

FILE NOTATIONS

Entered in N I D File _____ ✓

Entered On S R Sheet _____ ✓

Location Map Pinned _____ ✓

Card Indexed _____ ✓

I W R for State or Fee Land _____

Checked by Chief _____ *ok*

Copy N I D to Field Office _____ ✓

Approval Letter _____ ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-3-62

OW WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) 3

E _____ I _____ E-I GR GR-N _____ Micro

Lat. _____ Mi-L _____ Sonic _____ Others _____

RAPHAEL PUMPELLY,
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIFORNIA

Mr. Cleon B. Feight
State of Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

July 3, 1962

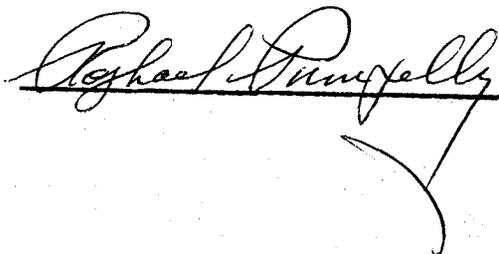
Dear Mr. Feight:

I am enclosing the data required for
the permit to drill my Eppie C #5 well in the Agate
Field in Grand County:

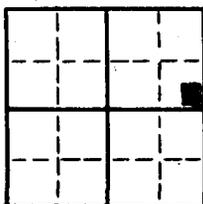
1. Duplicate copies of Form OGCC-1
2. Plat of location
3. Rider to Bond #835198

Please send approval for me to commence
drilling to my address here in California.

With sincere regards,


A handwritten signature in cursive script, reading "Raphael Pumpelly", is written over a horizontal line. A large, stylized flourish extends from the bottom of the signature.

Encl:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No.
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 3, 1962

Well No. Eppie C #5 is located ²²⁸⁰~~2310~~ ft. from line and 330 ft. from line of Sec. 8

SE-SE-NE (¼ Sec. and Sec. No.) 20S (Twp.) 24E (Range) S. L. M. (Meridian)

AGATE Undersaturated Grand (Field) (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4589.9 feet.

A drilling and plugging bond has been filed with Travelers Indemnity Bond # 835198

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Brushy Basin - at approx. 1550
 7-5/8 Surface - 100 feet
 4-1/2 Pred. casing to 1600 feet. (thru zone)
 July spudding.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Raphael Pumpelly, dba
550 Paseo Miramar
 Address Pacific Palisades, Calif.
 By Title Owner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

The Travelers Indemnity Company

Hartford, Connecticut

(A STOCK COMPANY)

R I D E R

To be attached to and form a part of Oil and Gas Lessee Bond No. 835198, dated the 10th day of February, 1960, issued by THE TRAVELERS INDEMNITY COMPANY, Hartford, Connecticut, on behalf of RAPHAEL PUMPELLY, in favor of the STATE OF UTAH, in the amount of FIVE THOUSAND AND NO/100 DOLLARS (\$5,000.00).

It is hereby understood and agreed that an additional well to be covered under the said bond is described as follows:

Well No. Eppie C Fee #5
SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Section 8, Township 20 south,
Range 24 east, SLBM, Grand County, Utah

All of the other terms and conditions of the bond to remain the same.

This Rider shall not be effective unless signed and approved by the above named Principal.

This Rider shall become effective as of the 2nd day of July, 1962.

SIGNED, SEALED AND DATED this 2nd day of July, 1962.

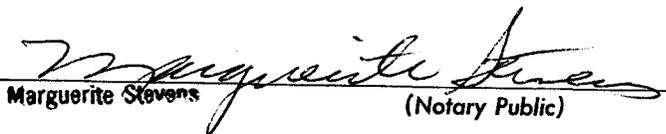
State of California
County of Los Angeles

} ss.

