

Spot in 2-107 - Betty Oil Co name changed  
to Sherman Oils Oil Corp.

FILE NO. \_\_\_\_\_

File in NID File ✓

\_\_\_\_\_ R-Sheet \_\_\_\_\_

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief RJS

Copy NID to Field Office \_\_\_\_\_

Approval Letter In Unit

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 7-4-67

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

SI GW X OS \_\_\_\_\_ PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 8-3-67

Electric Logs (No. ) 2

E \_\_\_\_\_ I \_\_\_\_\_ E-I ✓ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic ✓ Others \_\_\_\_\_



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

August 25, 1961

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attn: Mr. C. H. Henderson

Gentlemen:

Attached you will find original and two copies on Notice of Intention to Drill and plats whereas Tidewater Oil Company proposes to drill our Horse Point Unit No. 1-X, located in Section 14, T-16-S, R-23-E, SLBM, Grand County, Utah.

Yours very truly,

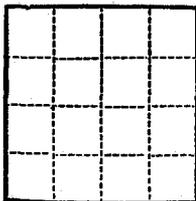
TIDEWATER OIL COMPANY

R. H. Coe, District  
Production Manager

RHC:ge

Attachment

cc: Mr. H. E. Berg - Houston  
Mr. J. S. Cameron, Jr. - Houston  
Mr. James Divalbiss - Durango, Colorado  
Mr. R. H. Coe - Midland



(SUBMIT IN TRIPLICATE)  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Land Office \_\_\_\_\_  
Lease No. \_\_\_\_\_  
Unit 05109

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 1961, 19

*Horse Point Unit*  
Well No. 1-X is located 740 ft. from [N] line and 1761 ft. from [E] line of sec. 14

NW $\frac{1}{4}$  of NE $\frac{1}{4}$  Sec. 14 T-16-S R-23-E SLBM  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ Ground above sea level is 8355 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

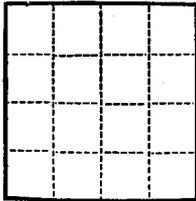
TD 9200' 10-3/4" 40.50 Csg. Approximately 500' with sufficient cement to circulate to surface.  
7-5/8" casing set at 4700' and cement with sufficient volume to protect all upper pay zones.  
6-3/4" hole from 4700' to total depth.

(See Attachment)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company  
Address P. O. Box 1231  
Midland, Texas

By R. H. Coe  
Title R. H. Coe, District Production Manager



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. \_\_\_\_\_  
Unit 05109

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<b>X</b>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 25, 1961, 19

Well No. 1-X is located 740 ft. from N line and 1761 ft. from E line of sec. 14

NW 1/4 of NW 1/4 Sec. 14 T-16-S R-23-E SLBM

Wildcat  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the Ground ~~datum~~ above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 9200' 10-3/4" 40.50 Csg. Approximately 500' with sufficient cement to circulate to surface.

7-5/8" casing set at 4700' and cement with sufficient volume to protect all upper pay zones.

6-3/4" hole from 4700' to total depth.

(See Attachment)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

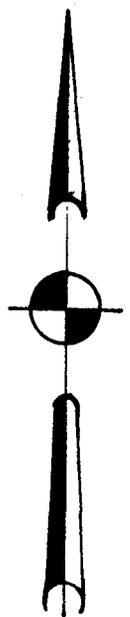
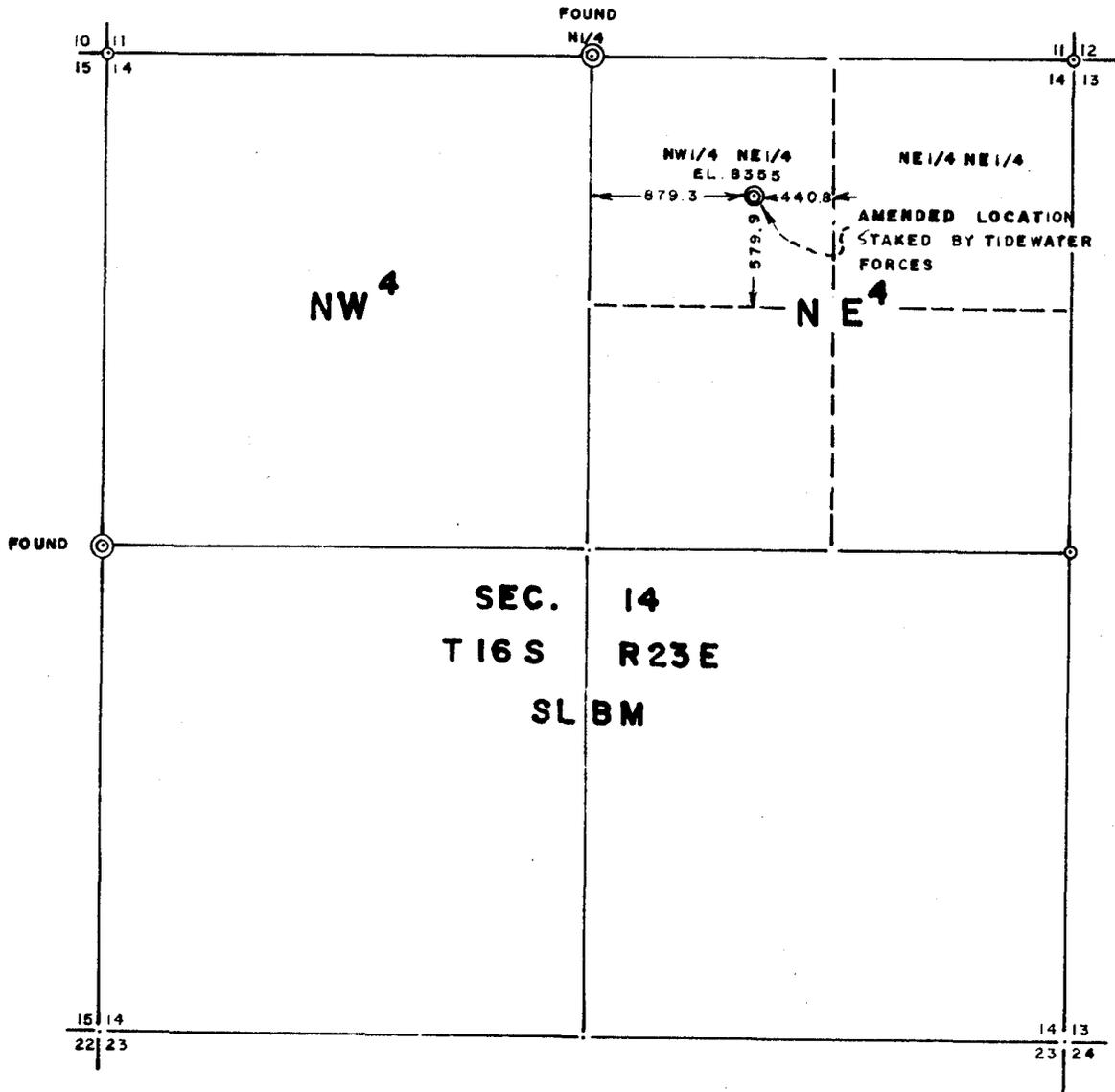
Address P. O. Box 1231

Midland, Texas

By R. H. Coe

Title R. H. Coe, District  
Production Manager

TIDEWATER OIL COMPANY  
 HORSE POINT UNIT NO. 1-X  
 GRAND COUNTY, UTAH



SCALE: 1" = 1000'

I, WARD O. AMSBURY, DO HEREBY CERTIFY THAT THE ORIGINAL MAP DATED 4/17/61 WAS PLOTTED FROM FIELD NOTES OF AN ACTUAL SURVEY MADE BY ME ON APRIL 15, 1961, AND THAT THE AMENDED LOCATION WAS MADE UNDER MY KNOWLEDGE AND DIRECTION.

*Ward O. Ambury*

REG. UTAH LAND SURVEYOR, REG. NO 1962

HOLDER ENGINEERING SERVICE

TIDEWATER  
 OIL COMPANY

SURVEYED BY WOA  
 DRAWN BY WOA  
 AMENDED PLAT 8/19/61

GRAND JCT., COLO., APRIL 17, 1961



**TIDEWATER OIL COMPANY**

**B O X 1 2 3 1 , M I D L A N D , T E X A S**

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

September 29, 1961

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
445 Federal Building  
Salt Lake City, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-331-a, covering our Horse Point Unit No. 1-I located in the SE $\frac{1}{4}$  NW $\frac{1}{4}$  of NE $\frac{1}{4}$  of Section 14, T-16-S, R-23-E, Grand County, Utah.

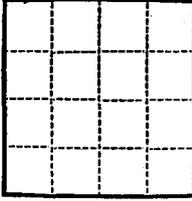
Yours very truly,

TIDEWATER OIL COMPANY

R. H. Coe, District  
Production Manager

YH:ge  
attachment

- 2 cc- The State of Utah ✓  
Oil & Gas Conservation Commission  
110 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah
- 1 cc - Mr. H. E. Berg - Houston
- 1 cc - Mr. James Divalbiss - Durango
- 1 cc - Mobil Oil Company  
P. O. Box 3371  
Durango, Colorado
- 1 cc - Mr. H. G. Wesberry
- 1 cc - File



(SUBMIT IN TRIPLICATE)  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Land Office \_\_\_\_\_  
Lease No. **05109**  
Unit **Horse Point Unit**

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<b>Spud date only</b>	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 29, 1961

Well No. **1-X** is located **740** ft. from **[N]** line and **1761** ft. from **[E]** line of sec. **14**  
**SE 1/4, NW 1/4 of NE 1/4** **T-16-S** **R-23-E** **SLBM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **Ground** floor above sea level is **8355** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well spudded 1:30 A.M. Sept. 29, 1961.  
 A 15" hole will be drilled to approx. 510'.  
 10-3/4" Casing will be run with sufficient cement used to circulate to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Casing**  
 Address **Box 1231**  
**Midland, Texas**  
 By **R. H. Coe** (R. H. Coe)  
 Title **Dist. Production Mgr.**

PP2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 05109  
UNIT Horse Point Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 61

Agent's address Box 1231 Company Tidewater Oil Co.

Midland, Texas Signed [Signature]

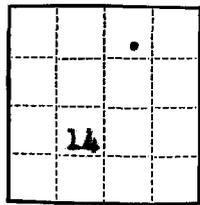
Phone MU 2-2591 Agent's title Ass't. Dist. Prod. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4	16S	23E	1-X							Drilling @ 530'

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. 05109  
Unit Horse Point Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 5, 1961

Well No. 1-3 is located 740 ft. from N line and 1761 ft. from E line of sec. 14

SE/4, 10/4 of NE/4 (1/4 Sec. and Sec. No.) T-16-S (Twp.) R-23-E (Range) T-2N (Meridian)

Wildcat (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derriek floor~~ <sup>Ground</sup> above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A 15" hole was drilled to 530'. 10-3/4" 40.5# casing was set at 524' and cemented with 600 sacks neat cement with 2% gel on Sept. 30, 1961. Casing was tested to 1200# and allowed to stand for 30 min. with no decline in pressure, indicating a successful water shut-off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address P.O. Box 1231  
Midland, Texas

By H. G. Mosberry  
Title Asst. Dist. Prod. Manager



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

October 20, 1961

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

United States Department of the Interior  
Geological Survey  
Franch of Oil and Gas Operations  
445 Federal Building  
Salt Lake City, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-331-a, covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

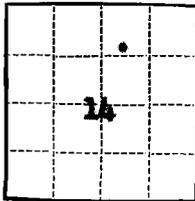
TIDEWATER OIL COMPANY

*H. G. Wesberry*  
H. G. Wesberry

tel..

Attachment

- 2 cc - The State of Utah ✓  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah.
- 1 cc - Mr. H. E. Berg - Houston
- 1 cc - Mr. James Divalbiss - Durango
- 1 cc - Mobil Oil Company, Box 3371, Durango, Colorado
- 1 cc - Mr. C. L. Wade - Vernal, Utah
- 1 cc - File



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
05109  
Lease No. \_\_\_\_\_  
Horse Point Unit  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	X	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 20, 19 61

Well No. 1-X is located 740 ft. from [N] line and 1761 ft. from [E] line of sec. 14

SE/4, NW/4 of NE/4      T-16-S      R-23-E      SLBM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Grand      Utah  
(Field)      (County or Territory)      (State or Territory)

The elevation of the ~~surface~~ <sup>Ground</sup> above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-5/8" hole will be drilled to approx. 4700'. 7-5/8" Casing will be run and cemented with sufficient cement to insure successful water shut-off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company  
Address Box - 1231  
Midland, Texas

By H. W. [Signature]  
Title Asst. Dist. Prod. Mgr.



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

October 23, 1961

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
445 Federal Building  
Salt Lake City, Utah

Attention: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-331-a,  
covering Sundry Notice on our Horse Point Unit No. 1-X, located  
in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand  
County, Utah.

Yours very truly,

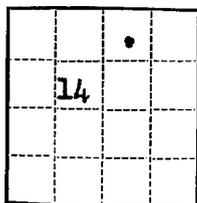
TIDEWATER OIL COMPANY

*H. G. Wesberry*  
H. G. Wesberry

SJK/

Attachment

- 2 cc - The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah
- 1 cc - Mr. H. E. Berg - Houston
- 1 cc - Mr. James Divelbiss - Durango
- 1 cc - Mobil Oil Co., Box 3371, Durango, Colo.
- 1 cc - Mr. C. L. Wade - Vernal, Utah
- 1 cc - File



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. 05109  
Unit Horse Point Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 23, 19 61

Well No. 1-X is located 740 ft. from [N] line and 1761 ft. from [E] line of sec. 14

SE/4, NW/4 of NE/4      T-16-S      R-23-E      SLBM  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      Grand      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the Ground ~~Surface~~ above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-5/8" hole was drilled to 4700'. 7-5/8" casing was set @ 4699' with Halliburton D.V. Collar at 3500'. 275 sacks Regular 50-50 Posmix was used on first stage. D.V. Collar was opened and 225 sacks 50-50 Posmix used on second stage. D.V. Collar was drilled and pipe tested with 1500# for 30 minutes without a pressure drop. A satisfactory water shut-off was obtained.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Box - 1231

Midland, Texas

By [Signature]

Title Asst. Dist. Prod. Mgr.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE 05109  
LEASE NUMBER Horse Point Unit  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of Oct., 1961,

Agent's address Box 1231 Company Tidewater Oil Co.

Midland, Texas Signed [Signature]

Phone MU 2-2591 Agent's title Ass't. Dist. Prod. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4	16S	23E	1-X							Drilling @ 7797'

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

November 20, 1961

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
445 Federal Building  
Salt Lake City, Utah

Attention: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-331a,  
covering Sundry Notice on our Horse Point Unit No. 1-X,  
located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E,  
Grand County, Utah.

Yours very truly,

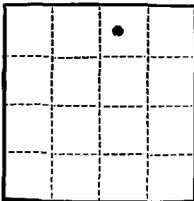
TIDEWATER OIL COMPANY

*H. G. Wesberry*  
H. G. Wesberry

SJK/

Attachment

2 cc - The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City, 11, Utah  
1 cc - Mr. H. E. Berg - Houston  
Mr. James Divalbiss - Durango  
Mobil Oil Co., Box 3371, Durango, Colo.  
Mr. C. L. Wade - Vernal, Utah  
File



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. 05109  
Unit Horse Point Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
<u>Notice of intention to Run 4 1/2"</u>	<u>A</u>		

Liner

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1961, 19\_\_

Well No. 1-A is located 740 ft. from [N] line and 1761 ft. from [E] line of sec. 14

SE/4, NW/4 of NE/4 (1/4 Sec. and Sec. No.) T-16-S (Twp.) R-23-E (Range) 313M (Meridian)

Wildcat (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the ~~drill floor~~ ground above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 6-3/4" hole to total depth of 8,774'. Logs were run and cement plug will be placed from T.O. of 8,774' to around 8,225'. 4-1/2" liner will be run from 8,225' to approx. 4,640' & cemented w/175 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

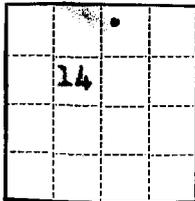
Company Tidewater Oil Company

Address Box 1231

Midland, Texas

By [Signature]

Title Asst. Prod. Mgr.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office 05109  
Lease No. Horse Point Unit  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 27, 1961

Well No. 1-X is located 740 ft. from N line and 1751 ft. from E line of sec. 14  
SE/4, NW/4, NE/4 T-16-S R-23-E S15M  
Willcox (Field) Grand (Range) Utah (State or Territory)

The elevation of the derrick floor above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4 1/2" liner will be perforated 8008 to 8016, 8023 to 8029, & 8068 to 8094'.  
 1,000 gallons of acid will be spotted over perforations & well River Fraced  
 w/40,000 gal. gelled water & 60,000 sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company  
 Address Box 1231  
Midland, Texas  
 By R. H. Coe  
 Title Dist. Prod. mgr.

