

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief RJD
 Copy NID to Field Office _____
 Approval Letter In Unit
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-25-61
 OW _____ WW _____ TA _____
 GW ✓ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

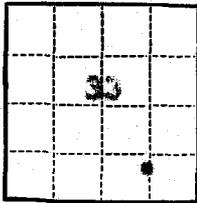
LOGS FILED

Driller's Log 10-24-61
 Electric Logs (No.) 6

E _____ I _____ E-I ✓ GR _____ GR-N 2 Micro _____
 Lat _____ Mi-L _____ Sonic ✓ Others Cement Locator log

(1) Temperature Log

*Rec'd + approved
by USGS 7-20-61*



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. _____

Unit Fence Canyon

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, July 6, 1961

Well No. 3 is located 1140 ft. from N line and 1357 ft. from E line of sec. 33

SE 1/4, Sec. 33 13-1/2 S. 23 E. S1B & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Fence Canyon Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7600 ft. (Est.)

Location was not made in exact center of 40 acres for topographical reasons.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well to be drilled with rotary tools and compressed air to an estimated TD of 8900'. Surf. casg. to be 300', 10-3/4", 32.75%, H-40, STC casing, cemented with 150 sacks regular with 2% CaCl₂ and 150 sacks 30/50 Pozmix with 2% gel. Intermediate string to be 4650', 7-3/8" OD, 26.4%, J-55, STC casing, cemented with 175 sacks 30/50 Pozmix with 2% gel, tail in with 25 sacks regular. Production string to be 4380', 4-1/2" OD, 11.6%, J-55, and H-80, STC and LTC casing, cemented with 150 sacks 30/50 Pozmix with 2% gel behind 25 bbls. mud spearhead. No coring is planned. Testing at discretion of wellsite geologist.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 107

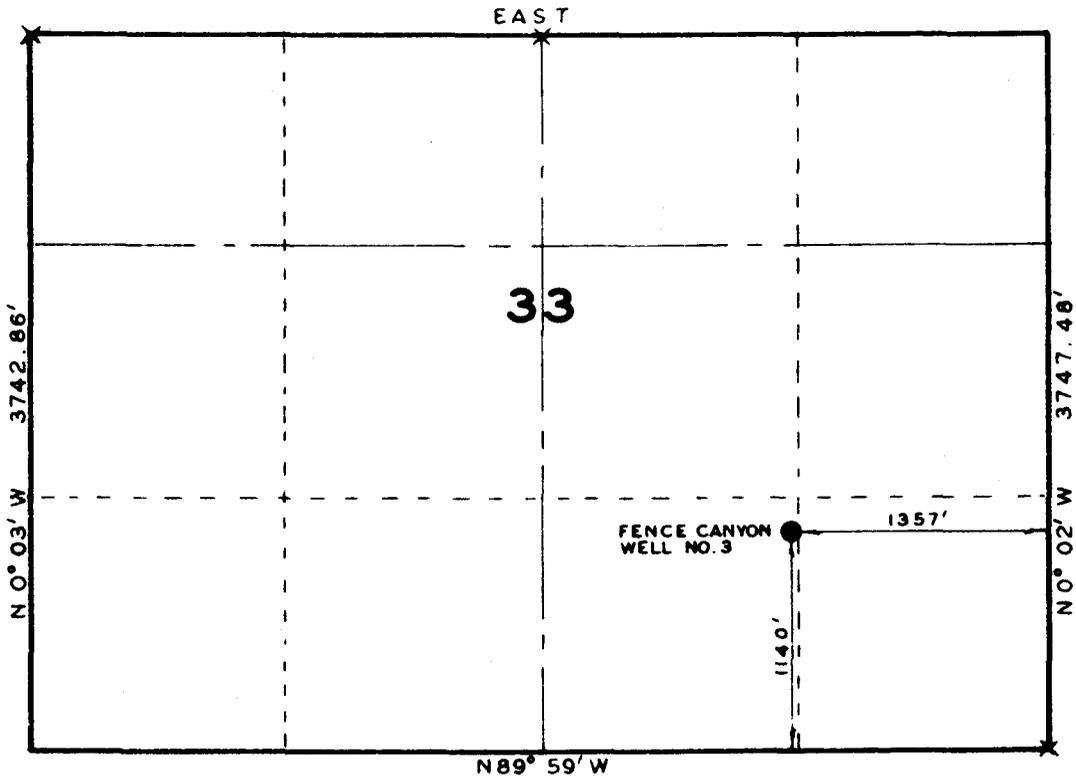
Craig, Colorado

By _____

Title District Superintendent

RJS-DPP (7-6-61)
UtahUSGS(3)-UtahGCC-GFW-HE-24-DAM-Phillips-Texas Eastern

T 15 1/2 S, R 23 E, SLB & M



X CORNERS FOUND

SCALE 1" = 1000'

Nelson Marshall

BY: ROSS CONST. CO.
VERNAL, UTAH

PARTY NELSON MARSHALL
LANNY TAYLOR
BILL LEWIS
WEATHER FAIR HOT

SURVEY
TEXACO INC. FENCE CANYON WELL NO. 3, LOCATED
AS SHOWN IN SE 1/4, SEC 33, T15 1/2S, R23E, OF
SLB & M, GRAND COUNTY, UTAH.