On this 2nd day of July, 1962, before me personally came

H. Patrick Haney

to me known, who being by me duly sworn, did depose and say: that he is an Attorney(s)-in-Fact of The Travelers Indemnity Company, the Corporation described in and which executed the foregoing instrument; that he know(s) the seal of said Corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by authority granted to him in accordance with the By-Laws of the said Corporation, and that he signed his name thereto by like authority.


Marguerite Stevens

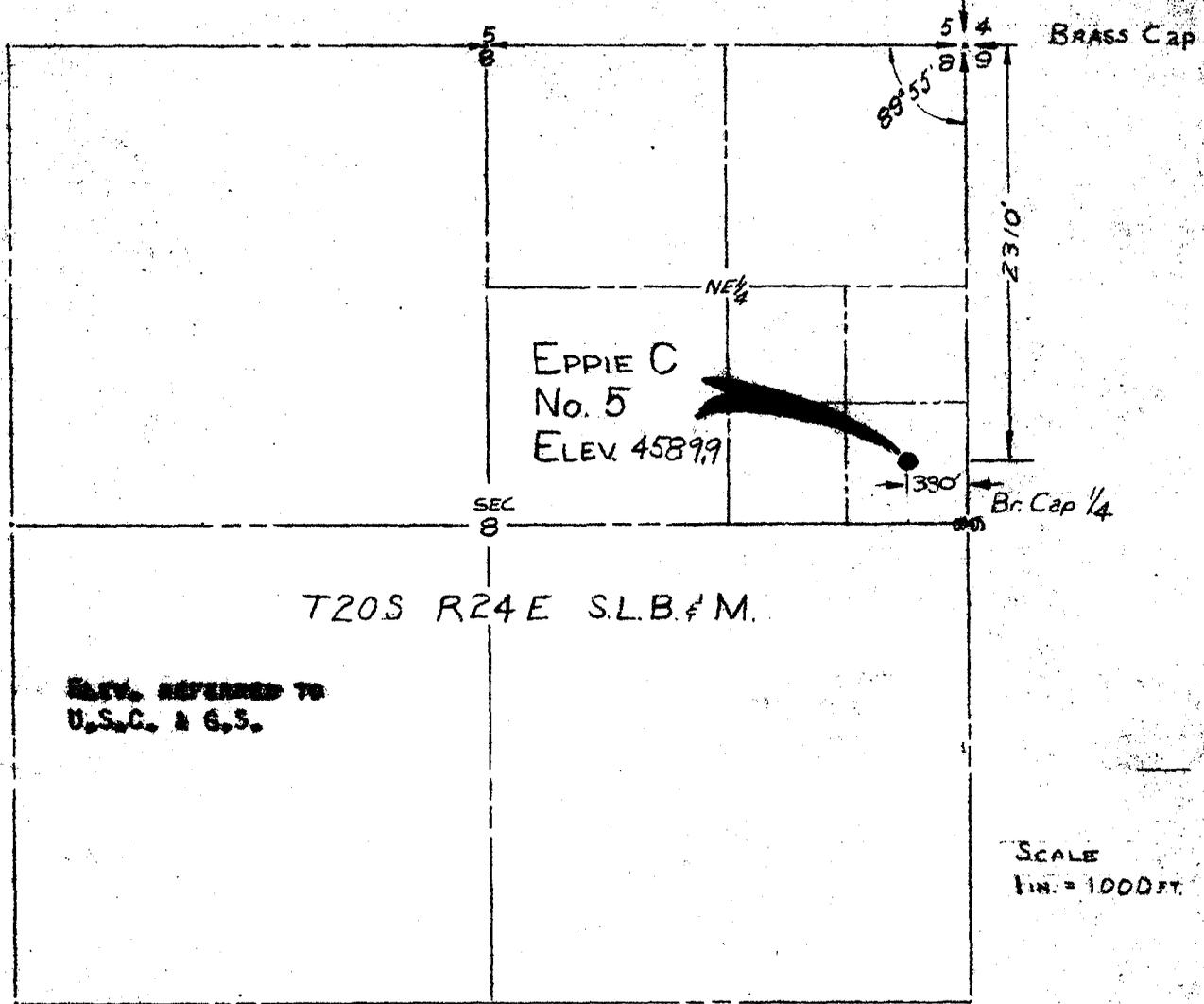
(Notary Public)

My commission expires ~~MY~~ Commission Expires June 2, 1963

Br. Cap 1/4

SALT LAKE BASE & MERIDIAN

T20S R24E



T20S R24E S.L.B. & M.

