

FILE NOTATIONS

Entered in NID File ✓
 Entered On 5 R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief RLS
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-11-62
 OW _____ WW _____ TA _____
SI GW ✓ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-27-62
 Electric Logs (No.) 5
 E _____ I _____ EI 2 GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L ✓ Sonic 2 Others _____

Effective 2-1-77 Getty Oil Co. name changed
to Shenandoah Oil Corp.

9-21-78 - Approval given to Getty to Plug-
Back & re-complete

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat Federal Seagull No. 1

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1961.

Agent's address P. O. Box 2588 Company Rip C. Underwood

Amarillo, Texas Signed [Signature]

Phone Drake 4-5359 Agent's title Attorney in Fact

State Lease No. _____ Federal Lease No. U-05059 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Se NE 13	16S	24E	1					Drilling - Commenced drilling 11/19/61. Set 2045' 8-5/8" 24# J55 Casing w/ 125 sacks cement, containing 2% Calcium Chloride 11/29/61. Now WOC - shall resume drilling 12/1/61.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

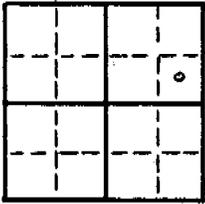
FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(SUBMIT IN DUPLICATE)

LAND:

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No. U-05059
 Indian.....
 Lease No.



STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Gov't. 1 is located 1830 ft. from {N} line and 700 ft. from {E} line of Sec. 13
SENE 13 16 S. 24 E. SLB & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6847 feet.

A drilling and plugging bond has been filed with BLM, Salt Lake City, Utah.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

To drill with mud to approx. 160', set and cement 13 3/8" 27# csg.
 Drill with mud to Castlegate Sand, set and cement approx. 2000' 8 5/8" 24#.
 Drill with air to PD of approx. 7000' sufficient to test Entrada Sand.

To spud immediately on receipt of approval.

WHEN APPROVED, PLEASE WIRE US COLLECT AT 553 FIRST NATIONAL BANK BLDG.

Approved & Spud 11-13-61 (DR 45359)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

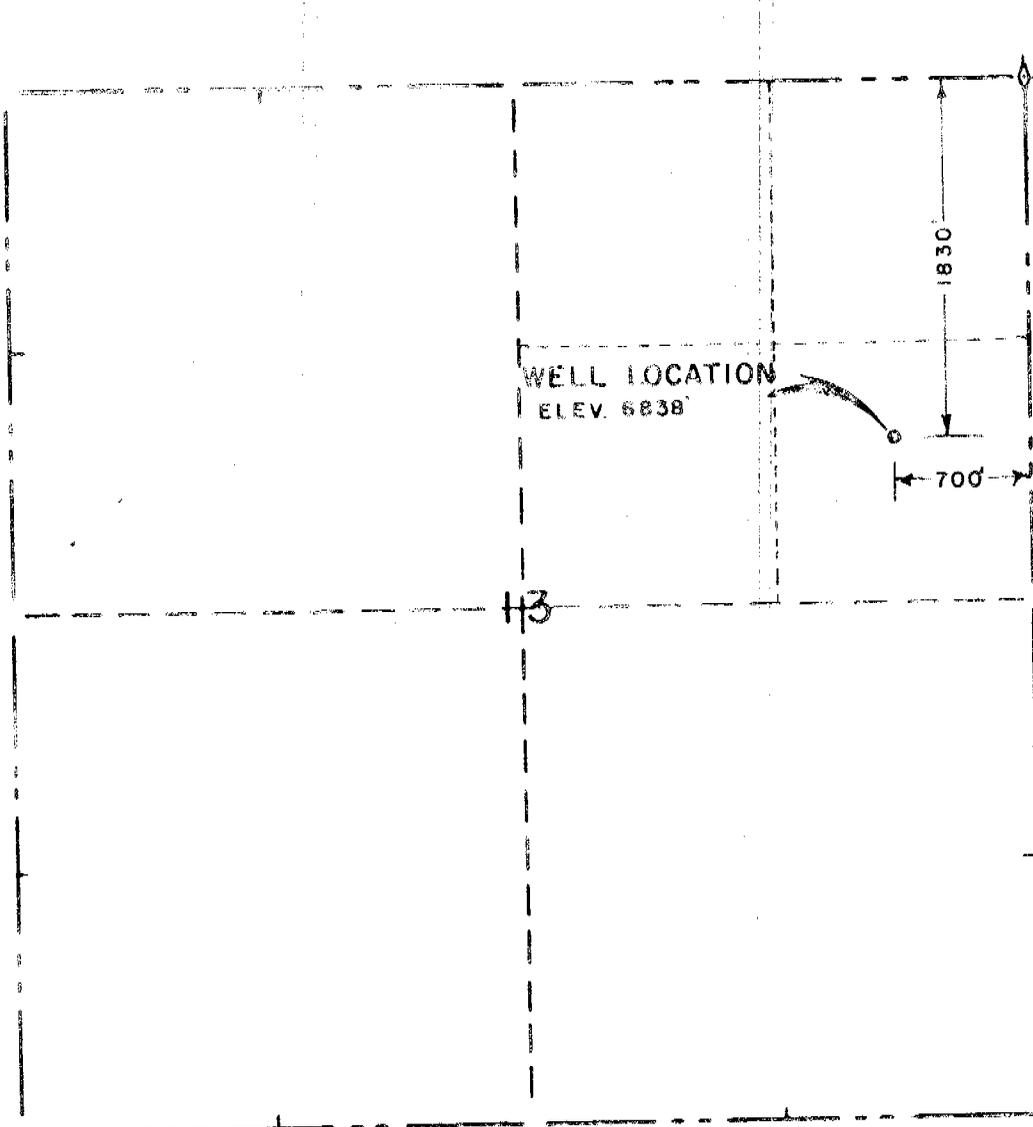
Company RIP C. UNDERWOOD

Address P.O. Box 2588, Amarillo, Texas

By *W.D. Thompson*
 Title Attorney in Fact

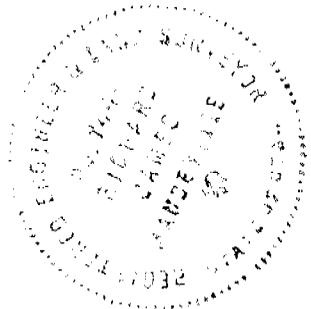
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION
 SE 1/4 NE 1/4 SECTION 13
 T16 S R24 E SLB & M