DATE 1 JULY, 1961
REFERENCES
GLO PLAT 1923
FILE TEXACO

Aug

Budget Bureau No. 43-2226
Approval expires 12-31-60

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Utah
LAND OFFICE SL-068653
LEASE Fence Canyon
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Fence Canyon

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961

Agent's address P. O. Box 157, Craig, Colorado Company TEXACO Inc.

Phone Taylor 4-6565 Signed District Superintendent
Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SE Sec. 36	15S	22E	1							New Well: TD 10,350', PBTD 8700' As of end of month, shut-in, natural gas.
C SE 1/4 Sec. 26	15S	22E	2							New Well: TD 8,585'. PBTD 8544 As of end of month, shut-in, natural gas.
C SE 1/4 Sec. 33	15 1/2 S	23E	3							New Well: Spudded 8-2-61, PD 8725' As of end of month, drilling.

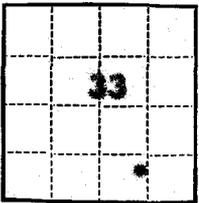
RJS-DFP (9-6-61)

Utah USGS(2)-Utah OGCC-GRW-HSMcm

NOTE: There were NA runs or sales of oil; NA M cu. ft. of gas sold; NA runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PLB



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. _____
Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of setting surface casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, August 7, 1961

Well No. 3 is located 1140 ft. from SW line and 1357 ft. from E line of sec. 33
SE 1/4 Sec. 33 15 1/2 S 23 E SLB & M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fence Canyon Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7515.8 KB

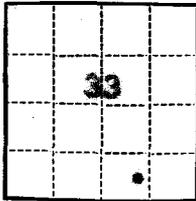
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 3:00 A.M. August 2, 1961. Ran 16 fts. 10-3/4" O.D., 32.75#, H-40, ST&C casing and landed at 520' KB. Cemented with 200 sacks 30/50 Poemix, 2% gel, and 150 sacks regular, 2% CaCl₂. Plug down at 3:15 A.M. August 4, 1961. WOC 20-3/4 hours. Pressure tested casing with 1000 psi for 30 minutes and held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.
 Address P.O. Box 157
Craig, Colorado By _____
 Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. _____

Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Notice of Setting Intermediate Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, August 26, 1961

Well No. 3 is located 1140 ft. from N line and 1357 ft. from E line of sec. 33

SE 1/4 Sec. 33 15-1/2S 23 E SLP&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fence Canyon Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7915.6 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 144 jts. of 7-5/8", 26.4#, J-55, ST&C R-2 casing and landed at 4615 feet KB. Cemented with 175 sacks 50/50 Posmix, 2% gel, and 25 sacks regular. Plug down at 1:00 P.M. August 16, 1961. WOC 24 hours, tested casing with 1500 psi for 30 minutes and held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEX-CO Inc.

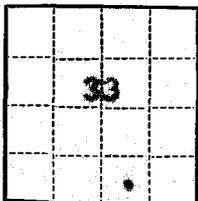
Address P. O. Box 137

Craig, Colorado

By _____

Title District Superintendent

dfp (8-28-61)
Utah USGS(3)-Utah ~~OGCC-GRW-HSMCM-DAH-Phillips-Texas Eastern~~



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-068633
Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Notice of Intent for Well Completion	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, August 31, 1961

Well No. 3 is located 1140 ft. from N line and 1357 ft. from E line of sec. 33
SE 1/4 Sec. 33 15-1/2S 23E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fence Canyon Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7515.6 ft. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

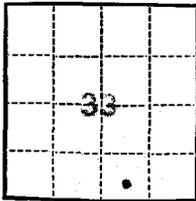
We plan to drill to 8750' TD, run IES Sonic-Caliper logs 7700-8750, run 4-1/2", 11.6#, J-55 and N-80 casing from 4600' to 8750' and cement with 175 sacks 50-50 Posmix with 2% gel, run GR-C correlation log, cut notches at 8125, 8116, 8098, and 8076, and sand-frac through casing with 350 BO containing 9450 lbs. 20/40 mesh sand, 1050 lbs. 12/20 mesh hulls, 210 lbs. 8/12 mesh hulls. Clean up hole and run Otis side door above packer at 8106 or set DC Bridge Plug at 8106 to separate zones 8116-25 from 8076-98. Blow and clean well and obtain IP.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.
 Address Box 157
Craig, Colorado By _____