PLAT REFERRED TO U.S.C. & G.S.

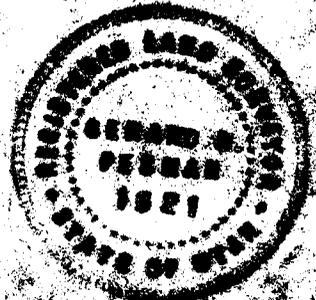
SCALE 1 in. = 1000 FT.



I, **GERARD H. PEBMAN**, CERTIFY THAT THIS PLAT IS PLATTED FROM FIELD NOTES OF A SURVEY MADE BY ME ON JUNE 22, 1962.

Gerard H. Pebman
 UTAH REG. LAND SURVEYOR 3621

WELL SURVEY FOR
RAPHAEL WOFFELY
 BY
GERARD H. PEBMAN
 T&L No. 719 - GRAND JCT. - CALS.
 6/18/62



July 6, 1962

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Attention: Raphael Pumpelly

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Eppie C. Fee #5, which is to be located 2310 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. L. COONTS, Petroleum Engineer
Office: ALpine 3-3161
Home: ALpine 3-9076
Moab, Utah

C. B. FEIGHT, Executive Director
Office: DA8-5771 or DA8-5772
Home: HU 5-2721
Salt Lake City, Utah

Raphael Pumpelly

Page two
July 6, 1962

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc H. L. Coonts, Petroleum Eng.
OGCC - Moab, Utah

Encl.

July 13, 1962

Raphael Pumpelly
% Room 531, La Court Hotel
Grand Junction, Colorado

Gentlemen:

Regarding the telephone conversation with Mr. Stava on the above date, please be advised that approval to drill Well No. Eppie C. Fee #5, 2280 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, SLBM, Grand County, Utah, is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: H. L. Coonts, Petroleum Eng.
OGCC - Moab, Utah

November 9, 1962

*Put in
well file
when logs done
in:*

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Attention: Raphael Pumpelly

Re: Wells No. Eppie C. Fee #4, Sec. 8,
T. 20 S, R. 24 E., Grand County.

Well No. Eppie C. Fee #5, Sec. 8,
T. 20 S, R. 24 E., Grand County.

Gentlemen:

According to the "Utah Oil Report", the above wells were completed during the months of July and August, 1962. Therefore, this letter is to advise you that the well logs and electric and/or radioactivity logs are due and have not yet been filed with this office as required by our General Rules and Regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well" in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Also, if you still wish these wells to be held "Confidential" please mark all logs as such. Thank you for your prompt cooperation in this matter.

Very truly yours,

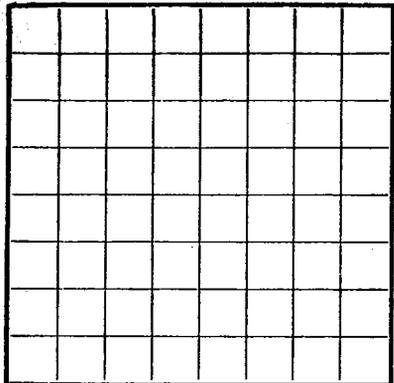
OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Encl. (Forms)

15



LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

March 15, 1963

Released 3-15-63
by S.F.P.