SCALE 1"=1000'

Note: Elevation run from Shamrock Well in NE 1/4 Section 35,
 T16 S, R 24 E SLB & M Elevation 6184'



I, Richard J. Mandeville do hereby certify that
 this plat was plotted from notes of a field survey
 made under my supervision on November 3, 1961.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
RIP C. UNDERWOOD	
FEDERAL SEAGULL NO. 1	
GRAND COUNTY, UTAH	
SURVEYED	M.F.G.
DRAWN	R.E.E.
Grand Junction, Colo.	11/6/61

November 13, 1961

Rip C. Underwood
P. O. Box 2588
Amarillo, Texas

Attn: E. D. Thompson, Attorney in Fact

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov'T. #1, which is to be located 1830 feet from the north line and 700 feet from the east line of Section 13, Township 16 South, Range 24 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

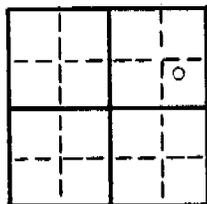
OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT,
EXECUTIVE DIRECTOR

CBF:mg

cc: Mr. Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Counts - OGCC, Moab



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-05059.....
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1961

Well No. Rip C. Underwood Federal Seagull #1 is located 1830 ft. from ~~(N)~~ line and 700 ft. from ~~(N)~~ line of Sec. 13

SENE 13 16 S 24 E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6847 feet.

A drilling and plugging bond has been filed with BIM, Salt Lake City.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set 152' 13-3/8" OD 48# Grade H-40, 8 Rd. Thd., National Seamless Casing with 150 Sacks Common Cement, containing 2% C. C., which was circulated. Casing set at 4:00 PM November 20, 1961. Expect to resume drilling at 4:00 PM on November 21, 1961.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Rip C. Underwood
Address P. O. Box 2588 Amarillo, Texas
By *W.D. Thompson*
Title Attorney in Fact

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

122

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
December, 1961.

Agent's address P. O. Box 2588, Amarillo, Texas Company Rip C. Underwood
Signed *[Signature]*

Phone Drake 4-5359 Agent's title Attorney in Fact

State Lease No. _____ Federal Lease No. U-05059 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NE 13	16S	24E	<i>Federal Regull #1</i>					Drilling completed to TD 6050' and casing set at 5954'. Cement in casing to 5920'. After perforating and treating w/ Mud Acid, well flowed at est. rate of 15,000 MCF gas per day. Shut in for Back Pressure Test, which we expect to complete on or before 1-20-62.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

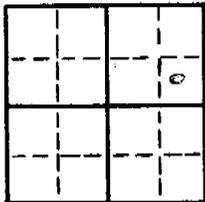
*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

[Handwritten mark]

Copy to HC

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-05059
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1961

Federal Seagull

Well No. 1 is located 1830 ft. from ~~S~~^N line and 700 ft. from ~~W~~^E line of Sec. 13

SE NE 13 16S 24E S1E&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6847 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Ran 2045' ~~8-5/8"~~ 8-5/8" 24# J55 Seamless Casing and set same at that depth w/ 125 sacks cement, containing 2% Calcium Chloride. Plug down at 9:00 PM 11/29/61.

Drilled plug at 1:15 PM December 1st and drilled with air to 4525', the depth at 6:00 AM, 12-4-61. Drilling continuing.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Rip C. Underwood

Address P. O. Box 2588 By *[Signature]*

Amarillo, Texas Title Attorney in Fact

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Ans.

Copy to PC

172

Form 9-588a
(Rev. 1951)

Budget Item No. 42-2384
Approval expires 12-31-61

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
 Lease No. U-05059
 Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1961

Federal Seagull
 Well No. 1 is located 1830 ft. from N line and 700 ft. from E line of sec. 13

SE NE 13 (Sec and Sec. No.) 16S (Twp.) 24 E (Range) SLB&M (Meridian)
Wildcat (Field) Grand (County) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6:00 PM 12/5/61 Had drilled with air to 5891', at which depth Gas, estimated at 15,000 MCFFP, was encountered. We have decided to drill to approximately 5930', run I-ES, Sonic and Microlaterologs, set 4 1/2" 10.50# J55 Seamless Casing and complete the well at approximately 5930'.

Copy

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Rip C. Underwood

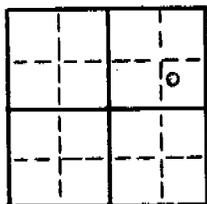
Address P.O. Box 2588

Amarillo, Texas

By H. D. Thompson

Title Attorney in Fact

N



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.U-05059...
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1961
Federal Seagull
Well No. 1 is located 1830 ft. from ~~W&W~~^{N} line and 700 ft. from ~~W&W~~^{E} line of Sec. 13
SE NE 13 16S 24E S1E&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6848 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

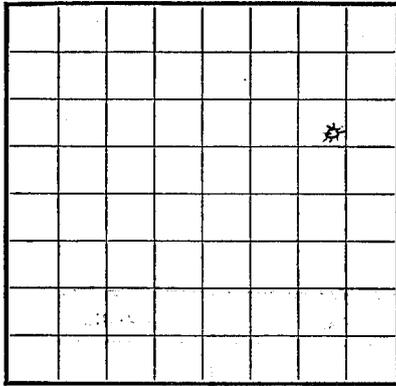
Ran 2-3/8"OD 4.70# Seamless API Tubing and landed same at 5849'.
Perforated 5889' to 5899' with 2 jets per foot.
Traeted perforations with 750 Gals. Dowell Mud Acid.
Well kicked off and flowed at 5:00 PM after swabbing portion of acid load. (12/14/61).
7:00 AM 12/15/61 - Well not entirely free of acid load water, but flowing at
estimated 15,000 MCF gas per day rate - Casing Pressure 500#, Tubing Flow Pressure 175#.
Will continue to flow until well is dried up and shall then test.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Rip C. Underwood
Address P.O. Box 2588
Amarillo, Texas
By *[Signature]*
Title Attorney in Fact

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

U. S. LAND OFFICE Utah
 SERIAL NUMBER U-05059
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Rip C. Underwood Address P. O. Box 2588 - Amarillo, Texas
 Lessor or Tract Federal Seagull #1 Field WILDCAT State Utah
 Well No. 1 Sec. 13 T. 16S R. 24E Meridian SLB&M County T Grand
 Location 1830 ft. (N.) of N. Line and 700 ft. (E.) of E. Line of Sec. 13 Elevation 6848
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed [Signature]

Date January 22, 1962 Title Attorney in Fact

The summary on this page is for the condition of the well at above date.