(SUBMIT IN TRIPLICATE)

14		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. 05109  
Unit Horse Point Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 27, 19 61

Well No. 1-X is located 740 ft. from [N] line and 1761 ft. from [E] line of sec. 14  
SE/4, NW/4, NE/4 T-16-S R-23-E S13M  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
wildcat Grand UTAH  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above ~~sea level~~ is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4½" liner run from 8215 to 4564 & cemented w/175 sks. Brown oil well liner hanger was collapsed & tested with 3,000# & allowed to stand for 30 minutes without a pressure drop. A satisfactory water shut off was obtained.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company  
Address Box 1231  
Midland, Texas  
By R. H. Cox  
Title Dist. Production Agr.

DETAILS OF WORK: Attachment

	<u>Name</u>	<u>Est. Top</u>	<u>Est. Base</u>
Pay and Other	Green River fm.	Surface	800'
Key Formations	Wasatch fm.	800'	1900'
(List in order	Mesaverde fm.	1900'	4200'
of depth,) In-	Mancos Shale	4200'	8150'
dicate Main Ob-	Castlegate SS	4480'	4530'
jective Horizons	Dakota fm.	8235'	8280'
*Yes-Obj.* In	Burro Canyon fm.	8280'	8400'
Last Column	Morrison fm.	8400'	9000'

One 50' core of Burro Canyon; possible 30' core in Morrison

Anticipate 1 DST of Castlegate, 1 DST of Burro Canyon, 2 DST's of Morrison sands.



(\*) See history of well on back page

**TOOLS USED**

Rotary tools were used from zero feet to 2774 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing 7-4-22 *Shut-In*, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 1,900 MCFE Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller of Loffland Bros. Drilling Co., Driller

Jack Patton, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
0'	50'	50'	Surface Rock & Shells
50	6050	6000	Shale & Sand
6050	6502	452	Shale
6502	6640	138	Shale & Sand
6640	6363	223	Shale
6363	7357	494	Shale & Sand
7357	7442	85	Shale
7442	7361	419	Shale & Sand
7361	7956	95	Shale
7956	7972	16	Sand
7972	8004	32	Shale
8004	8032	28	Sand
8032	8066	34	Shale
8066	8096	30	Sand
8096	8104	8	Shale
8104	8112	8	Sand
8112	8160	48	Shale
8160	3180	20	Sand
3180	8410	230	Shale & Sand
8410	8436	26	Sand
8436	8436	0	Sandy Shale
8436	8502	66	Sand
8502	8774	272	Sandy Shale w/ Lime streaks

FORMATION RECORD - CONTINUED

10-42094-4



FOUR MARK

DATE	DESCRIPTION	DEPTH	REMARKS
<b>SHOOTING RECORD</b>			
<b>PLUGS AND BRIDGES</b>			
<b>MIDDING AND CEMENTING RECORD</b>			

**HISTORY OF OIL OR GAS WELL**

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DESCRIPTION	DEPTH	REMARKS
<b>CASING RECORD</b>			

Fracture Formation through perforations 3023-3029' and 3065-3074' with 19,500 gallons gelled water and 44,000 lbs sand. Swabbed and flowed well on various size chokes and due to severe weather conditions operations were temporarily suspended on 12-13-51

**OIL OR GAS SANDS OR ZONES**

Commenced drilling \_\_\_\_\_ to \_\_\_\_\_ Finished drilling \_\_\_\_\_ to \_\_\_\_\_

The summary on this page is for the condition of the well at above date

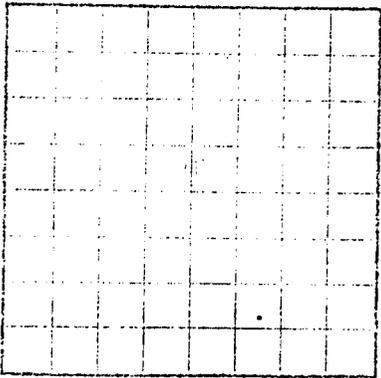
Date \_\_\_\_\_ Title \_\_\_\_\_

so far as can be determined from all available records. Signed \_\_\_\_\_

The information given hereon is a complete and correct record of the well and all work done thereon

Location \_\_\_\_\_ of \_\_\_\_\_ and \_\_\_\_\_ of \_\_\_\_\_  
 Well No. \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_  
 Name of Driller \_\_\_\_\_ Field \_\_\_\_\_ State \_\_\_\_\_  
 Company \_\_\_\_\_ Address \_\_\_\_\_

LOCATE WELL CORRECTLY



**LOC OF OIL OR GAS WELL**

\_\_\_\_\_  
 GEOLOGICAL SURVEY  
 DEPARTMENT OF THE INTERIOR  
 UNITED STATES

NAME OF BUREAU TO WHICH RETURNED \_\_\_\_\_  
 SURVEY NUMBER \_\_\_\_\_  
 FIELD NUMBER \_\_\_\_\_

FORMATION RECORD—Continued

(OAR 8)

16-43004-4

FROM—	TO—	TOTAL FEET	FORMATION
GEOLOGICAL TOPS PICKED FROM INDUCTION-ELECTRICAL LOGS			
Formation		Tops	Depth
Wasatch		626	530
Chio Creek		2192	1500
Sego		3795	2500
Buckhorn		4020	3950
Castlegate		4265	4700
Mancos		4400	5510
Amory		4994	6400
Furron		7614	6575
Greenhorn		7838	7000
1st Dakota		7960	7721
2nd Dakota		8003	8034
Burrow Canyon		8069	8400
Morrison		8163	8707

DEPTH	DEVIATIONS
530	1
1500	1/2
2500	1-1/4
3950	1-1/2
4700	1-3/4
5510	4
6400	4
6575	6
7000	4-1/4
7721	2-1/4
8034	3
8400	2-3/4
8707	2-1/2

FROM—	TO—	TOTAL FEET	FORMATION
-------	-----	------------	-----------

FORMATION RECORD

Driller	Driller
Driller	Driller

EMPLOYEES

Rock pressure, lbs. per sq. ft.	Shells gasoline per 1000 cu. ft. of gas
It gas well, cu. ft. per 24 hours	Gravity, °Be
emulsion: % water and % sediment	Water of fluid of which % was oil
The production for the first 24 hours was	But to production

BITES

Cable tools were used from	feet to	feet, and from	feet to
Bottom tools were used from	feet to	feet, and from	feet to

TOOLS USED

Size	Serial No.	Initials	Quantity	Date	Depth used	Number of times used

SHOOTING RECORD

Adapters—7/16 in.	Size
Heading pipe—1/2 in.	Length
	Depth set

PISTONS AND ADAPTERS

Size	Serial No.	Initials	Quantity	Date	Depth used	Number of times used

MUDDING AND CEMENTING RECORD

--	--	--	--	--	--	--

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

LOGD MARK



Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
(#)	See History of well on back page					

TOOLS USED

Rotary tools were used from Zero feet to 8774 feet, and from feet to feet  
 Cable tools were used from feet to feet, and from feet to feet

DATES

Shut-in Date July 4, 1962  
 The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.  
 If gas well, cu. ft. per 24 hours 1900 MCF Gallons gasoline per 1,000 cu. ft. of gas 0.201  
 Rock pressure, lbs. per sq. in.

EMPLOYEES

R. E. Manning, Driller of Loffland Bros. Drilling Co.  
 C. R. Tipton, Driller  
 Jack Patton, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0'	50'	50'	Surface Rock & Shells
50	6050	6000	Shale & Sand
6050	6502	452	Shale
6502	6640	138	Shale & Sand
6640	6863	223	Shale
6863	7357	494	Shale & Sand
7357	7442	85	Shale
7442	7861	419	Shale & Sand
7861	7956	95	Shale
7956	7972	16	Sand
7972	8004	32	Shale
8004	8032	28	Sand
8032	8066	34	Shale
8066	8096	30	Sand
8096	8104	8	Shale
8104	8112	8	Sand
8112	8160	48	Shale
8160	8180	20	Sand
8180	8410	230	Shale & Sand
8410	8436	26	Sand
8436	8486	50	Sandy Shale
8486	8502	16	Sand
8502	8774	272	Sandy Shale w/lime streaks



RLL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 05109  
UNIT Horse Point Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 61,

Agent's address Box 1231 Company Tidewater Oil Co.

Midland, Texas Signed [Signature]

Phone MU 2-2591 Agent's title Ass't. Dist. Prod. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4	16S	23E	1-X							T.D. 8774'. P.B.T.D. 8225, perf 8008-16, 8023-29, 8068-94 Frac w/40,000 gal & 44,000# sand. Swabbing.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 05109  
UNIT Horse Point Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961,

Agent's address Box 1231 Company Tidewater Oil Company  
Midland, Texas Signed RTC

Phone MU 2-2591 Agent's title Dist. Prod. Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4	16S	23E	1-X	(See Remarks Below)						

Remarks: Due to sever cold weather in the vicinity in which this well is located we propose to suspend operations until such time as weather will permit resumption of operations, at which time we will resume testing of well and proper reporting on same will be made.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



T I D E W A T E R O I L C O M P A N Y

B O X 1 2 3 1 M I D L A N D T E X A S

January 2, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Gentlemen:

Attached is the original and two copies of Form 9-329, covering Lessee's Monthly Report of Operations on our Horse Point Unit No. 1-X, located in the SE/4, NW/4, of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By:

*R. H. Coe*  
R. H. Coe

Dist. Production Mgr.

SJK

Attachment

2-cc ~~The~~ State of Utah

Oil & Gas Conservation Commission

310 Newhouse Bldg.

10 Exchange Place

Salt Lake City 11, Utah

1-cc Mr. H. E. Berg - Houston

Mr. James Divalbiss - Durango

Mobil Oil Co., Box 3371, Durango Colo.

File

1-19



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 M I D L A N D T E X A S

January 2, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attention: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-331a, covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

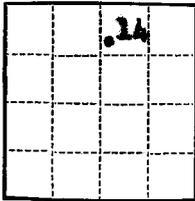
Yours very truly,

TIDEWATER OIL COMPANY

By: R. H. Coe  
R. H. Coe  
Dist. Production Agr.

- SJK
- Attachment
- 2-cc The State of Utah
  - Oil & Gas Conservation Commission
  - 310 Newhouse Bldg.
  - 10 Exchange Place
  - Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg - Houston
  - Mr. James Divalbiss - Durango
  - Mobil Oil Co., Box 3371, Durango, Colo.
  - File

JK



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. 05109

Unit Horse Point Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<input checked="" type="checkbox"/> Suspend Operations	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jan. 2 ....., 1962

Well No. 1-X is located 740 ft. from [N] line and 1761 ft. from [E] line of sec. 14

SE/4, NW/4, NE/4 (¼ Sec. and Sec. No.) T-16-S (Twp.) R-23-E (Range) SLM (Meridian)

Wildcat (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above ~~sea~~ <sup>ground</sup> level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to sever cold weather in the vicinity in which this well is located we propose to suspend operations until such time as weather will permit resumption of operations, at which time we will resume testing of well and proper reporting on same will be made.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Box 1231

Midland, Texas

By [Signature]

Title Dist. Production Manager

January 9, 1962

Tidewater Oil Company  
P. O. Box 1231  
Midland, Texas

Attn: R. N. Cox, District Production Engineer

Re: Well No. Horse Point Unit 1-X,  
Sec. 14, T. 16 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

We received "Sundry Notices And Reports On Wells" dated December 12, 1961 for the above mentioned well. This report stated the well to be completed as a shut-in gas well with an initial production of 1,222 MCFG/D which was taken 12-11-61. However, on January 2, 1962 "Sundry Notices And Reports On Wells" was submitted for said well stating that operations were to be suspended until such time as weather would permit resumption of operations. Since these two reports do conflict as to whether the well is completed or not, would you please notify us as to the correct status of this well.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG:kpb



# W I D E W A T E R O I L C O M P A N Y

B O X 1 2 3 1 , M I D L A N D , T E X A S

## PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

January 15, 1962

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attn: Ann W. Glines, Records Clerk

Re: Well No. 1-X, Horse Point Unit  
Section 14, T-16-S, R-23-E  
Grand County, Utah

Gentlemen:

We do owe you an explanation of the discrepancy in the reports filed on this well under dates of 12/11/61 and 1/2/62.

Due to severe weather conditions which made the transportation of material and services for well testing and completion well-nigh impossible and the added difficulty of maintaining rig personnel, we decided to suspend operations on December 11, 1961.

Through error we reported a potential of 1,222 MCF. This was an observed volume at one rate of flow before the well was clean and therefore would not represent the productive capacity of the well or Absolute Open Flow potential.

Consequently, until the well can be cleaned up and properly tested no potential can be made or completion report filed.

Page 2

Well No. 1-X, Horse Point Unit  
Section 14, T-16-S, R-23-E.  
Grand County, Utah

Therefore, will you please disregard "Sundry Notices and Reports" dated December 12, 1961 and accept "Sundry Notices and Reports" dated January 2, 1962, as depicting the present status and future plans on this well.

Very truly yours,

TIDEWATER OIL COMPANY



R. H. Coe, District  
Production Manager

RHC:ge

cc: Mr. H. E. Berg - Houston

R2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE  
Horse Point Unit  
LEASE NUMBER  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

Utah Grand Wildcat

State \_\_\_\_\_ County \_\_\_\_\_ Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of Box 1231, 19    , Tidewater Oil Company

Agent's address Midland, Texas Company Hood  
ML 2-2591 Signed Asst. Dist. Prod. Agr.

Phone \_\_\_\_\_ Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4 14	16S	23E	1-A		(See Remarks Below)					
<p>Remarks: Due to sever cold weather in the vicinity in which this well is located we propose to suspend operations until such time as weather will permit resumption of operations, at which time we will resume testing of well and proper reporting on same will be made.</p>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 05109  
UNIT Horse Point Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address Box 1231 Company TIDEWATER OIL COMPANY

Midland, Texas

Signed [Signature]

Phone MU 2-2591 Agent's title Ass't. Dist. Prod. Mgr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4	16S	23E	1-X	(See Remarks Below)						
Remarks:	Due to cover cold weather in the vicinity in which this well is located we propose to suspend operations until such time as weather will permit resumption of operations, at which time we will resume testing of well and proper reporting on same will be made.									

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

February 1, 1962

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. W. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

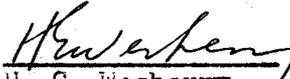
Attention: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-331a, covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By:   
H. G. Wesberry  
Ass't. Dist. Prod. Mgr.

SJK

Attachment

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divelbiss - Durango  
Mobil Oil Co., Box 3371, Durango, Colo.  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. M. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

March 2, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attention: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-329 for the month of February, 1962, covering Sundry Notice on our Horse Point Unit No. 1-I, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By H. G. Wesberry  
H. G. Wesberry, Ass't. District  
Production Manager

TEL:ge

Attachment

- 2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg - Houston  
Mr. James Bivelbiss- Durango  
Mobil Oil Co., Box 3371, Durango, Colo.  
File



# TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
A. M. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

March 2, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attention: Mr. D. F. Russell

Gentlemen:

Attached is the original and two copies of Form 9-329 for the month of February, 1962, covering Sundry Notice on our Horse Point Unit No. 1-1, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By H. G. Wesberry  
H. G. Wesberry, Asst. District  
Production Manager

TEL:gc

Attachment

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divalbiss- Durango  
Mobil Oil Co., Box 1371, Durango, Colo.  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 0519  
UNIT Horse Point Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,

Agent's address Box - 1231 Company Tidewater Oil Company  
Midland, Texas Signed H. W. [Signature]

Phone MU 2-2591 Agent's title Asst. Dist. Prod. Mgr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4 14	16S	23E	1-X	(See remarks below)						
<p>REMARKS: Due to severe weather in the vicinity in which this well is located we propose to suspend operations until such time as weather will permit resumption of operations, at which time we will resume testing of well and proper reporting on same will be made.</p>										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

RLL



# TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

March 30, 1962

- R. H. COE, DISTRICT MANAGER
- H. G. WESBERRY, ASST. DISTRICT MANAGER
- R. N. MILLER, DISTRICT ENGINEER
- T. E. LILES, ADMINISTRATIVE ASST.

United States Department of the Interior  
 Geological Survey  
 Branch of Oil and Gas Operations  
 417 Empire Building  
 Salt Lake City 11, Utah

Attention: Mr. D. F. Russel

Gentlemen:

Attached find original and two copies of Form 9-329 for the month of March, 1962, covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

If weather will permit we plan to resume operations and further test this well during month of April. Applicable reports will be furnished when the work has been started.

Yours very truly,

TIDEWATER OIL COMPANY

By H. G. Wesberry  
 H.G. Wesberry, Ass't. Dist.  
 Production Mgr.

tel..

Attach.

