

FILE NOTATIONS

Entered in NID File

_____ ✓ _____

Entered On S R Sheet

_____ 2 _____

Location Map Pinned

_____ ✓ _____

Card Indexed

_____ ✓ _____

I W R for State or Fee Land

_____ ✓ _____

Checked by Chief

_____ PWB _____

Copy NID to Field Office

_____ ✓ _____

Approval Letter

_____ 3-4-63 _____

Disapproval Letter

_____ ✓ _____

COMPLETION DATA:

Date Well Completed 4-25-63

Location Inspected

_____ ✓ _____

OW _____ WW _____ TA _____

Bond released

_____ ✓ _____

GW _____ OS _____ PA _____

State of Fee Land

_____ ✓ _____

LOGS FILED

Driller's Log 5-20-63

Electric Logs (No.) 3

_____ GR _____ GRN _____ Misc _____

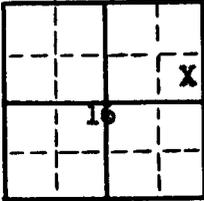
Let _____ ML (2) ✓ _____ Sols (2) ✓ _____ Others _____

LAND:

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 1, 19 63

Well No. **C. F. & I. 42-16** is located **2125** ft. from **{N}** line and **794** ft. from **{E}** line of Sec. **16**

SW SE NE 16 **23S** **17E** **S1EM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Salt Wash **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ above sea level is **4524** feet. **U.G.C.**

A drilling and plugging bond has been filed with **the State of Utah**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. Drill 15" hole to 50'+. Run and cement 13-3/8" conductor pipe with 75 sacks of Class A cement plus CaCl₂.
2. Drill 12-1/4" hole to 1750'+. Run and cement 8-5/8", 32#, J-55 Casing with 1000 sacks 1:1 Diamix followed with 200 sacks Class A cement.
3. Drill 7-7/8" hole to 8950'+ (Leadville)

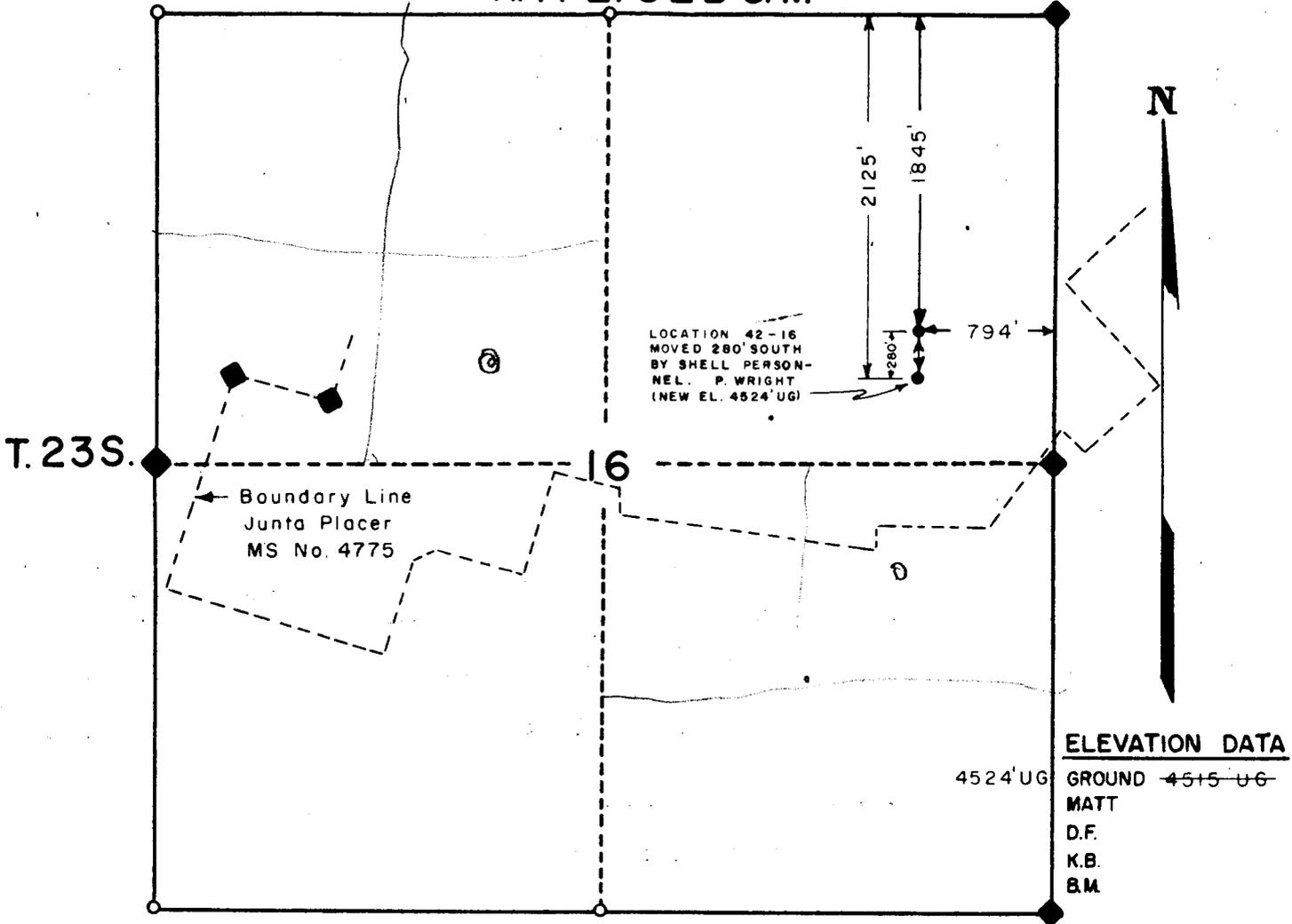
Summerville Surface Formation
Spud 3-5-63
A Notice of Completion will be issued later.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **Shell Oil Company**
Address **P. O. Box 1200**
Farmington, New Mexico
By **Joe E. Dozier, Jr.**
Title **Division Production Superintendent**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

R. 17 E. SLB & M



LOCATION 42-16
 MOVED 280' SOUTH
 BY SHELL PERSON-
 NEL P. WRIGHT
 (NEW EL. 4524' UG)

T. 23 S.

Boundary Line
 Junta Placer
 MS No. 4775

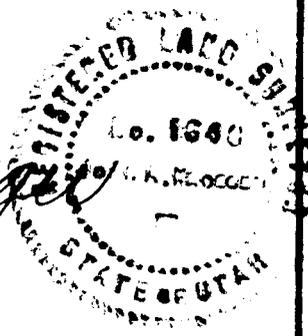
1" x 2" Hub & 3' Lath set at 265' East for RP
 See field notes for check tie

ELEVATION DATA
 GROUND 4515' UG
 MATT
 D.F.
 K.B.
 B.M.

◆ — Original Corners Recovered

THIS IS TO CERTIFY THAT THE ABOVE PLAT
 WAS PREPARED FROM FIELD NOTES OF ACTUAL
 SURVEYS MADE BY ME, AND THAT THE SAME
 ARE TRUE AND CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF.

John A. Kroeger
 JOHN A. KROEGER
 UTAH REG. No. 1648



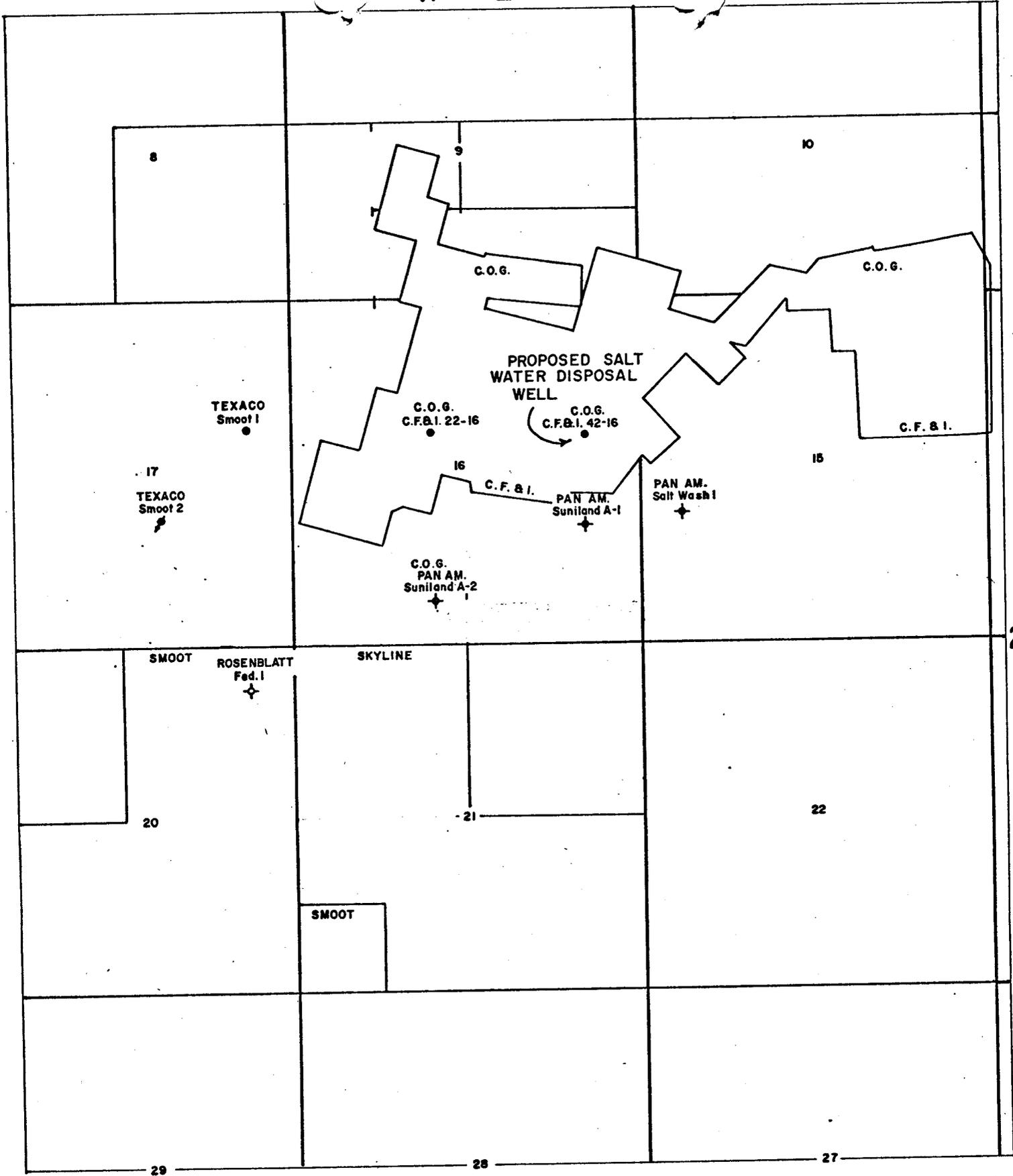
Drawn By: J. SHAMAND
 Checked By: JAK
 Date: Dec. 14, 1962

SHELL OIL COMPANY

Scale 1" = 1000'
 Z 20 - 1694

LOCATION OF SALT WASH No. 42 - 16
 GRAND COUNTY, UTAH, SEC. 16, T. 23 S., R. 17 E., SLB&M

17 E



T
23
S

- ⊕ DRY HOLE
- OIL WELL
- ⊕ SALT WTR. DISPOSAL WELL

SALT WASH FIELD

GRAND COUNTY, UTAH

March 4, 1963

Shell Oil Company
P. O. Box 1200
Farmington, New Mexico

Attention: Joe E. Dozier, Jr.,
Division Production Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. C. F. & I. #42-16, which is to be located 2125 feet from the north line and 794 feet from the east line of Section 16, Township 23 South, Range 17 East, S16M, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

Paul W. Burchell, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT
EXECUTIVE DIRECTOR**

CBF:cp

Enclosure

March 6, 1963

MEMO FOR FILING

Re: Shell Oil Company
C.F.I. #42-16
Sec. 16, T. 23 S, R. 17 E.,
Grand County, Utah

On March 4, 1963, I visited the above drilling location. The operator had drilled to a depth of 71' and ran conductor pipe while I was at the location.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:cnp

CC: Don Russell, Dist. Eng.,
USGS, Salt Lake City, Utah

6/10

7

March 28, 1963

MEMO FOR FILING:

Re: Shell Oil Co.
C. F. & I. 42-16
Sec. 16, T. 23 S., R. 17 E.,
Grand County, Utah

On March 28, 1963, I visited the above drilling location. The operator was drilling at 7063' in the Paradox Salt. The operations were satisfactory.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:kgw

4.

Salt Wash
 (FIELD)
Grand County, Utah
 (COUNTY)

DRILLING REPORT
 FOR PERIOD ENDING
April 7, 1963

16
 (SECTION OR LEASE)
T23S, R17E, S.L.B.M.
 (TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
			Colorado Fuel and Iron No. 42-16 (C.F. & I. 42-16) Location: 2125' South and 794' West of the NE Corner, Section 16, T. 23 S., R. 17 E., S.L.B.M., Grand County, Utah Elevations: GG 4523.5', DF 4536.2', KB 4538.1'
3-4	0	186'	Spudded at 10:00 A.M., 3-4-63. Drilled 15" hole to 61'. Ran and cemented 13-3/8" conductor pipe at 61' with 75 sacks neat cement and 2% CaCl. Drilled 12-1/4" hole to 186' with water.
3-5 thru 3-8	186'	1801'	Drilled 1615' of 12-1/4" hole with water. Ran and cemented 57 joints, 8-5/8" - 32# casing, set at 1801', with 1000 sacks 1:1 diamix with 1/3 cu. ft. stratacrete per sack cement and 4% gel per sack cement, followed by 200 sacks class "A" cement with 2% CaCl ₂ . Plug down at 4:00 P.M. 3-8-63. Good returns, but settled back 50'. Cemented top by hand with 25 sacks construction cement. Deviations: 1/2° at 220', 1/4° at 685', 1/2° at 950', 1° at 1257', 2-1/4° at 1530', 2° at 1701', 2° at 1801'.
3-9 thru 3-20	1801'	5233'	Nippled up. Tested at 800 psi for 1/2 hour, ok. Drilled 3432' of 7-7/8" hole with water. Deviations: 2° at 1990', 2° at 2180', 3/4° at 2470', 3/4° at 2660', 1/2° at 3022', 1/4° at 3515', 1° at 3955', 1-1/2° at 4388', 1-1/4° at 4770', 3/4° at 5200'.
3-21 thru 3-26	5233'	6722'	Changed to salt base mud at 5233'. Drilled 1489' of 7-7/8" hole with mud properties averaging 10.4/40/5.7/1/32/315000/6. Deviations: 3/4° at 5318', 2-1/4° at 5582', 2-3/4° at 5638', 3° at 5790', 2-3/4° at 5872', 3° at 6006', 3-1/2° at 6190', 3° 6290', 3-3/4° at 6414, 3-1/2° at 6569', 2-1/2° at 6635'. Ran Schlumberger Directional Survey at 6640-1850. Bottom of hole (6640) was 39' North and 41.57' East or 57.5' North, 47 degrees East of surface casing shoe at 1801'.
3-27 thru 4-7	6722'	8931'	Drilled 2209' of 7-7/8" hole with mud properties averaging 10.7/40/6/2/32/319000/6. Deviations: 2-3/4° at 6780', 1-3/4° at 6900', 1-3/4° at 7039', 1-3/4° at 7080', 1-3/4° at 7230', 2° at 7419', 2-1/4° at 7600', 2-1/4° at 7660', 2-1/2° at 7825', 2-3/4° at 7970', 2-3/4° at 8167', 3° at 8308', 2° at 8460', 2-1/4° at 8520', 2-1/2° at 8588', 2-3/4° at 8625', 3° at 8728', 3-1/2° at 8790', 4° at 8925'.

CONDITION AT BEGINNING OF PERIOD				
HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
15	0	61	13-3/8	61
12-1/4	61	1801	8-5/8	1801
7-7/8	1801	8931		
DRILL PIPE SIZES		4-1/2		

JQH.
 SIGNED

Hand file

Handwritten initials

		X
	16	

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and Patented... State... Lease No... Public Domain... Lease No... Indian... Lease No...

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
DST and Completion.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 19 63

C.F. & I. Well No. 42-16 is located 2125 ft. from N line and 794 ft. from E line of Sec. 16 NE 16 23 S 17 E SLEM Salt Wash Grand Utah

The elevation of the Kelly Bushing is 4538 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Status: Spud 3-4-63, Set Conductor 13-3/8" @ 61', set 8-5/8" surface casing @ 1801'. Drilled 7-7/8" hole to 8931' ID.

DST #1 8912-31 (Leadville) ISI 36 min., open 4 hrs. 25 min., FSI 65 min. Immediate strong blow, gas to surface in 6 min., oil to surface 2 hrs. 23 mins. Final rate 336 BDO, GOR 685, ISIP/FSIP 3880/3795, IFP/FFP 215/215, FHP 5045.

Proposed Completion Work:

- 1. Run 4-1/2", 11.6 & 13.5 lb., N-80 casing. Set @ 8931'. Cement @ 8931' with 100 sx. cement + 3% retarder and through DV collar @ 8491' with 1000 sacks 1:1 Pozmix salt saturated. 2. Clean out through guide shoe and drill 10' to 8941'. 3. Run tubing to 8840' with packer and put on production.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Shell Oil Company Address P. O. Box 1200 Farmington, New Mexico

By Joe E. Doherty, Jr. Title Division Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Handwritten mark

DRILLING REPORT
 FOR PERIOD ENDING

Salt Wash
 (FIELD)
 Grand County, Utah
 (COUNTY)

April 13, 1963

16
 (SECTION OR LEASE)
 T23S, R17E, S.L.B.M.
 (TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
4-8	8931'		Ran DST No. 1,8912-8931 (Leadville). Set packers at 8907' and 8912', three pressure bombs at 8910', 8924' and 8928' respectively, 3/4" bottom bean, top bean variable. Initial open one minute, initial shut in 36 min., open 4 hours, 25 min. Moderate fluctuating blow, GTS 6 min., flammable, QTS 2 hrs. 23 min., oil flow started slow, increased to 600 B/D rate. Flow fluctuated and decreased to 336 B/D rate during latter part of open period, average gas rate 230 MCF/D, GOR 685, flowed total 35+ barrels clean oil to test tank. Final shut in 65 min. Reversed out est. 100+ bbls. oil.
4-10	8931		ISIP 3883, IFP 219, FFP 1219, FSIP 3838, IHP/FHP 5024/5015 Attempted to run logs. Tools did not function because of mud highly gas and oil cut. Conditioned mud. Ran GRS/Caliper from 8931'-1801', Laterolog 8931'-1801', Microlaterolog 8931' - 8300'. Ran and cemented 4-1/2" 11.6 and 13.5 lb. - N80 casing. Cemented through shoe at 8931' with 85 sacks API cement with 0.3% retarder. Cemented through DV collar at 8471/ with 650 cu. ft. 1:1 pozmix and 15% gilsonite salt saturated cmt. Finished bottom job 2:00 A.M. Stage job 5:45 A.M. Prep. to nipple up. Casing was run in the following order: 11.6 lb. from 8931' to 8473.53' (457.47'), DV collar 8473.53' - 8471.48' (2.05'), 13.5 lb. 8471.48' - 5521.29' (2950.19'), 11.6 lb. 5521.29' - 2.77' (5518.52'), 13.5 lb. 2.77' surface (2.77)
4-11	8931'	8941' TD	Drilled out stage collar, baffle collar, and float. Drilled ahead to 8941' with 3-3/4" bit. Pulled and reran empty tubing with Baker model R packer set at 8835' and blank off tool on bottom. Pulled blank off tool. Pressure building up in tubing.
4-13		8941' TD	Flowing 10-12 bbls./hr., 1" ± choke, TP 35-40, Released rig 9:00 PM 4-13-63.

CONDITION AT BEGINNING OF PERIOD				
HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
15	0	61	13-3/8	61
12-1/4	61	1801	8-5/8	1801
7-7/8	1801	8931	4-1/2	8931
3-3/4	8931	8941		
DRILL PIPE SIZES 4-1/2				

Drilling Contractor: Noble Drilling Company
 Company Foreman: C. L. Christiansen
 Contract Foreman: M. Grover
 Drillers: D. Casey
 G. P. Davoult
 J. Fuestone

J.Q.H.