Title District Superintendent

LMcC-DFF (8-31-61)
Utah USGS(3)-Utah OGCC-GRW-HSMcM-DAH-Phillips-Texas Eastern



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-068653
Unit Fence Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of setting 4-1/2" casing</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Craig, Colorado, September 14, 1961

Well No. 3 is located 1140 ft. from S line and 1357 ft. from E line of sec. 33
SE 1/4 Sec. 33 15-1/2 S, 23 E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Fence Canyon Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7,515.6 KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 131 fts. of 4-1/2", 11.6#, J-55 and N-80, 8 Rd, casing with Howco float shoe, 3 centralizers, and landed at 8748' KB. Hanger and packer at 4583'. Cemented with 175 sacks 50-50 Posmix with 2% gel. Lost returns after displacing 45 bbls. Cement top 8606. Perforated 8600' and 7200' with two 1/2" bullets each. Set DM retainer at 7295'. Cemented with 150 sacks 50-50 Posmix with 2% gel through 8600-7200'. Drilled retainer and cement. Cement log top 7908'. Perforated with 4 McC jets at 7902 and 7200. Set DM retainer 7295'. Cemented with 75 sacks regular through perf 7902'. Drilled out cement. Tested to 3500#, held OK. Set RTIS packer at 6735'. Squeezed perforations at 7200 with 50 sacks regular to 3500 psi. Drilled out cement. Tested to 3500#, held OK. Drilled out to 8700'. Tested to 3500#, held OK at 3300# for 35 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.
 Address P. O. Box 157
Craig, Colorado By _____
 Title District Superintendent

LMcC-DPP (9-14-61)
 Uah USGS(3)-Utah/GCC-GRW-HSMcM-D.H-Phillips-Texas Eastern

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR...
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-068653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Fernis Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Fernis Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33-T15-1/28-R23E

12. COUNTY OR PARISH 13. STATE

Grand Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - U. S. (West)

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1140' FSL and 1357' FEL of Sec. 33

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7516' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) **Perforate Add'l Interval**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco plans to perforate the upper Dakota at 7978'-8010' and sand-water frac as follows:

1. Move in and rig up service unit. Install BOP.
2. Kill the Lower Dakota formation with water. Pull tubing.
3. Set RBP at 8040' and perforate upper Dakota interval 7978'-8010' with 2 jspf.
4. Frac down casing with 18,500# 20-40 sand, 1300# 12-20 beads in jelled water with FLA, potassium chloride and Adsmall in one stage. Allow pressure to bleed off.
5. Clean out to RBP and pull.
6. Run 2-3/8" tubing and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. L. Eaton

TITLE

District Superintendent

DATE

9-1-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<u>CORE RECORD</u>
		No cores were cut.
		<u>DRILL STEM TEST RECORD</u>
		No drill stem tests were taken.
		<u>CASING RECORD</u>
		<u>Surface</u>
	2 ft. 502 1 15 <u>520 ft.</u>	Howco Float Shoe 16 jts, 10-3/4", 32.75#, 8Rt, H-40, ST&C Casing Below ground KB to ground KB Setting Depth
		Cemented with 200 sacks 50/50 Posmix with 2% gel and 150 sacks regular with 2% CaCl ₂ . Cement circulated to surface. Cement set 21 hours, was tested at 1000psi for 30 minutes and held OK.
		<u>Intermediate</u>
	1 ft. 33 4602 15 <u>4651 ft.</u>	Howco Guide Shoe 1 Jt., 7-5/8", 26.4#, J-55, 8Rt, ST&C casing with Howco insert float valve 143 Jts., 7-5/8", 26.4#, J-55, 8Rt, ST&C casing KB to ground KB Setting Depth
		Cemented with 175 sacks 50/50 Posmix with 2% gel and 25 sacks regular. Cement set 24 hours, tested casing for 30 minutes at 1500 psi and held OK.
		<u>Production Liner</u>
	2 ft. 33 1387 611 2119 <u>4152 ft.</u>	Howco Float Shoe 1 Jt. 4-1/2", 11.6#, J-55, 8Rt, LT&C casing with Howco insert float valve 44 Jts. 4-1/2", 11.6#, N-80, 8Rt, LT&C casing 19 Jts. 4-1/2", 11.6#, J-55, 8Rt, ST&C casing 67 Jts. 4-1/2", 11.6#, J-55, 8Rt, LT&C casing Length of liner Liner Hanger Packer at 4583 ft. KB. 4-1/2" Liner landed at 8748' KB.
		Cemented with 175 sacks 50/50 Posmix with 2% gel. Lost returns after displacing 45bbbls. Cement top 8606'. Perforated at 8600' and 7200' with two 1/2" bullets each. Set DM retainer at 7295'. Cemented with 150 sacks 50/50 Posmix with 2% gel through 8600-7200 ft. Drilled retainer and cement. Cement log top 7908'. Perforated with 4 jets at 7902' and 7200'. Set DM retainer at 7295'. Cemented with 75 sacks regular thru perf 7902'. Drilled out cement. Tested to 3500 psig and held OK. Set RITS packer at 6735'. Squeezed perf at 7200 with 50 sacks regular to 3500 psi. Drilled out cement. Tested to 3500 psig, held OK. Drilled out to 8700'. Tested to 3500 psig, held OK at 3300 psig for 35 minutes.