- 2-cc The State of Utah ✓  
 Oil & Gas Conservation Commission  
 310 Newhouse Bldg.,  
 10 Exchange Place  
 Salt Lake City 11, Utah.
- 1-cc Mr. H. E. Berg - Houston  
 Mr. James Divalbiss - Durango  
 Mobil Oil Co., Box 3371, Durango, Colo.  
 File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....

LEASE NUMBER **0519** .....

UNIT **Horse Point Unit** .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,

Agent's address Box - 1231 Company Tidewater Oil Company

Midland, Texas Signed R. M. Cap

Phone MU 2-2591 Agent's title Dist. Prod. Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4, NW/4 of NE/4 14	16S	23E	1-X		(See remarks below)					
<p>REMARKS: Due to severe weather conditions in vicinity in which well is located operations have been suspended since December of 1961. As soon as weather will permit entrance over roads to location we plan to resume operations and further test this well.</p> <p>Our most recent check of road conditions indicate that operations may be resumed within next ten days.</p>										

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



TIDEWATER OIL COMPANY

B O X 1 2 3 1 M I D L A N D T E X A S

April 30, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and two copies of Form 9-329  
for the month of April, 1962 covering Sundry Netice  
on our Horse Point Unit No. 1-X, located in the SE/4,  
NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County,  
Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By R. H. Cee  
R. H. Cee  
Dist. Prod. Manager

tel..

Attach (3)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.,  
10 Exchange Place  
Salt Lake City 11, Utah.  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divalbiss - Durango  
Mobil Oil Co., Box 3371, Durango, Colo.  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

May 14, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached is Original and two copies of Form 9-331a,  
covering Sundry Notice on our Horse Point Unit Well No.  
1-X, located in the SE/4, NW/4 of NE/4 Sec. 14, T-16-S,  
R-23-E, Grand County, Utah.

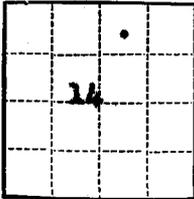
Yours very truly,

TIDEWATER OIL COMPANY

By *R. H. Coe*  
R. H. Coe  
Dist. Prod. Manager

tel..  
Attachment  
2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divelkiss - Durango  
Mobil Oil Co., Box 3371, Durango, Colo.  
File

R-2



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. **05109**  
Unit **Horse Point Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF <del>SHUTTING</del> ACIDIZING (Treat) <b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 14, 1962

*Horse Point Unit*

Well No. **1-X** is located **740** ft. from **[N]** line and **1761** ft. from **[E]** line of sec. **14**

**SE/4, NW/4, NE/4**  
(¼ Sec. and Sec. No.)

**T-16-S**  
(Twp.)

**R-23-E**  
(Range)

**S1EM**  
(Meridian)

**Wildcat**  
(Field)

**Grand**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the ~~stratigraphic~~ **ground** above sea level is **8355** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Summary

Killed well with diesel oil. Injected 400 gallons Halliburton emulsion breaker (Formula #1-N) Mixed in diesel oil. Lowered tubing to 8096' (2' below perforations) Ran wire line to T.D. Swabbed well to flowing. Flowed well on 3/4" choke, 267 MCF gas, 1 barrel oil and 1 barrel water per hour. TP - 100#, CP - 375#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

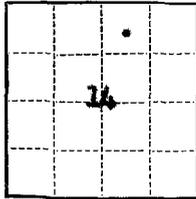
Company **Tidewater Oil Company**

Address **Box 1231**

**Midland, Texas**

By *R. H. Coe* **R. H. Coe**

Title **Dist. Prod. Manager**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. **05109**  
Unit **Horse Point Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO <del>SHOOT</del> OR ACIDIZE <b>(Treat)</b> <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 14, 19 62

Well No. **1-X** is located **740** ft. from **[N]** line and **1761** ft. from **[E]** line of sec. **14**  
**SE/4, NW/4, NE/4** **T-16-S** **R-23-E** **SLBM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wilcat** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derick floor~~ **Ground** above sea level is **8355** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to treat above numbered well with 4000 Gallons Diesel Oil and 50 gallons (Halliburton #1-N) Emulsion Breaker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Company**

Address **Box - 1231**

**Midland, Texas**

By *[Signature]* **R. H. Coe**

Title **Dist. Prod. Manager**



TIDEWATER OIL COMPANY

B O X 1 2 3 1 M I D L A N D T E X A S

May 22, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached is Original and two copies of Form 9-331a,  
covering Sundry Notices on our Horse Point Unit Well No.  
1-X, located in the SE/4, NW/4 of NE/4 Sec. 14, T-16-S,  
R-23-E, Grand County, Utah.

Yours very truly,

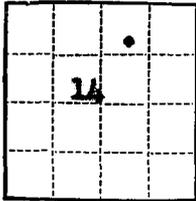
TIDEWATER OIL COMPANY

By R. H. Coe  
R. H. Coe  
Dist. Prod. Manager

sda

Attachment

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divalbiss - Durango  
Mobil Oil Co., Box 3371, Durango, Colo.  
File



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. **05109**  
Unit **Horse Point Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION <del>TO ACIDIZE</del> OR ACIDIZE <b>Sandfrac</b> <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 21, 19 62

*Horse Point Unit*  
Well No. 1-X is located 740 ft. from [N] line and 1761 ft. from [E] line of sec. 14  
SE/4, NW/4, NE/4 T-16-S R-23-E S16M  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~surface~~ above sea level is 6355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

~~Propose to sandfrac~~  
Propose to sandfrac with approximately 50,000 gallons 3% acid, 75,000 pounds sand and 3250 pounds Walnut Hulls. Will flush with water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Edgewater Oil Company  
Address Box 1231  
Midland, Texas  
By [Signature] R. H. Coe  
Title Dist. Prod. Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE 0519  
LEASE NUMBER Horse Point Unit  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1962,

Agent's address Box - 1231 Company Tidewater Oil Company  
Midland, Texas Signed RHCey

Phone MU 2-2591 Agent's title Dist. Prod. Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SE/4, NW/4</u> <u>14</u>	<u>of NE/4</u>	<u>16S</u>	<u>23E 1-X</u>	<u>Horse Point Unit</u>	<u>(See remarks below)</u>					
<b>REMARKS: Treating, swabbing, testing and flowing well. Flowing gas and frac fluid.</b>										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

May 31, 1962

- R. H. COE, DISTRICT MANAGER
- H. G. WESBERRY, ASST. DISTRICT MANAGER
- R. N. MILLER, DISTRICT ENGINEER
- T. E. LILES, ADMINISTRATIVE ASST.

United States Department of the Interior  
 Geological Survey  
 Branch of Oil & Gas Operations  
 417 Empire Building  
 Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and two copies of Form 9-329  
 for the month of May, 1962 covering Sundry Notice  
 on our Horse Point Unit No. 1-X, located in the SE/4,  
 NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County,  
 Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By *R. H. Coe*  
 R. H. Coe  
 Dist. Prod. Manager

- sda.  
 Attach (3)  
 2-cc The State of Utah ✓  
       Oil & Gas Conservation Commission  
       310 Newhouse Bldg.,  
       10 Exchange Place  
       Salt Lake City 11, Utah.  
 1-cc Mr. H. E. Berg               - Houston  
       Mr. James Divelbiss       - Durango  
       Mobil Oil Co., Box 3371, Durango, Colo.  
       File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

OFFICE \_\_\_\_\_  
NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

0519

Horse Point Unit

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State \_\_\_\_\_ County \_\_\_\_\_ Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of \_\_\_\_\_, 19\_\_\_\_, \_\_\_\_\_

Agent's address \_\_\_\_\_ June \_\_\_\_\_ 62 \_\_\_\_\_ Company \_\_\_\_\_

Box - 1231 \_\_\_\_\_ Signed *R. H. Gee* \_\_\_\_\_ Tidewater Oil Company

Phone \_\_\_\_\_ Midland, Texas \_\_\_\_\_ Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF GASOLINE (If drilling, depth; if shut down, cause; if catch test for gasoline content of gas)	REMARKS
SE/4, NW/4 of NE/4 14 16S 23E 1-X				MJ 2-2591						Running Potential Test, Deliverability Tests and Bottom Hole Pressure Build up Tests.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undesignated Formation Dakota County Grand Co., Utah  
 Initial x Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 7-4-62  
 Company Tidewater Oil Company Lease Horse Point Unit Well No. 1-X  
 Unit \_\_\_\_\_ Sec. 14 Twp. 16-S Rge. 23-E Purchaser None - awaiting market  
 Casing 2-5/8" Wt. 26.4 I.D. Set at 4699' Perf. 4 1/2" Liner To 8215'  
 Tubing 2-3/8" Wt. 4.7 I.D. Set at 7979' Perf. 8008' To 8094'  
 Gas Pay: From 8008' To 8094' L \_\_\_\_\_ xG .700 (Est.) GL \_\_\_\_\_ Bar.Press. \_\_\_\_\_  
 Producing Thru: Casing \_\_\_\_\_ Tubing x Type Well Single Gas  
 Date of Completion: 7-4-62 Packer \_\_\_\_\_ Reservoir Temp. 184°F  
 Single-Bradenhead-G. G. or G.O. Dual

OBSERVED DATA

Tested Through (Prover) (SHRKE) (METER) Type Taps \_\_\_\_\_

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F (1)	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI					(2)	977		977		Sip
1.	2.000	1/4				1010		1010		3 hrs.
2.	2.000	7/32				886	72			3 hrs.
3.	2.000	7/32				845	79			12 hrs.
4.	2.000	7/32				798	85			30 day extra-
5.	2.000	7/32				595	85			polation

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCFPD @ 15.025 psia
1.	1.4030		501	.9987	.9258	1.058	681
2.	1.0824		851	.9822	.9258	1.097	920
3.	1.0834		804	.9763	.9258	1.038	857
4.	1.0834		606	.9763	.9258	1.054	632
5.	1.4030		501	.9987	.9258	1.058	681

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
 Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
 F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)  
 Specific Gravity Separator Gas \_\_\_\_\_  
 Specific Gravity Flowing Fluid \_\_\_\_\_  
 (1) P<sub>c</sub> 998 P<sub>c</sub> 976.1  
 (2), (3) & (4) 1010 1020.1

No.	P <sub>w</sub> P <sub>t</sub> (psia)	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	$\frac{P_c^2 - P_w^2}{P_c^2 - P_t^2}$	Cal. P <sub>w</sub>	P <sub>w</sub> / F <sub>c</sub>
1.	897	804.6					171.5	Tubing	Conditions
2.	856	732.7					287.1	"	"
3.	809	654.5					355.6	"	"
4.	606	367.2					652.9	"	"
5.	913 (F <sub>w</sub> )	842.7					133.4	AOF	"

Casing 2-3/8" Wt. 28.4 I.D. Set at 4699' Perf. 4 1/2" Liner To 2225'

Tubing 2-3/8" Wt. 4.7 I.D. Set at 7979' Perf. 8008' To 8094'

Gas Pay: From 8008' To 8094' L                      xG .700 (Est.)GL Bar.Press.                     

Producing Thru: Casing                      Tubing                      x                      Type Well Single Gas

Date of Completion: 7-4-62 Packer                      Reservoir Temp. 184°F

OBSERVED DATA

Tested Through (Prover) (~~Share~~) (~~meter~~) Type Taps                     

No.	Flow Data			Tubing Data		Casing Data		Duration of Flow Hr.	
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F	Press. psig	Temp. °F		Press. psig
SI									
1.	2,000	1/4			(1) 977	886	72	1010	
2.	2,000	7/32			(2) 1010	845	79	1010	3 hrs.
3.	2,000	7/32				792	85		3 hrs.
4.	2,000	7/32				595	85		12 hrs.
5.									30 day extra-polation

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wDf}}$	Pressure psia	Flow Temp. Factor Ft	Gravity Factor Fg	Compress. Factor Fpv	Rate of Flow Q-MCFPD @ 15.025 psia
1.	1.4030		501	.9887	.9258	1.058	681
2.	1.0324		851	.9822	.9258	1.097	920
3.	1.0334		804	.9768	.9258	1.088	857
4.	1.0334		606	.9768	.9258	1.064	632
5.	1.4030		501	.9887	.9258	1.058	681

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio                      cf/bbl. Specific Gravity Separator Gas                       
 Gravity of Liquid Hydrocarbons                      deg. Specific Gravity Flowing Fluid                       
 F<sub>c</sub>                      (1-e<sup>-s</sup>)                      (1) P<sub>c</sub> 998 P<sub>c</sub> 976.1  
 (2), (3) & (4) 1010 1020.1

No.	P <sub>w</sub> Pt (psia)	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	$\frac{P_c^2 - P_w^2}{P_c^2 - P_t^2}$	Cal. P <sub>w</sub>	P <sub>w</sub> /P <sub>c</sub>
1.	897	804.6					171.5	Tubing	Conditions
2.	856	732.7					287.4	"	"
3.	809	654.5					365.6	"	"
4.	606	367.2					652.9	"	"
5.	912(P <sub>w</sub> )	842.7					133.4	AOF	"

Absolute Potential: 1,900 MCFPD; n 0.579 CAOF equals 2169 MCFPD

COMPANY Gelectric, Inc.  
 ADDRESS Box 842, Aztec, New Mexico  
 AGENT and TITLE D. W. Stiles  
 WITNESSED for  
 COMPANY Tidewater Oil Company, P. O. Drawer 1231, Midland, Texas

REMARKS

## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

$Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ).  
MCF/da. @ 15.025 psia and 60° F.

$P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.  
psia

$P_w$  = Static wellhead working pressure as determined at the end of flow period.  
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if  
flowing through casing.) psia

$P_f$  = Meter pressure, psia.

$h_w$  = Differential meter pressure, inches water.

$F_g$  = Gravity correction factor.

$F_t$  = Flowing temperature correction factor.

$F_{pv}$  = Supercompressibility factor.

$n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .

JUL 20 1962





# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

July 9, 1962

R. H. COE, DISTRICT MANAGER  
R. G. WESBERRY, ASST. DISTRICT MANAGER  
F. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

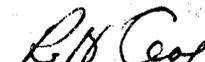
Gentlemen:

Attached find original and two copies of Form 9-329 for the month of June, 1962 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-E, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By

  
R. H. Coe

tel..

Attach (3)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.,  
10 Exchange Place  
Salt Lake City 11, Utah

1-cc Mr. H. E. Berg - Houston  
Mr. James Divelbiss - Durango  
Mobil Oil Co., Box - 3371, Durango, Colo.  
File

*W*



PMB  
Q

# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

July 17, 1962

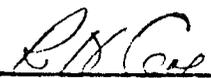
Utah Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City, Utah

Gentlemen:

Attached is original and duplicate copy of results of testing the Tidewater Oil Company Horse Point Unit 1-X gas well, Grand County, Utah, which was conducted July 3 and 4, 1962.

Very truly yours,

TIDEWATER OIL COMPANY

  
\_\_\_\_\_  
R. H. Coe  
District Production Manager

JS:ep

Attachment

cc: (3) USGS  
417 Empire Building  
Salt Lake City, Utah

*Handwritten:*  
New  
NID  
FM

*Handwritten:*  
p. 2



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

July 19, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and two copies of Form 9-331-a, Sundry Notice and Form 9-330, Log of Gas Well on our Horse Point Unit Well No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

If any additional forms are required on this well please advise.

Very truly yours,

TIDEWATER OIL COMPANY

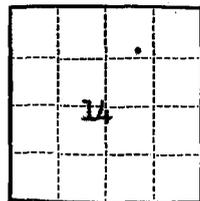
*Handwritten signature:* H. G. Wesberry  
H. G. Wesberry, Ass't. District  
Production Manager

TEL:ge

Attachment

- cc- 2 The State of Utah  
Oil & Gas Conservation Commission  
310 Exchange Place  
Salt Lake City 11, Utah
- cc -1 Mr. H. E. Berg - Houston  
Mr. James Divelbiss- Durango  
Mobil Oil Co., Box 3371, Durango, Colo  
File

Copy HLC



(SUBMIT IN TRIPLICATE)  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. 05109  
Unit Horse Point Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Re-Perforating and Sand Fracking</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 18, 1962

*Horse Point Unit*

Well No. 1-X is located 740 ft. from N line and 1761 ft. from E line of sec. 14

SE/4, NW/4 NE/4 T-16-S, R-23-E SLBM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wilcat Grant Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ <sup>Ground</sup> ~~surface~~ above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 4 1/2" Casing 7958-7967' and 8104-8112' with 4 Jets per foot. Fractured with 52,360 Gallons 3% Acid and 75,000 Lbs. 20-40 sand and 3250 Lbs Walnut Hulls. Max. Press 2500#, Min. 2000#. Swab to flowing. Absolute potential 1,900 M.C.F.P.D. Well completed 7-4-62 as a Shut in Gas Well.

See revised report

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

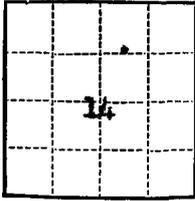
Company Tidewater Oil Company

Address Box - 1231  
Midland, Texas

By H. G. Wesberry H. G. Wesberry  
Title Asst. Dist. Prod. Manager

Copy H. L. C.