DRILLING REPORT
 FOR PERIOD ENDING

Salt Wash
 (FIELD)
Grand, Utah
 (COUNTY)

16
 (SECTION OR LEASE)
T23S, R17E, S1B
 (TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
			<u>COMPLETION REPORT</u>
4-14		8941 TD	S.I. Moving rig off location.
4-15			SITP 1380. Started flowing well at 11:00 A.M. Flowed 20 barrels in 2 hours and died. Flowed to pit on location. Turned to tank battery. Gas volume low.
4-16			Flowed 61 barrels oil, no water, in 21 hours (70 B/D rate). Well flows by heads. Gas rate very low. Continuing to test.
4-17 thru 4-21			Tested. Flowed an average of 42 B/D oil, no water, gas too small to measure, choke 1", TP 50 psi. Moved in rig to acid wash.
4-22			Killed well with salt water. Pulled tubing, added 60' tail below packer. Ran back in to 8941 (TD). Pumping 15% HCl to spot.
4-23			Acid washed open hole 8931-41 with 200 gallons 15% HCl for 2 hours, lost approximately 5 barrels. Raised tubing 100 feet and set packer. Swabbed approximately 50 barrels load water with 5-10% oil.
4-24			Released packer and lowered tubing to bottom. Spotted 300 gallons 15% HCl. Set packer and injected acid at 0.25 bbls./min. at 1000 psi. Raised tubing and set packer. Swabbed 8 hours, recovering 10 barrels oil, 8 barrels water per hour during last 3 hours. Water from annulus because of packer leak. Pulled tubing.
			Perforated 8914' to 8923' with McCullough Triple Frac Notch Cutter. Went in with tubing, packer and 60' tail. Set tail at top of open hole because of fill in open hole. Acid washed perms with 300 gallons 15% HCl. Acid went on vacuum after 10 minutes. Picked up tubing and set packer at 8781'.
4-25			Swabbed to flow in 3-1/2 hours. Flowed by heads 1-1/2 hours on 1" choke. Restricted to 32/64" choke and tested 1 hour at 600 B/D gross rate, 4% cut, 220 MCF/D gas, TP 150.

CONDITION AT BEGINNING OF PERIOD			
HOLE		CASING SIZE	DEPTH SET
SIZE	FROM	TO	
DRILL PIPE SIZES			

On 17 hour test well flowed 566 B/D gross, 557 B/D oil, 220 MCF/D gas, GOR 395, cut 1.8% (including 0.3% salt), choke 32/64", TP 150.

Completed 4-25-63.

J.Q.H.

(SUBMIT IN DUPLICATE)

LAND:

PMD 7

		X	
16			

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	X
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 15, 19 63

C. F. & I.
 Well No. 42-16 is located 2125 ft. from ^{N}/_{S} line and 794 ft. from ^{E}/_{W} line of Sec. 16

SE/4 NE/4 16 23 S. 17 E. S.L.B.M.
 (% Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Salt Wash Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Bushing ~~derrick floor~~ above sea level is 4538.1 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Ran and cemented 4-1/2" - N-80 casing at 8931 with 85 sacks cement and through DV collar at 8471 with 650 cu. ft. of 1:1 Pozmix with 15% Gilsonite Salt saturated cement. Drilled 10' of open hole to 8941. Production tested for 7 days at a rate of 42 B/D oil, Gas too small to measure. Killed well. Acid washed open hole 8931-41 with 200 gals. 15% HCl. Swabbed 50 bbls. load water with 5-10% oil. Spotted 300 gals. 15% HCl and injected acid at 0.25 BPM at 1000 psi. Swabbed 8 hrs., recovering 10 bbls. oil per hr. during last 3 hrs. Pulled tubing. Perforated 8914 and 8923 with McCullough Triple Frac Notch Cutter. Acid washed perfs. with 300 gals. 15% HCl. Set packer at 8781. Swabbed to flow in 3-1/2 hrs. Tested 17 hrs. Flowed a rate of 566 B/D Gross, 557 B/D oil, 220 MCF/D gas, GOR 395, cut 1.8%, 32/64" choke, TP 150.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Shell Oil Company.....
 Address.....Post Office Box 1200.....
 Farmington, New Mexico.....
 By *Joe E. Dozier, Jr.*
 Title Division Production Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Dec
PMB
7
A

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

					X	
		16				

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Shell Oil Company Address P. O. Box 1200, Farmington, N. M.
 Lease or Tract: Colorado Fuel & Iron Field Salt Wash State Utah
 Well No. 42-16 Sec. 16 T. 23S R. 17E Meridian S.L.B.M. County Grand
 Location 2125 ft. XX of N Line and 794 ft. XX of E Line of Section 16 Elevation 4538.1 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joe E. Dozier, Jr.
Title Division Production Supt.

Date May 15, 1963

The summary on this page is for the condition of the well at above date.

Commenced drilling March 4, 1963 Finished drilling April 13, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8914 to 8941 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8				61					Conductor
8-5/8	32			57 Jts					Surface
4-1/2	11.6 & 13.5			280 Jts					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	61	75	Displacement		
8-5/8	1801	1200	Displacement		
4-1/2	8931	85 sx. & 650 cu.ft. of 1:1 Pozmix	Displacement		

MARK

FOLD MA

of 1/1 Pozmix

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Triple Frac	Notch Cutter	2		8914 & 8923	

TOOLS USED

Rotary tools were used from 0 feet to 8941 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing April 25, 19 63

rate The production for the first 24 hours was 566 barrels of fluid of which 98.2% was oil;%
^{556 BOPD}
 emulsion; 1.8% water; and% sediment. Based on 17 hr. Gravity, °Bé. test.

If gas well, cu. ft. per 24 hours 220 MCF/D Gallons gasoline per 1,000 cu. ft. of gas
⁽³⁴⁾

Rock pressure, lbs. per sq. in.

EMPLOYEES — Noble Drilling Company

M. Grover, Foreman, Driller G. P. Davoult, Driller

D. Casey, Driller J. Fuestone, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2110	2660	550	Moenkopi
2660	2691	31	Kaibab?
2691	2945	254	White Rim
2945	3195	250	Organ Rock
3195?	4412	1217	Elephant Canyon
4412	5255	843	Honaker Trail (Upper Hermosa)
5255	5390	135	Top of Salt
5390	8462	3072	Massive Salt
8462	8632	170	Base of Salt
8632	8941 TD	309	Leadville

32 12

Handwritten notes and a large number '7' in the formation record table.

[OVER]

Handwritten mark at the bottom left corner.

June 14, 1963

Pan American Petroleum Corp.
P. O. Box 480
Farmington, New Mexico

Attention: Mr. George Eaton

Dear Sir:

Enclosed are the gas oil ratio charts and results from your wells in the Salt Wash Field, Grand County, Utah.

You might be interested to know that Shell Oil Company's gas oil ratios for the same test periods were as follows:

Shell Oil Company, C. F. & I. 22-16 GOR - 7,650 cu. ft./bbl.
Shell Oil Company, C. F. & I. 42-16 GOR - 1,255 cu. ft./bbl.

We were unable to run Texaco, Inc., gas oil ratios at this time.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:kgw

Enclosure

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Shell Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1200, Farmington, New Mexico</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2125' South and 794' West of Northeast corner</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. C. F. & I. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Colorado Fuel & Iron</p> <p>9. WELL NO. 42-16</p> <p>10. FIELD AND POOL, OR WILDCAT Salt Wash</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16, T23S, R17 E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4538.1' KB</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status: TD 8941'; Csg. 4-1/2" at 8931'; Open hole 8931-41'; Perfs 8914 and 8923.
Well is dead.

- Proposed Work:
1. Kill well. Pull tubing and Baker Model R packer.
 2. Perforate with McCullough Frac Notch Cutter at 8889', 8901', 8909' (Leadville).
 3. Wash perforations with 300 gallons 15% HCl.
 4. Install gas lift equipment and test.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Kazarian TITLE Div. Prod. Superintendent DATE SEP 22 1984
Original Signed By B. KAZARIAN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

October 2, 1964

MEMO FOR FILING:

Re: Shell Oil Company
C F & I 42-16
Sec. 16, T. 23 S., R. 17 E.,
Grand County, Utah
(Fee Land)

On October 1, 1964, I visited the above well. This well has stopped flowing because of loading up with water. The operator had rigged up over the hole and had reperforated in the gas zone and was attempting to cut a bridge plug below the perforations and acidize and frac the upper zone. They also plan to set gas lift valves in the tubing to produce the water and oil.

The operations were satisfactory.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:pcp

SALT WASH FIELD - C.F.I. #42-16

COUNTY GRAND

FIELD SALT WASH

OIL X GAS

COMPANY SHELL OIL COMPANY

LOCATION Sec. 16 , T. 23S , R. 17E ,

1/4/4/ SE NE

YEAR 1963

MONTH	DAYS PRODUCED	OIL - BBLs.	GOR	GAS - MCF	WATER - BBLs.
JANUARY					
FEBRUARY					
MARCH					
APRIL	6	3,438.00 ✓	✓	1,364	54
MAY	31	16,094.00 ✓	✓	52,389	281
JUNE	30	11,335.00 ✓	✓	26,210	43
JULY	31	9,682.00 ✓	✓	33,475	315
AUGUST	31	8,138.00 ✓	✓	35,986	357
SEPTEMBER	30	7,673.00 ✓	✓	31,955	330
OCTOBER	31	6,492.00 ✓	✓	23,684	115
NOVEMBER	30	5,607.00 ✓	✓	20,908	1,308
DECEMBER	31	3,941.00 ✓	✓	16,165	1,901
TOTAL		71,420.00 ✓	✓	242,136	5,204

COMMENTS: * Well Completed 4-23-63

SALT WASH FIELD - C.F.I. #42-16

COUNTY GRAND

FIELD SALT WASH

OIL GAS

COMPANY SHELL OIL COMPANY

LOCATION Sec 16 , T23S , R17E ,

1/4/4/SE NE

YEAR 1964

MONTH	DAYS PRODUCED	OIL - BBLs.	G O R	GAS - MCF	WATER - BBLs.
JANUARY	30	3,549.00	✓	9,279	1,521
FEBRUARY	29	3,207.00	✓	9,459	1,470
MARCH	31	3,021.00	✓	10,340	1,572
APRIL	30	2,492.00	✓	6,593	2,218
MAY	31	1,986.00	✓	4,214	2,552
JUNE	30	1,756.00	✓	24,315	2,436
JULY	31	446.00	✓	2,908	1,116
AUGUST	6	138.00	✓	718	216
SEPTEMBER	SI				
OCTOBER	↓				
NOVEMBER					
DECEMBER	↓				
TOTAL		16,595.00		67,926	13,101

88,015

309,962

18,305

COMMENTS: _____

SALT WASH FIELD - C.F.I. #42-16

COUNTY GRAND

FIELD SALT WASH

OIL GAS

COMPANY SHELL OIL COMPANY

LOCATION Sec. 16 , T 23S , R 17E ,

1/4/4/ SE NE

YEAR 1965

MONTH	DAYS PRODUCED	OIL - BBLs.	G O R	GAS - MCF	WATER - BBLs.
JANUARY	7	420	✓	34	980
FEBRUARY	28	1,935	✓	246	2,972
MARCH	29	2,737	✓	54,113	7,506
APRIL	30	2,573	✓	1,386	2,916
MAY	31	1,327	✓	1,447	3,224
JUNE	30	1,414	✓	1,457	3,023
JULY	31	1,269	✓	1,491	3,199
AUGUST	31	1,236	✓	1,513	3,069
SEPTEMBER	30	1,917	✓	1,327	3,591
OCTOBER	26	757	✓	1,231	2,808
NOVEMBER	29	850	✓	1,047	3,132
DECEMBER	20	905	✓	904	2,102
TOTAL		17,340 ✓		66,196	38,522

105,355

376,159

56,827

COMMENTS:

SALT WASH FIELD - 42-18

COUNTY GRAND

FIELD SALT WASH

OIL GAS

COMPANY SHELL OIL COMPANY

LOCATION Sec.16 , T. 23S, R17 E ,

1/4/4/ SE

YEAR 1966

MONTH	DAYS PRODUCED	OIL - BBLs.	G O R	GAS - MCF	WATER - BBLs.
JANUARY	18	332	✓	878	2,092
FEBRUARY	28	1,057	✓	1,034	3,254
MARCH	29	860	✓	1,394	3,371
APRIL	30	1,283	✓	1,623	2,857
MAY	31	761	✓	981	3,515
JUNE	30	234	✓	521	3,402
JULY	31	651	✓	660	3,617
AUGUST	31	665	✓	1,223	3,757
SEPTEMBER	22	596	✓	67	3,474
OCTOBER	27	729	✓	56	3,720
NOVEMBER	29	807	✓	1,129	3,244
DECEMBER	31	492	✓	827	3,812
TOTAL		8,467		10,393	40,100

113,822

386,551

96,927

COMMENTS:

SALT WASH FIELD - 42-16

COUNTY GRAND

FIELD SALT WASH

OIL X GAS _____

COMPANY SHELL OIL COMPANY & Consolidated

LOCATION Sec.16 , T, 23S R.17 E,

1/4/4/ SE

YEAR 1967

MONTH	DAYS PRODUCED	OIL - BBLs.	G O R	GAS - MCF	WATER - BBLs.
JANUARY	27	550	✓	895	3,673
FEBRUARY	27	294	✓	518	3,319
MARCH	31	1,216	✓	504	3,161
APRIL	30	839	✓	237	3,059
MAY	24	420	✓	300	2,857
JUNE	16	344	✓	359	3,247
JULY	31	954	✓	1,315	4,032
AUGUST	31	831	✓	907	3,750
SEPTEMBER	30	1,110	✓	1,349	3,361
OCTOBER	11	385	✓	495	1,232
NOVEMBER	30	754	✓	986	3,870
DECEMBER	11 1/2	268	✓	346	1,061
TOTAL		7,965		8,211	36,922

121,787

394,762

133,849

COMMENTS: * Consolidated Oil & Gas, Inc. took over operations from Shell Oil Company

SALT WASH FIELD #42-16

COUNTY GRAND

FIELD SALT WASH FIELD

OIL GAS

COMPANY CONSOLIDATED OIL & GAS, INC.

LOCATION Sec 16 , T23S , R17E ,

1/4/4/ SE NE

YEAR 1968

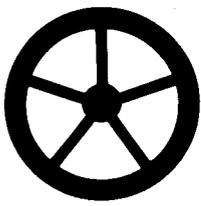
MONTH	DAYS PRODUCED	OIL - BBLs.	G O R	GAS - MCF	WATER - BBLs.
JANUARY	25	747	✓	964	3,833
FEBRUARY	8	229	✓	295	998
MARCH	6	45	✓	58	501
APRIL	20	107	✓	1,191	1,314
MAY	24	409	✓	4,545	3,555
JUNE	30	464	✓	5,155	3,721
JULY	31	422	✓	4,688	3,640
AUGUST	31	410	✓	3,606	3,417
SEPTEMBER	30	344	✓	3,025	2,455
OCTOBER	31	371	✓	3,028	2,503
NOVEMBER	20	240	✓	1,958	1,700
DECEMBER	SI				
TOTAL		3,788		28,513	27,637

125,575

423,275

161,486

COMMENTS:



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80203
(303) 255-1751

May 21, 1969

State of Utah
Oil and Gas Conservation Commission
348 E. South Temple - Suite 301
Salt Lake City, Utah 84111

Attention: Mr. C. B. Feight

Gentlemen:

Application to Convert
C. F. & I. No. 42-16 to
Salt Water Disposal
Salt Wash Field
Grand County, Utah

Attached is formal Application requesting permission to dispose of produced salt water into the Mississippian-Leadville zone of Consolidated's C. F. & I. No. 42-16 located in the Salt Wash field, Grand County, Utah.

Also attached are copies of the location plat showing the location of the proposed salt water disposal well and all producing wells and dry holes located within one-half mile radius of the proposed injection well along with a Certificate indicating that all operators within a one-half mile radius have been notified of this Application.

At the present time Consolidated is planning to reenter an abandoned well, the Suniland State "A" Unit No. 2, to reevaluate the producing possibilities of the Leadville zone. An Application is on file with the Commission to convert the Suniland State "A" Unit No. 2 to a salt water disposal well if commercial production is not encountered. If commercial production is encountered in the Suniland State "A" Unit No. 2, the C. F. & I. well No. 42-16 will be converted to salt water disposal service.

State of Utah - Oil and Gas Conservation Commission

Page 2

May 21, 1969

Should it be necessary to utilize the C. F. & I. No. 42-16 salt water disposal well, it will be necessary to drill an additional 70 feet of open hole making total well depth 9000 feet. Permission will be requested to deepen this well on the appropriate State of Utah form if this should become necessary.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

A handwritten signature in cursive script, appearing to read "E. J. Henderson".

E. J. Henderson
Chief Engineer

EJH/ss

Enclosures

SCHLUMBERGER

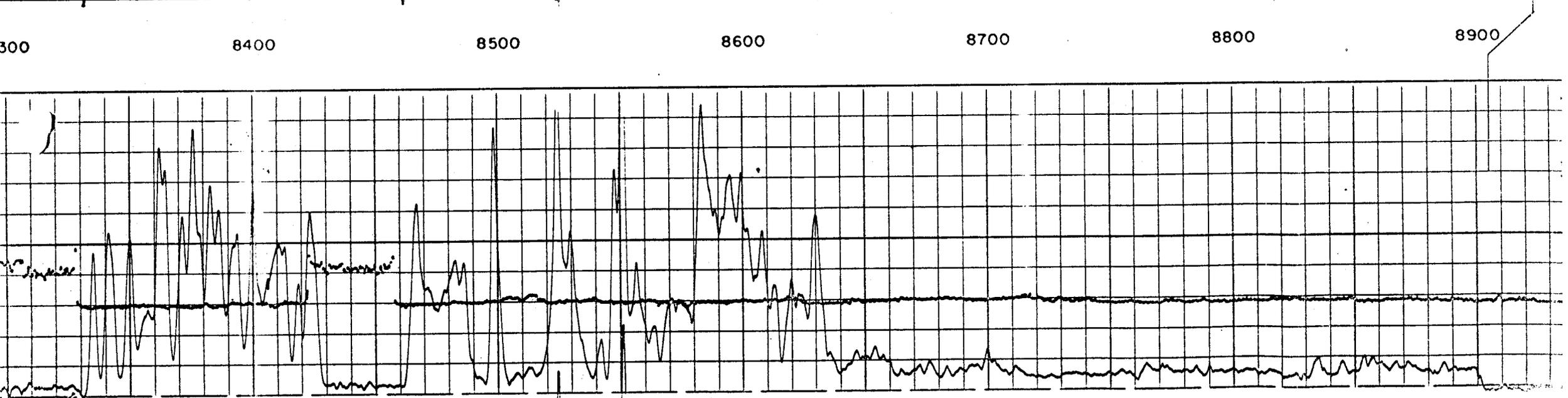
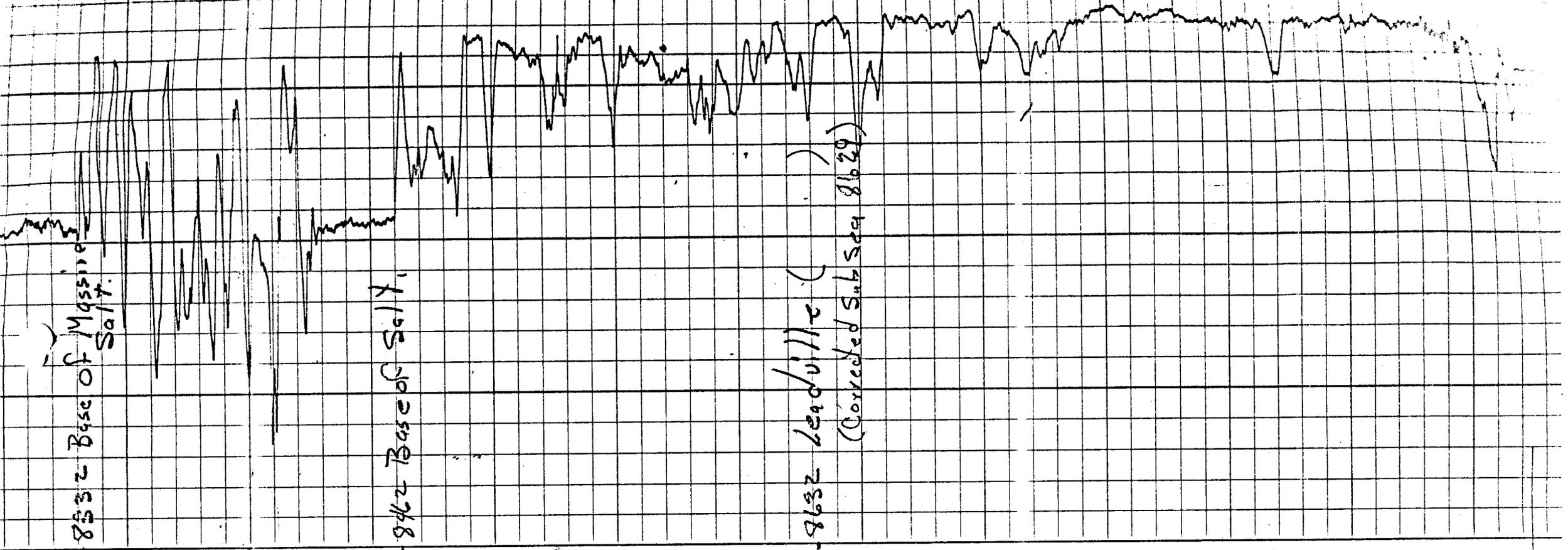
SOUND LOG

SCHLUMBERGER WELL SERVICES CORPORATION
Houston, Texas

COUNTY FIELD or LOCATION WELL COMPANY	COMPANY <u>SHELL OIL</u>	Other Surveys <u>LL, MLL</u>
	COMPANY _____	Location of Well <u>2125' FNL</u> <u>794' FEL</u>
	WELL <u>C. F. + I # 42-16</u>	<u>FIELD</u>
	FIELD <u>SALT WASH</u>	<u>PRINT</u>
	LOCATION <u>SEC 16-23 S-17E</u> <u>SE NE</u>	Elevation: K.B.: <u>4522</u> D.F.: <u>4522</u> or G.L.: <u>4525</u>
COUNTY <u>GRAND</u>		
STATE <u>UTAH</u>		

Log Depths Measured From K.B. 14.5 Ft. above G.L.