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
		<p style="text-align: center;"><u>COMPLETION DATA</u></p> <p>After testing casing, displaced hole with crude. Cut 4-hole Abrasijet notches at 8125, 8116, 8098, and 8076 ft. KB, Schl. measurements. Displaced crude with crude containing 1 gal. Hyflo per 4 BO and 1/20 lb./gal. Mark II Adomite. Pulled tubing.</p> <p>Sand fraced notches at 8125, 8116, 8098, and 8076 with 9500 lbs. 20-40 mesh sand, 1000 lbs. 12-20 walnut hulls and 200lbs. 8-12 walnut hulls in 922 bbls. crude oil containing 1/20 lb./gal. Mark II Adomite. Average injection rate was 26.9 BPM, min. treating pressure was 2400 psig and max. was 3225 psig. The instantaneous shutdown pressure was, 3225 psig which dropped immediately to 2000 psig and bled to 1300 psig in 5 min., and to 0 psig in 25 min.</p> <p>Went in with RTTS tool, circulated out hole and set packer at 8116'. Swabbed to 7000'. No gas. Swab line parted. Started out with tubing. Tubing parted but slips caught tubing. Fished out tubing and swab line.</p> <p>Started in hole with BP and packer. Could not get beyond 6350'. Sheared pin and came out without BP. Ran bit to top of BP but could not push BP down. Came out of hole and found bit gone. Ran magnet and recovered bit. Ran impression block to 4600'. Ran bit and drilled and pushed BP to 8150'.</p> <p>Ran Otis Model OC cast iron BP and set at 8116' KB. Swabbed and blew well to recover load oil. Shut well in after test for I.P. 9-25-61.</p>

September 15, 1970

Texaco Inc.
Box 810
Farmington, New Mexico 87401

ATTENTION: G.L. Eaton, District Superintendent

Re: Fence Canyon Unit #2 & #3
Sec. 26-33, T. 15 S, R. 22-23 E,
Grand & Uintah Counties, Utah

Dear Mr. Eaton:

Received your "Notice of Intention to Re-Work" both of the above referred to gas wells.

Before final approval can be given to re-enter and perforate the proposed additional Dakota intervals, it will be required that you furnish this Division the following information:

1. Will the Dakota, Buckhorn, and Morrison gas sands be commingled.
2. If commingling of these formations does take place, advise as to the necessity for said action.
3. Please furnish data relative to the compatibility of the pressures, formation waters, etc.

Your cooperation with the above request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

:PWB:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Fence Canyon Unit	
2. NAME OF OPERATOR TEXACO Inc. Producing Department - U. S. (West)		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 810, Farmington, New Mexico 87401		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1140' FSL and 1357' FEL of Sec. 33		10. FIELD AND POOL, OR WILDCAT Fence Canyon	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-T15+S-R23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7516' KB		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Perforate add'l Interval <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-13-70, moved in service unit. Killed well with 300 bbls. salt water with 2% potassium chloride, installed blow-out preventor, and pulled tubing. Ran Baker Model C retrievable bridge plug and set at 8040'. Perforated upper Dakota ES log interval 7978'-8010' w/2 jet shots per foot. Fraced with 506 bbls. water w/2% KCL, 18,500# 20-40 sand, 1300# 12-20 beads, 960# FLA J-84, 640# Jel J-160 and 32 gal. Adomall in one stage. B.D. 2400 psi at 25 BPM, max. treating pressure 2700 psi at 27 BPM, ave. treating pressure 2450 psi at 27.5 BPM. ISI pressure 2300#, 15 min. 1500#, 1 hr. 875#, and 3 hrs. zero. Circulated hole clean and pulled retrievable bridge plug. Ran HOWCo Model R-4 packer to pressure test casing; released packer and left hanging in hole. Bottom of tubing at 7926'. Swab well 5 days, blew to clean up and turned well in to production line.