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company R. Pumpelly Address 550 Paseo Mirmarm Pacific Palisades, Calif
 Lease or Tract: Eppie L. Fee Field Agate State Utah
 Well No. 5 Sec. 8 T. 20S R. 24E Meridian Salt Lake County Grand
 Location 2280 ft. S. of N Line and 330 ft. W. of E Line of Sec 8 Elevation 4590' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed R. Pumpelly by [Signature]

Date 12-20-62 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-13-62, 19____ Finished drilling 7-17-62, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1498 to 1502 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
7"	20		J-55	108'	Guide				Surface
4 1/2"	9		J-55	1550'	Guide	1488	1502		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	108'	11	Pressure	none	none
4 1/2"	1550	50	"	"	"

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from 4' feet to _____ feet

DATES

Date P & A None, 19____ Put to producing 8-3-62, 19____

The production for the first 24 hours was 345 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 40.8

If gas well, cu. ft. per 24 hours none Gallons gasoline per 1,000 cu. ft. of gas none

Rock pressure, lbs. per sq. in. 480

EMPLOYEES

None, Contract Driller, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			Drillers log not available, see electric logs attached.
			Perforated 4 shots per foot from 1488' to 1502'
			Sand Fractured on 8-1-62 by Halliburton using 10m gal. lease oil and 10,000# 20/40 sand.

(OVER)

H.

March 22, 1963

Raphael Pampelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3
Well No. Eppie C. Fee #4
~~Well No. Eppie C. Fee #5~~
Sec. 8, T. 20 S, R. 24 E.,
Grand County, Utah

Dear Mr. Pampelly:

The above wells were released from our confidential file on March 15, 1963. Upon checking the well data we note that the Geologic tops were omitted from your "Log of Oil or Gas Well", also the total depth of these wells.

We are now in the process of compiling our Yearly Well Completion Report, therefore, your prompt reply to this request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CORNIE F. PALOUNOS
RECORDS CLERK**

CFF:emp

May 14, 1963

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3
Well No. Eppie C. Fee #4
Well No. Eppie C. Fee #5
Sec. 8, T. 20 S, R. 24 E.,
Grand County, Utah

Dear Mr. Pumpelly:

Reference is made to our letter of March 22, 1963. As of this date we still have not received the Geologic tops and total depths of the above mentioned wells as requested.

Your attention to the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY · THE TRAVELERS INDEMNITY COMPANY



June 26, 1963

LOS ANGELES OFFICE
3600 Wilshire Boulevard
LOS ANGELES 5, CALIFORNIA
Telephone: DUnkirk 1-2525

The State of Utah
Utah Oil and Gas Commission
310 Newhouse Building
10 Exchange Place,
Salt Lake City, Utah

RE: RAPHAEL PUMPELLY
550 Paseo Mirama, Pacific
Palisades, California
Drilling & Plugging Bond
Bond No. 835198
Amount: \$5,000.00
Dated: Feb. 10, 1960

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: 
M. Stevens Attorney-in-Fact

MS:rp

July 2, 1963

Mr. Raphael Pumpelly
550 Paseo Mirama
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3
Well No. Eppie C. Fee #4
Well No. Eppie C. Fee #5
Sec. 8, T. 20 S, R. 24 E.,
Grand County, Utah

Dear Mr. Pumpelly:

We have written to you several times requesting the Geologic Formation tops and total depths of the above mentioned wells. It would be appreciated if some recognition could be given our request without the need for legal action.

Also, upon checking your Eppie C. Fee #2 Well, SE NE NE of Section 8, we find that bond #835198 has never been extended to cover this well, and it is requested that action be taken immediately to remedy this situation.

If we do not hear from you by August 2, 1963, we will be forced to turn this matter over to the Attorney General.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnp

July 2, 1963

The Travelers Insurance Company
3600 Wilshire Boulevard
Los Angeles 5, California

Attention: M. Stevens, Attorney-in-Fact

Re: Raphael Puspelly
550 Paseo Mirama, Pacific
Palisades, California
Bond No. 835198

Gentlemen:

There are three producing wells on the acreage covered by the above mentioned bond, therefore, under our rules and regulations liability under such bond must continue until the time these wells are plugged and abandoned.