RUN No.	<u>ONE</u>			
Date	<u>4-9-63</u>			
First Reading	<u>8924</u>			
Last Reading	<u>1804</u>			
Feet Measured	<u>7120</u>			
Csg. Schlum.	<u>1804</u>			
Csg. Driller	<u>1802</u>			
Depth Reached	<u>8930</u>			
Bottom Driller	<u>8931</u>			
Mud Nat.	<u>SALT SATURATED</u>			
Dens.	<u>10.7</u>	<u>40</u>	@	°F @
Mud Resist.	<u>0.52</u>	@ <u>72</u>	°F @	°F @
" Res. BHT	@	°F @	°F @	°F @
" pH	<u>NIL</u>	@	°F @	°F @
" Wtr. Loss	<u>6.0</u>	CC 30 min	CC 30 min	CC 30 @
" Rmf	@	°F @	°F @	°F @
Bit Size	<u>7-7/8"</u>			
Spacing:			To	To
T 3 R. 3 R:	<u>1804</u>	To <u>8924</u>	To	To
T 3 R. 1 R:		To <u>8924</u>		
Opr. Rig Time	<u>5 HRS.</u>			
Truck No.	<u>2598 GRAND JUNCTION.</u>			
Recorded By	<u>WARNER</u>			
Witness	<u>SHEPARD</u>			



SCHLUMBERGER

SOUND LOG

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON, TEXAS

COUNTY
FIELD OF
LOCATION
WELL
COMPANY

COMPANY SHELL OIL
COMPANY
WELL C. F. + I # 42-16
FIELD SALT WASH
LOCATION SEC 16-23 S-17E
SE NE
COUNTY GRAND
STATE UTAH

Other Surveys
LL, MLL

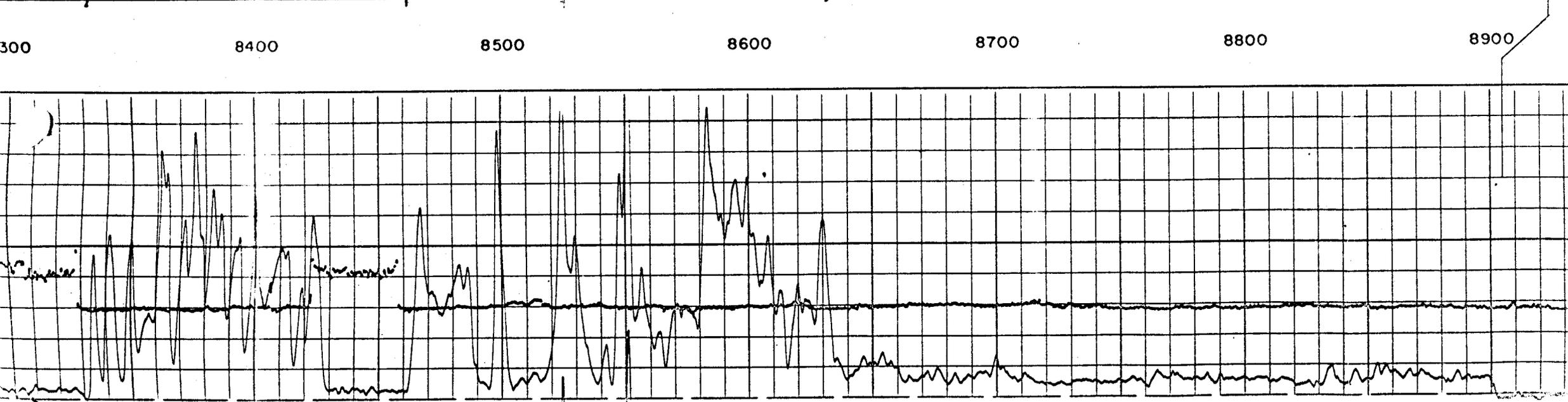
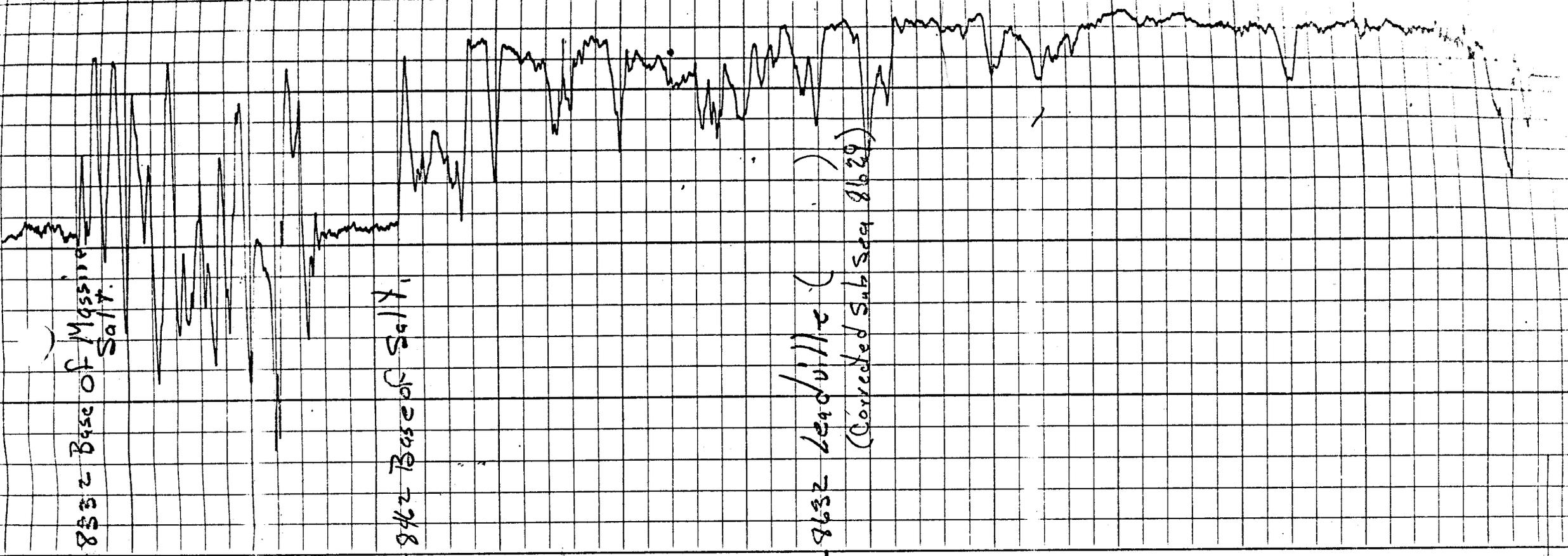
Location of Well
2125' FNL
724' FEL

FIELD
PRINT

Elevation: K.B.: 4523
D.F.: 7522
or G.L.: 4525

Log Depths Measured From K.B 14.5 Ft. above G.L.

RUN No.	<u>ONE</u>			
Date	<u>4-9-63</u>			
First Reading	<u>8924</u>			
Last Reading	<u>1804</u>			
Feet Measured	<u>7120</u>			
Csg. Schlum.	<u>1804</u>			
Csg. Driller	<u>1802</u>			
Depth Reached	<u>8430</u>			
Bottom Driller	<u>8931</u>			
Mud Nat.	<u>SALT SATURATED</u>			
Dens.	Visc.	<u>10.7</u>	<u>40</u>	
Mud Resist.		<u>0.52 @ 72</u>	<u>°F</u>	@ <u>°F</u>
" Res. BHT		@	<u>°F</u>	@ <u>°F</u>
" pH		<u>NIL</u>	@ <u>°F</u>	@ <u>°F</u>
" Wtr. Loss		<u>6.0</u>	CC 30 min	@ <u>°F</u>
" Rmf		@	<u>°F</u>	@ <u>°F</u>
Bit Size	<u>7-7/8"</u>			
Spacing:			To	To
T3 R1, R2	<u>1804 To 8424</u>		To	To
T3 R1, R2	<u>To 8424</u>		To	To
Opr. Rig Time	<u>5 HRS.</u>			
Truck No.	<u>2598 GRAND JUNCTION.</u>			
Recorded By	<u>WARNER</u>			
Witness	<u>SHEPARD</u>			



BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF CONSOLIDATED OIL & GAS, INC. FOR)
AUTHORITY TO DISPOSE OF WATER INTO THE) APPLICATION
LEADVILLE ZONE OF THE C. F. & I. No. 42-16,)
SALT WASH FIELD, GRAND COUNTY, UTAH.)

Comes now, Consolidated Oil & Gas, Inc. a Colorado corporation
(duly qualified to do business in the State of Utah) and represents and alleges as
follows:

I

The Applicant owns certain Oil and Gas Leases covering, among
other property, Section 16, Township 23 South, Range 17 East, S. L. M., Grand
County, Utah. Said Section 16 lies within the Salt Wash Field.

II

A producing well exists in the SE/4 NE/4 of said Section 16, num-
bered C. F. & I. No. 42-16. The casing in said well C. F. & I No. 42-16 consists
of 4-1/2-inch 11.6 lbs./ft. and 13.5 lbs./ft. N-80 casing set at 8931 feet from
the rotary bushing with 85 sacks of cement plus 650 cubic feet of cement through
DV tool at 8471'. This casing will be pressure tested. The well currently pro-
duces from the Leadville zone through perforations 8701, 8703, 8837, 8847,
8822 - 24, 8889, 8901, 8909, 8914 - 23 and 8931 - 41.

III

The Applicant requests authority to inject water for disposal pur-
poses into the Leadville interval of the Mississippian formation in the interval of
8900 feet to 9000 feet in the subject well. The Schlumberger Gamma Ray-
Sonic Log attached shows the log of the well down to 8931 feet. These depths are
measured from the rotary bushing elevation of 4538 feet above sea level. The
proposed injection into the Leadville shall be through plastic coated tubing in
said well with a packer set above the interval at approximately 8800 feet.

IV

The water to be disposed of through said well is salt water, brackish water and other water unfit for domestic livestock, irrigation or other general uses which is or will be produced in conducting operations in connection with other wells in the Salt Wash Field.

V

It is proposed to inject initially from 1,000 to 2,000 barrels of water per day into this disposal well. It may be necessary to dispose of waste water through said well obtained from wells to be drilled in the Salt Wash Field in the future.

VI

The proposed injections will not cause damage to fresh water, oil, gas or other minerals.

VII

Attached hereto is a plat showing the location of the proposed disposal well and all other wells in the Salt Wash Field, including any abandoned wells.

VIII

Following is a list of the names and addresses of lessees having record interests in lands situated within a radius of one-half mile of the proposed disposal well:

- | | |
|--|--|
| 1) Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah | 3) Richard P. Smoot
847 E. 4th S.
Salt Lake City, Utah |
| 2) Barr Smedley
Box 1347
Salt Lake City, Utah | 4) Texaco, Inc.
Farmington, New Mexico |

Submitted herewith is a certificate showing that copies of this application have been mailed by registered mail to each of the persons named above.

The approval of this application will not create waste or damage to the minerals or other resources in the formation into which said proposed injections will be made, nor will it adversely affect the correlative rights of third parties.

WHEREFORE, this Applicant respectfully requests that the Commission give due notice of this application as required by law; that approval of the application be granted or; that a time be set for the hearing thereof and that upon such hearing the Commission grant the Applicant the right to dispose of waste water through said well C. F. & I. No. 42-16 in the amounts and under the conditions stated above. It is also requested that the Commission grant this Applicant such other relief as may be proper under the circumstances.

CONSOLIDATED OIL & GAS, INC.

By: *E. J. Henderson*
E. J. Henderson
Chief Engineer

STATE OF COLORADO)
: ss:
CITY AND COUNTY OF DENVER)

E. J. Henderson being first duly sworn deposes and says:

That he executed the above and foregoing petition on behalf of Consolidated Oil & Gas, Inc. in accordance with authority vested in him and that according to his information and belief the facts set forth therein are true and correct.

E. J. Henderson
Subscribed and sworn to before me this 21st day of May

A. D., 1969.

Shirley M. Wegner
Notary Public
Residing at: Denver, Colorado

My Commission expires:

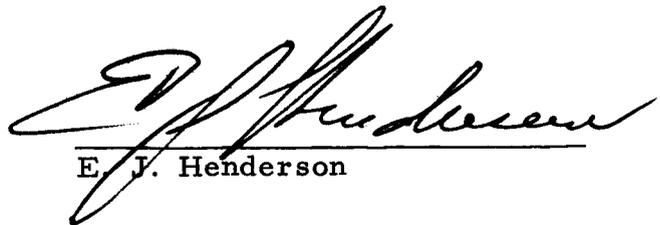
1/24/71

CERTIFICATE

I, E. J. Henderson, Chief Engineer of Consolidated Oil & Gas, Inc., do hereby certify that a copy of the enclosed Application was sent by prepaid, registered mail on the 21st day of May, 1969, to the following lessees having record interests in lands situated within a radius of one-half mile of the proposed disposal well:

- | | |
|---|--|
| 1) Texaco, Inc.
Petroleum Club Plaza
Farmington, New Mexico | 3) Skyline Oil Company
418 Atlas Building
Salt Lake City, Utah |
| 2) Barr Smedley
Box 1347
Salt Lake City, Utah | 4) Richard P. Smoot
847 E. 4th S.
Salt Lake City, Utah |

Executed this 21st day of May, 1969


E. J. Henderson

June 18, 1969

**Mr. E. J. Henderson, Chief Engineer
Consolidated Oil and Gas, Inc.
Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203**

**Re: Well No. C.F. & I. #42-16
SW SE NE, Sec. 16, T. 23 S, R. 17 E
Salt Wash Field
Grand County, Utah**

Gentlemen:

No objections having been received from the lessees of interest within a radius of one-half mile of the above mentioned well, approval is hereby granted, as provided for under Rule C-11, to deepen said well and convert it to a salt water disposal well if it proves to be non-productive.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

**CLEON B. FREIGHT
DIRECTOR**

CBF:sd

**cc: Rodney A. Smith, U.S. Geological Survey, Salt Lake City, Utah
Texaco, Inc., Petroleum Club Plaza, Farmington, New Mexico
Barr Snedley, Box 1367, Salt Lake City, Utah
Skyline Oil Co., 418 Atlas Building, Salt Lake City, Utah
Richard P. Smoot, 847 East 4th South, Salt Lake City, Utah**

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Workover</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. *****</p>
<p>2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME *****</p>
<p>3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203</p>		<p>7. UNIT AGREEMENT NAME *****</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NE of Section 16, T-23S, R-17E 2125' South & 794' West of Northeast Cor.</p>		<p>8. FARM OR LEASE NAME C.F. & I.</p>
<p>14. PERMIT NO. *****</p>		<p>9. WELL NO. 42-16</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) G.G. 4525', D.F. 4536.2' & 4538.1'</p>		<p>10. FIELD AND POOL, OR WILDCAT Salt Wash Field</p>
<p>12. COUNTY OR PARISH Grand</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16., T-23S, R-17E</p>
<p>13. STATE Utah</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Re-entry & Re-perforating</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 5, 1968 - March 25, 1968

Perforated 8837', 8847', 8822' - 8824' W/ 4 JSPF. Acidized with 500 gallons of MCA 15% HCL acid. Reacidized with 1500 gallons 15% BDA. Perforated 8701' - 8703' W/ 2 JSPF. Acidized W/ 500 gallons. Acidized W/ 1000 gallons. Ran gas lift valves. The following perforations are open: 8701', 8703', 8837', 8847', 8822' - 8824', 8889', 8901', 8909', 8914' - 8923', and 8931' - 8941'.

Information Not Available From Our Files

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers Jr. TITLE Production Manager DATE 9/3/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SALT WASH FIELD #42-16

COUNTY GRAND

FIELD SALT WASH FIELD

OIL GAS

COMPANY CONSOLIDATED OIL & GAS, INC.

LOCATION Sec. 16 , T. 235 , R. 17E ,

1/4/4/ SE NE

YEAR 1969

MONTH	DAYS PRODUCED	OIL - BBLs.	G O R	GAS - MCF	WATER - BBLs.
JANUARY	SI				
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER		SI			
DECEMBER	15	507	✓	2,526	3,748
TOTAL		507		2,526	3,748

126,082

425,801

165,234

COMMENTS: _____

SALT WASH FIELD #42-16

COUNTY GRAND

FIELD SALT WASH FIELD

OIL X GAS _____

COMPANY CONSOLIDATED OIL & GAS, INC.