7096



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. 05109  
Unit Horse Joint Unit

REVISED REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Re-Perforating and Sand Fracking</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Horse Joint Unit*

July 18, 19 62

Well No. 1-X is located 740 ft. from N line and 1761 ft. from E line of sec. 14

SE/4, NW/4, NE/4 (1/4 Sec. and Sec. No.) T-16-S, R-23-E (Twp.) (Range) S15M (Meridian)  
Wildcat (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ <sup>ground</sup> above sea level is 8355 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 4 1/2" Casing 7958-7967' and 8104-8112' with 4 Jets per foot. Fractured with 52,360 Gals. 3% Acid and 75,000 lbs. 20-40 sand and 3250 lbs. Walnut hulls. Max. Press 2500#, Min. 2000#. Swab to flowing. Absolute potential 1,900 M.C.F.P.D. Original perforations 8008-8016, 8023-8029' and 8068-8094 are open. Well completed 7-4-62 as a shut in gas well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Box - 1231

Midland, Texas

By H. G. Wesberry  
Title Asst. Dist. Prod. Manager



# TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

July 31, 1962

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and two copies of Revised Forms 9-331-a, Sundry Notice and 9-330, Log of Gas Well on our Horse Point Unit Well No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

In the event these reports are not satisfactory or if any additional reports are required on this well please advise.

Yours very truly,

TIDEWATER OIL COMPANY

*H. G. Wesberry*  
H. G. Wesberry, Asst. Dist.  
Production Manager

tel..

Attachment

2-cc The State of Utah ✓  
Oil & Gas Conservation Commission  
310 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divelbiss - Durango  
Mobil Oil Co., Box - 3371, Durango, Colo.  
File

August 16, 1962

Tidewater Oil Company  
Box 1231  
Midland, Texas

Attention: H. G. Wesberry

Re: Well No. Horse Point #1-X  
Sec. 14, T. 16 S, R. 23 E.,  
Grand County, Utah

Gentlemen:

As of yet we have not received the Electric and/or  
Radioactivity logs for the above mentioned well. We would  
appreciate it very much if you would send these logs to us  
in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnp

*cl*  
*ap*  
**Tidewater Oil Company**



Box 1960  
Durango, Colorado

J. D. DIVELBISS, Manager

Four Corners  
Exp. District

*E. Electric Yopp*

August 22, 1962

*Mat Yopp*

Re: Well No. Horse Point 1-X  
Sec. 14, T.16S., R.23E.,  
Grand County, Utah

Mrs. Connie F. Paloukos,  
Records Clerk  
Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mrs. Paloukos:

The logs mentioned in your letter of August 18, 1962,  
were sent to your office August 17, 1962. You should be  
in receipt of them by now.

Very truly yours,

TIDEWATER OIL COMPANY

*H. E. Olivier*

H. E. Olivier  
District Geologist

HEO:lm

CC: Mr. R. H. Coe - TOC  
Houston, Texas



2112  
7

# TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

September 5, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of August, 1962 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

By R. H. Coe  
R. H. Coe

sda.

Attach (2)

- 2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg - Houston  
Mr. James Divelbiss - Durango  
Mobil Oil Co., Box - 3371, Durango, Colorado  
File

September 26, 1962

Tidewater Oil Company  
Box 1960  
Durango, Colorado

Attention: H. E. Olivier, Dist. Geologist

Re: Well No. Horse Point #1-X  
Sec. 14, T. 16 S, R. 23 E.,  
Grand County, Utah

Gentlemen:

Reference is made to your letter of August 22, 1962, concerning the filing of Electric Logs for the above mentioned well. However, through some error, we have no record of having received these logs.

If it would not be to great of an inconvenience, we would appreciate these copies in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnp

**Tidewater Oil Company**



Box 1960  
Durango, Colorado

J. D. DIVELBISS, *Manager*  
*Four Corners*  
*Exp. District*

October 2, 1962

Mrs. Connie F. Paloukos  
Records Clerk  
Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mrs. Paloukos:

Enclosed find the following logs for the Tidewater Oil Com-  
pany Horse Point #1-X:

- (1) Induction-Electrical Log
- (1) Sonic Log

Very truly yours,

TIDEWATER OIL COMPANY

Robert T. Young

RTY:yc



T I D E W A T E R O I L C O M P A N Y

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

October 8, 1962

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of September, 1962 covering Sundry Notice on our Horse Point Unit No. 1-1, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

1-cc Mr. H. E. Berg - Houston  
Mr. James Divalbiss Durango  
Mobil Oil Co. Box 3371, Durango, Colorado  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

November 14, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of October, 1962 covering Sundry Notice on our Horse Point Unit No. 1-K, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divalbiss - Durango  
Mobil Oil Co., Box 3371 - Durango, Colorado  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

December 5, 1962

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of November, 1962 covering Sundry Notices on our Horse Point Unit No. 1-1, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

*R. H. Coe*  
R. H. Coe, District  
Production Manager

Sua

Attach (2)

2-cc The State of Utah ✓  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divalbins - Durango  
Mobil Oil Co., Box 3971 - Durango, Colorado  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

January 3, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of December, 1962 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

TIDEWATER OIL COMPANY

*R. H. Coe*  
R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divilbiss - Durango  
Mobil Oil Co., Box 3371 - Durango, Colorado  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

February 1, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of January, 1963 covering Summary Notice on our Horse Point Unit No. 1-I, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. K. Berg - Houston  
Mr. James Rivalbiss - Durango  
Mobil Oil Co., Box 3371 - Durango, Colorado  
File

27P

7



# TIDE WATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

March 1, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of February, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,



R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah  
1-cc Mr. H. E. Berg Houston  
Mr. James Divalbiss Durango  
Mobil Oil Co., Box 5371 Durango  
File

11



# TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

- R. H. COE, DISTRICT MANAGER
- H. G. WESBERRY, ASST. DISTRICT MANAGER
- R. N. MILLER, DISTRICT ENGINEER
- T. E. LILES, ADMINISTRATIVE ASST

April 2, 1963

United States Department of the Interior  
 Geological Survey  
 Branch of Oil & Gas Operations  
 416 Empire Building  
 Salt Lake City 11, Utah

Attn: Mr. D. F. Russel

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of March, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
 Production Manager

sda

- Attach (2)
- 2-cc The State of Utah  
 Oil & Gas Conservation Commission  
 310 Newhouse Building  
 10 Exchange Place  
 Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg                   Houston  
 Mr. James Divelbiss           Durango  
 Mobil Oil Co., Box 3371 - Durango  
 File



TIDE WATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

May 1, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil & Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of April, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg Houston  
Mr. James Divelbiss Durango  
Mobil Oil Co., Box 3371 - Durango  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

June 3, 1963

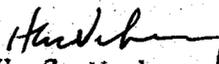
United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of May, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

  
H. G. Wesberry, Ass't District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

1-cc Mr. H. E. Berg                      Houston  
Mr. James Divelbiss                  Durango  
Mobil Oil Co., Box 3371              Durango  
File

LHP

PML  
7



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

July 1, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
416 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

A ttached find original and one copy of Form 9-329 for the month of June, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,  
Original Signed by  
H. G. Wesberry

H. G. Wesberry, Ass't District  
Production Manager

sda

Attach (2)  
2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divelbiss - Durango  
Mobil Oil, Box 3371 -Durango  
File



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

August 1, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
416 Empire Building  
Salt Lake City, 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of July 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divelbiss - Durango  
Mobil Oil Company - Box 3371 - Durango  
File

1716 3

1716



# TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

September 4, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of August, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

sda

Attach (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. James Divelbiss - Durango  
Mobil Oil Company - Box 3371 - Durango  
File



# TIDE WATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

October 1, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of September, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

sda

Attach (2)

- 2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg - Houston  
Mr. James Dixelbiss - Durango  
Mobil Oil Company - Box 3371 - Durango  
File

W/O

PH 7



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

November 4, 1963

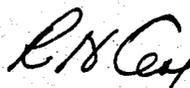
United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of October, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,



R. H. Coe, District  
Production Manager

sda

Attachment (2)

- 2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg - Houston  
Mr. Homer Olivier - Durango  
Mobil Oil Company - Box 3371 - Durango  
File



TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

December 3, 1963

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of November, 1963 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

sda

Attachment (2)

- 2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg - Houston  
Mr. Homer Olivier - Durango  
Mobil Oil Company - Box 3371 - Durango  
File



T I D E W A T E R O I L C O M P A N Y

B O X 1 2 3 1 M I D L A N D T E X A S  
January 2, 1964

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of December, 1963 covering Sundry Notice on our Horse Point Unit No. 1-K, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

sda

Attachment (2)

- 2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah
- 1-cc Mr. H. E. Berg - Houston  
Mr. Homer Olivier - Durango  
Mobil Oil Company - Box 3371 - Durango  
File

490  
Copy of  
2/3



**TIDEWATER OIL COMPANY**

B O X 1 2 3 1 M I D L A N D T E X A S  
February 3, 1964

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of January, 1964 covering Sundry Notice on our Horse Point Unit No.1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,



R. H. Coe, District  
Production Manager

sda

Attachment (2)  
2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. Homer Olivier - Durango  
Mobil Oil Company - Box 3371 - Durango  
File

10.



# TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER  
H. G. WESBERRY, ASST. DISTRICT MANAGER  
R. N. MILLER, DISTRICT ENGINEER  
T. E. LILES, ADMINISTRATIVE ASST.

March 3, 1964

United States Department of the Interior  
Geological Survey  
Branch of Oil and Gas Operations  
417 Empire Building  
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Gentlemen:

Attached find original and one copy of Form 9-329 for the month of February, 1964 covering Sundry Notice on our Horse Point Unit No. 1-X, located in the SE/4, NW/4 of NE/4 Section 14, T-16-S, R-23-E, Grand County, Utah.

Yours very truly,

R. H. Coe, District  
Production Manager

BHC:js

Attachment (2)

2-cc The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah  
1-cc Mr. H. E. Berg - Houston  
Mr. Homer Olivier - Durango  
Mobil Oil Company - Box 3371 - Durango  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

05109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horse Point Unit

9. WELL NO.

1 X

10. FIELD AND POOL, OR WILDCAT

Wildcat (Dakota)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14, T16S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 249, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

740' FNL & 1761 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8355 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change Name of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective October 1, 1967 the name of operator will be changed from  
Tidewater Oil Company to Getty Oil Company

Orig & lcc: USGS, Box 400, Casper, Wyoming  
~~2000~~ Utah OGCC, 348 E. South Temple, Salt Lake City, Utah  
lcc: File

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE Sept. 30, 1967

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE Casper  
LEASE NUMBER .....  
UNIT Horse Point

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962.

Agent's address Box 249 Company Tidewater Oil Co.  
Hobbs, N.M. Original Signed by  
Signed C. L. WADE  
Phone 393-4985 Agent's title Area Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth if shut down, cause; data and results of test for gasoline content of gas)
NW/4, NE/4 Sec. 14	16S	23E	1-X	24			x 28919			first production

- Orig. & 1cc - USGS, Casper, Wyoming
- 2cc - Utah O&GCO, Salt Lake City, Utah
- 1cc - Midland
- 1cc - File
- 1cc - Houston - Tom Canavan

Note.—There were No runs or sales of oil; 28919 M cu. ft. of gas sold;  
..... runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

05109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HORSE POINT UNIT

9. WELL NO.

1-X

10. FIELD AND POOL, OR WILDCAT

DAKOTA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14-T16S-R23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 249, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

740' FNL & 1761 FFL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8355' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change Transporter

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 12-31-75 gas transporter was changed from Grand Valley Transmission Company to Northwest Pipeline Corporation.

Original & 1 CC - U.S.G.S., Box 2859, Casper, Wyoming  
2 CC - Utah O.G.C.C., 1588 West North Temple, Salt Lake City, Utah 84100  
1 CC - File

18. I hereby certify that the foregoing is true and correct

SIGNED C.L. Wade

ORIGINAL SIGNED BY:

C. L. Wade

TITLE AREA SUPERINTENDENT

DATE 3-9-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

*Photostat to Susie*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR  
224 Republic Bldg., 1612 Tremont Pl. Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
NW/4, SE/4

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
East Canyon Unit

9. WELL NO.  
33-18

10. FIELD AND POOL, OR WILDCAT  
E. Canyon, Cedar Mtn.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
18, T16S, R25E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

MAR 9 1977  
GAS & OILING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Name of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\* Effective February 1, 1977, the name was changed from Getty Oil Company to Shenandoah Oil Corporation.

Orig & lcc: USGS, Casper Wyoming  
2cc: Utah O&GCC, Salt Lake City, Utah  
lcc: File

18. I hereby certify that the foregoing is true and correct  
SIGNED R. G. Wilson TITLE Div. Prod. Superintendent DATE March 7, 1977  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Horse Point Unit
14. PERMIT NO.		9. WELL NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec 14 - T 16S - R 23E
		12. COUNTY OR PARISH   18. STATE Grand   Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Change of Operator

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Farmington Dist. Mgr.

DATE

1-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>1/4 - Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92057011	HORSE POINT UNIT 1-X	16s 23E 14	06	03	6 11/85	1000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

100729

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT Horse Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

Site Security Diagrams

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached, please find copies of the site security diagrams for the following facilities located in the Horse Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

- ✓ Horse Point Unit #1x NW NE Sec. 14, T16S-R23E
- Horse Point Unit #2 Sec. 11, T16S-R23E

RECEIVED  
OCT 02 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A.M. Medina TITLE Area Supt. DATE 9-26-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

BLM-UNR

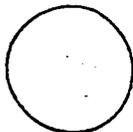
\*See Instructions on Reverse Side

GETTY OIL COMPANY  
SITE SECURITY LEGEND

WELLHEAD



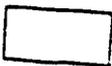
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



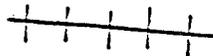
LINE HEATER



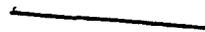
FREE WATER KNOCKOUT



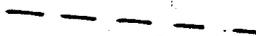
FENCE



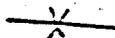
SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG



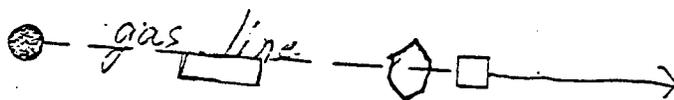
Date: 9-5-83  
 Well: Horse Point Unit #1-X  
 Location: Sec. 14 <sup>NW/NE</sup> Twp. 16S Rng. 23E  
 Country: Grand State: Utah  
 Lease No: U-05109

Operator: Getty Oil Company  
 System: Closed  
 Gas Purchaser: NW PL  
 Gas Sales Meter No: [scribble]

*Gas well only*



N ←



Add Separator Pit  
 Pit

Post-It™ brand fax transmittal memo 7671		# of pages > 2
To LEISNA	From CULTHARD	
Co. DOMM	Co. BLM	
Dept.	Phone # 539-4042	
Fax # 359-3940	Fax # 4202	

3160  
(U-922)

February 22, 1988

Texaco USA  
Producing Department  
Attn: Mike R. Mullins  
PO Box 3109  
Midland, Texas 79702

Re: Horsepoint Unit

Gentlemen:

Per your request of February 8, 1988, enclosed are the following documents:

1. Document dated September 2, 1977, whereby Oil Resources Inc., resigned as unit operator and Columbus Petroleum Corp. (succeeded or interest by Grace Petroleum Corp.,) was accepted as successor operator for the Horsepoint unit.
2. Document dated November 30, 1979, accepted July 11, 1980, whereby Grace Petroleum Corp. resigned as unit operator and J.C. Thompson was accepted as successor unit operator for the Horsepoint Unit.

Although our files do not contain conveyances out of either Tidewater Oil Co. or Getty Oil Co., we feel Getty's signature to the November 30, 1979 document clearly demonstrates that at some point in time Getty intended to resign as unit operator and later agreed to J.C. Thompson as successor unit operator.

If you have any further questions please contact Mickey Coulthard at (801) 524-3023.

Sincerely,

Robert A. Henricks  
Chief, Branch of Fluid Minerals

- 2 Enclosures
- Encl. 1. 9/21/77 document
- Encl. 2. 11/30/79 document

cc: Tickler (March)  
Agr. Sec. Chron  
Horsepoint Unit

Horse Point  
IX fld.