Commenced drilling November 19, 1961 Finished drilling December 19, 1961
 The well kicked off oil or gas sands or zones and these perforations were treated with acid.
 No. 1, from 5902' to 5886' No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to
 No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
4-1/2	110	8	National	1000	Baker				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-5/8	152	150	Halliburton		
8-5/8	2045	125	Halliburton		
4-1/2	5954	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 1962
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	152	152	Gravel & Sand
152	580	428	Sand & Shale
580	1218	638	Sand & Shale
1218	1780	562	Shale & Sand
1780	2045	265	Shale
2045	4525	2480	Shale W/sand streaks
4525	5680	1155	Shale
5680	5745	74	Shale & Silt
5745	5848	94	Sand & Shale
5848	5885	37	Sand & Shale
5885	5902	17	Sand
5902	5940	38	Sand & Shale
5940	6000	60	Shale
6000	6050	50	Shale & Sand
			<u>Tops:</u>
			Mancos Shale 2155'
			Dakota Silt 5686'
			Dakota Sand 5754'
			Cedar Mountain 5848'
			Morrison 5907'
FROM-	TO-	TOTAL FEET	FORMATION

FORMATION RECORD - Continued

16-43094-5

FORM 2-380

JAN 29 1962

LEASE OR PERMIT TO PROSPECT _____
 SERIAL NUMBER _____
 U.S. LAND OFFICE _____

ADDRESS: BUREAU OF LAND MANAGEMENT
 WASHINGTON, D.C. 20250

8

WVJK

500	not drilled				
152	not drilled				
152	not drilled				
500	not drilled				
152	not drilled				
152	not drilled				

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2 U.S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck off" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing size	Depth of string	Depth of perforations	Shots	Approximate location	Depth of perforations	Depth of casing	Depth of casing	Purpose
-------------	-----------------	-----------------------	-------	----------------------	-----------------------	-----------------	-----------------	---------

CASING RECORD

This well was spudded November 19, 1961. 7 7/8" casing was set at 152' with 150 sacks of cement. It was drilled with mud to 2045', at which depth an intermediate string of 8-5/8" casing was set with 125 sacks of cement. It was then drilled to 5899', where gas in large volume was encountered. From that point, the well was drilled with mud to a total depth of 6050'. A production string of 4-1/2" casing was set at 5924' with 200 sacks of cement on December 12, 1961. Cement was left in this casing at 5920'. The 4-1/2" casing was perforated, thru 2-3/8" OD tubing, which was landed at 5850', with 2 jets per foot from 5899' to 5889' and these perforations were treated with 750 gallons of Dowell Mud Acid. The well kicked off, after some swabbing, and flowed gas, load water and acid water. After load, etc., was cleaned, the well was shut in for a back pressure test, which was completed January 16, 1962.

Date: Test results: 1962

Open Flow Potential: 7,900 MCF/day

Bottom Hole Pressure: 1,023.5 PSIG

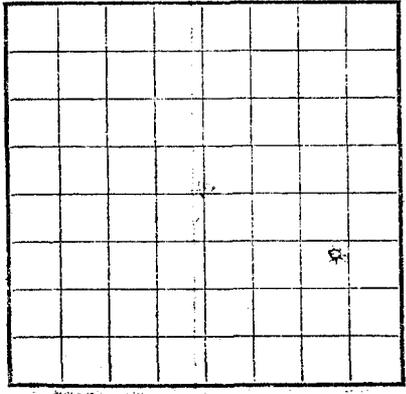
Shut in Pressure (13-3/4 hrs): 877 psig

Location: 1830 W 2nd St, Houston, Texas

Well No.: 1

Company: C. C. ...

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

PLEASE OR PERMIT TO PROSPECT

SERIAL NUMBER: 16-02028

U.S. LAND OFFICE

INDEX: Bureau No. 45-13327

JAN 29 1962

Excl
471
ble
SHO

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-05039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Canyon

8. FARM OR LEASE NAME

9. WELL NO.

42-13

10. FIELD AND POOL, OR WILDCAT

E. Canyon Cedar Mountain

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13, T. 16S, R. 24E, S13

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Tidewater Oil Co.

3. ADDRESS OF OPERATOR

Box 1960 Durango, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1850' from NL & 700' from EL Sec. 13

30

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6838 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change in Operator, Well Name & No.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following change in Operator, Well Name and Number is made effective 11/20/63 in accordance with the East Canyon Unit Operating Agreement. The new well numbers will appear on the October Report of Operations (Form 9-329).

Former Operator, Name & Number

Present Operator, Name & Number

Rip C. Underwood Federal Seagull #1

Tidewater Oil Co. E. Canyon Unit #42-13

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNATURE
#1 TUPPLE

TITLE **Area Supt.**

DATE **11/20/63**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- Orig & 2 cc - USGS, Salt Lake
- 2 cc - Utah O&GCC - Salt Lake
- 1 cc - Midland
- 1 cc - File
- 1 cc - Rip Underwood

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 05059
2. NAME OF OPERATOR GETTY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 249, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 18⁵/₃' FNL & 700' FEL		8. FARM OR LEASE NAME East Canyon Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6838 Gr.	9. WELL NO. 42-13
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13, T16S, R24E SLB
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change Name of Operator <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 1967 the name of operator will be changed from
Tidewater Oil Company to Getty Oil Company.

18. I hereby ~~Original~~ **Signed By** G. L. WADE that the foregoing is true and correct

SIGNED G. L. WADE TITLE Area Supt. DATE Sept. 30, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-05059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Canyon Unit

9. WELL NO.

42-13

10. FIELD AND POOL, OR WILDCAT

Cedar Mountain

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 13, 16 S-24E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Getty Oil Co.

3. ADDRESS OF OPERATOR

Box 249, Hobbs, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FNL & 700' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6838 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Shut-in**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have been advised that the Mesa Pipeline System will be shut down June 15, 1968 through September 30, 1968, due to reduced summer demand by purchaser, Mountain Fuel Supply Company. Therefore this well will be shut-in for the above period.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. E. Wade

TITLE

Area Supt.