LOCATION Sec. 16, T. 23S, R. 17E,

1/4/4/ SE NE

YEAR 1970

MONTH	DAYS PRODUCED	OIL - BBLs.	G O R	GAS - MCF	WATER - BBLs.
JANUARY	5	203	✓	1,000	2,777
FEBRUARY	28	2,623	✓	21,606	19,466
MARCH	31	4,426	✓	10,667	12,065
APRIL	30	2,585	✓	11,554	9,382
MAY	31	1,378		6,160	9,757
JUNE	30	1,858		6,000	13,220
JULY	31	2,265		6,200	18,593
AUGUST	31	1,895		5,187	19,175
SEPTEMBER	30	941		2,576	18,474
OCTOBER	31	1,027		2,626	18,765
NOVEMBER	18	708		1,810	11,230
DECEMBER	0	0		0	0
TOTAL		19,909		75,386	152,904

145,991

501,187

318,138

COMMENTS:

COUNTY: _____

WELL NAME: CFI-42-16

FIELD/UNIT: _____

OPERATOR: _____

SEC. _____ T. _____ R. _____ QTR/QTR _____

WELL COMPLETED: _____

PLUGGED & ABANDONED: _____

YEAR 71

MONTH	DAYS	OIL-BBLS.	GAS-MCF	WATER-BBLS.
JANUARY	18	417	1,066	4,411
FEBRUARY	28	1,347	5,600	12,283
MARCH	31	988	4,100	9,481
APRIL	25	813	1,633	9,210
MAY	31	1,906	3,812	14,951
JUNE	28	1,404	2,808	12,889
JULY	30	1,435	2,900	16,314
AUGUST	31	1,087	2,174	16,641
SEPTEMBER	28	969	1,939	15,713
OCTOBER	31	753	1,130	15,688
NOVEMBER	24	640	1,580	13,973
DECEMBER	13	172	344	7,607
TOTAL	318	11,931	28,786	149,161
		157,922	529,973	467,299

COMMENTS: _____

COUNTY: _____

WELL NAME: CFI 42-16

FIELD/UNIT: _____

OPERATOR: _____

SEC. _____ T. _____ R. _____

WELL COMPLETED: _____

P.&A. _____ QTR/QT _____

YEAR 1972

MONTH	DAYS	OIL-BBLS.	GAS-MCF	WATER-BBLS.
JANUARY		SI		
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER		SI		
TOTAL		157,922	529,973	467,299

COMMENTS: _____

Well Name C.F.I. #42-16 Operator Consolidated Sec. 16 T. 25 S. R. 17E qtr/qtr Se/Ne
 Year 1973

Month	Days	OIL-BBLS.	GAS-MCF	WATER- PBLs
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
Total				
Cumulative				
To Date				

Shut
in

Year 1974

January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
Total				
Cumulative				
To Date				

Shut
in

shut-in through 1980

Well Name _____ Operator _____ Sec. _____ R. _____ Otr/Otr _____
Year 1975

Month	Days	OIL-BBLS	GAS-MCF	WATER-BBLS
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
Total				
Cumulative				
To Date				

Shut

in

Year 1976

January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
Total				
Cumulative				
To Date				

Shut
in

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1550 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
323-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat. X

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand LEASE C. F. & I.
FIELD Salt Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 1976

Agent's Address: 1860 Lincoln Street
Lincoln Tower Bldg.
Denver, Colorado 80203
Phone No. (303) 255-1751

Company CONSOLIDATED OIL & GAS, INC.
Signed Geraldine Bergamo
Title Asst. Production Accountant

Sec. and Block	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
Sec. 16 SE NW	23S	17E	22- 16		0	-	0		0	F
Sec. 16 SE NE	23S	17E	42- 16		0	--	0	0	0	SI
									0	Inj. into Suniland St. A 2 Well Leadville Formation

CAS (MCF)
Sold 0
Mcf/Vented 0
Mcf /Oil Lease 0
Mcf/Used on Lease 0

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month 189
Produced during month 0
Sold during month 0
Unavoidably lost 0
Reason: _____
On hand at end of month 189

WELL NAME: CF 142-16

OPERATOR: _____

FIELD/UNIT: _____

YEAR 1977

MONTH	DAYS	OIL-BBLS.	GAS-MCF	WATER-BBLS.
JANUARY	6	11	- 0 -	6225
FEBRUARY	-	-		
MARCH				
APRIL				
MAY				
JUNE	5	5.1		
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				
TOTAL				
CUMULATIVE				

YEAR 78

JANUARY	9			
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				
TOTAL				
CUMULATIVE				

YEAR 1979

JANUARY				
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				
TOTAL				
CUMULATIVE				

157,933

529,973

473,574

Well taken over
by Richard Smoot
Dec. 31, 1978 as
per Richard Smoot.

WELL NAME: _____

OPERATOR: _____

FIELD/UNIT: _____

YEAR 1980

MONTH	DAYS	OIL-BBLS.	GAS-MCF	WATER-BBLS.
JANUARY				
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				
TOTAL				
CUMULATIVE				

YEAR _____

JANUARY				
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				
TOTAL				
CUMULATIVE				

YEAR _____

JANUARY				
FEBRUARY				
MARCH				
APRIL				
MAY				
JUNE				
JULY				
AUGUST				
SEPTEMBER				
OCTOBER				
NOVEMBER				
DECEMBER				
TOTAL				
CUMULATIVE				

OPERATOR: Consolidated

Sec. 16, T. 23 S., R. 17 E.

COUNTY: Grand

SE NE

YEAR	ANNUAL - OIL CUMULATIVE	ALL-TIME-OIL CUMULATIVE	ANNUAL-GAS CUMULATIVE	ALL-TIME-GAS CUMULATIVE	ANNUAL-WTR CUMULATIVE	ALL-TIME-WTR CUMULATIVE
1963	71,420		242,136		5,204	
1964	16,595	88,015	67,826	309,962	13,101	18,305
1965	17,340	105,355	66,196	376,158	38,522	56,827
1966	8,467	113,822	10,393	386,551	40,100	96,927
1967	7,965	121,787	8,211	394,762	36,922	133,849
1968	3,788	125,575	28,513	423,275	27,637	161,486
1969	507	126,082	2,526	425,801	3,748	165,234
1970	19909	145,991	75,386	501,187	152,904	318,138
1971	11,931	157,922 157,922	28,786	529,973	149,161	467,299
1972	SI	157,922	0	529,973	0	467,299
1973	SI	157,922	0	529,973	0	467,299
1974	SI	157,922	0	529,973	0	467,299
1975	SI	157,922	0	529,973	0	467,299
1976	SI		SI		SI	
1977	SI		SI		SI	
1978	SI		SI		SI	
1979	SI		SI		SI	
1980	SI	157,922	SI	529,973	SI	467,299

1
2
3
4
5
6
7
8
9
10
11
12

81
↑
NO REPORTS
↓

82 (bbl.) (MCFG)	83 (bbl.) (MCFG)
NO REPORT	5/0
173.75/10	0/0
138.21/10	45/0
122.08/10	135/0
118/10	44.5/0
46.85/5	12.55/0
	27.12/0
	40.23/0
	119.62/7
	169.85/8
	75.37/9
	150.5/5

↑
NO REPORTS
↓

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

120
7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln St. Suite 1100 Denver, Co. 80295		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 16 T23S-R17E		8. FARM OR LEASE NAME CF & I
14. PERMIT NO. 43-019-15820		9. WELL NO. 42-16
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH Grand
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>sale</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was sold in December, 1978, to Richard P. Smoot, 847 East Fourth South, Salt Lake City, Utah 84102

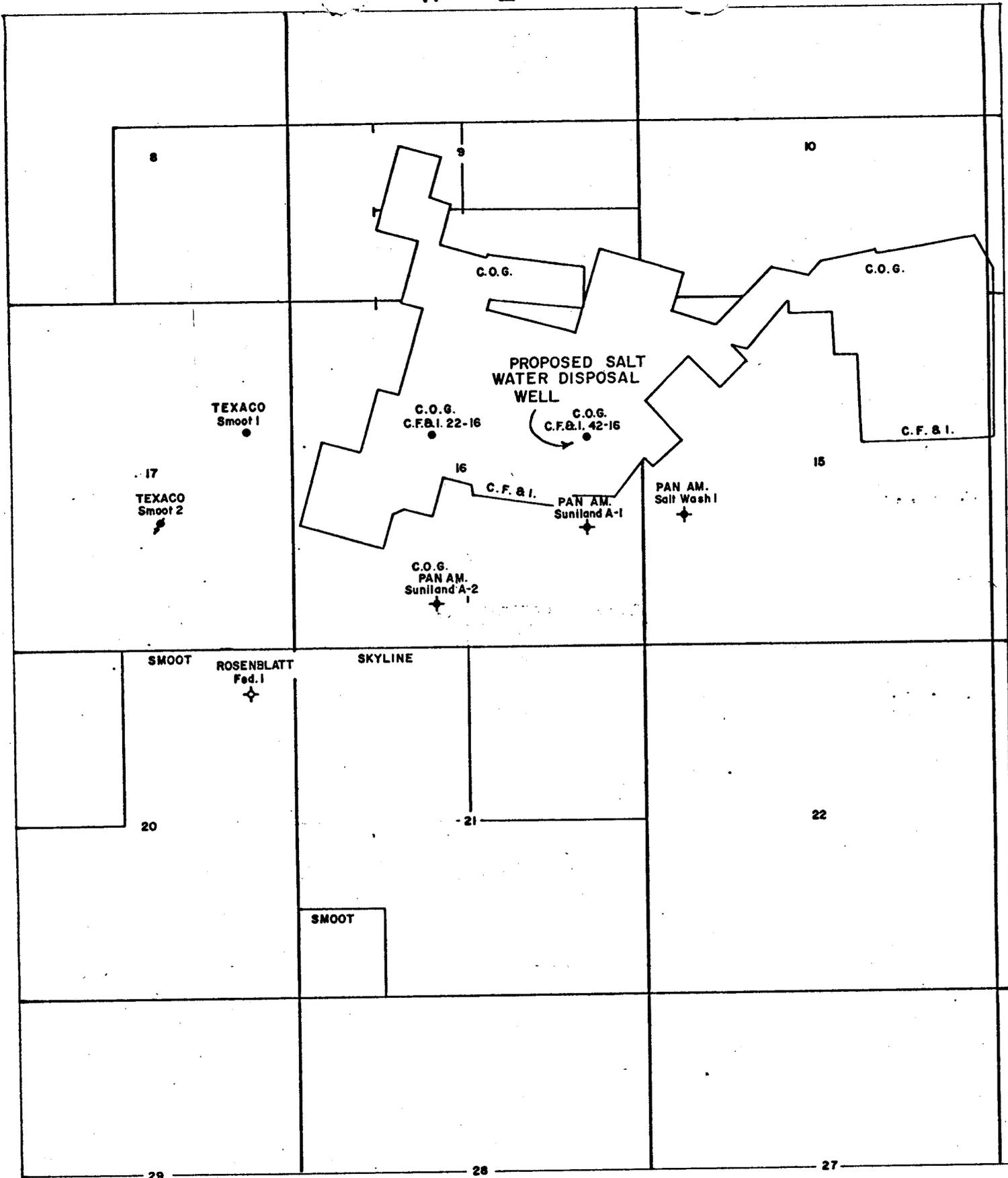
*Suggest
abandon
water
supply*

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Operations Mgr Central Div. DATE 5-9-85

(This space for Federal or State office use)

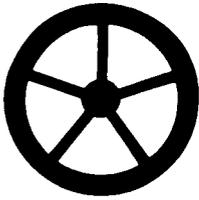
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



- ⊕ DRY HOLE
- OIL WELL
- ⚡ SALT WTR. DISPOSAL WELL

SALT WASH FIELD

GRAND COUNTY, UTAH



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

May 9, 1985

RECEIVED

MAY 13 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mary Alice Peterson

Re: CF & I 42-16
Grand County, Utah

Gentlemen:

Per your request, please find attached in triplicate a Sundry Notice for the above referenced well indicating the sale of same in 1978.

If you need further information please advise.

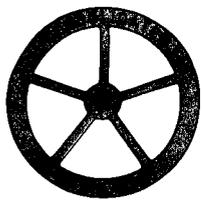
Yours very truly,

CONSOLIDATED OIL & GAS, INC.


J. D. Stewart, Jr.
Operations Manager
Central Division

JDS/ss
Attachment

Water Proj.



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

July 8, 1985

RECEIVED

JUL 10 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mary Alice Peterson

Re: CF&I #42-16
Sec. 16, T23S-R17E
Grand County, Utah
API # 4301915820

Gentlemen:

Per your request, Consolidated is again submitting a Sundry Notice indicating the sale (and thus the change of operator) of the above referenced well to Richard Smoot of Salt Lake City, Utah, in December 1978.

If you need anything further, please advise.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

J. D. Stewart, Jr.
Operations Manager
Central Division

JDS/ss
Enclosure

CAN'T LAND IN THIS
WIND - THANKS FOR
COMING OVER.

~~CALL~~ PLEASE CALL
WHEN YOU CAN.

QW

(719) 561-6622

JAMES G. WARK

President

**EVERGREEN LAND
& RESOURCE CO.**

A subsidiary of Crane Co.

**201 West Eighth Street, Suite 300
Pueblo, Colorado 81003**



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 14, 1990

CERTIFIED RETURN RECEIPT REQUESTED
P 657 443 062

Richard P. Smoot, Operator
847 East 400 South
Salt Lake City, Utah 84102

Gentlemen:

Re: Oil and Gas Well Performance Bond - CF&I 42-16 and 22-16 Wells, Section 16, Township 23 South, Range 17 East, Grand County, Utah

Richard P. Smoot is the operator of record of the referenced wells. Section 40-6-5(2)(f), Utah Code Annotated, states that an operator shall furnish a reasonable performance bond or other good and sufficient surety conditioned for the performance of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

Richard P. Smoot has failed to comply with this provision to furnish a reasonable bond. If non-compliance continues for thirty (30) days after receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining that it order Richard P. Smoot to appear at the May 24, 1990 hearing and show cause why Richard P. Smoot has not furnished a bond for the CF&I 42-16 and 22-16 wells.

Sincerely,

R.S. Erth

Associate Director, Oil and Gas

ldc

cc: Dianne R. Nielson, Director
Board of Oil, Gas and Mining

WOI58/5

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Smart
CFI 42-16
(Location) Sec 16 Twp 23 Rng 17e
(API No.) 43-019-15820

Suspense
(Return Date) _____
(To - Initials) _____

Other _____

43-019-15820

1. Date of Phone Call: 4-18-90 Time: 1000

2. DOGM Employee (name) Chris Kierst (Initiated Call)
Talked to:

Name Jim Wark (Initiated Call) - Phone No. (719) 561-6622
of (Company/Organization) ?

3. Topic of Conversation: CFI 42-16, Salt Wash Field
S16, 23s, 17e, Grand Co - CFI 122-16 23s, 17e
Producing?

4. Highlights of Conversation: PJ inoperative 2 yr. ago. by
no rods in hole - doubts production held lease -
Said I would make it down to area about 2 1/2 - 3 wks.
Said give him ~ 2 days notice to travel to meet us
in field I said I would give him notice of timing of
trip.
Will try to target meeting at well for 4/30/90 (Monday)
5/7/90

5/11/90 - Talk to Jim Wark and stated that examination
of the prod. info that he got is quite similar to
what we get and no significant discrepancy
was observed. He wondered how production
could be reported with the Pump Jack inoperative. I
questioned how the well could flow to the tanks
separ along in its decline. He wondered if they were venting gas through the
separator. ck

DATE 05/04/90

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 23.0 S 17.0 E 16 SENE S 43-019-15820 MSSP POW
 OPERATOR: N0850 : SMOOT RICHARD P
 WELL NAME: CF&I #42-16
 ENTITY: 2580 : CF&I #42-16

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR
CUM THRU	12/31/88		168,862	530,213	3,139
N0850	2580	16	26	5	192
N0850	2580	19	86	12	139
			<i>112</i>		

WATER PROD	PERIOD
506,861	
195	90-01
305	90-02

35.25

73.71

OPTION: 14 PERIOD(YYMM): 9000 API: 4301915820 ZONE: MSSP

ENTITY: 0

108.96 - 3.04

DATE 05/04/90

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
23.0 S 17.0 E 16 SENE S 43-019-15820 MSSP POW

OPERATOR: N0850 : SMOOT RICHARD P

WELL NAME: CF&I #42-16

ENTITY: 2580 : CF&I #42-16

our sales = your report

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR	WATER PROD	PERIOD	
CUM	THRU	12/31/88	168,862	530,213	3,139	506,861		
N0850	2580	7	23	5	217	210	89-01	80.79
N0850	2580	0	0	0	0	0	89-02	
N0850	2580	0	0	0	0	0	89-03	NR
N0850	2580	5	15	4	266	145	89-04	43.66
N0850	2580	6	14	3	214	120	89-05	
N0850	2580	11	16	3	187	130	89-06	
N0850	2580	8	8	2	250	75	89-07	
N0850	2580	12	28	6	214	210	89-08	
N0850	2580	8	10	3	300	180	89-09	24.79
N0850	2580	18	40	7	175	310	89-10	30.57
N0850	2580	18	73	12	164	415	89-11	66.32
N0850	2580	18	37	6	162	210	89-12	39.62

OPTION: 14 PERIOD(YMM): 8900 API: 4301915820 ZONE: MSSP ENTITY: 0 ²⁶⁴ 280.75 + 16.75

DATE 05/04/90

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 23.0 S 17.0 E 16 SENE S 43-019-15820 MSSP POW
 OPERATOR: N0850 : SMOOT RICHARD P
 WELL NAME: CF&I #42-16
 ENTITY: 2580 : CF&I #42-16

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR
CUM THRU	12/31/88		168,862	530,213	3,139
N0850	2580	0	0	0	0
N0850	2580	18	216	8	37
N0850	2580	30	295	9	30
N0850	2580	28	292	9	30
N0850	2580	16	147	5	34
N0850	2580	29	318	7	22
N0850	2580	23	165	5	30
N0850	2580	27	270	5	18
N0850	2580	13	121	3	24
N0850	2580	1	2	1	500
N0850	2580	0	0	0	0
N0850	2580	2	8	2	250

WATER PROD PERIOD

506,861		
0	88-01	NR
410	88-02	190.24
525	88-03	363.61
530	88-04	186.50
370	88-05	188.65
420	88-06	372.61
310	88-07	195.70
385	88-08	187.96
215	88-09	165.00
0	88-10	
0	88-11	NR
170	88-12	24.98

OPTION: 14 PERIOD(YMM): 8800 API: 4301915820 ZONE: MSSP ENTITY: 0

22 + 41661

separate report

DATE 05/04/90

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 23.0 S 17.0 E 16 SENE S 43-019-15820 MSSP POW
 OPERATOR: N0850 : SMOOT RICHARD P
 WELL NAME: CF&I #42-16
 ENTITY: 2580 : CF&I #42-16

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR
CUM THRU	12/31/88		168,862	530,213	3,139
N0850	2580	1	3	0	0
N0850	2580	1	2	0	0
N0850	2580	1	2	0	0
N0850	2580	19	127	0	0
N0850	2580	25	275	5	18
N0850	2580	15	141	3	21
N0850	2580	30	342	7	20
N0850	2580	27	311	6	19
N0850	2580	16	165	4	24
N0850	2580	15	181	4	22
N0850	2580	15	79	3	37
N0850	2580	31	313	12	38

WATER PROD PERIOD

506,861	
0	87-01 NR
0	87-02 NR
10	87-03 99.0
380	87-04 90.0
570	87-05 177.57
300	87-06 181.38
715	87-07 182.31
310	87-08 389.59
180	87-09 195.98
250	87-10 66.79
150	87-11 282.40
625	87-12 191.20

OPTION: 14 PERIOD(YMM): 8700 API: 4301915820 ZONE: MSSP ENTITY: 0

1856.28

~ - ~~85~~ 103

DATE 05/04/90

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 23.0 S 17.0 E 16 SENE S 43-019-15820 MSSP POW
 OPERATOR: N0850 : SMOOT RICHARD P
 WELL NAME: CF&I #42-16
 ENTITY: 2580 : CF&I #42-16

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR
CUM	THRU	12/31/88	168,862	530,213	3,139
N0850	2580	31	277	4	14
N0850	2580	28	158	4	25
N0850	2580	29	233	4	17
N0850	2580	30	253	4	15
N0850	2580	14	128	4	31
N0850	2580	30	338	5	14
N0850	2580	31	376	5	13
N0850	2580	22	240	4	16
N0850	2580	30	361	5	13
N0850	2580	30	341	5	14
N0850	2580	20	235	3	12
N0850	2580	9	16	1	62

2956

WATER PROD	PERIOD	
506,861		
710	86-01	364.89
620	86-02	190.10
590	86-03	268.0
610	86-04	199.63
345	86-05	188.04
620	86-06	192.31
665	86-07	489.66
585	86-08	NR
720	86-09	398.15
755	86-10	427.94
460	86-11	380.58
45	86-12	NR

3099.3

OPTION: 14 PERIOD(YYMM): 8600 API: 4301915820 ZONE: MSSP ENTITY: 0

+ 143661

DATE 05/04/90

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 23.0 S 17.0 E 16 SENE S 43-019-15820 MSSP POW
 OPERATOR: N0850 : SMOOT RICHARD P
 WELL NAME: CF&I #42-16
 ENTITY: 2580 : CF&I #42-16

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR	WATER PROD	PERIOD	
CUM	THRU	12/31/88	168,862	530,213	3,139	506,861		
N0850	2580	31	237	4	16	745	85-01	402.68
N0850	2580	21	117	3	25	505	85-02	137.34
N0850	2580	31	211	4	18	680	85-03	168.64
N0850	2580	29	230	4	17	675	85-04	186.16
N0850	2580	31	254	5	19	725	85-05	182.14
N0850	2580	30	247	5	20	715	85-06	375.05
N0850	2580	31	243	5	20	780	85-07	187.18
N0850	2580	31	264	6	22	760	85-08	183.78
N0850	2580	25	162	5	30	710	85-09	175.61
N0850	2580	30	274	5	18	745	85-10	177.51
N0850	2580	25	192	4	20	690	85-11	354.60
N0850	2580	31	272	4	14	670	85-12	184.63