Incidentally, we have never received a "rider" covering the Eppie C. Fee #2 Well, located 990 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, Grand County, Utah. Could you please forward same as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
EXECUTIVE DIRECTOR

GBF:cnp

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIFORNIA

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

July 7, 1963

Dear Mr. Feight:

I received your letter to me of July 2 when I returned to California on the 4th. I apologise for not answering the requests re: the geologic tops on my numbers 3, 4, & 5 wells. After receiving your request of May 14 I had Max Krey, geologist of Grand Junction, pick these for me from the logs - and promptly forgot to mail them in to you; which, I know, is no excuse. Max ran the samples for me while drilling both the 3 and 4 wells. The following are the tops he gave me:

	<u>Eppie C #3</u>	<u>#4</u>	<u>#5</u>
Dakota	1310	1244	1232
Morrison	1415	1336	1310
Total Depth	1615	1566	1570

I will check with Prudential tomorrow on the bond for well #2. (Bond #835198).... and will report to you on this by the end of the week.

With sincere regards,



RP:smp

file
6/10

September 23, 1963

PWB
7

MEMO FOR FILING:

Re: Raphael Pumpelly
Eppie C. Fee #5
Sec. 8, T. 20 S. R. 24 E.,
Grand County, Utah

On September 20, 1963, the commencement of the pressure build-up tests were initiated with the cooperation of the operator. Results of said tests will supplement data needed to complete drainage area study for the immediate area encompassed in Cause #2. These tests will be utilized in the forth-coming Cause #95.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

HARVEY L. COONTS
PETROLEUM ENGINEER

PWB:HLC:kgw

H.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CAPANSKY - FEE
2. NAME OF OPERATOR RAPHAEL PUMPELLY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 PASEO MIRAMAR, PACIFIC PALISADES, CALIF. 90272		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE OF SE OF NE		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. EPPIE-C # 5
		10. FIELD AND POOL, OR WILDCAT A GATE
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 8, T20S-R24E
		12. COUNTY OR PARISH 13. STATE GRAND UTAH.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT ON CLEAN UP AND CORRECTION
OF VIOLATIONS:

WELL SIGN HAS BEEN PUT UP.

1000 BL. TANK HAS BEEN DITED FOR STRIPPER PRODUCTION.

BRUSH, TRASH AND WEEDS REMOVED.

18. I hereby certify that the foregoing is true and correct

SIGNED Raphael Pempel TITLE operator DATE 5/10/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. Raphael Pumpelly
 550 Paseo Miramar
 Pacific Palisades, CA 90272

Dear Mr. Pumpelly:

RE: Wells in Sec.8. T.20S, R.24E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
Eppie C. Fee #1	Remove bent rods from road and properly dispose.
Eppie C. Fee #5	Clean up oil, trash, and brush immediately around pump jack and wellhead.
Eppie C. Fee #7	Install legal identification.
Martha Eppie Fee #8	Install legal identification.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

John R. Baza
 John R. Baza
 Petroleum Engineer

WM/sb
 cc: D. R. Nielson
 R. J. Firth
 Well files
 9686T-95

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90772

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

REGISTERED RETURN RECEIPT REQUESTED

Dear Verl:

I am writing this letter to give you permission to plug the Eppie C #1 and Eppie C #5 wells in the Agate field and to produce and sell oil from the Eppie C #2 well providing you pay the 17-1/2% royalty to Ted Capansky and a 2-1/2% overriding royalty to my son, Raphy Pumpelly. Raphy is to use this ORR to cover the cost of carrying liability insurance on the operation.