Sec 14, T16S, R23E

Bubly 10/26/88

IN

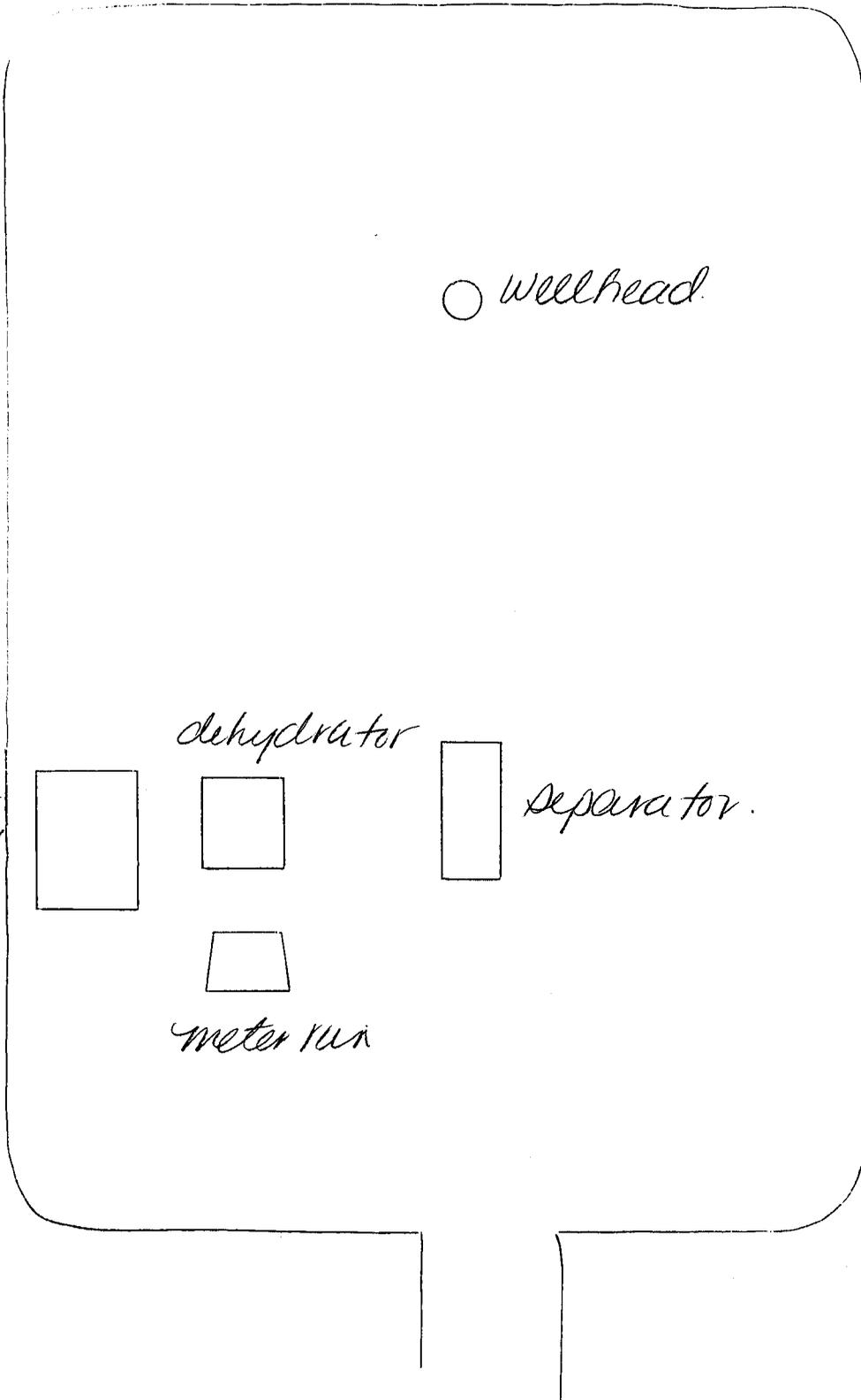
○ wellhead.

dehydrator

separator.

emer-  
gency  
pit

meter run



ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N7570	PIFLEY, KENNETH	5	ROZEL POINT	N080	W070	17	NWNE	4300330025		DRL	99999	C.D.I. #2
N7580	MITCHELL ENERGY CORP.	1	WILDCAT	S120	E250	13	SWNE	4304731597		PA	99998	DRAGON FEE #1-13
				S110	E250	22	NWSE	4304731610		LA	99998	DRAGON WATSON #1-22-11-25
		616	HELL'S HOLE	S110	E250	12	SENE	4304731803	DKTA	PGW	10813	HELL'S HOLE FEDERAL 1-12-
				S100	E250	36	SWSW	4304731802	DKTA	PGW	10799	HELL'S HOLE STATE 1-36-10
		1	WILDCAT	S110	E250	1	SENE	4304731858		LA	99998	DRAGON FEDERAL 1-1-11-25
		616	HELL'S HOLE	S100	E250	36	NENE	4304731870	MRSN	PGW	11027	HELL'S HOLE 2-36-10-25
		1	WILDCAT	S140	E250	25	SWSW	4304731894		DRL	11121	BITTER CREEK 1-25-14-25
				S100	E250	26	NWNW	4304731893	MRSN	PGW	11111	HELL'S HOLE 1-26-10-25
N7600	POOL ENERGY CORP			S170	E140	16	NWNW	4301530161		PA	99999	RANGE CREEK 1-16
N7640	PRIMARY FUELS INC.	2	UNDESIGNATED	S080	E240	14	NESE	4304731351		PA	99998	PFI #1-14
				S080	E240	13	NESW	4304731342		PA	99998	PFI FEDERAL 1-13
				S080	E240	13	SWSW	4304731343		LA	99998	P.F.I. FED 2-13
		1	WILDCAT	S080	E240	14	SWE	4304731361		LA	99998	P.F.I. FEDERAL 2-14
				S080	E240	14	NWSE	4304731362		LA	99998	P.F.I. FED #4-14
				S080	E240	14	SESE	4304731363		LA	99998	P.F.I. FED #3-14
N7650	DICKINSON, G. R.	410	MEXICAN HAT	S420	E190	5	NENW	4303731146		LA	99998	WILLIAMS FEDERAL #6
				S420	E190	5	NENW	4303731147		LA	99998	WILLIAMS FEDERAL #7
N7660	BERGE EXPLORATION/PERMITCO	1	WILDCAT	S400	W110	19	SWSW	4305330047		PA	99998	N. VIRGIN IMPERIAL FED. #
N7740	RANDALL EXPLORATION			S200	E070	18	SESE	4301530140		LA	99998	POOTER-FEDERAL #18-16
				S200	E070	19	SENE	4301530139		LA	99998	POOTER-FEDERAL #19-8
N7900	ROCKWELL OIL CO			S080	W030	22	SWSW	4304530011		OPS	11196	ROCKWELL 22-1
				S080	W030	27	SWNW	4304530012		PA	99998	27-3
N7910	ROCKY MOUNTAIN EXPLOR. CO			S410	W020	34	NWSE	4302530019		LA	99998	KAIBAB #1-34
N8020	SAMSON RESOURCES COMPANY			S250	E210	18	NWSW	4301931018		PA	99998	ARCHES FEDERAL #1
N8070	SCHNEIR, RONALD & ASSOC.			S200	E150	14	SWE	4301530129		PA	99998	U.S.A. #1
N8140	TEXACO PRODUCING INC	40	PETER'S POINT	S120	E160	28	SESW	4300715577	WSTC	PA	2450	JACK CANYON #3
				S120	E160	32	NESE	4300715579	WSTC	PA	2445	JACK CANYON #5
		195	EAST CANYON	S160	E240	12	SESE	4301916205	CDMTN-PGW		2430	E-CNYN "A" #44-12
		40	PETER'S POINT	S120	E160	32	NWNE	4300730031	WSTC	PA	2440	JACK CANYON #8
				S130	E160	3	NWNE	4300730048	WSTC-SGW		2435	BEARD #1-3 - Harrison, Thomas D.
		210	HORSE POINT	S160	E230	11	SWNW	4301931148	DK-CM-SGW		9920	HORSE POINT #2
		40	PETER'S POINT	S120	E160	34	SESW	4300710481	WSTC	PA	99998	PETERS POINT UNIT #8
				S120	E160	33	NWSE	4300715578	WSTC	PA	2460	JACK CANYON #4X
				S120	E160	33	SENE	4300715580	WSTC	PA	2460	JACK CANYON #7
				S120	E160	33	SWSW	4300730032	WSTC	PA	2460	JACK CANYON #10
				S130	E160	12	NWSE	4300730035	GRRV	PA	2465	PETERS POINT #13
		210	HORSE POINT	S160	E230	14	NWNE	4301916206	DKTA-PGW		2420	HRSE PT UT #1-X
		195	EAST CANYON	S160	E240	13	SENE	4301916204	DKTA	PA	2430	E-CNYN "A" #42-13
				S160	E250	17	SENE	4301916202	DKTA	PGW	2425	EAST CNYN "B" #22-17
		40	PETER'S POINT	S120	E160	33	SENE	4300730029	WSTC	PA	2460	JACK CANYON #9
N8150	SHEPLER & THOMAS INC	1	WILDCAT	S030	W020	12	NWSE	4301330299	GRRV	PA	99997	RALPH DART #1
N8160	LEHNDORFF/LGB MINERALS INC	55	ALTAMONT	S010	W050	32	SWNE	4301330899	GR-WS	SOW	10080	JENSEN 1-32A5
N8170	SM GAS PRODUCTION INC.	205	GREATER CISCO	S200	E240	4	SWNE	4301930935	DKTA	PGW	2050	GENIE #1
				S200	E240	4	NWNE	4301930801	BUKHN	PGW	2050	FED CLAYTON #2
				S200	E240	4	SENE	4301931312		DRL	99999	GOVT. 4-2
				S200	E240	4	NENE	4301931311		DRL	99999	STALEY S&M 4-1

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
Bond File  
Operator File

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) L. Romero (Initiated Call   
Talked to:

Name M. N. Myers (Initiated Call  - Phone No. (303) 793-4380  
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to  
Texaco Exploration and Production Inc.  
(Replacement bond received 2-11-91 awaiting "Sundries.")

4. Highlights of Conversation: \_\_\_\_\_

Mr. Myers out of office until 5-20-91.

Delsey Nelson:

\*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled  
through another office.

Bureau of Land Management  
Branch of Fluid Minerals (U-922)  
324 South State Street  
Salt Lake City, Utah 84111-2303

April 1, 1991

Texaco USA  
P. O. Box 2100  
Denver, Colorado 80237

Re: Successor of Unit Operator  
Horse Point Unit  
Grand County, Utah

Gentlemen:

We received your letter advising us that Texaco Inc. resigned as Unit Operator and that Thomas D. Harrison was nominated as the successor of unit operator for the Horse Point Unit. We are returning the proposed successor of unit operator unapproved.

The enclosed indenture must be executed by the required percentage of working interest owners within the unit agreement before approval can be granted.

Please be advised effective June 17, 1988, regulations at 43 CFR 3104.2 were changed to state, "The Operator on the ground shall be covered by a bond in his/her own name as principal, or a bond in the name of the lessee or sublessee, provided that a consent of the surety or the obligor in the case of a personal bond, to include the operator under the coverage of the bond is furnished to the Bureau office maintaining the bond." (emphasis added).

If you have any questions, please contact Teresa Thompson of this office at (801) 539-4047.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Thomas Harrison

bcc: File - Horse Point Unit  
DM - Moab  
Agr. Sec. Chron.

U922:TATHOMPSON:tt:03-29-91

TEXACO E&P ROCKSPRNGR



C H Kosub  
Division Manager  
Denver Producing Division  
Western E&P Region  
Texaco USA

8055 E Tuttle Avenue  
Denver CO 80237

PO Box 46510  
Denver CO 80241-0510

Phone 303 733 4400  
Fax 303 733 4000

June 7, 1991

Lisha Romero  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Post-It™ brand fax transmittal memo 7671 # of pages 2

To	From
Co.	Co.
Dept.	Phone #
Fax #	Fax #

Re: Horse Point  
Grand County, Utah

Dear Lisha Romero:

Attached are the Change of Ownership forms on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

SRH

for C.H. Kosub

Attachments

CC: Mr. Thomas Harrison  
2444 Morning Star Ct.  
Park City, Utah 84060

J. P. Hudock/A. W. Nease

D. W. Bowers

Form 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
U-05109

7. Indian Allotment or Trust Name

8. Unit or Communication Agreement

9. Well Name and Number

HORSE POINT UNIT #1-X

10. API Well Number

43-019-16206

11. Field and Pool, or Wildcat

HORSE POINT FIELD

1. Type of Well  
 Oil Well  
 Gas Well  
 Other (specify)

2. Name of Operator  
MR. THOMAS HARRISON

3. Address of Operator  
2444 MORNING STAR CT., PARK CITY, UTAH 84060

4. Telephone Number

5. Location of Well  
Footage : 740' FNL & 1761' FEL  
C.C. Sec. T. R. M. : SEC. 14-16823E NW NE

County : GRAND

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE BEING SUBMITTED BY OPERATOR

NOTICE OF INTENT  
(Submit in Duplicates)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other TRANSFER OF WELL OWNERSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR FROM:

TEXACO EXPLORATION AND PRODUCTION INC.  
P.O. BOX 46510  
DENVER, COLORADO 80201-6510

TO:

MR. THOMAS HARRISON  
2444 MORNING STAR CT.  
PARK CITY, UTAH 84060

THE EFFECTIVE DATE OF OPERATION: DECEMBER 1, 1990

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

Date

(State Use Only)

Routing:

1- LCR
2- DTS <i>TS</i>
3- VLC
4- RJF
5- RWM
6- LCR <i>u</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)  
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E &amp; P INC.</u>	FROM (former operator) <u>TEXACO PRODUCING INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone (307) <u>382-6540</u>	phone (307) <u>382-6540</u>
account no. <u>N5700 (6-5-91)</u>	account no. <u>N 8140</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>E CYN A #44-12/CDMTN</u>	API: <u>4301916205</u>	Entity: <u>2430</u>	Sec <u>12</u> Twp <u>16S</u> Rng <u>24E</u>	Lease Type: <u>U-04967-</u>
Name: <u>BEARD #1-3/WSTC</u>	API: <u>4300730048</u>	Entity: <u>2435</u>	Sec <u>3</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type: <u>U-9153</u>
Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>4301931148</u>	Entity: <u>9920</u>	Sec <u>11</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type: <u>U-05084</u>
Name: <u>HRSE PT UT #1-X/DKTA</u>	API: <u>4301916206</u>	Entity: <u>2420</u>	Sec <u>14</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type: <u>U-05109</u>
Name: <u>E CYN B #22-17/DKTA</u>	API: <u>4301916202</u>	Entity: <u>2425</u>	Sec <u>17</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05059B</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form) (5-28-91)
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: # 114097.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      19    . If yes, division response was made by letter dated                      19    .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

110606 Btm/Moeb Approved 4-2-91 "Company Merger". Includes East Canyon Unit.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 13, 1992

Mr. Thomas D. Harrison  
2207 Three Kings Court  
Park City, Utah 84060-7307

Dear Mr. *Tom* Harrison:

Re: Monthly Oil and Gas Production & Disposition Reports

After speaking with you yesterday, I have compiled the reports necessary for your completion.

Please note that the Operator Change has not been submitted for the Horse Point Utah #1-X, API No. 43-019-16206, Dakota producing zone, Entity No. 02420, Sec 14, T16S, R23E. I am enclosing a Sundry Notices and Reports on Wells (Form 9) for your convenience in submitting this change. Be sure to add this to your reports for the appropriate months.

Please submit this information as soon as possible, but no later than November 30, 1992.

If you have questions regarding the completion of these forms, please contact me at (801) 538-5340.

Sincerely,

Vicky Carney  
Production Group Supervisor

Enclosures

cc: R. J. Firth  
D. T. Staley  
S. L. Schneider  
L. D. Clement  
Production File

*L. C. Romero - sorry, Lisha, you should have been listed, also.*



March 12, 1993

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
Attention: Mrs. Lisha Cordova  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Horse Point Unit #1-x  
Grand County, Utah

Dear Mrs. Cordova:

Enclosed is the Change of Operator form on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

SRH

Enclosure

CC: Mr. Thomas Harrison  
2207 Three Kings Court  
Park City, Utah 84060

J. P. Hudock/A. Williams - DOB 138

J. E. Johnson - Rocks Springs Area

**RECEIVED**

MAR 15 1993

DIVISION OF  
OIL GAS & MINING



March 12, 1993

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
Attention: Mrs. Lisha Cordova  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Horse Point Unit #1-x  
Grand County, Utah

Dear Mrs. Cordova:

Enclosed is the Change of Operator form on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

*Sheilla D. Reed-High*  
*SRH*

SRH

Enclosure

CC: Mr. Thomas Harrison  
2207 Three Kings Court  
Park City, Utah 84060

J. P. Hudock/A. Williams - DOB 138

J. E. Johnson - Rocks Springs Area

**RECEIVED**

MAR 15 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-05109
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number HORSE POINT UNIT #1-X
10. API Well Number 43-019-16206
11. Field and Pool, or Wildcat HORSE POINT FIELD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. BOX 46510, Denver, Colorado 80201-6510	4. Telephone Number (303) 793-4800
5. Location of Well Footage : 740' FNL & 1761' FEL Co. Sec. T., R., M. : SEC. 14-16S23E NW NE County : GRAND State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG forms. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Change of Operator</u>																											
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<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR FROM:  
  
Texaco Exploration and Production Inc.  
P. O. Box 46510  
Denver, Colorado 80201-6510

To:  
  
Mr. Thomas Harrison  
2207 Three Kings Court  
Park City, Utah 84060

The Effective Date of Operation: December 1, 1990

**RECEIVED**  
MAR 15 1993  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature x *Theresa S. Smith* Title Portfolio Manager Date 3/12/93

(State Use Only)



AMPOLEX (USA), INC.  
1050 SEVENTEENTH STREET  
SUITE 2500  
DENVER, CO 80265 USA  
TEL (303) 595-9000  
FAX (303) 595-0110

**FAX HEADER  
SHEET**

**TO:** Bureau of Land Management - State of Utah  
Attn: Ms. Theresa Thompson - Units Section  
FAX #801-539-4200

**FROM:** Marcy A. Baird

**DATE:** October 1, 1993

**SUBJECT:** Horsepoint Unit 1X Well  
NW/4NE/4 Sec. 14, T16S-R23E  
Grand County, Utah

**PAGES :** Four (4) Inclusive

---

Per your previous phone conversations with John Hein of our office, attached for your information is an Agreement for Designation of Operator whereby J.C. Thompson designates Ampolex (Texas), Inc. (Ampolex) as Sub-Contract Operator of the subject well, effective October 1, 1993. This agreement has been entered into in order to resolve the difficulties from the previous Sub-Contract Operator, Tom Harrison.