OPTION: 14 PERIOD(YMM): 8500 API: 4301915820 ZONE: MSSP ENTITY: 0

2715.32

+ 12661

DATE 05/04/90

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS
 23.0 S 17.0 E 16 SENE S 43-019-15820 MSSP POW
 OPERATOR: N0850 : SMOOT RICHARD P
 WELL NAME: CF&I #42-16
 ENTITY: 2580 : CF&I #42-16

ACCT	ENTY	DAYS	OIL PROD	GAS PROD	GOR
CUM THRU 12/31/88			168,862	530,213	3,139
N0850	2580	16	119	4	33
N0850	2580	24	180	5	27
N0850	2580	19	111	5	45
N0850	2580	27	166	6	36
N0850	2580	29	173	6	34
N0850	2580	29	217	6	27
N0850	2580	24	119	4	33
N0850	2580	14	57	2	34
N0850	2580	26	122	4	32
N0850	2580	31	169	4	23
N0850	2580	30	230	4	17
N0850	2580	31	238	4	16

WATER PROD	PERIOD
506,861	
1,090	84-01
2,148	84-02
1,860	84-03
2,130	84-04
2,060	84-05
2,035	84-06
1,510	84-07
720	84-08
685	84-09
705	84-10
690	84-11
802	84-12

Smoot to Evergreen

N.R.
<u>174.09</u>
<u>214.62</u>
N.R.
<u>218.36</u>
<u>349.34</u>
N.R.
<u>147.12</u>
N.R.
<u>196.22</u>
<u>196.22</u> (?)
<u>202.58</u>
1698.54

OPTION: 14 PERIOD(YMM): 8400 ^{1901.00} API: 4301915820 ZONE: MSSP ENTITY: 0

- 203 bbl

05/11/90

DISPOSITION INQUIRY SCREEN

MENU: OPTION 00

ENTITY: 2580 : CF&I #42-16
OPERATOR: NO850 : SMOOT RICHARD P

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON LSE	FLARED	OTHER	
9001	NO850	GS	5	0	5	0	0	
	NO850	OL	26	35	0	0	0	
	NO850	NL	0	0	0	0	0	
9002	NO850	GS	12	0	12	0	0	
	NO850	OL	86	74	0	0	0	
	NO850	NL	0	0	0	0	0	
9003	NO850	GS	3	0	3	0	0	
	NO850	OL	18	35	0	0	0	
	NO850	NL	0	0	0	0	0	
9004		GS	NO DATA FOUND					
9004		OL	NO DATA FOUND					
9004		NL	NO DATA FOUND					
9005		GS	NO DATA FOUND					
9005		OL	NO DATA FOUND					
9005		NL	NO DATA FOUND					
9006		GS	NO DATA FOUND					
9006		OL	NO DATA FOUND					
9006		NL	NO DATA FOUND					

OPTION: 18 PERIOD(YMM): 8401 API: 0 ZONE: ENTITY: 2580
 3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

05/11/90 DISPOSITION INQUIRY SCREEN MENU: OPTION 00

ENTITY: 2580 : CF&I #42-16
OPERATOR: NO850 : SMOOT RICHARD P

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED	ON LSE	FLARED	OTHER
8801	NO850	GS	0	0	0	0	0	0
	NO850	OL	0	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8802	NO850	GS	8	8	0	0	0	0
	NO850	OL	216	190	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8803	NO850	GS	9	0	9	0	0	0
	NO850	OL	296	395	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8804	NO850	GS	9	0	9	0	0	0
	NO850	OL	292	186	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8805	NO850	GS	5	0	5	0	0	0
	NO850	OL	147	189	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8806	NO850	GS	7	0	7	0	0	0
	NO850	OL	318	373	0	0	0	0
	NO850	NL	0	0	0	0	0	0

OPTION: 18 PERIOD(YMM): 8401 API: 0 ZONE: ENTITY: 2580
3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

05/11/90 DISPOSITION INQUIRY SCREEN MENU: OPTION 00

ENTITY: 2580 : CF&I #42-16
OPERATOR: NO850 : SMOOT RICHARD P

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED	ON LSE	FLARED	OTHER
8807	NO850	GS	5	0	5	0	0	0
	NO850	OL	165	195	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8808	NO850	GS	5	0	5	0	0	0
	NO850	OL	270	188	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8809	NO850	GS	3	0	3	0	0	0
	NO850	OL	121	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8810	NO850	GS	1	0	1	0	0	0
	NO850	OL	2	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8811	NO850	GS	0	0	0	0	0	0
	NO850	OL	0	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8812	NO850	GS	0	0	0	0	0	0
	NO850	OL	8	25	0	0	0	0
	NO850	NL	0	0	0	0	0	0

OPTION: 18 PERIOD(YMM): 8401 API: 0 ZONE: ENTITY: 2580
3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

05/11/90 DISPOSITION INQUIRY SCREEN MENU: OPTION 00

ENTITY: 2580 : CF&I #42-16
OPERATOR: NO850 : SMOOT RICHARD P

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON	LSE	FLARED	OTHER
8701	NO850	GS	0	0	0	0	0	0
	NO850	OL	3	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8702	NO850	GS	0	0	0	0	0	0
	NO850	OL	2	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8703	NO850	GS	0	0	0	0	0	0
	NO850	OL	2	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8704	NO850	GS	0	0	0	0	0	0
	NO850	OL	127	0	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8705	NO850	GS	5	0	5	0	0	0
	NO850	OL	275	366	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8706	NO850	GS	3	0	3	0	0	0
	NO850	OL	141	181	0	0	0	0
	NO850	NL	0	0	0	0	0	0

OPTION: 18 PERIOD(YYMM): 8401 API: 0 ZONE: ENTITY: 2580
3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

05/11/90 DISPOSITION INQUIRY SCREEN MENU: OPTION 00

ENTITY: 2580 : CF&I #42-16
OPERATOR: NO850 : SMOOT RICHARD P

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON	LSE	FLARED	OTHER
8707	NO850	GS	7	0	7	0	0	0
	NO850	OL	342	182	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8708	NO850	GS	6	0	6	0	0	0
	NO850	OL	311	390	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8709	NO850	GS	4	0	4	0	0	0
	NO850	OL	165	196	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8710	NO850	GS	4	0	4	0	0	0
	NO850	OL	181	67	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8711	NO850	GS	3	0	3	0	0	0
	NO850	OL	79	282	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8712	NO850	GS	12	0	12	0	0	0
	NO850	OL	313	191	0	0	0	0
	NO850	NL	0	0	0	0	0	0

OPTION: 18 PERIOD(YYMM): 8401 API: 0 ZONE: ENTITY: 2580
3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

05/11/90 DISPOSITION INQUIRY SCREEN MENU: OPTION 00

ENTITY: 2580 : CF&I #42-16

OPERATOR: NO850 : SMOOT RICHARD P

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON	LSE	FLARED	OTHER
8501	NO850	GS	4	0	4	0	0	0
	NO850	OL	236	420	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8502	NO850	GS	3	0	3	0	0	0
	NO850	OL	118	137	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8503	NO850	GS	4	0	4	0	0	0
	NO850	OL	211	169	0	0	0	2
	NO850	NL	0	0	0	0	0	0
8504	NO850	GS	4	0	4	0	0	0
	NO850	OL	230	186	0	0	0	1
	NO850	NL	0	0	0	0	0	0
8505	NO850	GS	5	0	5	0	0	0
	NO850	OL	254	182	0	0	0	2
	NO850	NL	0	0	0	0	0	0
8506	NO850	GS	5	0	5	0	0	0
	NO850	OL	247	375	0	0	0	1
	NO850	NL	0	0	0	0	0	0

OPTION: 18 PERIOD(YMM): 8401 API: 0 ZONE: ENTITY: 2580
3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

05/11/90 DISPOSITION INQUIRY SCREEN MENU: OPTION 00

ENTITY: 2580 : CF&I #42-16

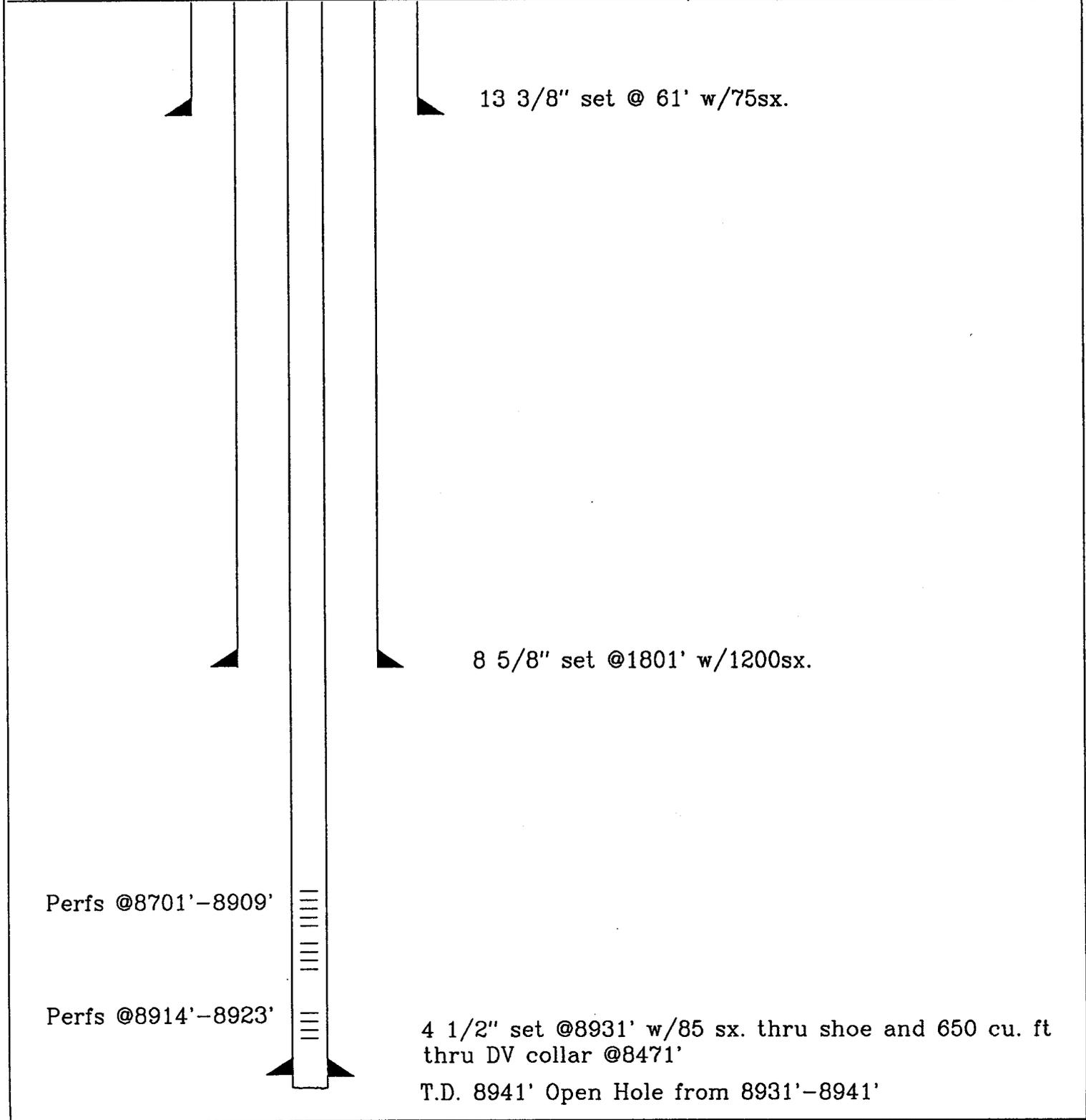
OPERATOR: NO850 : SMOOT RICHARD P

MNTH	ACCT	PRODUCT	PRODUCED	TRANSPORT	USED ON	LSE	FLARED	OTHER
8507	NO850	GS	5	0	5	0	0	0
	NO850	OL	243	187	0	0	0	2
	NO850	NL	0	0	0	0	0	0
8508	NO850	GS	6	0	6	0	0	0
	NO850	OL	264	184	0	0	0	2
	NO850	NL	0	0	0	0	0	0
8509	NO850	GS	5	0	5	0	0	0
	NO850	OL	162	176	0	0	0	3
	NO850	NL	0	0	0	0	0	0
8510	NO850	GS	6	0	6	0	0	0
	NO850	OL	274	178	0	0	0	1
	NO850	NL	0	0	0	0	0	0
8511	NO850	GS	5	0	5	0	0	0
	NO850	OL	192	355	0	0	0	0
	NO850	NL	0	0	0	0	0	0
8512	NO850	GS	4	0	4	0	0	0
	NO850	OL	272	185	0	0	0	3
	NO850	NL	0	0	0	0	0	0

OPTION: 18 PERIOD(YMM): 8401 API: 0 ZONE: ENTITY: 2580
3278-2 STATUS: AVAILABLE A01COMP KBD: READY R24 C10 NUMERIC

OPERATOR RICHARD P. SMOOT	WELL NAME CF&I #42-16	LOCATION Sec. 16, T. 23S, R. 17E
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COMMENTS	COUNTY GRAND COUNTY, UTAH
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12-2003

5-4-90 FRI 5:11

EVERGREEN LAND AND RESOURCE COMPANY

A subsidiary of Crane Co.

Suite 300, United Bank
201 W. 8th Street
Fort Collins, Colorado
(719) 221-1111

TELECOPIER TRANSMISSION

DATE TRANSMITTED: May 4, 1990 TIME: 3:10

NUMBER OF PAGES TRANSMITTED, INCLUDING THIS PAGE: 3

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FAX NO: _____

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3 Airt Reports

SPECIAL COMMENTS:

OUR FACSIMILE NUMBER IS (719) 561-6604

4-98 FRI 10:15

EVERGREEN LAND AND RESOURCE COMPANY (LESSOR)
RICHARD P. SMOOT (LESSEE)
OIL & GAS LEASE IN GRAND COUNTY, UTAH

AMOUNT PAID	CHECK DATE	ROYALTY PERIOD	PRODUCTION
		January, 1984	None Reported
\$ 708.02	03-19-84	February, 1984	174.09 bbl
\$ 927.14	04-23-84	March, 1984	214.62 bbl
\$ 1,459.07		April, 1984	None Reported
\$ 724.04	06-22-84	May, 1984	177.51 bbl
\$ 723.47		June, 1984	184.63 bbl
\$ 727.42	09-24-84	July, 1984	187.18 bbl
\$ 750.20		August, 1984	183.78 bbl
\$ 1,430.15	09-24-84	September, 1984	175.61 bbl
\$ 510.56	10-21-84	October, 1984	177.51 bbl
\$ 495.49	01-23-85	November, 1984	354.60 bbl
	02-25-85	December, 1984	184.63 bbl
	03-25-85	January, 1985	364.89 bbl
	04-24-85	February, 1985	190.10 bbl
	05-31-85	March, 1985	268.00 bbl
	06-30-85	April, 1985	
	07-31-85	May, 1985	
	08-31-85	June, 1985	
	09-30-85	July, 1985	
	10-31-85	August, 1985	
	11-30-85	September, 1985	
	12-23-85	October, 1985	
	01-31-86	November, 1985	
	02-28-86	December, 1985	
	03-25-86	January, 1986	
	04-23-86	February, 1986	
		March, 1986	

7-2003

\$ 495.49
 \$ 323.67
 \$ 299.45
 \$ 377.85
 \$ 769.20
 \$ 0.00
 \$ 0.00
 \$ 82.00
 \$ 0.00
 \$ 0.00
 \$ 0.00
 \$ 251.00
 \$ 228.38
 \$ 0.00
 \$ 206.29
 \$ 836.90

05-23-86
 06-24-86
 07-31-86
 08-31-86
 10-28-86
 11-24-86
 12-24-86

04/27/87
 05/29/87
 06/30/87
 07/27/87
 08/24/87
 09/24/87
 10/30/87
 11/27/87
 12/23/87

April, 1986 199.63 bb
 May, 1986 188.04 bb
 June, 1986 192.21 bb
 July, 1986 489.66 bb
 August, 1986 None Report
 September, 1986 398.12 bb
 October, 1986 427.94 bb
 November, 1986 380.58 bb
 December, 1986 None Report
 January, 1987 None Report
 February, 1987 None Report
 March, 1987 99.00 bb
 April, 1987 90.00 bb
 May, 1987 100.00 bb
 June, 1987 100.00 bb
 July, 1987 100.00 bb
 August, 1987 100.00 bb
 September, 1987 100.00 bb
 October, 1987 66.79 bb
 November, 1987 282.40 bb

1

RECEIVED FROM 748561664

05.04.1990 14:15

5-4-90 FRI 15:16

CHECK DATE

ROYALTY PERIOD

\$ 485.48
 \$ 965.22
 \$ 499.50
 \$ 933.80
 \$ 419.53
 \$ 449.75
 \$ 382.59
 \$ 0.00
 \$ 66.67
 \$ 254.52
 \$ 0.00
 \$ 150.55

01/27/88
 03/23/88
 04/27/88
 05/25/88
 06/22/88
 07/25/88
 08/25/88
 09/26/88
 12/21/88
 02/01/89
 02/23/89
 03/27/89

December, 1987 191.20
 January, 1988 None Report
 February, 1988 190.24 bb
 March, 1988 393.60 bb
 April, 1988 186.50 bb
 May, 1988 188.60 bb
 June, 1988 372.60 bb
 July, 1988 195.00 bb
 August, 1988 187.90 bb
 Sept/Oct, 1988 165.00 bb
 November, 1988 None Report
 December, 1988 60.79 bb
 January, 1989 None Report
 Feb./March, 1989 43.66 bb
 April, 1989

\$ 60.65
 \$ 115.87
 \$ 243.63
 \$ 130.17
 \$ 145.09
 \$ 275.15

01/10/90
 01/10/90
 01/31/90
 02/28/90
 03/26/90

September, 1989
 October, 1989
 November, 1989
 December, 1989
 January, 1990
 February, 1990

The total royalty received for the period of January 1, 1984 through February 28, 1990 equals \$37,525 with production totaling 11,722 bbls. (Average \$507/month; 156 bbl/month)

Amount received before taxes and conservation levy deducted

**THIS IS PROD.
 REPORTED BY SMOOT
 TO EVERGREEN**
OW

March 29, 1990

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee CF&I
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number CF&I 42-16
10. API Well Number 4301915820
11. Field and Pool, or Wildcat Salt Wash

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number CF&I 42-16
2. Name of Operator RICHARD P. SMOOT		10. API Well Number 4301915820
3. Address of Operator 847 E 400 S, Salt Lake City, Utah 84102	4. Telephone Number (801)532-6664	11. Field and Pool, or Wildcat Salt Wash
5. Location of Well Footage : Sec 16: SE $\frac{1}{4}$ NE $\frac{1}{4}$, T23S, R17E, SLM County : Grand QQ, Sec. T., R., M. : State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
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<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

Workover for 1993 awaiting further evaluation.

RECEIVED

FEB 10 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: *Richard P. Smoot* Title: Chairman Date: 8 Feb 1993

(Signature Use Only)

6. Lease Designation and Serial Number Patent Lands
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number CF&I 42-16
10. API Well Number 43-019-15820
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
RICHARD P. SMOOT

3. Address of Operator
847 East Fourth South, SLC, UT 84102

4. Telephone Number
(801) 532-6664

5. Location of Well
 Footage : _____ County : Grand
 QQ, Sec. T., R., M. : T23 S, R17E sec 16 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Sept or Oct 1999

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request is hereby made to plug and abandon 42-16.
 This well has 4½" casing, 2-3/8" tubing at 5350' and 3/4" sucker rods at 5522 K.B. The sucker rods are frozen in place. Below the sucker rods, the tubing has coiled, having been dropped during a workover operation by Consolidated Oil and Gas. They failed in removing tubing, as did S. W. Energy. S. W. Energy has failed twice in the sucker rod removal.
 This well presents no danger. The psi on tubing and casing sides is 0. Propose to fill annulus with betonite and cement.
 Time for plugging is September or October 1999.

APPROVED *
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer
 Date: 6-10-99

RECEIVED
 JUN - 1 1999
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: [Signature] Title: _____ Date: May 28, 99

(Seal Use Only)

* See attached conditions of approval.



State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Oil and Gas Program

Conditional Approval of Notice of Intent to Abandonment Well

API Well Number: 43-019-15820
Well Name and Number: CF&I 42-16
Name of Operator: Richard P. Smoot
Sundry Receipt Date: June 1, 1999
Date/Initials: 6-10-99/RJK

Based on the following general and specific conditions, the Division approves the referenced Sundry Notice for Well Abandonment.