It is my understanding with you from our phone conversation of last week that I am to allow you to operate and produce from the Eppie C #2 well under my existing bond from Travelers Insurance until June 15, 1990 at which time you are to have acquired your own bond to operate under, which will include your obligation to the State of Utah to plug the Eppie C #2 when it is no longer commercial for you to operate, and it is also my understanding that in return for your being allowed to operate and sell product from the Eppie C #2 well (including the use of my bond until June 15, 1990) that you are to plug the Eppie C #1 and Eppie C #5 wells to the satisfaction of the Oil and Gas Board, free of cost and liability to me.

I enclose a copy of the division of interest on the Eppie C #4 well which shows the working interest as:

12.50% held by William Maxiener,
6.25% held by Pauline Staver,
5.00% held by Bill Bush,
5.00% held by yourself,

and a 2-1/2% O.R.R. held by the family of Leonard Autin, leaving a total royalty against the #4 well of 20%.

I will contact Sam Suplezio of Home Loan & Investment in Grand Junction to find out the cost of covering your work on the lease.

There is no liability insurance on the Eppie Capansky lease at this

Mr. Verl Rose
August 8, 1989

p. 2

writing. This letter is sent to you registered return receipt requested.

If you are still interested in and producing from the #4 well, I must have Andy William's firm draw up a Farm-out agreement for you to operate under with reports and billings to be mailed monthly to the outstanding Working Interest holders.

My best to you,



Raphael Pumpelly

cc: Ted Capansky



RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Change of Operator</p> <p>2. NAME OF OPERATOR Verl ROSE</p> <p>3. ADDRESS OF OPERATOR P.O. Box 26 Loma, Colo 81524</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p> <p>At proposed prod. zone</p>		<p>5. LEASE DESIGNATION & SERIAL NO. Capansky FEE</p> <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. Eppie C # 1-2-415</p> <p>10. FIELD AND POOL, OR WILDCAT AGATE</p> <p>11. SEC. T. R. M. OR BLK AND SURVEY OR AREA Sec 8 T20S-R24E</p> <p>12. COUNTY GRAND 13. STATE UTAH</p>
<p>14. API NO. 43-019-15775</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:																		
<table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input checked="" type="checkbox"/> change of operator</td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> change of operator		<table style="width: 100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
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FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input type="checkbox"/>																			
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____																		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Change of Operator From Raphael Pumpelly to VerL ROSE.

See enclosed letter

OIL AND GAS	
DRN	RJF
JRB	GLH
DTC	SLS
1-TAS	2-DTS ^{HTS}
4- MICROFILM	✓
FILE	

18. I hereby certify that the foregoing is true and correct:

SIGNED Verl Rose TITLE Operator DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

REGISTERED RETURN RECEIPT REQUESTED

Dear Verl:

I am writing this letter to give you permission to plug the Eppie C #1 and Eppie C #5 wells in the Agate field and to produce and sell oil from the Eppie C #2 well providing you pay the 17-1/2% royalty to Ted Capansky and a 2-1/2% overriding royalty to my son, Raphy Pumpelly. Raphy is to use this ORR to cover the cost of carrying liability insurance on the operation.

It is my understanding with you from our phone conversation of last week that I am to allow you to operate and produce from the Eppie C #2 well under my existing bond from Travelers Insurance until June 15, 1990 at which time you are to have acquired your own bond to operate under, which will include your obligation to the State of Utah to plug the Eppie C #2 when it is no longer commercial for you to operate, and it is also my understanding that in return for your being allowed to operate and sell product from the Eppie C #2 well (including the use of my bond until June 15, 1990) that you are to plug the Eppie C #1 and Eppie C #5 wells to the satisfaction of the Oil and Gas Board, free of cost and liability to me.

I enclose a copy of the division of interest on the Eppie C #4 well which shows the working interest as:

12.50% held by William Maxiener,
6.25% held by Pauline Staver,
5.00% held by Bill Bush,
5.00% held by yourself,

and a 2-1/2% O.R.R. held by the family of Leonard Autin, leaving a total royalty against the #4 well of 20%.