Ampolex recognizes that the BLM is unable to officially approve a change of Operator from J.C. Thompson to Ampolex under the ownership circumstances involved with the Horsepoint Unit's separate participating areas; however, we respectfully request that the BLM acknowledge and support, in writing, Ampolex acting as Sub-Contract Operator of the referenced well under the terms of the subject agreement.

If you have any questions, please do not hesitate to give either John or myself a call.

cc w/att: Minerals Management Service - Royalty Management  
P.O. Box 17110  
Denver, CO 80217-0110  
Attn: Mary Halsey

Division of State Lands and Forestry- Utah State Office  
355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  Suspense \_\_\_\_\_  Other \_\_\_\_\_  
(Return Date) \_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_ (To - Initials) \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 10-8-93 = Time: 2:38

2. DOGM Employee (name) Lisha Cordova (Initiated Call   
Talked to:  
Name Teresa Thompson (Initiated Call  - Phone No. ( ) 537-4047  
of (Company/Organization) Btms.I.

3. Topic of Conversation: Horse Pt. Unit #1-X /43-079-16206  
(Open from Texaco E&P Inc. to Thomas D. Harrison)

4. Highlights of Conversation: \_\_\_\_\_  
TC out till Tues. 10/12.  
mms 1-800-851-5781 ext. 1408 "Jolene Spence" out until Tues 10/12.



United States Department of the Interior

RECEIVED  
OCT 12 1993  
BUREAU OF LAND MANAGEMENT  
Utah State Office  
24 South State, Suite 301  
Salt Lake City, Utah 84111-2909



IN REPLY REFER TO:

October 8, 1993

Ampolex (USA), Inc.  
1050 Seventeenth Street  
Suite 2500  
Denver, Colorado 80265

Attn: Marcy A. Baird

Re: Horsepoint Unit  
Grand County, Utah

Gentlemen:

We are receipt of your letter dated October 1, 1993 concerning the Horsepoint Unit, Grand County, Utah. According to our records, J.C. Thompson is the recognized unit operator and responsible for all operations within the Horsepoint Unit. Correspondence, operation and compliance issues for the Horsepoint Unit will be sent to J.C. Thompson, unit operator. Any agreements between J.C. Thompson and Ampolex concerning sub-contracting the operation of the Dakota-Cedar Mountain Participating Area is a private agreement entered into among those parties. The Bureau of Land Management does not approve nor participate in such agreements.

If you have any questions, please contact this office.

Sincerely,

Robert A. Henricks  
Chief, Branch of Fluid Minerals

cc: J.C. Thompson

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
IN AND FOR THE STATE OF UTAH

**FILED**

OCT 01 1993

SECRETARY, BOARD OF  
OIL, GAS & MINING

---00000---

THOMAS D. HARRISON,  
PETITIONER

REQUEST FOR  
AGENCY ACTION

v.

AMPOLEX (TEXAS) INC.,  
RESPONDENT

DOCKET NO: 93-034  
CAUSE NO: \_\_\_\_\_

---00000---

*Withdrawn by Harrison*

Comes now the Petitioner, Thomas D. Harrison, ("Petitioner"), and in support of his petition, states the following:

1. Petitioner is a resident of Sunnit County, State of Utah, and is the Operator in the following well located in Grand County, Utah:
  - A. The Horse Point Unit and Horse Point Number 1-X gas well, API Number 43-019-16206, located in Section 14, Township 16 S Range 23 E, Grand County, Utah.  
  
Said well has been completed as a producer of gas.
2. Respondent, Ampolex (Texas) Inc., 1225 17<sup>th</sup> Street, Suite 3000, Denver, Colorado 80202, is a non-operator owner of 50% of the well Working Interest.
3. Petitioner is entitled to bill Respondent for 50% of the well's lease operating costs that Petitioner has paid or incurred in the operation of this producing well. Notwithstanding numerous demands made by Petitioner, Respondent has refused to even acknowledge, and still refuses to agree to pay or credit Petitioner said well costs, to which Petitioner is entitled.
4. Petitioner is entitled to bill Respondent for 50% of the well's Ad Velorum taxes, Severance taxes, and Conservation taxes, which costs Petitioner has paid in the operation of this producing well. Notwithstanding numerous demands made by Petitioner Respondent has

refused to even acknowledge, and still refuses to agree to pay or credit Petitioner said well costs, to which Petitioner is entitled.

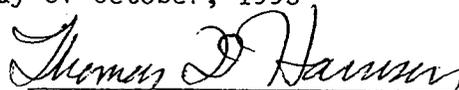
- 4A. The non-payment or non-crediting of the above referenced payments is a breach by Respondent of its obligations as a working interest owner in the above referenced well.
5. The non-payment or non-crediting of said above referenced payments is intentional and without reasonable justification, and has continued since Petitioner became Operator on December 1, 1990.
6. Accordingly, Petitioner has withheld from Respondent the sum of \$29,577.81 from gas sales revenues, and has incurred lease operating expenses of \$26,359.77 together with lease taxes paid of \$9,068.00, one-half of which sum, \$17,713.91 is the responsibility of Respondent, leaving an overwithholding due Respondent from Petitioner of \$11,863.90, which amount will be paid to Respondent by Petitioner upon resolution of this impasse.
7. Respondent has replied to Petitioner's written requests to resolve said accounting, by placing a lien on Petitioner's share of the well's gas sales revenues, which is improper and should be removed.
8. Respondent has further replied to Petitioner's requests to resolve said accounting by contacting the Bureau of Land Management and attempting to take the unit Operating Rights away from Petitioner, which is improper and should not be allowed to happen.
9. The well is currently shut-in, waiting on a new heated water separator, but the gas purchaser (Williams Gas) will not allow the well to be turned back on until these problems are resolved, and Respondent gives its written approval as to the well being turned back on.
10. Resolution of the above stated problems needs to be provided in a timely manner, in order to allow the subject well to be put back on line quickly.

WHEREFORE, Petitioner respectfully requests as follows:

- A. Pursuant to Utah Code Ann PP 40-6-9, 1953 as amended, the Board set this matter for an Investigation and Negotiation Conference by the Division in accordance with the rules of the Board of Oil, Gas and Mining ("Board");
- B. If this matter cannot be resolved by the Investigation and Negotiation Conference, the Board set the matter for hearing at a regularly scheduled hearing of the Board of Oil, Gas and Mining;
- C. Following such hearing the Board enter an Order that:
  1. Non-payment or non-crediting of the Unit lease operating expenses and taxes properly due from Respondent to Petitioner on the above referenced well is intentional, with full knowledge and without reasonable justification;
  2. That the Respondent admit the well expenses and allow Petitioner to refund his overwithheld balance to Respondent;
  3. That Respondent release his lein on Petitioner's share of the subject well gas revenues;
  4. That Respondent agree to pay it's share of the subject well lease operating expenses and taxes to Petitioner on a timely basis when billed by Petitioner.
  5. That Respondent immediately stop all efforts to take the subject unit and well Operating Rights away from Petitioner, and advise all required entities that Respondent agrees that Petitioner is Operator of the subject well and unit;
  6. That Respondent will allow the well to be turned back on immediately.

DATED this First day of October, 1993

By:



Thomas D. Harrison, Operator  
994 E Essex Ct. Condo #3

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing instrument upon all parties of record in this proceeding by mailing a copy thereof, properly addressed, with postage prepaid, to:

Ampolex (Texas) Inc.  
1225 17<sup>th</sup> Street, Suite 3000  
Denver, CO 80202

DATED at Midvale, Utah, this <sup>FORTH ~~TH~~</sup> ~~first~~ day of October, 1993

By:

  
Thomas D. Harrison, Operator



AMPOLEX (USA), INC.  
1050 SEVENTEENTH STREET  
SUITE 2500  
DENVER, CO 80265 USA  
TEL (303) 595-9000  
FAX (303) 595-0110

FAX HEADER  
SHEET

**TO:** Mr. R.J. Firth, Asst. Director, Utah Division of Oil, Gas and  
Mining, 801-359-3940

**DATE:** October 20, 1993

**FROM:** John E. Hein, Jr. 

**SUBJECT:** Docket No. 93-034

**PAGES:** Five, Inc.

In accordance with our phone conversation of this date, the following is a letter of October 8, 1993, addressing the issue of operations on the well which is the subject of the above referenced Docket Number and Request for Agency Action. I have also included an additional copy of the agreement indicated in the letter of October 8th, which was previously forwarded to your offices.

We would appreciate any effort you could make in urging Mr. Harrison to contact Ampolex directly in order to resolve the matters enumerated in the Action. Contrary to the statements in the petition, Ampolex is perfectly willing to enter into negotiations to resolve all issues.

**CC:** Thomas D. Harrison  
994 E. Essex Ct. Condo #3  
Midvale, UT 84047

RECEIVED

OCT 20 1993

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH )  
                  )  
COUNTY OF GRAND )

KNOW ALL MEN BY THESE PRESENTS

Entry No. 429416  
Recorded 9-30-93 2:34  
456 Pg. 237-Fee 16.00  
239  
Melba Masher  
Recorder of Grand County

AGREEMENT FOR DESIGNATION OF OPERATOR

THIS AGREEMENT is entered into by and between J.C. Thompson (Thompson), whose address is 6500 South Quebec, Suite 210, Englewood, Colorado 80111, and Ampolex (Texas), Inc. (Ampolex), whose address is 1050-17th Street, Suite 2500, Denver, CO 80265.

RECITALS

A. Thompson is currently the designated Operator of the Horsepoint Unit Area (Unit). Said Unit was contracted on May 13, 1969, to the then existing Participating Areas "A" and "B".

B. Participating Area "A" includes the Horsepoint Unit 1-X well (Well), located in the NW/4NE/4 of Sec. 14, T16S, R23E, S.L.P.M. and covers the following described lands: SE/4SW/4, S/2SE/4 of Sec. 11, and the E/2NW/4, NE/4 of Sec. 14, T16S, R23E, S.L.P.M., all in Grand County, Utah. Said Lands, among other lands being further subject to U.S.A. Oil and Gas Leases: UTU-05084 and UTU-05109 (Leases).

C. Ampolex (Texas), Inc. (Ampolex) and Thomas D. Harrison (Harrison) each own an undivided Fifty Percent (50%) interest in the Well and the Leases and certain other equipment associated therewith or appurtenant thereto. Thompson owns no interest in said Well or Leases.

D. Ampolex acquired its interest in said Well and Leases effective May 1, 1987, from Mobil Oil Corporation. Harrison acquired his interest in said Well and Leases from Texaco, Inc. effective March 1, 1989, and has represented himself to be the operator of the Well since December 1, 1990.

E. Harrison has failed to operate and maintain the Well in accordance with the provisions of the Unit Agreement and Unit Operating Agreement, including but not limited to his failure to properly file production reports with the Bureau of Land Management (BLM) and maintain royalty payments to the Minerals Management Service (MMS).

F. The BLM has designated Thompson as successor operator of the Unit with responsibility for the operation of the Well, the filing of such reports and maintaining proper royalty payments. Since Thompson owns no interest in the Well and Ampolex is desirous of operating the Well, Ampolex has agreed to assume such duties as a Sub-Contractor for Thompson, subject to the following conditions:

NOW THEREFORE in consideration of the mutual promises, agreements, and covenants contained herein, the parties agree as follows:

1. Ampolex agrees that it will undertake to operate the Well in a good and workmanlike manner and that its operations will comply fully with all federal and state laws and regulations, and to the extent known, all leases, agreements and contractual obligations. Ampolex agrees to make proper and timely filings of any and all reports to the governmental authorities and make or otherwise arrange for the timely payment of any and all royalties due and payable on any production from the Well. Copies of all reports made or filed shall be provided to Thompson at the same time as they are filed with the respective agency or authority.

No waiver by either party of any one or more defaults by the in the performance of this Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

10. In the event Thompson believes Ampolex has failed to fulfill its duties under this Agreement, it shall give Ampolex written notice of such failure. If Ampolex fails to cure such deficiency within thirty (30) days of its receipt of such notice, then Thompson shall have the right to cancel Ampolex's right to be a sub-contractor under this Agreement by sending a notice of such termination to Ampolex. Such notice shall be effective immediately upon receipt by Ampolex. Provided further, that in the case of such termination, Ampolex will cooperate fully with Thompson becoming operator of the Well.

11. This agreement is entered into and executed effective this first day of October, 1993.

J.C. Thompson

By: J.C. Thompson

Ampolex (Texas), Inc.

By: Richard E. Kurtenbach  
Richard E. Kurtenbach  
Secretary

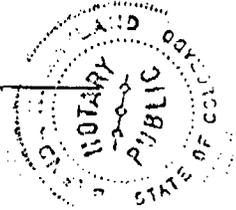
ATTEST:  
Daniel J. Reid  
Assistant Secretary

STATE OF Colorado )  
COUNTY OF Arapahoe ) ss.

On this 28 day of September, 1993, before me, the undersigned, a Notary Public in and for said County and State, personally appeared J.C. Thompson known to me to be the individual who executed the within instrument on behalf of himself.

WITNESS my hand and official seal.

My Commission Expires: 4-13-97  
Notary Public: Brenda K. Maynard



STATE OF COLORADO )  
COUNTY OF DENVER ) ss.

On this 24th day of September, 1993, before me, the undersigned, a Notary Public in and for said County and State, personally appeared Richard E. Kurtenbach and Daniel J. Reid, known to me to be the Secretary and Assistant Secretary of Ampolex (Wyoming), Inc., the corporation that executed the within instrument, and to be the person who executed the within instrument on behalf of the corporation therein named, and acknowledged to me that such corporation executed the same.

WITNESS my hand and official seal.

My Commission Expires: August 31, 1995

Marcy A. Baird  
Notary Public: Marcy A. Baird  
Address: 1050 - 17th Street  
Suite 2500  
Denver, Colorado 80265



Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec. Twp Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
Open File  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 10-21-93 - Time: 10:30

2. DOGM Employee (name) F. Cordova (Initiated Call   
Talked to:  
Name Beverly Girard (Initiated Call  - Phone No. (800) 525-7922  
of (Company/Organization) MMS

3. Topic of Conversation: Horse Point 1-X / 43-019-1620/e

4. Highlights of Conversation: \_\_\_\_\_

8/88-4/89 Texaco  
5/89-10/90 Thomas Harrison  
11/90 J.P. Thompson  
12/90-12/91 Thomas Harrison  
1/92-Current Nothing Reported  
\* Referred to <sup>(Source 17)</sup> mms/ Contractor for error corrections 1-800-548-3094  
Harrison # K0683.