DATE

6-17-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



Box 3360
Casper, Wyoming 82602
September 13, 1978

File

Getty Oil Company

Central Exploration and Production Division

United States Geological Survey
8426 Federal Building
Salt Lake City, Utah 84101

Attention: Mr. Edgar W. Guynn

ok
Pa

MA

Re: Getty Oil Company
East Canyon Unit #42-13
1850' FNL, 700' FEL
Section 13, 16S-24E
Grand County, Utah

Dear Sir:

Attached is an Application To Plug Back, Form #9-331C, with 10 point and 13 point plans necessary to comply with Federal regulations for recomple-
tion purposes.

H. E. Aab

H. E. Aab
Area Superintendent

HEA/DR/sh

Enclosure

- ✓ NID sheet
- ✓ wc. sheet
- ✓ Cardex
- ✓ Well file
- ✓ API #



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-05059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
East Canyon Unit

9. WELL NO.
East Canyon Unit 42-13

10. FIELD AND POOL, OR WILDCAT
Cedar Mountain

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 13, 16S-24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1850' FNL & 700' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 25 miles north of Crescent Junction, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1970'

16. NO. OF ACRES IN LEASE
343.63

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3140'

19. PROPOSED DEPTH
5880' *NOV*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6838 GR

22. APPROX. DATE WORK WILL START*
12-31-78

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/4	13 3/8"	48#	152'	150 sks
12 1/4	8 5/8"	24#	2045'	125 sks
7 7/8	4 1/2"	10.5#	5954'	200 sks

We propose to plug back to 5880' and perforate the interval 5834' - 5844'. We plan to acidize the formation with 7 1/2% acid and alcohol. If formation shows promise and no water is present, then we will sand fracture and test again. If the formation again proves promising, we will then go back in and open up zones: 5808-5814' & 5768-5772' and test these zones the same. Present zone is watered out.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 9-21-78
BY: C. B. Fought *fw*

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

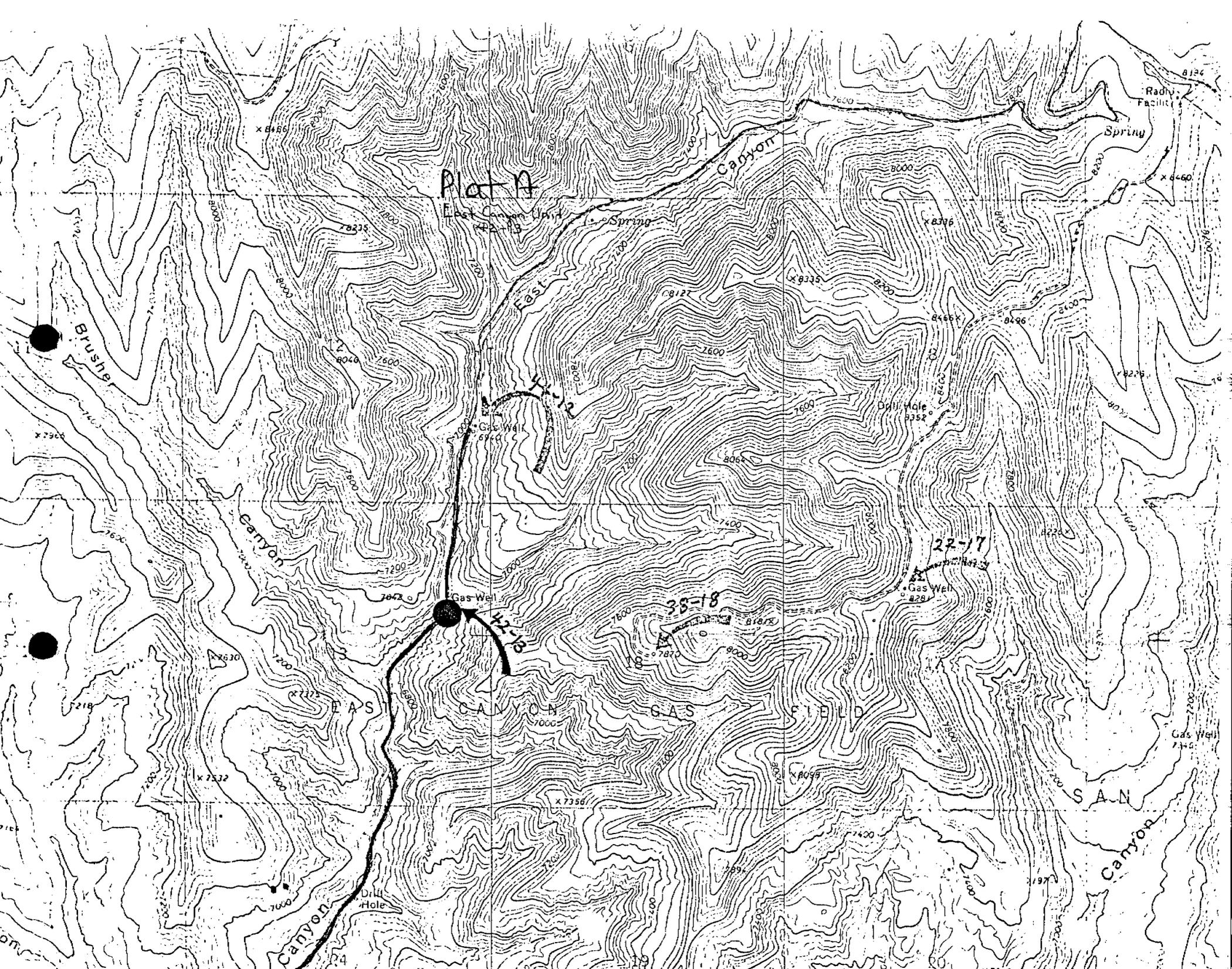
SIGNED: *W & Cab* TITLE: Area Superintendent DATE: 9-14-78

(This space for Federal or State office use)

PERMIT NO. 43-019-16204 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



EAST CANYON UNIT 42-13

SEC. 13, 16S-24E

GRAND COUNTY, UTAH

1. Tertiary sediments were penetrated on the surface.
2. Tops of important geologic markers:

Moncos Shale	2155'
Dakota Silt	5686'
Dakota Sand	5754'
Cedar Mountain	5848'
Morrison	5907'
3. We are planning to plug back to 5880'. Gas is expected in the Basal Dakota Formation from 5834-5844. If this proves productive, zones from 5808-5814 and 5768-5772 will be perforated.
4. The casing already in hole is indicated under Item 23 on Form 9-331C attached.
5. Wellhead treating pressure is to be \pm 6500 psi at 10 to 12 bpm. Tubing will be pressure tested to 7000 psi. Bridge plug will be tested prior to fracturing.
6. The well will be fractured with 7 1/2% acid and alcohol. We plan to use approximately 2000 gallons of fluid. Then the well will be brought back with either nitrogen or CO₂ and flow tested.
7. A Baker cast-iron bridge plug will be set at 5880'.
8. No coring programs are to be used. GR-Correlation log may be run. Back pressure orifice test may be run after completion of job.
9. No abnormal pressures or temperatures are expected.
10. The operations should begin by 12-31-78, or as soon as proper approvals have been received from regulatory agencies. The recompletion job should last approximately 6 days.