Production Before Workover: 209 MCFPD
 Production After Workover: 152 MCFPD

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE **District Superintendent**

DATE **2-6-71**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 05 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc., Attn: D. W. Bowers

3. ADDRESS OF OPERATOR
P.O. Box 1629, Rock Springs, WY 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.
UT-08581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Fence Canyon

8. FARM OR LEASE NAME
Fence Canyon

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
(Listed below)

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>NTL-2B</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally-drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please reference your letter of October 31, 1988 and the subsequent short note transmittal from Mr. Byron Tolman. (attached) The following are a list of wells this sundry refers to:

- Fence Canyon #1, NESE, Sec. 36, T15S-R22E, Uintah County 43-047-16197
 - Fence Canyon #2, NESE, Sec. 26, T15S-R22E, Grand County 43-047-16198
 - Fence Canyon #3, SWSE, Sec. 33, T15S-R22E, Uintah County 43-019-16046
- 15 1/2 S 23

- Condition #1 - Fence has been repaired.
- Condition #2 - Hydrocarbon from the pit has been picked up, pit has been cleaned and rehabilitation work has been done. Seeding will be done in the fall.

In addition, all well heads and production equipment has been painted. All the above work was completed by July 28, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Manager DATE 3-31-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BLM(3)-UNR(2)-DWB

*See Instructions on Reverse Side

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0600 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92053015	FENCE CANYON #3	155. 23E. 23	06	03	12 11/85	<u>1000</u>
92054012	FENCE CANYON #1	155. 22E. 24	06	03	11 12/85	<u>1000</u>
92055019	FENCE CANYON #2	155. 22E. 24	06	03	11 12/85	<u>1100</u>

1- LCR / GIL	
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- LCR	<i>[Signature]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone <u>(307) 382-6540</u>	phone <u>(307) 382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>TELONIS #1/MRSN(WDW)</u>	API: <u>4300730093</u>	Entity: <u>99990</u>	Sec <u>19</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT WA DREW #1/DKTA</u>	API: <u>4300730100</u>	Entity: <u>99990</u>	Sec <u>34</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>U-53872</u>
Name: <u>(WDW)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS



UTAH
NATURAL RESOURCE:
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TEXACO INC.
P O BOX 1629
ROCK SPRINGS WY 82901
ATTN: H. M. MEDUNA

Utah Account No. N0980

Report Period (Month/Year) 5 / 91

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FENCE CYN U #3 4301916046	07015	15S 23E 33	DKTA				
FENCE CYN U #1 4304716197	07015	15S 22E 36	DKTA				
FENCE CYN U 2 4304716198	07015	15S 22E 26	DKTA				
E. G. TELONIS ETAL #1 4300730107	07101	14S 09E 20	FRSD				
GOVT. W.A. DREW 2 4300730114	10778	14S 09E 34	FRSD				
STELLA-HAMAKER #1 4300730116	10849	15S 08E 10	FRSD				
FENCE CYN U 2 4304716198	10974	15S 22E 26	MRSN				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