(DOGm Reports)  
88-11/90 Texaco Prod. Inc. (N8140)  
12/90-8/93 T. Harrison (N1610)  
9/93-2/94 Texaco E&P Inc. (N5700)



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado; and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

!R! RES; EXIT;

DATE 10/21/93

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
16.0 S 23.0 E 14 NWNE S 43-019-16206 DKTA SGW

OPERATOR: N5700 : TEXACO E & P INC

WELL NAME: HORSE POINT 1-X

ENTITY: 2420 : HORSE POINT U/DK-CM

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				0	2,396,170	164	
N8140	2420		31	0	4,617	0	90-01
N8140	2420		28	0	4,238	0	90-02
N8140	2420		30	0	11,943	0	90-03
N8140	2420		30	0	11,419	0	90-04
N8140	2420		31	0	7,762	0	90-05
N8140	2420		30	0	9,129	0	90-06
N8140	2420		31	0	7,249	0	90-07
N8140	2420		31	0	8,628	0	90-08
N8140	2420		30	0	6,731	0	90-09
N8140	2420		30	0	7,069	0	90-10
N8140	2420		8	0	5,139	0	90-11
N1610	2420		31	0	4,302	0	90-12
YTD				0	88,226	0	

OPT: 13 API: 4301916206 ZONE: DKTA PERIOD(YMM): 9000 ENTY: 2420 ACCT:

DATE 10/21/93

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
16.0 S 23.0 E 14 NWNE S 43-019-16206 DKTA SGW

OPERATOR: N5700 : TEXACO E & P INC

WELL NAME: HORSE POINT 1-X

ENTITY: 2420 : HORSE POINT U/DK-CM

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				0	2,396,170	164	
N1610	2420		31	0	5,296	0	91-01
N1610	2420		28	0	4,669	0	91-02
N1610	2420		31	0	4,718	0	91-03
N1610	2420		30	0	7,009	0	91-04
N1610	2420		31	0	8,923	0	91-05
N1610	2420		30	0	7,939	0	91-06
N1610	2420		30	0	5,143	0	91-07
N1610	2420		31	0	3,785	0	91-08
N1610	2420		30	0	3,385	0	91-09
N1610	2420		31	0	6,860	0	91-10
N1610	2420		30	0	3,930	0	91-11
N1610	2420		31	0	3,304	0	91-12
YTD				0	64,961	0	

OPT: 13 API: 4301916206 ZONE: DKTA PERIOD(YMM): 9100 ENTY: 2420 ACCT:

DATE 10/21/93

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
16.0 S 23.0 E 14 NWNE S 43-019-16206 DKTA SGW

OPERATOR: N5700 : TEXACO E & P INC

WELL NAME: HORSE POINT 1-X

ENTITY: 2420 : HORSE POINT U/DK-CM

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				0	2,396,170	164	
N5700	2420		0	0	0	0	92-01
N5700	2420		0	0	0	0	92-02
N5700	2420		0	0	0	0	92-03

N5700	2420	0	0	0	0	92-04
N5700	2420	0	0	0	0	92-05
N5700	2420	0	0	0	0	92-06
N5700	2420	0	0	0	0	92-07
N5700	2420	0	0	0	0	92-08
N5700	2420	0	0	0	0	92-09
N5700	2420	0	0	0	0	92-10
N5700	2420	0	0	0	0	92-11
N5700	2420	0	0	0	0	92-12

YTD 0 0 0

OPT: 13 API: 4301916206 ZONE: DKTA PERIOD(YYMM): 9200 ENTY: 2420 ACCT:

DATE 10/21/93 PRODUCTION INQUIRY SCREEN MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

16.0 S 23.0 E 14 NWNE S 43-019-16206 DKTA SGW

OPERATOR: N5700 : TEXACO E & P INC

WELL NAME: HORSE POINT 1-X

ENTITY: 2420 : HORSE POINT U/DK-CM

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				0	2,396,170	164	
N5700	2420		0	0	0	0	93-01
N5700	2420		0	0	0	0	93-02
N5700	2420		0	0	0	0	93-03
N5700	2420		0	0	0	0	93-04
N5700	2420		0	0	0	0	93-05
N5700	2420	SGW	0	0	0	0	93-06
N5700	2420	SGW	0	0	0	0	93-07
		YTD		0	0	0	

OPT: 13 API: 4301916206 ZONE: DKTA PERIOD(YYMM): 9300 ENTY: 2420 ACCT:

GORDON L. ALLOTT, JR.  
Attorney at Law

1600 BROADWAY, SUITE 400  
DENVER, COLORADO 80202-4991

(303) 831-6068  
FAX (303) 831-4406

October 21, 1993

Utah Board of Oil, Gas, and Mining  
Department of Natural Resources  
3 Triad Center, Suite 301  
Salt Lake City, Utah 84180-1203

RE: Docket No: 93-034

Gentlemen:

My client, J.C. Thompson, has received a copy of Thomas D. Harrison's Petition with the above entitled docket number. I represent Mr. Thompson. He is the operator of the Horse Point Unit, Grand County, Utah.

Mr. Thompson has asked me to write you and clear up certain ambiguities that have arisen with regard to the Horse Point No. 1-X Well. This well is part of the Horse Point Unit.

Mr. Thompson is not privy to the financial matters between Ampolex (Texas), Inc. (Ampolex) and Mr. Harrison, nor is it a matter that is of his concern. What is of Mr. Thompson's concern is that he is the operator of record with the BLM and under the Unit Operating Agreement of the Horse Point Unit, including Horse Point No. 1-X Well. As such, the BLM and the Unit Operating Agreement hold Mr. Thompson primarily responsible for the operation of the Well. Attached hereto is a letter from the BLM which makes their position clear as to whom they will hold primarily responsible for the operation of this well.

Mr. Thompson has been contacted several times by the BLM with the demand that he fulfill his responsibility as operator as to this well because of the operation of the well under Mr. Harrison. In order to fulfill his responsibility, Mr. Thompson has entered into a sub-operator agreement for Ampolex to operate the well. Mr. Thompson will not agree for Mr. Harrison to operate the well as his sub-operator and if the Board will not recognize Ampolex as the Sub-Operator of this well, then Mr. Thompson will have no choice but to operate the well directly.

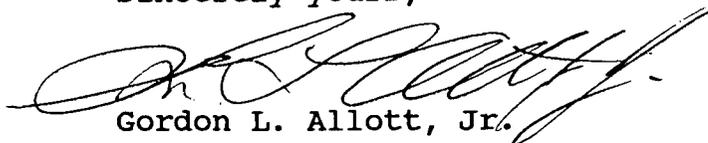
OCT 25 1993  
DIVISION OF  
OIL GAS & MINING

GORDON L. ALLOTT, JR.

Utah Board of Oil, Gas, and Mining  
Department of Natural Resources  
October 21, 1993  
Page 2

If there are any questions, please feel free to contact me or my client directly.

Sincerely yours,



Gordon L. Allott, Jr.

GLA/dal

cc: J.C. Thompson

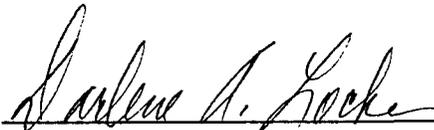
Enc: As Stated

**CERTIFICATE OF SERVICE**

I hereby certify that on the 21st day of October, 1993, a true and correct copy of this letter was placed in the United States mail, postage prepaid, addressed to:

John E. Hein, Jr.  
Senior Landman  
AMPOLEX (TEXAS), INC.  
1050 17th Street, Suite 2500  
Denver, Colorado 80265

Thomas D. Harrison  
2207 Three Kings Court  
Park City, Utah 84060



Charles A. Locke



# AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500  
DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

Subsidiaries:

Ampolex (Orient), Inc.  
Ampolex (Pacific), Inc.  
Ampolex (Texas), Inc.  
Ampolex (Wyoming), Inc.

April 15, 1994

State of Utah  
Division of Oil & Gas  
3 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

ATTN: Ms. Lisha Cordova

RE: Horse Point Unit #1-X  
NW NE Section 14-T16S-R23E  
Grand County, Utah

APR 18 1994

Dear Ms. Cordova:

Per our discussion of this date, please find enclosed the following information:

1. BLM letter dated October 8, 1993 to Ampolex.
2. Ampolex facsimile dated October 1, 1993 from Marcy Baird to the BLM - Theresa Thompson.
3. Form 5, "Sundry Notices and Reports on Wells", with notice of change of operator.
4. Amended Forms 10 & 11 for the months of October, 1993 thru February, 1994. Change of Operator was all that was amended.

If you have any questions, please feel free to contact this office. Thanks again for all your help.

Sincerely

For and on behalf of  
AMPOLEX (TEXAS), INC.

Dinah M. Carrasco  
Engineering Technician  
AMPOLEX (USA), INC.

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Ampolex (Texas), Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 1050 17th Street, Suite #2500, Denver, CO 80265		7. UNIT AGREEMENT NAME 891007731A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NE		8. FARM OR LEASE NAME Horse Point Unit
14. API NUMBER 4301916206	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 1-X
		10. FIELD AND POOL, OR WILDCAT ---
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14-T16S-R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective October 1, 1993 Ampolex (Texas), Inc. has taken over operatorship from J. C. Thompson for the above well.

APR 18 1994

18. I hereby certify that the foregoing is true and correct  
SIGNED Wink M. Carrasco TITLE Engineering Technician DATE April 15, 1994

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior



OCT 12 1993

BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

AMPOLEX USA Salt Lake City, Utah 84111-2303

IN REPLY REFER TO:

October 8, 1993

Ampolex (USA), Inc.  
1050 Seventeenth Street  
Suite 2500  
Denver, Colorado 80265

Attn: Marcy A. Baird

Re: Horsepoint Unit  
Grand County, Utah

Gentlemen:

We are receipt of your letter dated October 1, 1993 concerning the Horsepoint Unit, Grand County, Utah. According to our records, J.C. Thompson is the recognized unit operator and responsible for all operations within the Horsepoint Unit. Correspondence, operation and compliance issues for the Horsepoint Unit will be sent to J.C. Thompson, unit operator. Any agreements between J.C. Thompson and Ampolex concerning sub-contracting the operation of the Dakota-Cedar Mountain Participating Area is a private agreement entered into among those parties. The Bureau of Land Management does not approve nor participate in such agreements.

If you have any questions, please contact this office.

Sincerely,

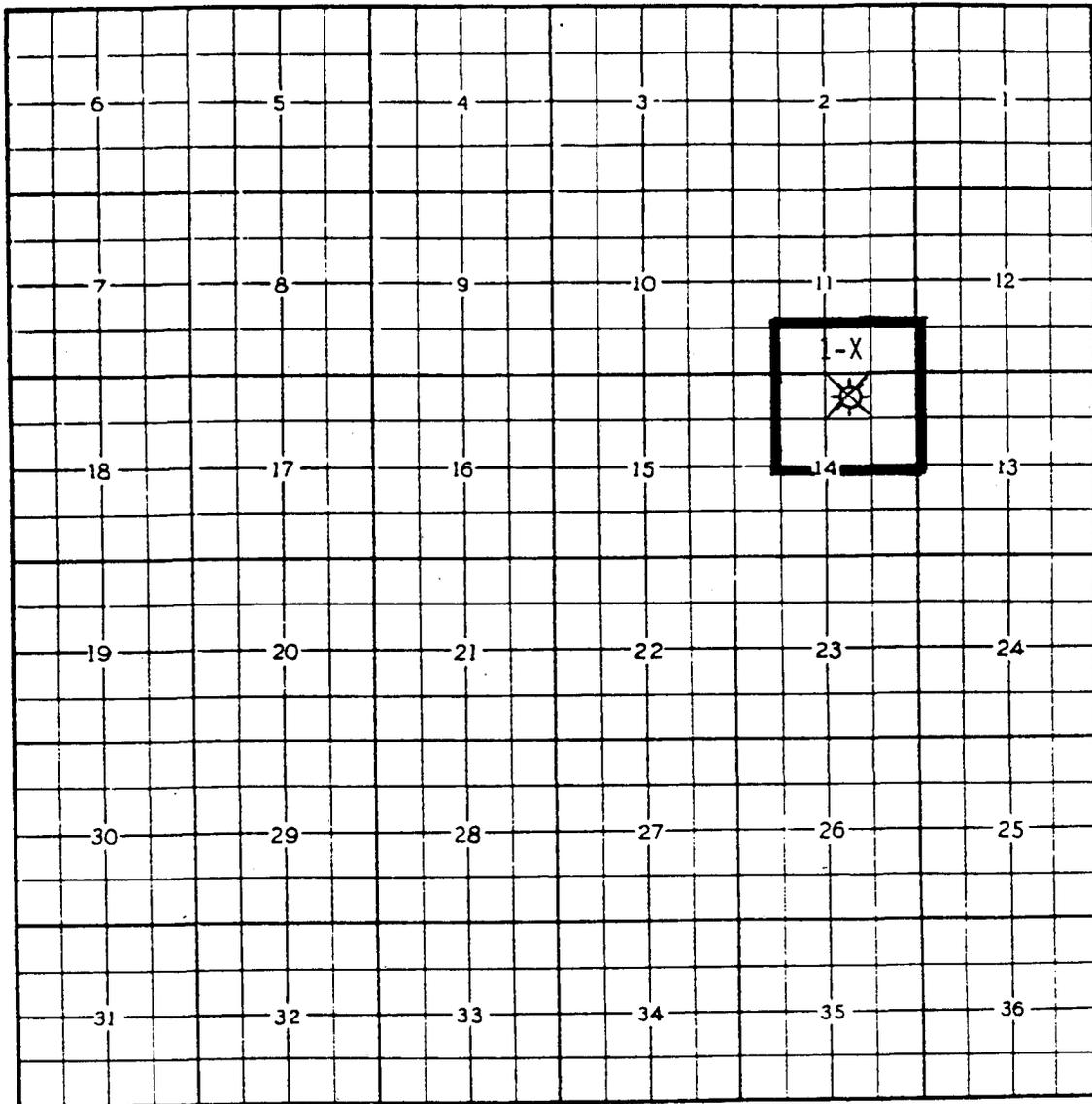
Robert A. Henricks  
Chief, Branch of Fluid Minerals

cc: J.C. Thompson

APR 18 1993

# HORSE POINT UNIT

## Dakota-Cedar Mountain P.A.



16S

23E

### Allocation

Federal	100.00%
State	0.00%
Fee	0.00%

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  **Suspense** \_\_\_\_\_  **Other** \_\_\_\_\_  
          **HORSE POINT UNIT 1-X** (Return Date) \_\_\_\_\_ **OPERATOR FILE(S)** \_\_\_\_\_  
(Location) Sec14 Twp16S Rng23E (To - Initials) \_\_\_\_\_  
(API No.) 43-019-16206 \_\_\_\_\_

1. Date of Phone Call: 6-01-94 Time: 11:31

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:  
Name MARCY BAIRD (Initiated Call  - Phone No. ( 303 ) 595-9000  
of (Company/Organization) AMPOLEX (TEXAS) INC

3. Topic of Conversation: HARRISON VS AMPOLEX

4. Highlights of Conversation: \_\_\_\_\_

THE IRS HAS TAKEN OVER "HARRISON'S" INTEREST AT THIS TIME. (LEVY)

AMPOLEX HAS NOT TAKEN OVER INTERESTS AND DOES NOT FORESEE DOING SO IN THE

NEAR FUTURE. AMPOLEX WILL NOTIFY DOGM WHEN ANY UPDATES OCCUR.

\*DOGM/ADMIN. - OPERATOR FROM TEXACO TO J C THOMPSON, AMPOLEX WILL BE ACTING

AS "AGENT" FOR J C THOMPSON UNTIL FURTHER NOTICE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Ampolex (Texas), Inc.

3. Address and Telephone No.

1050 17th Street, #2500, Denver, CO 80265 (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW NE Sec. 14-T165-R23E (footage unknown)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891007731A

8. Well Name and No.

Horsepoint Unit I-X

9. API Well No.

4301916206

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Production  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was restored to producing status on May 19, 1994.

**RECEIVED**

MAY 25 1994

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Robert C. Freeman Title Senior Petroleum Engineer

Date 5/23/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



AMPOLEX (USA), INC.  
1050 SEVENTEENTH STREET  
SUITE 2500  
DENVER, CO 80265 USA  
TEL (303) 595-9000  
FAX (303) 595-0110

**FAX HEADER  
SHEET**

**TO:** Bureau of Land Management - State of Utah  
Attn: Ms. Theresa Thompson - Units Section  
FAX #801-539-4200

**FROM:** Marcy A. Baird

**DATE:** October 1, 1993

**SUBJECT:** Horsepoint Unit 1X Well  
NW/4NE/4 Sec. 14, T16S-R23E  
Grand County, Utah

**PAGES :** Four (4) Inclusive

---

Per your previous phone conversations with John Hein of our office, attached for your information is an Agreement for Designation of Operator whereby J.C. Thompson designates Ampolex (Texas), Inc. (Ampolex) as Sub-Contract Operator of the subject well, effective October 1, 1993. This agreement has been entered into in order to resolve the difficulties from the previous Sub-Contract Operator, Tom Harrison.

Ampolex recognizes that the BLM is unable to officially approve a change of Operator from J.C. Thompson to Ampolex under the ownership circumstances involved with the Horsepoint Unit's separate participating areas; however, we respectfully request that the BLM acknowledge and support, in writing, Ampolex acting as Sub-Contract Operator of the referenced well under the terms of the subject agreement.