1. Existing Roads

- A. Actual well site - (see plat A)
- B. From Crescent Junction, Utah - proceed north to Hwy. #50, then east 2.2 miles then turn north and go 25 miles to well.
- C. Access road - (see plat A).
- D. Well already drilled.
- E. Well already drilled.
- F. No improvement or maintenance of existing roads will be required.

2. Planned Access Roads - (see plat A)

Necessary road to location is already in use. No new roads need to be constructed or reconstructed.

3. Location of Existing Wells - (see plat A)

- A. No water wells exist within one mile radius.
- B. No abandoned wells exist within one mile radius.
- C. No temporarily abandoned wells exist within one mile radius.
- D. No disposal wells exist within one mile radius.
- E. No drilling wells exist within one mile radius.
- F. (2) producing wells exist within one mile radius.
- G. No shut-in wells exist within one mile radius.
- H. No injection wells exist within one mile radius.
- I. No monitoring or observation wells exist within one mile radius.

4. Location of Existing and/or Proposed Facilities - (see plat B)

- A. Each location within the one mile radius is layed out the same as shown on plat B. Gas gathering lines are already buried and connected to the main flow line of Northwest Pipeline Company.
- B. No new facilities will be built at the location.
- C. Nothing beyond 100' from the well will be disturbed. The location is free of all vegetation in a 60' radius around the well. From 60' to 100' there is some grass and weeds.

5. Location and Type of Water Supply

Water necessary for the recompletion of this well will be hauled by truck from a water well source in Thompson, Utah.

6. Source of Construction Materials

- A. There are no plans to bring in construction materials. Only native materials will be utilized.
- B. There are no Federal or Indian lands involved.
- C. Surface soils only in the immediate area of construction will be utilized.
- D. There are no roads crossing Federal lands for access to site.

7. Methods for Handling Waste Disposal

All wastes can be disposed of in the existing dehydrator dump pit. Disposal of fracturing fluid will be disposed of in the existing blow pit or dehydrator dump pit. Disposal of unwanted produced fluid will be collected in the existing blow pit.

8. Ancillary Facilities

No ancillary facilities will be built.

9. Well Site Layout ~ (See plat B)

A minimal leveling of a gentle sloping mound 35' from the well will be required. The existing blow pit and dehydrator dump pit are both 30' x 30' x 2', large enough for disposal of fracturing load water.

10. Plans for Restoration of Surface

- A. Pit area will be fenced and allowed to dry. Pit will be back-filled and leveled as required.
- B. Prior to rig release, the pit will be fenced and so maintained until cleanup. If oil is present it will be removed or overhead flagging will be installed.
- C. Estimated date for starting rehabilitation operations is January 15, 1979 and completion date is estimated to be March 31, 1979.

11. Other Information

The location is free of all vegetation in a 60' radius around the well, then from 60' to 100' from the well is sparse vegetation, some grass, and some weeds. Nothing beyond 100' from the well will be disturbed during the course of this planned workover.

12. Lessee's or Operator's Representative

Harold E. Aab
Getty Oil Company
P. O. Box 3360
Casper, WY 82602

Office phone: (307) 265-8386
Home phone: (307) 265-4100
(Mobile)

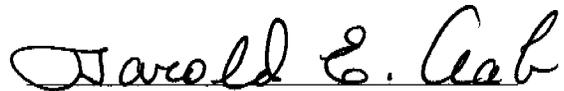
Richard P. Hergenreter
Getty Oil Company
P. O. Box 510
Farmington, NM 87401

Office phone: (505) 325-9882
Home phone: (505) 325-2469

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed workover site; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operation proposed herein will be performed by Getty Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 9-14-78