GENERAL CONDITIONS

- A. Operator shall conduct all plugging and abandonment work in accordance with Utah Administrative Code R649-3-24 (copy attached).
- B. Operator shall notify the Division at least 72 hours prior to initiating field activities.
- C. Within 30 days following completion of the abandonment, Operator shall submit a subsequent report to the Division detailing the following:
 1. An account of plugging and casing removal procedures, specifications and quantities of all materials and equipment used, and the depths of all plugs installed;
 2. Records of any tests conducted or measurements collected; and,
 3. Amounts, type, and condition of casing removed and location and type of casing left in the well.
- D. Bond release may be jeopardized by variation from conditions described herein.

SPECIFIC CONDITIONS

1. Excavate down to and cut off the 8 5/8" and 4 1/2" casings approx. 4 feet below ground surface.
2. Weld a 3/8" thick carbon steel plate over top of the 4 1/2" casing top, completely sealing the 4 1/2" casing.
3. Using a small diameter tubing, load the 8 5/8" and 4 1/2" casing annulus with cement.
4. Fill the excavation with cement.
5. Erect state specification dry hole marker.
6. Clean location per landowners requirements.

By: , Petroleum Engineer

S.W. ENERGY CORPORATION
847 EAST FOURTH SOUTH
SALT LAKE CITY, UTAH 84102
TELEPHONE (801) 532-6664

*File
wells.
43-019-~~10833~~ 15819
43-019-~~30183~~ 15820*

15 September 2000

State of Utah
Division of Oil, Gas & Mining
Attention Dan Jarvis
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Dan:

Enclosed is the Sundry Notice you have requested concerning the Gorman disposal well.

We have decided to abandon the two wells on the fee lease under your jurisdiction, namely 22-16 and 42-16. We will want to coincide the work of these wells with the workover for Gorman. Both wells have collapsed casing. Both wells have 4½" casing rather than the normal 5½". 22-16 will need the tubing pulled, which is between 35-4000 feet. I need your advice on the plug or plugs necessary.

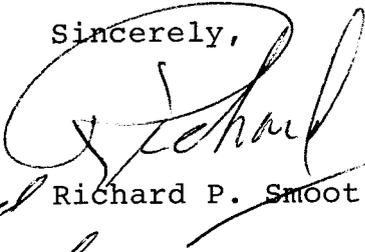
Regarding 42-16, we have made a major effort to pull the tubing or the rods which are located in the well and cannot be moved in either direction. My proposal is to put cement between the casing and the tubing and use this method for plugging this well. The operator and land owner are the same. Therefore, if any variances are required by your policy, the approval would show the same owner and operator.

X Please advise me as to the necessary steps on plugging and abandoning the fee land wells.

The surface pad on 22-16 we would like to remain intact for future drilling. The pad provides no disturbance or interference and fits into the normal terrain. 42-16 is just a normal leveling of the terrain and needs no change whatsoever on its pad. It is directly parallel to the access road, both being the same level.

** RSK call to R.S. 9-17-00
to review PTA procedures.
He is to submit sundries for.
I'm not sure what the API #'s
are for the 22-16 and 42-16 -*

Sincerely,



Richard P. Smoot

Enc.

*wells. - Discovered
we already approved
Sundries for these wells. 6-10-99
RSK*

RECEIVED

SEP 18 2000

DIVISION OF
OIL, GAS AND MINING

HALEY ENGINEERING INC.

5601 S Broadway, Suite 360
Littleton CO 80121-2212

Phone: 303-795-8578
Fax: 303-795-5058

MEMO

Subj: Salt Wash Field
S. W. Energy Sundry Notices

To: Division of Oil, Gas, & Mining
Attn: Mr. Bob Kreuger

Fax: 801-359-3940

From: Jack Haley

Date: 09/26/2000

S. W. Energy does not wish to recover casing from the 22-16 or to excavate a cellar for the 42-16. Therefore, it is requested that the Specific Conditions of the Sundry Notices for these two wells be changed to read as follows:

API Well Number: 43-019-15819
Well Name and Number: CF&I 22-16
Name of Operator: Richard P. Smoot (S. W. Energy Corp.)
Sundry Receipt: June 1, 1999
Date/Initials: 6-10-99/RJK

SPECIFIC CONDITIONS

Set cement plug in 4 1/2" casing 2200'-2050' above fish. Tag plug.
Cut off 4 1/2" and 10 3/4" casings at the surface.
Set plugs from 50' to surface inside and outside 4 1/2" casing.
Erect state specification dry hole marker.
Clean location per landowner's requirements.
Mr. Smoot is landowner.

API Well Number 43-019-15820
Well Name and Number CF&I 42-16
Operator: Richard P. Smoot (S. W. Energy Corp.)
Sundry Receipt Date: June 1, 1999
Date/Initials 6-10-99/RJK

SPECIFIC CONDITIONS

Cut off 8 5/8" and 4 1/2" casings at the surface.
Weld 3/8" thick carbon steel plate over 4 1/2" casing top, completely sealing the 4 1/2" casing.
Load 4 1/2" x 8 5/8" annulus with cement using small diameter tubing.
Erect state specification dry hole marker.
Clean location per landowner's (Mr. Smoot's) requirements.

swenergy0200.wrd
c: Richard P. Smoot

COPY SENT TO OPERATOR
Date: 10-2-00
Initials: CHD

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 10-2-00

HALEY ENGINEERING INC.

5601 S Broadway, Suite 360
Littleton CO 80121-2212

Phone: 303-795-8578
Fax: 303-795-5058

MEMO

Subj: Salt Wash Field
S. W. Energy Sundry Notices

To: Division of Oil, Gas, & Mining
Attn: Mr. Bob Kreuger

Fax: 801-359-3940

From: Jack Haley

Date: 09/26/2000

S. W. Energy does not wish to recover casing from the 22-16 or to excavate a cellar for the 42-16. Therefore, it is requested that the Specific Conditions of the Sundry Notices for these two wells be changed to read as follows:

API Well Number: 43-019-15819
Well Name and Number: CF&I 22-16
Name of Operator: Richard P. Smoot (S. W. Energy Corp.)
Sundry Receipt: June 1, 1999
Date/Initials: 6-10-99/RJK

SPECIFIC CONDITIONS

Set cement plug in 4 ½" casing 2200'-2050' above fish. Tag plug.
Cut off 4 ½" and 10 ¼" casings at the surface.
Set plugs from 50' to surface inside and outside 4 ½" casing.
Erect state specification dry hole marker.
Clean location per landowner's requirements.
Mr. Smoot is landowner.

API Well Number 43-019-15820
Well Name and Number CF&I 42-16
Operator: Richard P. Smoot (S. W. Energy Corp.)
Sundry Receipt Date: June 1, 1999
Date/Initials 6-10-99/RJK

SPECIFIC CONDITIONS

Cut off 8 5/8" and 4 ½" casings at the surface.
Weld 3/8" thick carbon steel plate over 4 ½" casing top, completely sealing the 4 ½" casing.
Load 4 ½" x 8 5/8" annulus with cement using small diameter tubing.
Erect state specification dry hole marker.
Clean location per landowner's (Mr. Smoot's) requirements.

swenergy0200.wrd
c: Richard P. Smoot

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 10-2-00



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4934

Richard Smoot
847 East 400 South
Salt Lake City, Utah 84102

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Smoot:

As of February 2004, you have two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Richard Smoot

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	CF&I 22-16	43-019-15819	Fee	10 Years 9 Months
2	CF&I 42-16	43-019-15820	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 12, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6327

Richard Smoot
847 East 400 South
Salt Lake City, Utah 84102

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Smoot:

In response to our discussions on March 31, 2004 I am enclosing several Form 9 Sundry Notices for your use. In our discussions you had stated that two of the wells would be plugged and abandoned (the CF&I 22-16 well and the CF&I 42-16 well) and the other two SW Energy wells (the Suniland State A-2 well and the State 1-16A well) would be reworked and either put into production or plugged and abandoned in 2004. Please fill out a sundry notice describing your plan for each well.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

cc: John Baza
Well File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee lands
2. NAME OF OPERATOR: Richard P. Smoot		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 847 E 400 S CITY Salt Lake STATE UT ZIP 84102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 532-6664		8. WELL NAME and NUMBER: CF&I 42-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER: 4301915820
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 23S 17E SLM		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand		STATE: UTAH

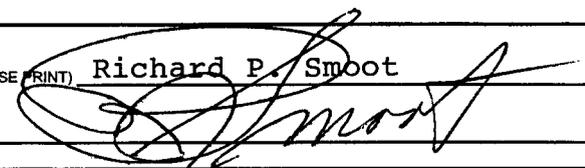
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SI/TA extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is still a producing well, although presently shut-in, and will not be plugged.

COPY SENT TO OPERATOR
Date: **5-12-04**
Initials: **CHD**

NAME (PLEASE PRINT) Richard P. Smoot	TITLE Chairman
SIGNATURE 	DATE 19 April 2004

(This space for State use only)

RECEIVED

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter dated May 1, 2004).

(5/2000)

(See Instructions on Reverse Side)


DIV. OF OIL, GAS & MINING
May 10, 2004
Utah Division of Oil, Gas and Mining



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

May 10, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5092

Mr. Richard Smoot
847 East 400 South
Salt Lake City, Utah 84012

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated April 12, 2004.

Dear Mr. Smoot,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your four (4) sundries dated April 19, 2004 (received by the Division on 4/26/2004) in regards to the four (4) shut-in wells operated by your company. It is the Division's understanding you intend to plug and abandon the CF&I 22-16 well this year. Please submit plugging procedure for the CF&I 22-16 when completed.

In my certified correspondence dated April 12th, 2004, I describe my understanding of our March 31, 2004 telephone discussions when you stated the intentions to plug and abandon the CF&I 42-16 well; and the Suniland State A-2 and the State 1-16A wells would be reworked and either put into production or plugged and abandoned in 2004. The submitted sundries did not state any plan of action or future intentions for these three wells.

DOGM requests that you resubmit sundries for the CF&I 42-16, the Suniland State A-2 and the State 1-16A wells stating your future intentions for these wells with a plan of action within 30 days receipt of this letter or further action may be initiated. If your intentions are to keep any of the wells shut-in it will be necessary to meet the extended shut-in and temporary abandonment well requirements as described in the certified letters we sent to your attention February 20th and March 19th, 2004.

For reference, Attachment A lists the wells subject to this request. In addition I have included several Form 9 Sundry Notices for your use. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

cc Well File

	Well Name	API	Lease Type	Years Inactive
1	CF&I 22-16	43-019-15819	Fee	10 Years 9 Months
2	CF&I 42-16	43-019-15820	Fee	10 Years 9 Months

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Suniland State A-2	43-019-10833	State	8 Years 2 Months
2	State 1-16A	43-019-30783	State	6 Years 4 Months

Attachment A

API Well No: 43-019-15820-00-00 Permit No:

Well Name/No: CF&I 42-16

Company Name: SMOOT, RICHARD P

Location: Sec: 16 T: 23S R: 17E Spot: SENE

Coordinates: X: 583054 Y: 4296125

Field Name: SALT WASH

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (Inches)	Weight (lb/ft)	Length (ft)
HOL1	1801	12.25		
SURF	1801	8.625	32	
HOL2	8931	7.875		
PROD	8931	4.5	11.6	11.459

} 4.315

Plug #4 Surface

Inside 100 / (1.18) (11.459) = 8 SKS
 outside 100 (1.18) (4.315) = 20 SKS
28 SKS Total

Cement from 1801 ft. to surface

Surface: 8.625 in. @ 1801 ft.

Hole: 12.25 in. @ 1801 ft.

Plug #3 CICR @ ± 1800'
 parts @ 1850

Above 50 / (1.18) (11.459) = 4 SKS
 below 50 / (1.18) (11.459) = 4 SKS
 outside 50 / (1.18) (4.315) = 10 SKS
 outside 50 / (1.18) (4.315) = 16 SKS
34 SKS Total

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8931	8674	UK	85
PROD	8471	8227	UK	26.650 cubic feet
SURF	1801	0	UK	1200

$$\frac{[(1.2)(7.875)]^2 - 4.5^2}{183.35} = 2.66$$

Penn
3195

Plug #2 CICR @ ± 3145'
 parts @ 3195

Above 50 / (1.18) (11.459) = 4 SKS
 below 50 / (1.18) (11.459) = 4 SKS
 outside 100 / (1.18) (4.66) = 32 SKS
40 SKS Total

Perforation Information

Penn

Salt
5255

Plug #1 CICR @ ± 5200'

Above 200' / (1.18) (11.459) = 15 SKS } Total 215 SKS
 below 200 SKS

Formation Information

Formation	Depth
MNKP	2110
Tri KBAB	2660
WHRM	2691
Penn ORGS	2945
ELEC	3195
Penn HNKRT	4412
Miss LDLL	8632

Salt 5255

Cement from 8471 ft. to 8227 ft.

Cement from 8931 ft. to 8674 ft.

Production: 4.5 in. @ 8931 ft.

Hole: 7.875 in. @ 8931 ft.

Hole: Unknown

DV Tool 8471

TOC
8227

TOC
8674

TD: 8941 TVD: PBTD:

API Well No: 43-019-15819-00-00 Permit No:

Well Name/No: CF&I 22-16

Company Name: SMOOT, RICHARD P

Location: Sec: 16 T: 23S R: 17E Spot: SENW

Coordinates: X: 582338 Y: 4296146

Field Name: SALT WASH

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1702	13.75		
SURF	1702	10.75	40.5	
HOL2	8910	7.875		
PROD	8910	4.5	11.6	11.459

1.92

Surface

Plug #4

Inside 100 / (1.18) (11.459) = 8 SKS

Outside 100 / (1.18) (1.92) = 44 SKS

52 SKS Total

Cement from 1702 ft. to surface

Surface: 10.75 in. @ 1702 ft.

Hole: 13.75 in. @ 1702 ft.

plug #3 CIRC ± 1700 parts @ 1750

Above 50 / (1.18) (11.459) = 4 SKS

below 50 / (1.18) (11.459) = 4 SKS

outside 50 / (1.18) (1.92) = 22 SKS

outside 50 / (1.18) (2.66) = 16 SKS

46 SKS Total

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8910	5642	UK	1045
SURF	1702	0	UK	1400

Plug #2 CIRC @ ± 4419 parts @ 4469

above 50 / (1.18) (11.459) = 4 SKS

below 50 / (1.18) (11.459) = 4 SKS

outside 100 / (1.18) (2.66) = 32 SKS

40 SKS Total

Perforation Information

8900 - 8906

$$\frac{[(1.2)(7.875)]^2 - 4.5^2}{183.35} = 266$$

Perm 4469 Penn

5397 Salt

Toe 5642

5698 Top of Fish

Plug #1 CIRC @ ± 5600'

Above 200 / (1.18) (11.459) = 15 SKS

below - 200 SKS

215 SKS Total

Formation Information

Formation	Depth
SUMM	0
ENRD	143
CARM	597
NAVA	753
KAYT	1164
WING	1302
CHIN	1674
MNKP	2627
WHRM	2663
ORGS	2921
ELEC	3157

Honaker Trail 4469
Salt 5397 Penn
Pinkerton 8497
Leadville 8605 Miss

Cement from 8910 ft. to 5642 ft.

Production: 4.5 in. @ 8910 ft.

Hole: 7.875 in. @ 8910 ft.

Penn 8605 Miss

Jur

Tri

Perm

TD: 8910 TVD: PBTD:



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 31, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6105

Mr. Richard Smoot
847 E 400 S
Salt Lake City, Utah 84012

Re: Plugging and Abandoning the CF&I 22-16 and CF&I 42-16 wells

Dear Mr. Smoot:

235 172 16
43-019-15820

Based on your phone conversation on 8/25/2004 with Division personnel it is our understanding you intend to plug and abandon two (2) shut-in wells this year, the CF&I 22-16 (API # 43-019-15819) and CF&I 42-16 (API # 43-019-15820). You had stated that because of mechanical problems with these wells, you felt that these well bores didn't have any future use.

The Division has reviewed our in-house records for the CF&I 22-16 and CF&I 42-16 wells and has attached detailed well bore schematics of each well for your convenience. The schematics show recommended plug placement and the approximate number of sacks of cement necessary for each plug.

In summary each well will require 4 (four) plugs. Plug 1 shall be placed as deep in the well bore as possible. Assuming you can not get below the collapsed casing or fish (located at roughly 5300' in each well), approximately 200 sacks of cement will need to be squeezed below a CICR in an attempt to properly separate the perforated intervals in the Leadville Formation from the remainder of the well bore (R649-3-24.3.6). Plugs 2 and 3 will require a CICR with perforations below the retainer so cement can be squeezed between the production casing and the annulus to prevent the migration of fluid between formations (R649-3-24.3 & R649-3-24.3.5). Plug 4 at the surface will require cement inside the production casing and in the annulus between the production and surface casings (R649-3-24.3.3).

Page 2
Mr. Richard Smoot
August 31, 2004

As requested, I have included several copies of Form 9 – Sundry Notices and Reports on Wells. Please submit your plugging procedures with a Form 9 for Division approval at your earliest convenience. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive style with a large initial "D" and a long horizontal stroke at the end.

Dustin Doucet
Petroleum Engineer

DKD:jc
Attachments
cc: Well files

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee lands
2. NAME OF OPERATOR: Richard P. Smoot		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 847 East Fourth So., SLC, UTAH 84102 <small>CITY STATE ZIP</small>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Coordinates: X: 583054 Y: 4296125 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 23S 17E SL		8. WELL NAME and NUMBER: CF&I 42-16
PHONE NUMBER: 801-532-6664		9. API NUMBER: 43-019-15820-00-00
		10. FIELD AND POOL, OR WILDCAT: Salt Wash
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tubing and rods are at the top of the well; unable to pull rods; therefore, everything starts at the surface.

The well bore diagram that you sent to me on August 26, 2004, does not permit following instructions recommended in your analysis.

Since we cannot get below the surface and there is no communication between the surface and the depth of the well, setting a cement ~~block~~ ^{plug} at the surface with the 28 sacks of cement recommended in your report is recommended for your approval.

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Richard P. Smoot</u>	TITLE <u>Operator</u>
SIGNATURE	DATE <u>2 September 2004</u>

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee lands
2. NAME OF OPERATOR: Richard P. Smoot		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 847 East Fourth So., SLC, UTAH 84102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Coordinates: X: 583054 Y: 4296125		8. WELL NAME and NUMBER: CF&I 42-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 23S 17E SL		9. API NUMBER: 43-019-15820-00-00
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Salt Wash
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tubing and rods are at the top of the well; unable to pull rods; therefore, everything starts at the surface.

The well bore diagram that you sent to me on August 26, 2004, does not permit following instructions recommended in your analysis.

Since we cannot get below the surface and there is no communication between the surface and the depth of the well, setting a cement ~~block~~ plug at the surface with the 28 sacks of cement recommended in your report is recommended for your approval.

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

Richard P. Smoot

TITLE

Operator

SIGNATURE

DATE

2 September 2004

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

October 1, 2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 1, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6037

Mr. Richard Smoot
847 E 400 S
Salt Lake City, Utah 84012

Re: Plugging and Abandoning the CF&I 42-16

Dear Mr. Smoot:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your Notice of Intent Sundry dated September 2, 2004 (received by the Division on 9/7/2004) to plug and abandon the CF&I 42-16 (API# 43-019-15820). This sundry is being returned denied. *RSS 17E 18*

In your sundry you referenced tubing and rods being stuck at surface in this well. Division records and inspections were unable to verify this information. The Division is unaware of what previous efforts were made in pulling the tubing and rods from this well. Regardless of the current well bore conditions, setting a plug only at the surface is not adequate. At a minimum, the rods and tubing will need to be backed off to an adequate depth (as deep as possible) and the well plugged as stated in the Division's letter of August 26, 2004, or by some other Division approved method

Please inform the Division within the next 30 days as to your plan of action for the CF&I 42-16. If you have any questions or need additional assistance in regards to the above matter please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc

S. W. ENERGY CORPORATION
847 East Fourth South
Salt Lake City, Utah 84107

21 October 2004

Mr. Dustin Doucet
Petroleum Engineer
State of Utah
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Mr. Doucet: Re: Plugging and Abandoning CF&I 42-16

After receiving your letter of the first of October, Mr. Pinneo, the pumper, and I have reviewed the condition of 42-16 and will be unable to proceed in the recommendations made in your letter.