If you have any questions, please do not hesitate to give either John or myself a call.

cc w/att: Minerals Management Service - Royalty Management  
P.O. Box 17110  
Denver, CO 80217-0110  
Attn: Mary Halsey

Division of State Lands and Forestry- Utah State Office  
355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180-1204



United States Department of the Interior



OCT 12 1993  
BUREAU OF LAND MANAGEMENT  
Utah State Office  
324 South State, Suite 301  
Salt Lake City, Utah 84111-2303  
AMPOLEX USA

IN REPLY REFER TO:

October 8, 1993

Ampolex (USA), Inc.  
1050 Seventeenth Street  
Suite 2500  
Denver, Colorado 80265

Attn: Marcy A. Baird

Re: Horsepoint Unit  
Grand County, Utah

Gentlemen:

We are receipt of your letter dated October 1, 1993 concerning the Horsepoint Unit, Grand County, Utah. According to our records, J.C. Thompson is the recognized unit operator and responsible for all operations within the Horsepoint Unit. Correspondence, operation and compliance issues for the Horsepoint Unit will be sent to J.C. Thompson, unit operator. Any agreements between J.C. Thompson and Ampolex concerning sub-contracting the operation of the Dakota-Cedar Mountain Participating Area is a private agreement entered into among those parties. The Bureau of Land Management does not approve nor participate in such agreements.

If you have any questions, please contact this office.

Sincerely,

Robert A. Henricks  
Chief, Branch of Fluid Minerals

cc: J.C. Thompson

APR 18 1993

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

1-VLC 7-PL	✓
2-LWP 8-SJ	✓
3- <del>DP</del> 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-93)

TO (new operator)	<u>THOMPSON, J C</u>	FROM (former operator)	<u>TEXACO E &amp; P INC</u>
(address)	<u>C/O AMPOLEX (TEXAS) INC</u>	(address)	<u>PO BOX 1629</u>
	<u>1050 17TH ST STE 2500</u>		<u>ROCK SPRINGS WY 82901</u>
	<u>DENVER CO 80265</u>		<u>LINDA PIECUCH</u>
phone ( 303 )	<u>595-9000</u>	phone (307 )	<u>382-6540</u>
account no.	<u>N 1240(A) *6-7-94</u>	account no.	<u>N 5700(A)</u>

Well(s) (attach additional page if needed):      **\*HORSE POINT UNIT**

Name: <u>HORSE POINT 1-X/DKTA</u>	API: <u>43-019-16206</u>	Entity: <u>2420</u>	Sec <u>14</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type: <u>U05109</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- \* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *see attachments*
- Jec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(rec'd 4-18-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Jec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Jec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-7-94)*
- LWP 6. Cardex file has been updated for each well listed above. *6-7-94*
- LWP 7. Well file labels have been updated for each well listed above. *6-7-94*
- Jec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-7-94)*
- Jec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 1994. If yes, division response was made by letter dated \_\_\_\_\_ 1994.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State Leases.

**FILMING**

1. All attachments to this form have been microfilmed. Date: June 10 1994.

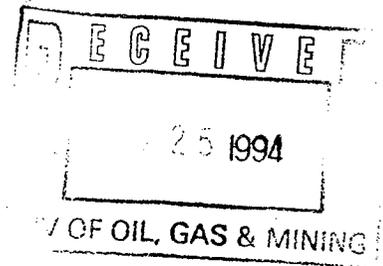
**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

940607 Per Admin. "J.C. Thompson" Operator, Ampolex acting as "Agent".  
(see attachments...)

J. C. THOMPSON  
INDEPENDENT OIL OPERATOR  
5000 SOUTH QUEBEC, SUITE 640  
DENVER, COLORADO 80237



November 22, 1994

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center; Suite 400  
Salt Lake City, UT 84180

Re: CHANGE OF OPERATOR  
Horse Point Unit 1-X well  
Horse Point No. 2  
Grand County, Utah

Gentlemen:

Enclosed for your approval are Sundry Notices (in duplicate) for the captioned wells. Please return one approved Notice for each well to the letterhead address. Your immediate response to this request is appreciated.

Sincerely,  
J.C. THOMPSON

*Brenda K. Mayland*

Brenda K. Mayland

Encl.

R E C E I V E D  
NOV 25 1994  
DIV OF OIL, GAS & MINING

5. Lease Designation and Serial Number:  
U-05109 & U-05084

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
Horsepoint Participating Area "A"

8. Well Name and Number:  
Horsepoint Unit 1X

9. API Well Number:  
43-019-16206

10. Field and Pool, or Wildcat:  
Horsepoint Field

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
J.C. THOMPSON

3. Address and Telephone Number:  
5000 S. Quebec; #640; Denver, CO 80237; (303) 220-7772

4. Location of Well

Footages:

OQ, Sec., T., R., M.: NWNE Sec. 14-T16S-R23E

County: Grand

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                 | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Effective November 1, 1994 National Fuel Corporation purchased Ampolex, Inc. interest in the captioned well.

Simultaneously, J.C. Thompson was elected the new operator of this well. Be advised that J.C. Thompson is considered to be the operator of the Horsepoint Unit 1X well, NWNE Sec. 14-T16S-R23E, Lease Nos. U-05109 & U-05084, Grand County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. 862E9818. (J.C. Thompson) via surety consent as provided for in 43 CFR 3104.2.

13.

Name & Signature: Brenda K Maynard Title: Office Manager Date: 11/22/94

(This space for State use only)



# AMPOLEX (USA), INC.

1050 SEVENTEENTH STREET, SUITE 2500  
DENVER, CO 80265 U.S.A.

Telephone: (303) 595-9000

Fax: (303) 595-0110

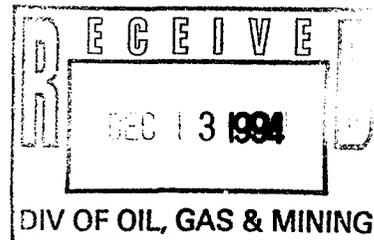
Subsidiaries:

Ampolex (Orient), Inc.

Ampolex (Pacific), Inc.

Ampolex (Texas), Inc.

Ampolex (Wyoming), Inc.



6 December 1994

Division of Oil, Gas & Mining  
State of Utah  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Lisha Cordova

Re: Horsepoint Unit 1X Well and  
Horsepoint No. 2 Well  
Grand County, Utah

Dear Lisha:

Per our conversation, enclosed in triplicate, are sundry notices advising of Ampolex (Texas), Inc.'s resignation of Operator for both of the subject properties.

If any additional information is needed, please do not hesitate to give me a call.

Very truly yours,

AMPOLEX (TEXAS), INC.

Marcy A. Baird  
Land/Marketing Analyst

Attachments

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NOV 13 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
U-050109 & U-05084

6. If Indian, Allottee or Tribe Name  
--

7. If Unit or CA, Agreement Designation  
Horsepoint Participating Area "A"

8. Well Name and No.  
Horsepoint Unit IX Well

9. API Well No.  
43-019-16206

10. Field and Pool, or Exploratory Area  
Horsepoint Field

11. County or Parish, State  
Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Ampolex (Texas), Inc., Subcontract Operator: J. C. Thompson

3. Address and Telephone No.  
1050 17th Street, Suite 2500, Denver, CO 80265 (303) 595-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NW/4NE/4, Sec. 14-T16S-R23E (footage unknown)

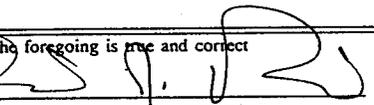
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Resignation of Sub-Contract Operator</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective November 1, 1994, Ampolex (Texas), Inc., Sub-Contract Operator to J. C. Thompson in the Horsepoint Unit IX Well, conveyed its interest to National Fuel Corporation and therefore resigns as Sub-Contract Operator.

14. I hereby certify that the foregoing is true and correct  
Signed  Title Daniel J. Reid Manager of Lands & Negotiations Date Eff. November 1, 1994  
6 December 1994

(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEE 7-PL	✓
2-LWP 8-SJ	✓
3-D/S 9-FILE	✓
4-VLO	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ~~Change of Operator (well sold)~~       Designation of Agent  
 Designation of Operator                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-94 )

TO (new operator) THOMPSON, J C  
 (address) 5000 S QUEBEC STE 640  
DENVER CO 80237  
BRENDA MAYLAND, MGR  
 phone ( 303 ) 220-7772  
 account no. N 1240

FROM (former operator) THOMPSON, J C  
 (address) C/O AMPOLEX (TEXAS) INC  
1050 17TH ST STE 2500  
DENVER CO 80265  
 phone ( 303 ) 595-9000  
 account no. N 1240(A)

Well(s) (attach additional page if needed):      **\*HORSE POINT UNIT**

Name: <u>HORSE POINT 1-X/DKTA</u>	API: <u>43-019-16206</u>	Entity: <u>2420</u>	Sec <u>14</u> Twp <u>16S</u> Rng <u>23E</u>	Lease Type <u>U05109</u>
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-13-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-25-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below. *(See attached)*
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-14-94)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- L/Le* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/L/Le* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_. Today's date \_\_\_\_\_ 19\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

1. All attachments to this form have been microfilmed. Date: December 16 1994.

FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

.....

.....

.....

.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
2. NAME OF OPERATOR: J.C. THOMPSON OPERATOR, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E Tufts Ave Pkwy #815 CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (303) 220-7772		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 17, 2005, J.C. Thompson Operator, LLC became the operator of all wells on the attached list, which were previously operated by J.C. Thompson.

previous operator: J.C. Thompson  
7979 E Tufts Ave Pkwy #815 N1240  
Denver CO 80237-2873

by: *J.C. Thompson*

new operator: J.C. Thompson Operator, LLC  
7979 E Tufts Ave Pkwy #815 N2805  
Denver CO 80237-2843

State + Fee BOND # LPM 8756586  
BLM Bond # LPM 4021517

NAME (PLEASE PRINT) <u>J.C. Thompson</u>	TITLE <u>Member and Manager</u>
SIGNATURE <i>J.C. Thompson</i>	DATE <u>3/17/2005</u>

(This space for State use only)

APPROVED 8/24/05

(5/2000)

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 25 2005

DIV. OF OIL, GAS & MINING

## SCHEDULE OF PROPERTIES

J C Thompson Operator, LLC  
(effective March 17, 2005)

<u>API No.</u>	<u>Lease No.</u>	<u>Well Name</u>	<u>Location (Grand County, Utah)</u>	
4301930169	ML-27428	State 428 #1	SWSE	5-T16S-R22E
4301930193	ML-21913	State 913 #1A	C SE	9-T16S-R22E
4301930706	ML-27406	Peterson Springs #1	NWSE	14-T17S-R21E
4301916206	UTU-05109	Horse Point Unit 1-X	NWNE	14-T16S-R23E
4301920154	UTU-020509	Horsepoint M-4	SENE	6-T17S-R24E
4301930013	ML-21613	Horsepoint M-6	NESE	32-T16S-R24E
4301930049	UTU-029600	Horsepoint M-7	SWNW	6-T17S-R24E
4301915671	UTU-02981	Moonridge 31-15	NWNE	15-T16S-R21E
4301915672	UTU-03008A	Segundo #2	SWSE	33-T16S-R21E
4301915673	UTU-04600	Segundo #23-4	NESW	4-T17S-R21E
4301930895	SL-071892	Westwater C-1	NENW	12-T17S-R23E
4301930891	SL-071892	Westwater D-1	SESE	11-T17S-R23E
4301930853	SL-071893	Westwater Unit #3	S2N2NW	13-T17S-R23E
4301930852	SL-071893	Westwater Unit #5	NESW	18-T17S-R24E
4301930892	SL-071892	Westwater B-1	NWSW	17-T17S-R24E
4301915657	SL-071892	Westwater E2	SWSE	7-T17S-R24E
4301915649	SL-071892	Castlegate 2	SWNW	18-T17S-R24E
4301915650	SL-071893	Westwater Castlegate 4	NENE	13-T17S-R23E
4301915652	SL-071892	Westwater Castlegate 6	SENW	18-T17S-R24E
4301915653	UTU-04011	Westwater Castlegate 7	NESE	7-T17S-R24E
4301915656	SL-071892	Castlegate D-2	NWNE	18-T17S-R24E
4301915654	SL-071891	Westwater C9-10	SWSE	10-T17S-R23E
4301930077	SL-071892	Westwater E5	NWNE	18-T17S-R24E
4301915658	SL-071892	Westwater E3	NENW	17-T17S-R24E
4301915662	UTU-04011	Westwater M3	NWNW	7-T17S-R24E

SCHEDULE OF PROPERTIES  
J C Thompson Operator, LLC  
Page 2

<u>API No.</u>	<u>Lease No.</u>	<u>Well Name</u>	<u>Location (Grand County, Utah)</u>	
4301915660	SL-071567	Westwater M1	SESW	1-T17S-R23E
4301915661	SL-071892	Westwater M2	NWSE	12-T17S-R23E
4301915647	UTU-026A	Bryson Canyon Govt #1	SWSW	8-T17S-R24E
4301930641	UTU-15889	Middle Canyon #4-30	SWSW	30-T16S-R24E
4301930925	UTU-30123	Middle Canyon #11-30	SENW	30-T16S -R24E



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

July 26, 2005

J.C. Thompson Operator, LLC  
7979 East Tufts Avenue Parkway, #815  
Denver, Colorado 80237-2843

Re: Horse Point Unit  
Grand County, Utah

Gentlemen:

On June 6, 2005, we received an indenture dated March 17, 2005, whereby J.C. Thompson resigned as Unit Operator and J.C. Thompson Operator, LLC was designated as Successor Unit Operator for the Horse Point Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 26, 2005. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Horse Point Unit Agreement.

Your Utah statewide oil and gas bond No. 0068 will be used to cover all Federal operations within the Horse Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin  
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - Horse Point Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:7/26/05

RECEIVED  
JUL 28 2005  
DIV. OF OIL, GAS & MINING



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/26/2005

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 8/24/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/24/2005
3. Bond information entered in RBDMS on: 8/24/2005
4. Fee/State wells attached to bond in RBDMS on: 8/24/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: U0068

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM8756586\*\*

2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*\* Bond rider deleted J. C. Thompson and added J. C. Thompson Operator, LLC

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM:</b> (Old Operator): N2805- J. C. Thompson 8400 E Prentice Ave, Suite 735 Greenwiid Village, CO 80111 Phone: 1 (303) 220-7772	<b>TO:</b> ( New Operator): N8060- National Fuel Corporation 8400 E Prentice Ave, Suite 735 Greenwood Villiage, CO 80111 Phone: 1 (303) 220-7772
---	--

WELL NAME	CA No.			Unit:	Horse Point			
	SEC	TWN	RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE
HORSE POINT 1-X	14	160S	230E	4301916206	2420	Federal	GW	P
HORSEPOINT U M-4	06	170S	240E	4301920154	295	Federal	GW	P
HORSE POINT U M-6	32	160S	240E	4301930013	300	State	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/14/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/14/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2012
- a. Is the new operator registered in the State of Utah: Business Number: 1260477-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 8/14/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/31/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2012
- Bond information entered in RBDMS on: 8/31/2012
- Fee/State wells attached to bond in RBDMS on: 8/31/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM4021517
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 8756586
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

PHONE 303-220-7772  
FAX 303-220-7772

**J. C. THOMPSON OPERATOR, LLC**  
8400 E. Prentice Ave. – Suite 735  
Greenwood Village, Colorado 80111

August 9, 2012

RECEIVED

AUG 14 2012

DIV. OF OIL, GAS & MINING

State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Operator Change  
J.C. Thompson Operator, LLC to National Fuel Corporation

J.C. Thompson Operator, LLC, the operator of certain wells located in Grand County, Utah, requests that the designated operator of all wells be changed to National Fuel Corporation effective June 1, 2012. Accordingly, enclosed for approval is the Sundry Notice (submitted in triplicate) regarding the leases.

National Fuel Corporation is principal to its Statewide Utah Bond #LPM4021517 and the bond has been previously provided to the Salt Lake City office. The Resignation of Unit Operator and Designation of Successor Operator will also be provided accordingly.

Please advise if any additional information or documentation is required.

Sincerely,



Lynne Jansons  
Land and Contract Management  
National Fuel Corporation  
303.996.6776 (office)  
303.220.7773 (fax)  
ljansons@national-fuel.com

enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached list
2. NAME OF OPERATOR: NATIONAL FUEL CORPORATION <i>178060</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8400 E Prentice Ave., Suite 7 Greenwood Village CO 80111		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 220-7772		8. WELL NAME and NUMBER: see attached list
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2012, National Fuel Corporation succeeded J.C. Thompson Operator, LLC as operator of all wells on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. National Fuel Corporation is principal to the Statewide Utah Bond No. LPM4021517.

*State: LPM 87565806*

NAME (PLEASE PRINT) <u>Diane Thompson</u>	TITLE <u>President and Chief Operating Officer</u>
SIGNATURE <i>Diane Thompson</i>	DATE <u>July 30, 2012</u> <u>July 30, 2012</u>

(This space for State use only)

**APPROVED**

AUG 31 2012

RECEIVED

AUG 14 2012

(5/2000)

DIV. OIL GAS & M

(See Instructions on Reverse Side)

*Rachael Medina  
Engineer Tech*

DIV. OF OIL, GAS & MINING