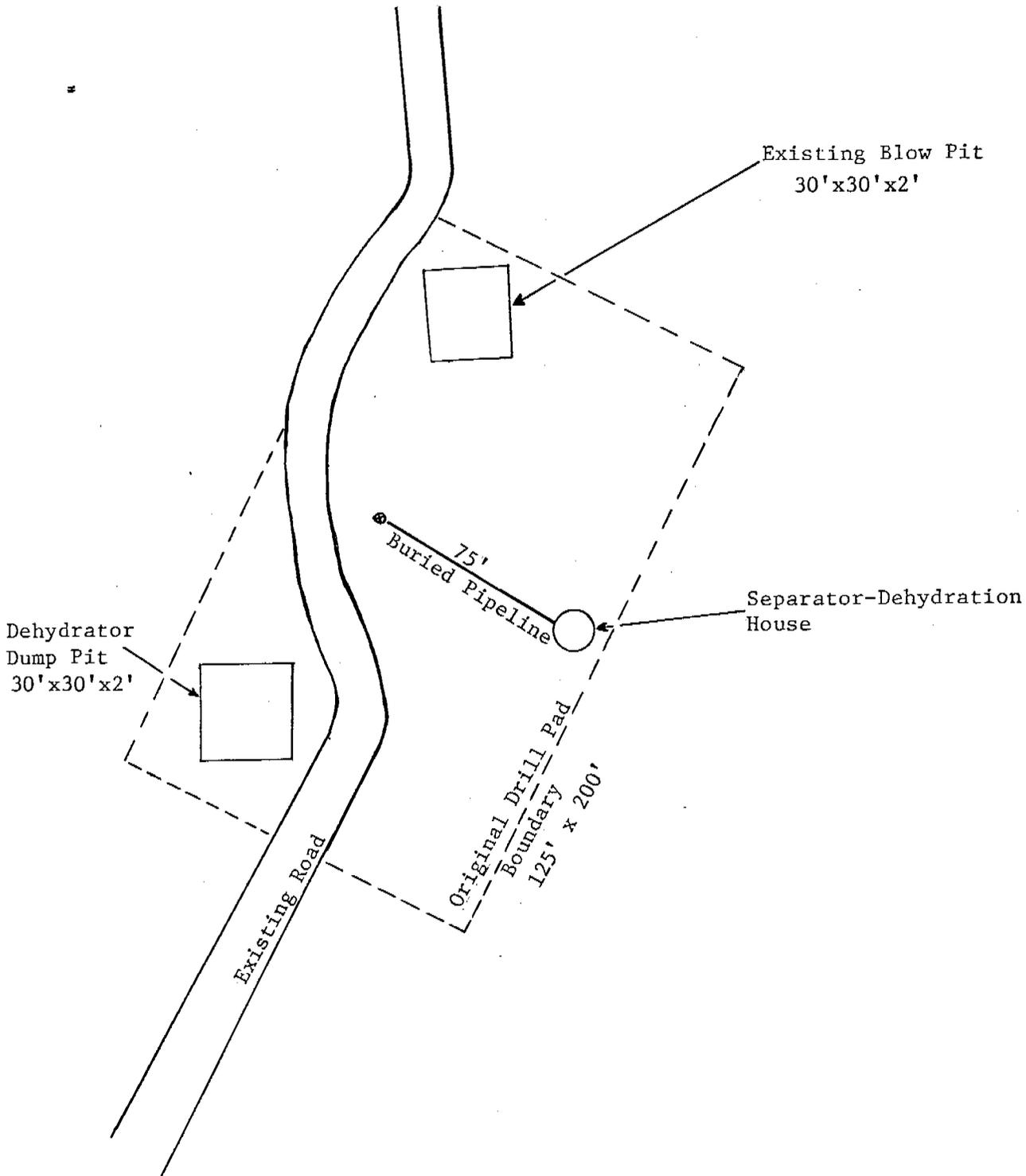

Harold E. Aab
Area Superintendent

HEA/DR/sh

Enclosures

1" = 50'

N





Southland Royalty Company

April 12, 1979

Bureau of Land Management
Utah State Office
University Club Building
136 East South Temple
Salt Lake City, Utah 84111

Re: Our File #024431
Serial #U-05059
Assignment of Oil and Gas Lease

Gentlemen:

Enclosed is the original and three (3) copies of an Assignment of Oil and Gas Lease along with our check #38919 in the amount of \$25.00 for approval fees.

After approval is received, please return one copy for our files.

Yours very truly,

SOUTHLAND ROYALTY COMPANY

By

bg

Enclosure

CERTIFIED MAIL

Bill Bugg



SHENANDOAH OIL CORPORATION

B. J. KELLENBERGER
PRESIDENT

1500 COMMERCE BUILDING
FORT WORTH, TEXAS 76102
817/332-7381
TWX: 910 890 5023

June 28, 1979

Division of Oil & Gas Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Change of Operator

Gentlemen:

Effective April 1, 1979, Southland Royalty Company purchased Shenandoah Oil Corporation's Utah producing properties. Please be advised that commencing April 1, 1979, Southland took over operations on the leases described on the attached schedule.

Please direct all future correspondence to Southland Royalty - 1000 Fort Worth Club Tower - Fort Worth, Texas 76102, (817) 390-9200. If we can be of any assistance, please advise.

Yours very truly,

SHENANDOAH OIL CORPORATION

A handwritten signature in cursive script that reads "Harold E. Burke".

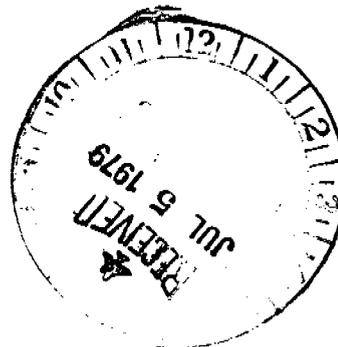
Harold E. Burke
Vice President

HEB:mk

cc: Southland Royalty Company
1000 Fort Worth Club Tower
Fort Worth, Texas 76102

Attention: Mr. Ray Turner

attach/



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Division of Oil & Gas Mining
SERIAL No.: U-05059

and hereby designates

NAME: Southland Royalty Company
ADDRESS: 1000 Fort Worth Club Tower, Fort Worth, Texas 76102

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 16 South, Range 25 East (EAST CVN. UNIT # 33-18)
Section 18: All

* Township 16 South, Range 24 East
Section 13: E/2, SW/4, E/2, NW/4, SW/4, NW/4 (EAST CVN. UNIT # 42-13)

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SHENANDOAH OIL CORPORATION

James E. Bunch
.....
(Signature of lessee)
Vice President

1500 Commerce Bldg., Fort Worth, Texas 76102
.....
(Address)

June 28, 1979
.....
(Date)



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

February 14, 1980

Southland Royalty Co.
1000 Fort Worth Club Tower
Fort Worth, Texas 76102

RE: Well No. East Canyon Unit #42-13
Sec. 13, T. 16S, R. 24E,
Grand County, Utah

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

March 19, 1980

Getty Oil Co.
ATTENTION: Tim Marsh
Box 3360
Casper, Wyoming 82602

Re: Well No. East Canyon Unit #42-13
Sec. 13, T. 16S, R. 24E.
Grand County, Utah

Gentlemen:

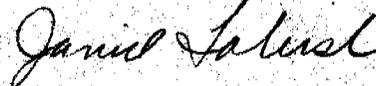
According to a telephone conversation with Tim Marsh on 3-19-80, this well is Shut-in.

We are enclosing Forms OGC-1B, "Sundry Notices and Reports on Wells." Please complete the information with dates so we can complete our files.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-05059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
East Canyon Unit

9. WELL NO.
42-13

10. FIELD AND POOL, OR WILDCAT
Cedar Mountain

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 13.-T16S-R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1840' FNL & 700' FEL
3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6838 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-78 Moved in completion unit. Pulled 2 3/8" OD tubing and cleaned sand out of casing. Ran 4 1/2" BP set at 5866'. Dumped 1 sk cement on top of BP. Perforated 4 1/2" OD casing 5834-44' (Lower Dakota) 1 shot per foot. Treated perforations 5834-44' with 1000 gals 7 1/2% acid, no gas recovered.