WELL LISTING FOR UTAH

PROP NAME	TEX WELL NO	API PARS WELL NO	RSVR NAME	COUNTY NAME	LOC QQQ SECT	SEC	TOWNS	RANGE	MMS LSE NO EXP	LSE NO
WDW	ARCADIA-TELONIS	1	43007300930001	MORRISON	CARBON	SESE	19	14S	9E	FEE
SOW	DREW, W.A. #2	2	43007301140001	FERRON SAND	CARBON	SWSW	34	14S	9E	UTU53872
PBW	EAST CANYON 'A'	44-12	43019162050001	CEDAR MOUNTAIN	GRAND <i>N8140 Texaco Prod.</i>	SESE	12	16S	24E	8910082500 EAST CYN UNIT
PBW	EAST CANYON 'B'	22-17	43019162020001	DAKOTA	GRAND <i>N8140 Texaco Prod.</i>	SENW	17	16S	25E	8910082500A EAST CYN UNIT
PBW SBW PBW	FENCE CANYON UNIT - D	FC 1	43047161970001	DAKOTA	UINTAH	NESE	36	15S	22E	891006706A FENCE CYN UNIT
		FC 2	43047161980002	DAKOTA	UINTAH	NESE	26	15S	22E	891006706A FENCE CYN UNIT
		FC 3	43019160460001	DAKOTA	GRAND	SWSE	33	15S	23E	891006706A FENCE CYN UNIT
	FENCE CANYON UNIT - M	FC 2	43047161980001	MORRISON / <i>DKTA</i>	UINTAH	NESE	26	15S	22E	891006706B " "
PA.	GOV'T E.V. HOLMES #1	1	43007301060001	FERRON SAND	CARBON	SESE	8	15S	9E	UTU45004
	GOV'T F.S. PRINCE	1	43047161990001	GREEN RIVER	UINTAH	SWSW	10	7S	24E	UTSL070932A to N7228 eff. 5-1-89
	GOV'T PICKRELL	1	43007160450001	WASATCH	CARBON	SENW	11	12S	15E	8910085150 to N7228 eff. 1-1-91
WDW	GOV'T W.A. DREW #1	1	43007301000001	BUCKHORN / <i>DKTA</i>	CARBON	SWSW	34	14S	9E	UTU53872
	HAMACKER, STELLA #1 (1	43007301160001	FERRON SAND	CARBON	NENW	10	15S	8E	
SBW	HORSE POINT #2	2	43019311480001	DAKOTA	GRAND <i>N8140 Tex. Prod.</i>	NWNE	11	16S	23E	UTU05084
PBW	HORSE POINT UNIT	1-X	43019162060001	DAKOTA	GRAND <i>N8140 Tex. Prod.</i>	NWNE	14	16S	23E	891007731A Horse Pt. Unit
	SEEP RIDGE #2	SR 2	43047303030001	DAKOTA	UINTAH	SENE	03	14S	22E	UTU6614A
		2 1	43047303030002	FRONTIER	UINTAH	SENE	03	14S	22E	UTU6614A
	TELONIS, E G O/A	1	43007301070001	FERRON SAND	CARBON	NESE	20	14S	9E	



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

RECEIVED

MAY 28 1991

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF
OIL GAS & MINING

Well name and number: See Attached Listing
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.
Signature *R. S. Lane* Address P. O. Box 3109
Title Attorney-in-Fact Midland, TX 79702
Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)
Transfer approved by *Neil Short* Title UIC Manager
Approval Date 6-26-91

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Bond File
Operator File

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call
Talked to:

Name M.N. Myers (Initiated Call - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation:

Mr. Myers out of office until 5-20-91.

Nelsey Nelson:

*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.

Routing:

1- LCR / GIL
2- DTS <i>DTS</i>
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR <i>per</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) <u>TEXACO E & P INC.</u>	FROM (former operator) <u>TEXACO INC.</u>
(address) <u>P. O. BOX 1629</u>	(address) <u>P. O. BOX 1629</u>
<u>ROCK SPRINGS, WY 82901</u>	<u>ROCK SPRINGS, WY 82901</u>
<u>H. M. MEDUNA</u>	<u>H. M. MEDUNA</u>
phone (<u>307</u>) <u>382-6540</u>	phone (<u>307</u>) <u>382-6540</u>
account no. <u>N 5700 (6-5-91)</u>	account no. <u>N0980(A)</u>

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: <u>FENCE CYN U #3/DKTA</u>	API: <u>4301916046</u>	Entity: <u>7015</u>	Sec <u>33</u> Twp <u>15S</u> Rng <u>23E</u>	Lease Type: <u>SL068653</u>
Name: <u>FENCE CYN U #1/DKTA</u>	API: <u>4304716197</u>	Entity: <u>7015</u>	Sec <u>36</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>ML-2116</u>
Name: <u>FENCE CYN U #2/DKTA</u>	API: <u>4304716198</u>	Entity: <u>7015</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U068651A</u>
Name: <u>EG TELONIS #1/FRSD</u>	API: <u>4300730107</u>	Entity: <u>7101</u>	Sec <u>20</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>FEE</u>
Name: <u>GOVT WA DREW 2/FRSD</u>	API: <u>4300730114</u>	Entity: <u>10778</u>	Sec <u>34</u> Twp <u>14S</u> Rng <u>9E</u>	Lease Type: <u>U-2612</u>
Name: <u>STELLA HAMAKER #1/FRSD</u>	API: <u>4300730116</u>	Entity: <u>10849</u>	Sec <u>10</u> Twp <u>15S</u> Rng <u>8E</u>	Lease Type: <u>FEE</u>
Name: <u>FENCE CYN U #2/MRSN</u>	API: <u>4304716198</u>	Entity: <u>10974</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U068651A</u>

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #114097.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991. *Rwm*

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm Approved 4-2-91 "Company Merger". Includes Fence Canyon Unit.
 910607 St. Lands approved 4-15-91 "merger".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number FENCE CANYON UNIT #3
10. API Well Number 43-019-16046
11. Field and Pool, or Wildcat FENCE CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reseat plugs and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator BEARTOOTH OIL AND GAS COMPANY
3. Address of Operator P.O. BOX 2564, BILLINGS, MONTANA 59103	4. Telephone Number 406-259-2451
5. Location of Well Footage : 1140' FSL, 1357' FEL OF SEC. 33 Co. Sec. T., R., M. : SE SEC. 33 T15S R23E	
County : GRAND State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>CHANGE OF OWNER/OPERATOR</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