The last time we had a workover rig on 42-16, three or four days were spent with workover activity. We pulled 125,000 lbs, the maximum the rig man would go without possibly damaging his rig. Therefore, we used a hacksaw to cut off one of the rods, after having pulled two or three, and were unable to pull any additional.

Your recommendation of another method of handling this matter would be appreciated.

Sincerely,

S. W. ENERGY CORPORATION



Richard P. Smoot

RPS/EW

RECEIVED

OCT 26 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

January 6, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5894

Mr. Richard Smoot
847 East 400 South
Salt Lake City, Utah 84012

Re: Plugging and Abandoning the CF&I 22-16 and CF&I 42-16

Dear Mr. Smoot:

In previous discussions and correspondence, you had stated that the two referenced wells no longer had any potential and you planned to plug them. Recent correspondence has focused solely on the CF&I 42-16 well and the previous unsuccessful attempts to enter and rework this well (as documented in your letter dated October 21, 2004). We haven't seen any follow up on your plans for the CF&I 22-16 well.

You had also stated in your October 21, 2004 letter that you could not plug the CF&I 42-16 well according to our rules (see rule R649-3-24) and would like the Division to recommend another method of complying with the rule. You have three options available under our rules. You can either 1) put the wells back on production, 2) plug and abandon the wells or 3) prove mechanical integrity, and get approval for extended SI/TA in accordance with R649-3-36 (see our original letter dated April 1, 2004). It is the operator's responsibility to determine the best method for entering their wells to do the necessary work or to obtain the necessary information. I have supplied your pumper, Jim Pinneo, with the name and number of a plugging/workover contractor that is scheduled to be in the area in the near future should you wish to discuss options for your wells with them. Their experience in entering and plugging old wells may prove useful in determining what can be done with your wells.

In summary, you cannot leave these two wells in their current state without approval for extended SI/TA. Approval for extended SI/TA cannot be given unless the requirements of rule R649-3-36 are met. Placing a 10-sack plug at surface will not meet the requirements of our plugging rule (R649-3-24). Please submit your plans for

4301915820
L35-170E Sec. 16

Page 2
Mr. Richard Smoot
January 6, 2005

both wells to the Division within 30 days of the date of this letter or further actions may be initiated. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is fluid and cursive, with the first name being more prominent.

Dustin Doucet
Petroleum Engineer

DKD:jc
Attachments
cc: Well files



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 14, 2005

Mr. Richard Smoot
847 E 400 S
Salt Lake City, Utah 84012

Re: Plugging and abandoning the CF&I 22-16 and CF&I 42-16

Dear Mr. Smoot,

As a follow up to our phone conversation on October 12, 2005 I am sending you a copy of the certified letter dated August 31, 2004 that referenced the required plugs for the CF&I 22-16 (API # 43-019-15819) and CF&I 42-16 (API # 43-019-15820) wells. As discussed, another attempt to pull the rods and tubing on the CF&I 42-16 well will be necessary. If you have any further rig reports that document previous attempts that were made to pull the rods and tubing, please send them in so I can better evaluate the situation.

As a courtesy, I have included several copies of Form 9 – Sundry Notices and Reports on Wells. Please submit your plugging procedures with a Form 9 for Division approval at your earliest convenience. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

Attachments
CC: Well files



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 4, 2009

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6794

Richard Smoot
847 East 400 South
Salt Lake City, UT 84102

Subject: Division Order to Plug and Abandon the CF&I 22-16 and CF&I 42-16 Wells Operated by Smoot, Richard P.

Dear Mr. Smoot:

As of the date of this Order Smoot, Richard P. has not taken corrective action for Shut-in and Temporarily Abandoned Notices of Violation (see attachments) sent certified mail by the Division on November 29, 2007 (received November 30, 2007) and dated February 6, 2008 (received February 11, 2008).

The Division of Oil, Gas and Mining (the "Division") is hereby ordering Smoot, Richard P. ("Smoot") to Plug and Abandon two wells owned by Smoot as follows:

1. CF&I 22-16 API No. 43-019-15819
2. CF&I 42-16 API No. 43-019-15820

23S 17E 16

Division authority to order the wells plugged is found in The Oil and Gas Conservation General Rule R649-3-36. The wells shall be plugged in accordance with R649-3-24. Within 30 days of receipt of this order Smoot shall submit notices of intent, for Division approval, to plug and abandon the wells.

Therefore, Smoot has 30 days from receipt of this Order to enter into an agreement for execution of the Order.

Smoot has the right to appeal the Division Order by filing to the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Marianne Burbidge (801) 538-5302, within 30 days of issuance of the order.



Page 2

February 4, 2009

Subject: Division Order to Plug and Abandon

In the event Smoot, Richard P. does not respond to the Division Plugging and Abandonment Order within 30 days of receipt, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-36), liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4) and civil penalties of up to \$10,000 per day for each day of violation (Utah Oil and Gas Conservation Act 40-6-11).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801)-538-5280 or Dustin Doucet, Engineer at (801) 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CD/js

Enclosures

cc: Gil Hunt, Associate Director
Steve Alder, Assistant Attorney General
Dustin Doucet, Engineer
Compliance File
Well File

N:\O&G Reviewed Docs\CLD



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 6, 2008

Certified Mail No. 7004 2510 0004 1824 5315

Richard Smoot
847 East 400 South
Salt Lake City, Utah 84102

RE: 2nd Notice of Violation, R649-3-36 & Order for Full Cost Bonding R649-3-1

Dear Mr. Smoot,

As you have failed to respond to the NOV sent to you on the 29th of November 2007 the Division of Oil, Gas & Mining, (the Division) is hereby issuing a 2nd Notice of Violation for the wells included in Exhibit "A". The issuance of this notice is for violation of UAC R-649-3-36.

The Division is also Ordering Full Cost Bonding for the wells included in Exhibit "A". The Division has estimated the amount of full cost bonding at \$303,467 as noted in the Exhibit. Division authority for the issuance of full cost bonding is found under UAC R-649-3-1-4.2 & 4.3.

The Division's evidence of rule violations includes Division Bonding Records, Inspection Records, General Well File Records, Production and Disposition Records and previous notifications as follows:

1. A Notice Of Violation Dated November 29, 2007
2. A letter covering plugging dated October 14, 2005
3. A letter covering plugging dated January 6, 2005
4. A letter covering plugging dated October 21, 2004
5. A letter covering plugging dated October 1, 2004
6. A Plugging Program dated August 31, 2004
7. A letter covering Shut-In and TA status dated May 10, 2004
8. A letter covering Shut-In and TA status dated April 12, 2004
9. A letter covering Shut-In and TA status dated March 10, 2004.
10. A letter covering Shut-In and TA status dated February 20, 2004



February 6, 2008

2nd Notice of Violation, R649-3-36 & Order for Full Cost Bonding R649-3-1

There are several options available to you for resolution of this matter. The options are as follows:

1. Post Full Cost Bonding
2. Restore the wells to production immediately
3. Post the Full Cost Bonding, perform an MIT, and show good cause of future use
4. Plug and Abandon the wells noted in Exhibit "A"
5. Sell these assets to a party that will comply with Division Rules and Regulations.

In the event that you wish to dispute this Notice of Violation, you may request an informal adjudication according to the procedures set forth in R-649-10-3 et seq. The request for hearing must be made within 10 days of receipt of this letter. As an alternative you have the right to request a formal adjudication before the Board of Oil, Gas & Mining in accordance with R-641 et seq.

Should the matter be brought before the Board of Oil, Gas and Mining, the Division may seek bond forfeiture and Civil Penalties of up to \$10,000 per day of violation. The Division will also hold you as principal owner liable for plugging costs in excess of the bond forfeiture amounts.

You are hereby given 30 days from date of receipt of this letter to resolve the Violation noted and bring your wells into compliance with applicable Rules.

You are encouraged to contact the Division and come in for a meeting to negotiate a settlement and resolution concerning these wells. Questions regarding this matter may be directed to Mr. Mike Hebertson, Manager of Enforcement and Hearings at 801 538-5333, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



K. Michael Hebertson
Manager, Enforcement & Hearings

KMH/js

Enclosures

cc: Compliance File
Steve Alder, Attorney General
Gil Hunt, Associate Director, OGM
Dustin Doucet, Engineer
Earlene Russell, Bonding Agent

EXHIBIT "A"

Well Name	API #	Lease Type	Estimated Plugging Costs	Time SI/TA (years/months)
CF&I 22-16	4301915819	FEE	\$15,1470.00	30Y 9M
CF&I 42-16	4301915820	FEE	\$151,997.00	15Y 5M
TOTAL			\$303,467.00	

7004 2510 0004 1824 5315

U.S. Postal Service
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To Richard Smoot
 Street, Apt. No.,
 or PO Box No. 847 E. 400 S.
 City, State, ZIP+4[®] SLC UT 84102

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RICHARD SMOOT
847 E 400 S
SALT LAKE CITY UT 84102

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7004 2510 0004 1824 5315**



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 29, 2007

Certified Mail No. 70042510000418245179

Richard Smoot
847 East 400 South
Salt Lake City, Utah 84102

RE: Notice of Violation of R649-3-36 & R649-3-1

Dear Mr. Smoot,

The Division of Oil, Gas & Mining, (the Division) is hereby issuing a Notice of Violation for the wells included in Exhibit "A". The issuance of this notice is for violation of UAC R-649-3-36.

The Division is also Ordering Full Cost Bonding for the wells included in Exhibit "A". The Division has estimated the amount of full cost bonding at \$303,467 as noted in the Exhibit. Division authority for the issuance of full cost bonding is found under UAC R-649-3-1-4.2 & 4.3.

The Division's evidence of rule violations includes Division Bonding Records, Inspection Records, General Well File Records, Production and Disposition Records and previous notifications as follows:

1. A letter covering plugging dated October 14, 2005
2. A letter covering plugging dated January 6, 2005
3. A letter covering plugging dated October 21, 2004
4. A letter covering plugging dated October 1, 2004
5. A Plugging Program dated August 31, 2004
6. A letter covering Shut-In and TA status dated May 10, 2004
7. A letter covering Shut-In and TA status dated April 12, 2004
8. A letter covering Shut-In and TA status dated March 10, 2004.
9. A letter covering Shut-In and TA status dated February 20, 2004



Page 2

November 27, 2007

Notice of Violation API #4301915819 & 4301915820

There are several options available to you for resolution of this matter. The options are as follows:

1. Post Full Cost Bonding and submit a plan for restoring production within one year
2. Restore the wells to production immediately
3. Post the Full Cost Bonding, perform an MIT, and show good cause of future use
4. Plug and Abandon the wells noted in Exhibit "A"
5. Sell these assets to a party that will comply with Division Rules and Regulations.

In the event that you wish to dispute this Notice of Violation, you may request an informal adjudication according to the procedures set forth in R-649-10-3 et seq. The request for hearing must be made within 10 days of receipt of this letter. As an alternative you have the right to request a formal adjudication before the Board of Oil, Gas & Mining in accordance with R-641 et seq.

Should the matter be brought before the Board of Oil, Gas and Mining, the Division may seek bond forfeiture and Civil Penalties of up to \$10,000 per day of violation. The Division will also hold you as principal owner liable for plugging costs in excess of the bond forfeiture amounts.

You are hereby given 30 days from date of receipt of this letter to resolve the Violation noted and bring your wells into compliance with applicable Rules.

Questions regarding this matter may be directed to Mr. Mike Hebertson, Manager of Enforcement and Hearings at 801 538-5333, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



K. Michael Hebertson
Manager, Enforcement & Hearings

js

Enclosures

cc: Compliance File
Steve Alder, Attorney General
Gil Hunt, Associate Director, OGM
Dustin Doucet, Engineer
Earlene Russell, Bonding Agent

EXHIBIT "A"

Well Name	API #	Lease Type	Estimated Plugging Costs	Time SI/TA (years/months)
CF&I 22-16	4301915819	FEE	\$15,1470.00	30Y 9M
CF&I 42-16	4301915820	FEE	\$151,997.00	15Y 5M
TOTAL			\$303,467.00	

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

NOV CF&I 22-16

<i>Sent To</i>	Richard Smoot	CF&I 42-16
<i>Street, Apt. no., or PO Box No.</i>	847 E 400 S	
<i>City, State, ZIP+4</i>	SALT LAKE CITY UT 84102	

PS Form 3800, June 2002 See Reverse for Instructions

7004 2510 0004 1824 5179

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="margin-left: 40px;">RICHARD SMOOT 847 E 400 S SALT LAKE CITY UT 84102</p>	<p>A. Signature</p> <p style="margin-left: 20px;"> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number <i>(Transfer from service label)</i></p> <p style="text-align: center; font-weight: bold;">7004 2510 0004 1824 5179</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 29, 2007

Certified Mail No. 70042510000418245179

Richard Smoot
847 East 400 South
Salt Lake City, Utah 84102

RE: Notice of Violation of R649-3-36 & R649-3-1

Dear Mr. Smoot,

The Division of Oil, Gas & Mining, (the Division) is hereby issuing a Notice of Violation for the wells included in Exhibit "A". The issuance of this notice is for violation of UAC R-649-3-36.

The Division is also Ordering Full Cost Bonding for the wells included in Exhibit "A". The Division has estimated the amount of full cost bonding at \$303,467 as noted in the Exhibit. Division authority for the issuance of full cost bonding is found under UAC R-649-3-1-4.2 & 4.3.

The Division's evidence of rule violations includes Division Bonding Records, Inspection Records, General Well File Records, Production and Disposition Records and previous notifications as follows:

1. A letter covering plugging dated October 14, 2005
2. A letter covering plugging dated January 6, 2005
3. A letter covering plugging dated October 21, 2004
4. A letter covering plugging dated October 1, 2004
5. A Plugging Program dated August 31, 2004
6. A letter covering Shut-In and TA status dated May 10, 2004
7. A letter covering Shut-In and TA status dated April 12, 2004
8. A letter covering Shut-In and TA status dated March 10, 2004.
9. A letter covering Shut-In and TA status dated February 20, 2004



Page 2

November 27, 2007

Notice of Violation API #4301915819 & 4301915820

There are several options available to you for resolution of this matter. The options are as follows:

1. Post Full Cost Bonding and submit a plan for restoring production within one year
2. Restore the wells to production immediately
3. Post the Full Cost Bonding, perform an MIT, and show good cause of future use
4. Plug and Abandon the wells noted in Exhibit "A"
5. Sell these assets to a party that will comply with Division Rules and Regulations.

In the event that you wish to dispute this Notice of Violation, you may request an informal adjudication according to the procedures set forth in R-649-10-3 et seq. The request for hearing must be made within 10 days of receipt of this letter. As an alternative you have the right to request a formal adjudication before the Board of Oil, Gas & Mining in accordance with R-641 et seq.

Should the matter be brought before the Board of Oil, Gas and Mining, the Division may seek bond forfeiture and Civil Penalties of up to \$10,000 per day of violation. The Division will also hold you as principal owner liable for plugging costs in excess of the bond forfeiture amounts.

You are hereby given 30 days from date of receipt of this letter to resolve the Violation noted and bring your wells into compliance with applicable Rules.

Questions regarding this matter may be directed to Mr. Mike Hebertson, Manager of Enforcement and Hearings at 801 538-5333, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



K. Michael Hebertson
Manager, Enforcement & Hearings

js

Enclosures

cc: Compliance File
Steve Alder, Attorney General
Gil Hunt, Associate Director, OGM
Dustin Doucet, Engineer
Earlene Russell, Bonding Agent

EXHIBIT "A"

Well Name	API #	Lease Type	Estimated Plugging Costs	Time SI/TA (years/months)
CF&I 22-16	4301915819	FEE	\$15,1470.00	30Y 9M
CF&I 42-16	4301915820	FEE	\$151,997.00	15Y 5M
TOTAL			\$303,467.00	

7004 2510 0004 1824 6794

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Sent To **RICHARD SMOOT**
847 E 400 S
 Street, Apt. No. or PO Box No. **SALT LAKE CITY UT 84102**
 City, State, Zip

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RICHARD SMOOT
847 E 400 S
SALT LAKE CITY UT 84102

2. Article Number
(Transfer from service label)

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Rosam Annott Henshaw* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7004 2510 0004 1824 6794

Domestic Return Receipt

102595-02-M-1540



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 6, 2008

Certified Mail No. 7004 2510 0004 1824 5315

Richard Smoot
847 East 400 South
Salt Lake City, Utah 84102

RE: 2nd Notice of Violation, R649-3-36 & Order for Full Cost Bonding R649-3-1

Dear Mr. Smoot,

As you have failed to respond to the NOV sent to you on the 29th of November 2007 the Division of Oil, Gas & Mining, (the Division) is hereby issuing a 2nd Notice of Violation for the wells included in Exhibit "A". The issuance of this notice is for violation of UAC R-649-3-36.

The Division is also Ordering Full Cost Bonding for the wells included in Exhibit "A". The Division has estimated the amount of full cost bonding at \$303,467 as noted in the Exhibit. Division authority for the issuance of full cost bonding is found under UAC R-649-3-1-4.2 & 4.3.

The Division's evidence of rule violations includes Division Bonding Records, Inspection Records, General Well File Records, Production and Disposition Records and previous notifications as follows:

1. A Notice Of Violation Dated November 29, 2007
2. A letter covering plugging dated October 14, 2005
3. A letter covering plugging dated January 6, 2005
4. A letter covering plugging dated October 21, 2004
5. A letter covering plugging dated October 1, 2004
6. A Plugging Program dated August 31, 2004
7. A letter covering Shut-In and TA status dated May 10, 2004
8. A letter covering Shut-In and TA status dated April 12, 2004
9. A letter covering Shut-In and TA status dated March 10, 2004.
10. A letter covering Shut-In and TA status dated February 20, 2004



Page 2

February 6, 2008

2nd Notice of Violation, R649-3-36 & Order for Full Cost Bonding R649-3-1

There are several options available to you for resolution of this matter. The options are as follows:

1. Post Full Cost Bonding
2. Restore the wells to production immediately
3. Post the Full Cost Bonding, perform an MIT, and show good cause of future use
4. Plug and Abandon the wells noted in Exhibit "A"
5. Sell these assets to a party that will comply with Division Rules and Regulations.

In the event that you wish to dispute this Notice of Violation, you may request an informal adjudication according to the procedures set forth in R-649-10-3 et seq. The request for hearing must be made within 10 days of receipt of this letter. As an alternative you have the right to request a formal adjudication before the Board of Oil, Gas & Mining in accordance with R-641 et seq.

Should the matter be brought before the Board of Oil, Gas and Mining, the Division may seek bond forfeiture and Civil Penalties of up to \$10,000 per day of violation. The Division will also hold you as principal owner liable for plugging costs in excess of the bond forfeiture amounts.

You are hereby given 30 days from date of receipt of this letter to resolve the Violation noted and bring your wells into compliance with applicable Rules.

You are encouraged to contact the Division and come in for a meeting to negotiate a settlement and resolution concerning these wells. Questions regarding this matter may be directed to Mr. Mike Hebertson, Manager of Enforcement and Hearings at 801 538-5333, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



K. Michael Hebertson
Manager, Enforcement & Hearings

KMH/js

Enclosures

cc: Compliance File
Steve Alder, Attorney General
Gil Hunt, Associate Director, OGM
Dustin Doucet, Engineer
Earlene Russell, Bonding Agent

EXHIBIT "A"

Well Name	API #	Lease Type	Estimated Plugging Costs	Time SI/TA (years/months)
CF&I 22-16	4301915819	FEE	\$15,1470.00	30Y 9M
CF&I 42-16	4301915820	FEE	\$151,997.00	15Y 5M
TOTAL			\$303,467.00	

7004 2510 0004 1824 5315

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To Richard Smoot
 Street, Apt. No.,
 or PO Box No. 847 E. 400 S.
 City, State, ZIP+4 SLC UT 84102

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RICHARD SMOOT
 847 E 400 S
 SALT LAKE CITY UT 84102

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label)

7004 2510 0004 1824 5315



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 4, 2009

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6794

Richard Smoot
847 East 400 South
Salt Lake City, UT 84102

Subject: Division Order to Plug and Abandon the CF&I 22-16 and CF&I 42-16 Wells Operated by Smoot, Richard P.