11-17-78 Set 4 1/2" BP at 5815', dumped 1 sk cement on top of plug. Perforated 4 1/2" csg. 5798'-5804'; 5758-62' - 20 shots. Treated perforations 5758'-5804' with 1750 gals 7 1/2% HCL, 1750 gals. Alcohol and 2000 cu. ft. N2L per bbl. Swabbed and tested recovered 9 bbls water and 35 MCFGD. Treated perforations 5758'-5804' with 30,000 # 20-40 sand, 27,3000 gals KCL gelled water and 600 cu. ft. CO2 per bbl. Swabbed and tested well would not flow due to water volume.

Shut well in 12-13-78

RECEIVED
APR 14 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED L.D. Myatt TITLE Admin. Supervisor DATE 4/10/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

April 18, 1980

Betty Oil Co.

ATTENTION: TIM MARSH (307)-265-8386

Box 3360

Casper, Wyoming 82602

Re: Well No. East Canyon Unit #42-13
Sec. 13, T. 16S, R. 24E.
Grand County, Utah
SECOND NOTICE

Gentlemen:

According to a telephone conversation with Tim Marsh on 3-19-80, this well is shut-in.

This office has not received a Well Completion Report on the above mentioned well. Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Getty Oil Company
Box 3360
Casper, WY 82602

Re: Well No. East Canyon Unit #42-13
Sec. 13, T. 16S, R. 24E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script, appearing to read 'Cari Furse'.

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1830' FNL & 700' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/> Request for
(other) <u>Temporary Abandon Status</u>	

5. LEASE
U-05059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
East Canyon Unit

9. WELL NO.
42-13

10. FIELD OR WILDCAT NAME
Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13-T16S-R24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6848' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was recompleted from the Cedar Mountain formation to the Dakota formation on 11-22-78. It was flow tested and eventually watered out. The well was shut-in on 12-13-78 and has remained shut-in since that time.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Oliver Brown TITLE Superintendent DATE 2-3-82 Area _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Getty Oil Company

P.O. Box 3360, Casper, Wyoming 82602-3360

Central Exploration and Production Division

February 3, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

RECEIVED
FEB 08 1982
DIVISION OF
OIL, GAS & MINING

Re: Well No. East Canyon Unit #42-13
Sec. 13-T16S-R24E
Grand County, Utah

Dear Ms. Furse:

In reference to your letter dated 1-22-82, please find attached a copy of the well recompletion report for the above referenced well.

If you have any questions in regard to this information, please contact Sarah Peak in our Casper, Wyoming office (307)265-8386.

Sincerely,
GETTY OIL COMPANY

D. W. Bowers
Area Superintendent

SP/gr

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Recomplete

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1870' FNL & 700' FEL
 At top prod. interval reported below 3 same
 At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
U-05059
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
 7. UNIT AGREEMENT NAME
-
 8. FARM OR LEASE NAME
East Canyon Unit
 9. WELL NO.
42-13
 10. FIELD AND POOL, OR WILDCAT (previously Cedar Mtn.)
Recompleted to Dakota
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13-T16S-R24E

14. PERMIT NO. 4-3-019-16204 DATE ISSUED App. to plug back 9-21-78 COUNTY OR PARISH Grand STATE Utah

15. DATE SPUNDED _____ 16. DATE T.D. REACHED 11-22-78 17. DATE COMPL. (Ready to prod.) 11-22-78 18. ELEVATIONS (DF, RKB, etc.)* 6848' DF 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6050' 21. PLUG, BACK T.D., MD & TVD BP @ 5815' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVAL DRILLED BY ROTARY TOOLS 6050' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5758'-5804' Dakota

25. TYPE ELECTRIC AND OTHER LOGS RUN SL, IES, & Micro Laterolog 27. WAS WELL CORED -

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	152'	-	150 sx	-
8 5/8"	24#	2045'	-	125 sx	-
4 1/2"	10.5#	5954'	-	200 sx	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5778'	-

31. PERFORATION RECORD (Interval, size and number)
 Perfed Dakota w/ 20 holes as follows:
 5798'-5804'
 5758'-5762'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5758'-5804'	Treated w/ 1750 gal 7 1/2% HCL, 1750 gal Alcohol, & 2000 cu ft of N2L per bbl. Frac w/ 30,000# 20-40 sd, 273,000 gal gelled KCL wtr & 600 cu ft CO ₂ /bbl.

33.* PRODUCTION

DATE FIRST PRODUCTION 11-22-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowed WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-31-78	1 1/2	2"	→	-	40 MCFD	7.5	-

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
5#	175#	→	-	40	900	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
-

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dew Bann TITLE Area Superintendent DATE 2-3-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cedar Mountain	5886'	5902'	NAME Cedar Mountain MEAS. DEPTH 5902 TOP TRUE VERT. DEPTH (No other tops available- We have no records)
Dakota	5758'	5804'	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1982

Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

Re: Well No. Jack Canyon 101-A
Sec. 33, T. 12S, R. 16E.
Carbon County, Utah

Well No. East Canyon Unit #42-13
Sec. 13, T. 16S, R. 24E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 27, 1981, & February 2, 1982, from above referred to wells, indicates the following electric logs were run: DIL/GR, CNL/FDC/GR, HDT, BHC, Cyberlock, CBL, GR-Neutron; #42-13: SL, IES, & Micro Laterolog. As of todays date this office has not received any of these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the elctric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



Getty Oil Company

P.O. Box 3360, Casper, Wyoming 82602-3360

Central Exploration and Production Division

March 24, 1982

State of Utah
Natural Resources & Energy
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Cari Furse

Re: Well No. Jack Canyon 101A
Section 33-T12-S-R16E
Carbon County, Utah

Well No. East Canyon Unit #42-13
Section 13-T16S-R24E
Grand County, Utah

Dear Cari:

In reference to your letter dated March 15, 1982 please find enclosed a copy of the SL, IES, and Microlaterolog for our East Canyon Unit Well No. 42-13.

The logs for our Jack Canyon Well No. 101A will be sent to you directly from Schlumberger as we have only one complete copy for our files in this office. Please note that the logs for Jack Canyon #101A are confidential information and should be subject to Rule C-5(b).

If you have any questions regarding this information, please contact Sarah Peak in our Casper Wyoming office (307)265-8386.