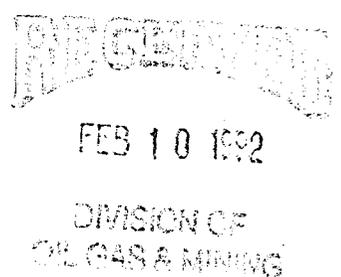
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:
FROM:
TEXACO EXPLORATION AND PRODUCTION INC.
P. O. BOX 46510
DENVER, COLORADO 80201-6510
TO:
BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103
THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991



14. I hereby certify that the foregoing is true and correct

Name & Signature Donald K. Roberts Title DONALD K. ROBERTS, PRESIDENT Date 2-3-92

(State Use Only)



3 Trad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

Post-It™ brand fax transmittal memo 7671 # of pages ▶ 9

To: Lisha Romero	From: Julie Roe
Co.	Beartooth Oil
Dept.	Phone # 406-259-2451
Fax # 801-359-3940	Fax # 406-259-9385

PRODUCING ENTITY ACTION

Operator Name BEARTOOTH OIL & GAS CO.
 Address P. O. BOX 2564
 City BILLINGS State MT Zip 59103
 Utah Account No. N1790

Authorized Signature *Julie Roe*
 Effective Date 2/92 telephone (406) 259-2451

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				County	Producing Formation
					Sec.	T	R	Q-Q		
F	07015		4304716197	Fence Canyon 1	36	15S	22E	NESE	Uintah	Dakota

Explanation of action:

Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	07015		4304716198	Fence Canyon 2	26	15S	22E	NESE	Uintah	Dakota
---	-------	--	------------	----------------	----	-----	-----	------	--------	--------

Explanation of action:

Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	07015		4301916046	Fence Canyon 3	33	15S	23E	SWSE	Grand	Dakota
---	-------	--	------------	----------------	----	-----	-----	------	-------	--------

Explanation of action:

Change operator from Texaco E & P Inc. to Beartooth Oil & Gas Company

F	10974		4304716198	Fence Canyon 2	26	15S	22E	NESE	Uintah	Morrison
---	-------	--	------------	----------------	----	-----	-----	------	--------	----------

Explanation of action:

an equal opportunity employer

MAR - 23 - 92 MON 9:18 BEARTOOTH OIL AND GAS P.01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P.O. BOX 46510, DENVER, CO. 80201-6510

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1140' FSL, 1357' FEL SE

14. PERMIT NO.
43-019-16046

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
068053

6. INDIAN, ALLOTTEE OR TRIBE NAME
FEB 28 1992

7. UNIT AGREEMENT NAME
DIVISION OF

8. FARM OR LEASE NAME
OIL GAS & MINING
FENCE CANYON UNIT

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
FENCE CANYON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 33 T15S R23E

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
X (Other) CHANGE OF OWNER/OPERATOR <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

I HEREBY CERTIFY THAT BEARTOOTH OIL AND GAS COMPANY IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE TO CONDUCT LEASE OPERATIONS. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR LEASE OPERATIONS IS BEING PROVIDED BY BEARTOOTH OIL AND GAS COMPANY BUREAU OF LAND MANAGEMENT BOND NO. UT 0033.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

February 27, 1992

Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

MAR 02 1992

DIVISION OF
OIL GAS & MINING

Re: Fence Canyon Unit #1, 2, 3
Uintah County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced lease for your handling. Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
FENCE CANYON UNIT #3

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

10. API Well Number
43-019-16046

3. Address of Operator
P.O. BOX 46510, DENVER, CO. 80201-6510

4. Telephone Number
303-793-4800

11. Field and Pool, or Wildcat
FENCE CANYON

5. Location of Well
 Footage : 1140' FSL, 1357' FEL OF SEC. 33 County : GRAND
 QG, Sec. T., R., M. : SE SEC. 33 T15S R23E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OWNER/OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG forms.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P. O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P. O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: SEPTEMBER 1, 1991

RECEIVED

MAR 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Participating Manager Date 2/20/92

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

March 19, 1992

Beartooth Oil & Gas Company
P.O. Box 2564
Billings, Montana 59103

Re: Fence Canyon Unit
Grand & Uintah Counties, Utah

Gentlemen:

We received an indenture whereby Texaco Inc. resigned as Operator and Beartooth Oil and Gas Company was designated as Operator for the Fence Canyon Unit, Grand and Uintah Counties, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 19, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Fence Canyon Unit will be covered by your statewide (Utah) oil and gas bond No. 0033.