23S 17E 16

Dear Mr. Smoot:

As of the date of this Order Smoot, Richard P. has not taken corrective action for Shut-in and Temporarily Abandoned Notices of Violation (see attachments) sent certified mail by the Division on November 29, 2007 (received November 30, 2007) and dated February 6, 2008 (received February 11, 2008).

The Division of Oil, Gas and Mining (the "Division") is hereby ordering Smoot, Richard P. ("Smoot") to Plug and Abandon two wells owned by Smoot as follows:

1. CF&I 22-16 API No. 43-019-15819
2. CF&I 42-16 API No. 43-019-15820

Division authority to order the wells plugged is found in The Oil and Gas Conservation General Rule R649-3-36. The wells shall be plugged in accordance with R649-3-24. Within 30 days of receipt of this order Smoot shall submit notices of intent, for Division approval, to plug and abandon the wells.

Therefore, Smoot has 30 days from receipt of this Order to enter into an agreement for execution of the Order.

Smoot has the right to appeal the Division Order by filing to the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Marianne Burbidge (801) 538-5302, within 30 days of issuance of the order.



Page 2

February 4, 2009

Subject: Division Order to Plug and Abandon

In the event Smoot, Richard P. does not respond to the Division Plugging and Abandonment Order within 30 days of receipt, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-36), liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4) and civil penalties of up to \$10,000 per day for each day of violation (Utah Oil and Gas Conservation Act 40-6-11).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801)-538-5280 or Dustin Doucet, Engineer at (801) 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CD/js

Enclosures

cc: Gil Hunt, Associate Director
Steve Alder, Assistant Attorney General
Dustin Doucet, Engineer
Compliance File
Well File

N:\O&G Reviewed Docs\CLD



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2009

Certified Mail No.: 7004 1160 0003 0190 2624

Rosanne Smoot, President
Richard Smoot & S.W. Energy
847 East 400 South
Salt Lake City, Utah 84102

43 019 15820
235 17E 16

Subject: Richard Smoot & S.W. Energy Plugging Extension Request for the Suniland State A2, State 1-16A, CF&I 22-16 and CF&I 42-16 wells.

Dear Ms. Smoot:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your plugging extension request dated February 24, 2009 (received February 25, 2009). It is the Division's understanding that S.W. Energy will plug and abandon the State 1-16A well by July 2009 or earlier, and will continue to plug and abandon the other three wells based on the financial ability of S.W. Energy. Estimated plugging dates for the Suniland State A2, CF&I 22-16 and CF&I 42-16 wells must be submitted to the Division as soon as possible.

The Division grants the extension request based on the submitted plugging proposal and to allow the family time to organize your father's business affairs. Please submit notice of intent sundries to plug and abandon the wells, for Division approval, at your earliest convenience. Should the proposed plugging plan change the Division shall be notified immediately.

Questions regarding this matter may be directed to Clinton Dworshak, Compliance Manager, at (801) 538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,

Clinton Dworshak
Compliance Manager

cc: Gil Hunt, Associate Director
Dustin Doucet, Engineer
LaVonne Garrison, SITLA
Compliance File
Well Files

N:\O&G Reviewed Docs\CLD





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 25, 2009

Certified Mail No.: 7004 1160 0003 0190 2709

Rosanne Smoot, President
Richard Smoot & S.W. Energy
847 East 400 South
Salt Lake City, UT 84102

43 019 15820
23S 17E 16

Subject: Richard Smoot & S.W. Energy Plugging Extension Request for the Suniland State A2, State 1-16A, CF&I 22-16 and CF&I 42-16 wells.

Dear Ms. Smoot:

This response is to the letter you sent the Division of Oil, Gas and Mining (the "Division") dated March 17, 2009 (received March 18, 2009). Your letter confirmed the plugging of the State 1-16A by July 2009 and proposed plugging the Suniland A-2 by year-end 2010, the CF&I 22-16 by year-end 2011 and the CF&I 42-16 by year-end 2012.

The Division denies any plugging proposal beyond year-end 2010. I spoke to your brother Jonathan Smoot (March 19, 2009) regarding this matter. Jonathan understood the Division's position and proposed plugging the State 1-16A and Suniland A-2 wells this year (2009) and plugging the CF&I 22-16 and CF&I 42-16 wells next year (2010). The Division approves this plugging proposal. Should this plan change the Division shall be notified immediately.

I checked, for Jonathan, the state lease status of Section 16-T23S-R17E. The SITLA records I reviewed had Section 16 unleased. I recommend you confirm that with Jim Davis (801-538-5156) or Lisa Wells (801-538-5154).



Page 2

Subject: Division Order to Plug and Abandon

March 25, 2009

Enclosed is a copy of a letter Jonathan requested, that was sent to your father on August 31, 2004. It includes wellbore diagrams, recommended plug placement and approximate number of sacks for each plug for the CF&I 22-16 and CF&I 42-16 wells.

Questions regarding this matter may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280 or Dustin Doucet, Petroleum Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js

Enclosure

cc: Gil Hunt, Associate Director
Dustin Doucet, Petroleum Engineer
LaVonne Garrison, SITLA
Compliance File
Well Files

N:\O&G Reviewed Docs\CLD



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 31, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6105

Mr. Richard Smoot
847 E 400 S
Salt Lake City, Utah 84012

Re: Plugging and Abandoning the CF&I 22-16 and CF&I 42-16 wells

Dear Mr. Smoot:

235 17E 16
43-019-15819

Based on your phone conversation on 8/25/2004 with Division personnel it is our understanding you intend to plug and abandon two (2) shut-in wells this year, the CF&I 22-16 (API # 43-019-15819) and CF&I 42-16 (API # 43-019-15820). You had stated that because of mechanical problems with these wells, you felt that these well bores didn't have any future use.

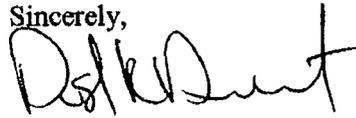
The Division has reviewed our in-house records for the CF&I 22-16 and CF&I 42-16 wells and has attached detailed well bore schematics of each well for your convenience. The schematics show recommended plug placement and the approximate number of sacks of cement necessary for each plug.

In summary each well will require 4 (four) plugs. Plug 1 shall be placed as deep in the well bore as possible. Assuming you can not get below the collapsed casing or fish (located at roughly 5300' in each well), approximately 200 sacks of cement will need to be squeezed below a CICR in an attempt to properly separate the perforated intervals in the Leadville Formation from the remainder of the well bore (R649-3-24.3.6). Plugs 2 and 3 will require a CICR with perforations below the retainer so cement can be squeezed between the production casing and the annulus to prevention the migration of fluid between formations (R649-3-24.3 & R649-3-24.3.5). Plug 4 at the surface will require cement inside the production casing and in the annulus between the production and surface casings (R649-3-24.3.3).

Page 2
Mr. Richard Smoot
August 31, 2004

As requested, I have included several copies of Form 9 – Sundry Notices and Reports on Wells. Please submit your plugging procedures with a Form 9 for Division approval at your earliest convenience. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

DKD:jc
Attachments
cc: Well files

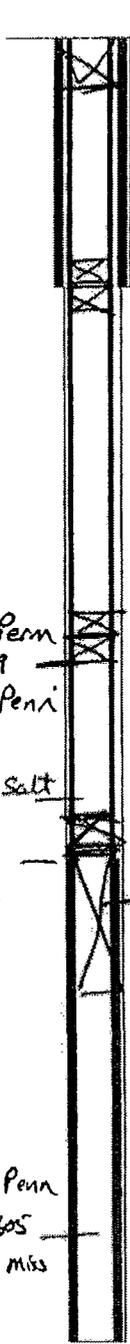
Wellbore Diagram

API Well No: 43-019-15819-00-00 Permit No: Well Name/No: CF&I 22-16
 Company Name: SMOOT, RICHARD P
 Location: Sec: 16 T: 23S R: 17E Spot: SENW
 Coordinates: X: 582338 Y: 4296146
 Field Name: SALT WASH
 County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	1702	13.75		
SURF	1702	10.75	40.5	
HOL2	8910	7.875		
PROD	8910	4.5	11.6	

11,459 } - 1.92



Surface
 Plug #4
 Inside 100 / (1.18) (11.459) = 8 sks
 Outside 100 / (1.18) (1.92) = 44 sks
52 sks Total

Cement from 1702 ft. to surface

Surface: 10.75 in. @ 1702 ft.

Hole: 13.75 in. @ 1702 ft.

plug #3 CIRC ± 1700
 parts @ 1750

Above 50 / (1.18) (11.459) = 4 sks
 below 50 / (1.18) (16.459) = 4 sks
 outside 50 / (1.18) (1.92) = 22 sks
 outside 50 / (1.18) (2.66) = 16 sks
46 sks Total

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8910	5642	UK	1045
SURF	1702	0	UK	1400

plug #2 CIRC @ ± 4419
 parts @ 4469

above 50 / (1.18) (11.459) = 4 sks
 below 50 / (1.18) (11.459) = 4 sks
 outside 100 / (1.18) (2.66) = 32 sks
40 sks Total

Perforation Information

8900 - 8906

$$\frac{[(1.2)(7.875)]^2 - 4.5^2}{183.35} = 266$$

5698 Top of Fish

plug #1 CIRC @ ± 5600'

Above 200 / (1.18) (11.459) = 15 sks
 below - 200 sks
215 sks Total

Formation Information

Formation	Depth
SUMM	0
ENRD	143
CARM	597
NAVA	753
KAYT	1164
WING	1302
CHIN	1674
MNKP	2627
WHRM	2663
ORGS	2921
ELEC	3157

Cement from 8910 ft. to 5642 ft.

Production: 4.5 in. @ 8910 ft.

Hole: 7.875 in. @ 8910 ft.

TD: 8910 TVD: PBTD:

Hander Trail 4469
 Salt 5397 Penn
 Pinkerton 8497
 Leadville 8605 Miss

Wellbore Diagram

API Well No: 43-019-15820-00-00 Permit No:

Well Name/No: CF&I 42-16

Company Name: SMOOT, RICHARD P

Location: Sec: 16 T: 23S R: 17E Spot: SENE

Coordinates: X: 583054 Y: 4296125

Field Name: SALT WASH

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	1801	12.25		
SURF	1801	8.625	32	
HOL2	8931	7.875		
PROD	8931	4.5	11.6	11.459

} 4.315

Plug #4 Surface

Inside 100 / (1.18) (11.459) = 8 SKS
 outside 100 / (1.18) (4.315) = 20 SKS
 28 SKS Total

Cement from 1801 ft. to surface

Surface: 8.625 in. @ 1801 ft.

Hole: 12.25 in. @ 1801 ft.

Plug #3 CIRC @ ± 1800'
 parts @ 1850

Above 50 / (1.18) (11.459) = 4 SKS
 below 50 / (1.18) (11.459) = 4 SKS
 outside 50 / (1.18) (4.315) = 10 SKS
 outside 50 / (1.18) (4.315) = 16 SKS
 34 SKS Total

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8931	8674	UK	85
PROD	8471	8227	UK	650 cubic feet
SURF	1801	0	UK	1200

$$\frac{[(1.2)(7.875)]^2 - 4.5^2}{183.35} = 2.66$$

Perm
3195
Penn

Plug #2 CIRC @ ± 3145
 parts @ 3195

Perforation Information

Above 50 / (1.18) (11.459) = 4 SKS
 below 50 / (1.18) (11.459) = 4 SKS
 outside 100 / (1.18) (2.66) = 32 SKS
 40 SKS Total

Salt
5255

Plug #1 CIRC @ ± 5200'

Above 200' / (1.18) (11.459) = 15 SKS
 below 200 SKS
 Total 215 SKS

Formation Information

Formation	Depth
MNKP	2110
Tri KBAB	2660
WHRM	2691
Penn ORGS	2945
ELEC	3195
Perm ENKRT	4412
Miss LDLL	8632

Salt 5255

Cement from 8471 ft. to 8227 ft.

Cement from 8931 ft. to 8674 ft.

Production: 4.5 in. @ 8931 ft.

Hole: 7.875 in. @ 8931 ft.

Hole: Unknown

DV Tool 8471

TOC
8227

TOC
8674

TD: 8941 TVD: FBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee lands
2. NAME OF OPERATOR: S. W. ENERGY CORPORATION/RICHARD P. SMOOT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 847 East Fourth So., SLC, Utah 84102		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 801-532-6664		8. WELL NAME and NUMBER: CF&I 42-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: Coordinates: X: 583054 Y: 4296125		9. API NUMBER: 43-019-15820-00-00
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 23S 17E SL		10. FIELD AND POOL, OR WILDCAT: Salt Wash
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>Late Oct. - Nov. 2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request is made to plug and abandon CF & I 42-16 Please see attached Proposed Procedure for the 42-16 well.

COPY SENT TO OPERATOR

Date: 11.8.2010

Initials: KS

NAME (PLEASE PRINT) Rosanne S. Henshaw TITLE President
SIGNATURE Rosanne S. Henshaw DATE 21 October 2010

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/28/10
BY: [Signature]
* See conditions of Approval (Attached)
(See Instructions on Reverse Side)

RECEIVED
OCT 23 2010
DIV. OF OIL, GAS & MINING

Proposed Procedure for the CF&I 42-16

API#43-019-15820

Sec. 16 23S 17E

Grand County Utah

Surface 8.625 in @ 1801'

Production 4.5in @ 8931'

MIRU P&A equipment

ND wellhead

NU BOP

POH to check tubing

RIH to 5250' with bit

TOH

TIH with CICR and set at 5200'

Spot 200 sks of Class G 15.8# cement below retainer and spot 15 sks on top

Role hole with produced water with corrosion inhibitor and pressure test casing to 500 psi

POH

RU WL

RIH and perforate at 3195'

TOH

TIH with CICR and set at 3145'

Spot 36 sks below CICR and spot 4 sks on top

POH

RU WL

RIH and perforate at 1850'

TOH

TIH with CICR and set at 1800'

Spot 30 sks below CICR and spot 4 sks on top

TOH to 90'

Pump 28 sks to surface, add cement if necessary

Cut off wellhead

Weld on plate with information

RDMO



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

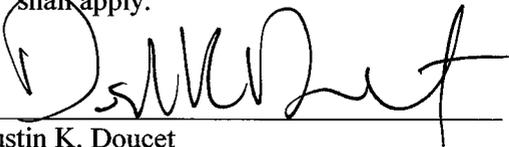
JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: CF&I 42-16
API Number: 43-019-15820
Operator: Richard P. Smoot
Reference Document: Original Sundry Notice dated October 21, 2010,
received by DOGM on October 23, 2010.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

October 28, 2010

Date

For Oct 21, 2010 procedure

8/26/2004

Wellbore Diagram

r263

API Well No: 43-019-15820-00-00 Permit No: Well Name/No: CF&I 42-16
 Company Name: SMOOT, RICHARD P
 Location: Sec: 16 T: 23S R: 17E Spot: SENE
 Coordinates: X: 583054 Y: 4296125
 Field Name: SALT WASH
 County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	1801	12.25		
SURF	1801	8.625	32	
HOL2	8931	7.875		
PROD	8931	4.5	11.6	11.459

4.315

Plug #4 Surface

Inside 100 / (1.18) (11.459) = 8 SKS
 outside 100 / (1.18) (4.315) = 20 SKS

28 SKS Total ✓

Cement from 1801 ft. to surface

Surface: 8.625 in. @ 1801 ft.

Hole: 12.25 in. @ 1801 ft.

Plug #3 CIRC @ ± 1800' ✓
 parts @ 1650 ✓

Cement Information

Above 50 / (1.18) (11.459) = 4 SKS ✓
 below 50 / (1.18) (11.459) = 4 SKS ✓
 outside 50 / (1.18) (4.315) = 10 SKS ✓
 outside 50 / (1.18) (4.315) = 16 SKS ✓

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	8931	8674	UK	85
PROD	8471	8227	UK	650 cubic feet
SURF	1801	0	UK	1200

34 SKS Total ✓

$$\frac{[(1.2)(7.875)]^2 - 4.5^2}{183.35} = 2.66$$

Perm 3195
 Penn

Plug #2 CIRC @ ± 3145 ✓
 parts @ 3195 ✓

Perforation Information

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 outside 100 / (1.18) (4.66) = 32 SKS ✓

40 SKS Total ✓

Salt 5255

Plug #1 CIRC @ ± 5200'

Above 200' / (1.18) (11.459) = 15 SKS } Total 215 SKS ✓
 below 200 SKS ✓

Formation Information

Formation	Depth
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KBAB	2660
WHRM	2691
ORGS	2945
ELEC	3195
HNKRT	4412
LDLL	8632

Cement from 8471 ft. to 8227 ft.

Cement from 8931 ft. to 8674 ft.

Production: 4.5 in. @ 8931 ft.

Hole: 7.875 in. @ 8931 ft.

Hole: Unknown

DU Tool 8471

TOC 8227

TOC 8674

TD: 8941 TVD: PBTD:

S. W. Energy Corporation
847 East 400 South
Salt Lake City, Utah 84102

RECEIVED
NOV 22 2010
DIV. OF OIL, GAS & MINING

18 November 2010

Utah Division of Oil, Gas and Mining
1594 North Temple, Suite 1210
Salt Lake City, Utah 84116

Dear Sirs:

43-019-15820

As a surface owner for the plugged and abandoned CF&I 22-16 and CF&I 42-16 well sites located at T23S R17E Sec 16, S. W. Energy Corporation/Richard P. Smoot requests the well pads be left in place.

Yours sincerely,



Rosanne S. Henshaw
President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: S.W. ENERGY CORPORATION/RICHARD P. SMOOT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 847 East Fourth So., SLC, Utah 84102	PHONE NUMBER: 801-532-6664	8. WELL NAME and NUMBER: CF&I 42-16 9. API NUMBER: 43-019-15820-00-00
4. LOCATION OF WELL FOOTAGES AT SURFACE: Coordinates: X: 583054 Y: 4296125 2125 FNL 0794 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 23S 17E SL		10. FIELD AND POOL, OR WILDCAT: Salt Wash COUNTY: Grand STATE: Utah UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <hr/> <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>6 Nov 2010</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Work completed 6 November 2010 as per attached report from
WESTERN WELLSITE SERVICES LLC.

NAME (PLEASE PRINT) <u>Rosanne S. Henshaw</u>	TITLE <u>President</u>
SIGNATURE <u><i>Rosanne S. Henshaw</i></u>	DATE <u>16 December 2010</u>

(This space for State use only)

RECEIVED

DEC 15 2010

DIV. OF OIL, GAS & MINING

MI RIG UP ND WH NU BOPE ETTEMP TO RELEASE TUBING PACKER CAN'T
RELEASED STOCK PU 12 RODS AND FISHING TOOLS TIH/ RODS TAG AT 290'
CAN'T LACH ON FISH TOH/RODS CHANGE GRAPOL TIH/RODS CAN'T LACH ON
THE FISH CHANGE OVER SHOT AND GRAPOL TIH/ RODS CAN'T LACH THE FISH
TOH/ RODS BACK PIPE OF TOH/10 JOINTS RODS COME ON TUBING TOH/ LAID
DOWN RODS TOH/ 95 JOINTS 2.3/8 TUBING TIH/TUBING SCREW ON THE FISH
RIG UP WIRE LINE FREE POINT 2.3/8 TUBING FREE AT 5260' CUT TUBING AT 5255'
TOH/WL PUMP 25 SXS 2% CC TOH/TUBING TIH/ WIRE LINE SHOT 4 HOLES AT
3195' TOH/WL TIH/TUBING TAG CEMENT AT 4745' TOH/TUBING PU 4.1/2 CIRC
TIH/TUBING SET TOOL AT 3125' PUMP 36 SXS INTO SPOT 10 SXS ON TOP TOH
/ TUBING ND BOPE ND WH RIG UP WIRE LINE CUT 4.1/2 CASING AT 1824' TOH/
LAID DOWN CASING TIH/TUBING TO 1863' PUMP 55 SXS 2% CC TOH/TUBING
WOC TIH/TUBING TO 1863' DON'T TAG CEMENT PUMP 50 SXS 2% CC LCM TOH/
TUBING WOC TIH/TUBING TAG CEMENT AT 1740' TOH/TUBING TO 100' PUMP 40
SXS GOOD CEMENT TO SURFACE TOH/TUBING DIG AND CUT WELL HEAD
WELDED INFORMATION PLATE ON RIG DOWN MOVE OUT

\$ 4500 WIRE LINE FREE POINT CUT TUBING