Sincerely,
GETTY OIL COMPANY

For D. W. Bowers
Area Superintendent

SP/gr
ENC:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.</p> <p>3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <i>East Canyon Unit A.</i></p> <p>9. WELL NO. <i>42-13</i></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLM. AND SURVY OR AREA <i>Sec 13 16S 24E</i></p> <p>12. COUNTY OR PARISH <i>Grand</i> 13. STATE <i>Utah</i></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DV, AT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* **Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.**

RECEIVED
JAN 31 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Farmington Dist. Mgr. DATE 1-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>1/4 - Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco Inc., Producing Dept, ATTN: H.M. Meduna</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, WY 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 700' FEL, Section 13</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO U-05059</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME East Canyon Unit</p> <p>9. WELL NO. 42-13</p> <p>10. FIELD AND POOL, OR WILDCAT Dakota</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 13, T16S-R24E</p> <p>12. COUNTY OR PARISH 13. STATE Grand Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6848 DF</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandon Status</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been shut in since December of 1978 and is not capable of commercial production. Texaco Inc. requests continued Temporary Abandon Status.

RECEIVED
APR 01 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 3-25-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM(3) -UNR-JNH-LAA-HMM

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO
U-05059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
East Canyon Unit

9. WELL NO.
42-13

10. FIELD AND POOL, OR WILDCAT
Dakota

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T16S-24E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

8

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Producing Dept. ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850' FNL & 700' FEL, Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6848 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandon Status</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been shut in since December of 1978 and is not capable of commercial production. Texaco Inc. requests approval to delay plugging abandonment on subject well for one year due to current economic situation.

RECEIVED
APR 14 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 4-4-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
BLM(3) -UNR(2) -JNH-LAA-HMM

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

100729

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	9. WELL NO. See Below
		10. FIELD AND POOL, OR WILDCAT East Canyon
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Site Security Diagrams		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the East Canyon field. Revised site security diagrams will be submitted as modifications occur at these sites.

- | | | |
|--------------------|-------|--------------------|
| East Canyon #22-17 | SE NW | Sec. 17, T16S-R25E |
| East Canyon #42-13 | SE NE | Sec. 13, T16S-R24E |
| East Canyon #44-12 | SE SE | Sec. 12, T16S-R24E |

RECEIVED
OCT 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. M. Medina TITLE Area Supt. DATE 9-25-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM-UNR

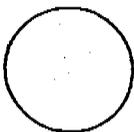
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



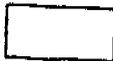
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



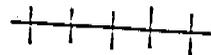
LINE HEATER



FREE WATER KNOCKOUT



FENCE



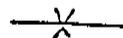
SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG



LOCATION East CANYON 42-13 ^{LES} NO. U-05059

DATE _____

SUBJECT SE NE Sec. 13 T 16 S R 24 E

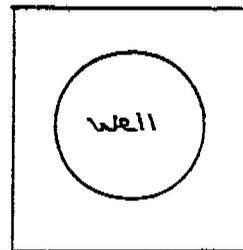
BY _____

Grand Co. UTAH

C'K'D / _____

APP'D _____

2" Pipe fence



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SGW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-05059	
2. NAME OF OPERATOR Texaco Inc., Producing Dept. ATTN: H.M. Meduna		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 032600	
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 700' FEL, Section 13		8. FARM OR LEASE NAME East Canyon Unit	
14. PERMIT NO. 43-019-16204		9. WELL NO. 42-13	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6848 DF		10. FIELD AND POOL, OR WILDCAT Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T16S-R24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Status Update

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. requests approval to delay the plugging and abandonment of the subject well for three months to allow weather and road condition to improve. Texaco Inc. is currently securing working interest approval to plug the well.

RECEIVED
MAR 24 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt.

DATE 3-19-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM (3) -UNR (2) -JNH-LAA-HMM

Federal approval of this action
required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-25-87
BY: John R. Bays

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Texaco Inc., Producing Dept. ATTN: H.M. Meduna</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 700' FEL, Section 13</p> <p>14. PERMIT NO. 43-19-16004</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-05059</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 060949 SW</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME East Canyon Unit</p> <p>9. WELL NO. 42-13</p> <p>10. FIELD AND POOL, OR WILDCAT Dakota</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T16S-R24E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6848 DF</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes the following procedure for the plug and abandonment of the subject well.

- Set CIBP @ ± 5600' - place 5 sx cement on plug.
- Place 25 sx cement plug @ 2700'.
- Place 25 sx cement plug at surface.
- Pump ± 100 sx cement down annulus.
- Place marker - reclaim location.

RECEIVED
JUN 08 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna TITLE Area Supt. DATE 6-3-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED BY THE STATE
CONDITIONS OF APPROVAL, IF ANY: OF UTAH DIVISION OF
BLM(3) - UNR(2) - JNH-LAA-HMM OIL, GAS, AND MINING

*See Instructions on Reverse Side DATE 6-9-87
BY: John R. Bay

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-05059

SGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070726

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Canyon Unit

9. WELL NO.

42-13

10. FIELD AND POOL, OR WILDCAT

Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T16S-R24E

12. COUNTY OR PARISH 13. STATE

Grand UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc., Producing Dept., ATTN: H.M. Meduna

3. ADDRESS OF OPERATOR

P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec. 13 1850' FNL & 700' FEL

14. PERMIT NO.

43-019-16004

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6848 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) P & A Extention

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. requests an extension on the Plug and Abandonment of the subject well for a maximum of 60 days.

RECEIVED
JUN 29 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Meduna / HEM

TITLE Area Supt.

DATE 6-25-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3) - OGCC(2) - JNH-LAA-HMM

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 6-30-87

BY John R. Bays

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
U-05059
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
073114

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., as Operator For Texaco Producing Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
18³70' FNL & 700' FEL, Section 13

14. PERMIT NO. 43-019-16004 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6848' DF

7. UNIT AGREEMENT NAME
East Canyon

8. FARM OR LEASE NAME
Unit

9. WELL NO.
42-13

10. FIELD AND POOL, OR WILDCAT
Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T16S-R24E

12. COUNTY OR PARISH 13. STATE
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Texaco Inc. P&A'd the well as follows:

- 7-15-87 MIRUSU - kill well.
- 7-16-87 TOOH w/2-3/8" tubing. TIH w/casing scraper to 5600'. Set CIBP @ 5600', spot 5 sacks of cement. TOOH to 2700', spot 25 sacks of cement.
- 7-17-87 Pump 25 sacks of cement plug @ 300'. Pump 100 sacks cement down backside. RDMOSU. Install dry hole marker.
- 7-18-87 Rehab location as per BLM specifications.

RECEIVED
JUL 27 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H.M. Medina / ALH TITLE Area Supt. DATE 7/23/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM(3) -OGCC(2) -JNH-LAA-HMM

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 7-28-87
BY: John R. Bay