Sincerely,

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2- DTS	D
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-91)

TO (new operator)	<u>BEARTOOTH OIL & GAS CO.</u>	FROM (former operator)	<u>TEXACO E & P INC.</u>
(address)	<u>P. O. BOX 2564</u>	(address)	<u>P. O. BOX 1629</u>
	<u>BILLINGS, MT 59103</u>		<u>ROCK SPRINGS, WY 82901</u>
	<u>DONALD ROBERTS, PRES.</u>		<u>SHEILA REED-HI</u>
	phone <u>(406) 259-2451</u>		phone <u>(303) 793-4800</u>
	account no. <u>N 1790</u>		account no. <u>N5700(A)</u>

Well(s) (attach additional page if needed): ***FENCE CANYON UNIT**

Name: <u>FENCE CYN U #1/DKTA</u>	API: <u>43-047-16197</u>	Entity: <u>7015</u>	Sec <u>36</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>ML-2116</u>
Name: <u>FENCE CYN U #2/DK & MR</u>	API: <u>43-047-16198</u>	Entity: <u>7015/10974</u>	Sec <u>26</u> Twp <u>15S</u> Rng <u>22E</u>	Lease Type: <u>U068651</u>
Name: <u>FENCE CYN U #3/DKTA</u>	API: <u>43-019-16046</u>	Entity: <u>7015</u>	Sec <u>33</u> Twp <u>15S</u> Rng <u>23E</u>	Lease Type: <u>SL06865</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 2-20-92) (Rec'd 3-2-92)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-10-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-24-92)*
- 3 6. Cardex file has been updated for each well listed above. *(3-24-92)*
- 3 7. Well file labels have been updated for each well listed above. *(3-24-92)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-24-92)*
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JCP* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- JCP* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
Letter sent 3-26-92

FILMING

- RWM*
 1. All attachments to this form have been microfilmed. Date: March 27 1992.

FILING

1. Copies of all attachments to this form have been filed in each well file.
- JCP* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*920323 Bfm Approved Unit operator change from Texaco Inc. to Beartooth O&G Co. eff. 3-19-92.
(Fence Canyon Unit)*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

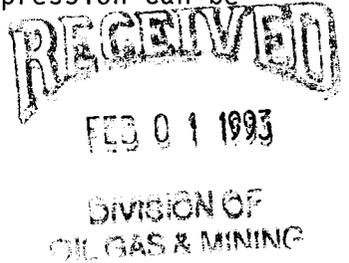
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: SL-068653
2. Name of Operator: Beartooth Oil & Gas Company	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. Box 2564, Billings, Montana 59103 (406) 259-2451	7. Unit Agreement Name: Fence Canyon Unit
4. Location of Well Footages: 1140' FSL, 1357' FEL of Sec. 33 QQ, Sec., T., R., M.: SE 1/4 Sec. 33-T15S-R23E	8. Well Name and Number: #3 9. API Well Number: 43-01916046 10. Field and Pool, or Wildcat: Fence Canyon
	County: Grand State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other <u>Annual Status Report</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

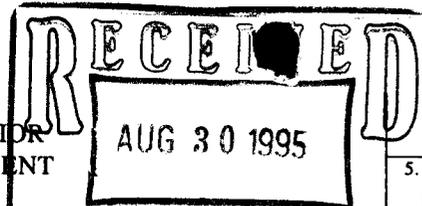
Well was purchased from Texaco Exploration & Production, Inc. effective 9/1/91. Gas line was previously disconnected and surface equipment removed. Well would not flow against prevailing gas sales line pressure if hooked up. We plan to hold the well until sales pressure decreases or wellhead compression can be justified.



13. Name & Signature: Michael L. Laird Title: Consulting Petroleum Engineer Date: 1/29/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SL-068653

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Fence Canyon Unit

8. Well Name and No.
#3

9. API Well No.
43-019-16046

10. Field and Pool, or Exploratory Area
Fence Canyon

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Beartooth Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2564, Billings, MT 59103 (406) 259-2451

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1140' FSL, 1357' FEL of Section 33-15S-23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Temporarily Abandoned
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Beartooth Oil & Gas Company requests approval to leave this well in a temporarily abandoned status for one year. Current gas prices being paid in this area cannot justify its connection to a market. When prices improve, we plan to install surface equipment and return the well to producing status.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

8/31/95
M. Matthews
See R649-3-36 of
Utah Admin. Code.

14. I hereby certify that the foregoing is true and correct

Signed *Michael L. Laird* Title Consulting Petroleum Engineer Date August 23, 1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.