I will contact Sam Suplezio of Home Loan & Investment in Grand Junction to find out the cost of covering your work on the lease.

There is no liability insurance on the Eppie Capansky lease at this

Mr. Verl Rose
August 8, 1989

p. 2

writing. This letter is sent to you registered return receipt requested.

If you are still interested in and producing from the #4 well, I must have Andy William's firm draw up a Farm-out agreement for you to operate under with reports and billings to be mailed monthly to the outstanding Working Interest holders.

My best to you,



Raphael Pumpelly

cc: Ted Capansky



RECEIVED
OCT 10 1989

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Plug & Abandon

2. NAME OF OPERATOR Verl Rose for Raphael Pumpelly

3. ADDRESS OF OPERATOR P.O. Box 26 Loma, Colo 81524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface SE of SE of NE
At proposed prod. zone

5. LEASE DESIGNATION & SERIAL NO. Capansky - Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Eopie # 5

10. FIELD AND POOL, OR WILDCAT Agate

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC. 8 T20S - R24E

12. COUNTY Grand

13. STATE Utah

14. API NO. 43-019-15775

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START As soon as Ok'd

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request Report on Plug + Abandon

15 sacs Cement on bottom

fill casing with gel

10 sac plug to surface

Install dry hole marker

* Must be accompanied by a cement verification report.

OIL AND GAS	
DRN	RJF
2-JRB ✓	GLH
DTS	SLS
1-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose TITLE Operator DATE 10-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10-20-89

John R. Bay

(3/89) See attachment. See Instructions On Reverse Side

RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

1. LEASE DESIGNATION & SERIAL NO.
Capanaky FEE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE ON THIS NAME

1. OIL WELL GAS WELL OTHER Change of Operator

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Verl ROSE

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 26 Loma, Colo 81524

9. WELL NO. Eppie C

#1-2-415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

AGATE

11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA

Sec 8 T20S-R24E

14. API NO.
43-019-15772

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Change of Operator

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Eppie C - 1 (30.5) above - fee
- 2 (20.5) 43-019-15773 - fee
- 4 (30.4) 43-019-15774 - fee
- 5 (30.4) 43-019-15775 - fee

* Must be accompanied by a cement verification report.

Change of Operator from Raphael Pumpelly to Verl ROSE.

See enclosed letter

Write to farmer
to operator
re: Δ of oper
notification to
lease interest holding

Pumpelly Sr - N-2820
Pumpelly Jr - N-2825
Rose - N-7235

OIL AND GAS	
DRN	RUF
JFB	GLH
DTC	SLS
1-TAS 2-DTS	
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose

TITLE Operator

DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

1. LEASE DESIGNATION & SERIAL NO.

Capanski FEE

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. OIL WELL GAS WELL OTHER Change of Operator

1. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

2. NAME OF OPERATOR
Verl ROSE

3. WELL NO. Eppie C

#1-2-415

3. ADDRESS OF OPERATOR
P.O. Box 26 Lorain 81524

10. FIELD AND POOL OR WILDCAT

4. LOCATION OF WELL (Report location clearly and see also space 17 below.)
At surface
At proposed prod. zone

11-7-89

12. STATE AREA

205-224E

13. STATE
UTAH

14. API NO. #1
43-019-15772

Please call Mr. Pumpelly.

16. Check App
NOTICE OF INTENT

TEST WATER SHUT-OFF FULL
FRACTURE TREAT MUL
SHOOT OR ACIDIZE ABA
REPAIR WELL CIA
(Other) Change of Op

IF he has retained ownership of the lease and is having Rose operate for him, then we need a "Designation of Operator" form from him (original to well file; copy to bond file).

15. WELL LOG CASING ELEMENT*
16. on Well Log form.)

17. DESCRIBE PROPOSED OR COMPLETED WORK. If well is permanent to this work.
Eppie C - 1 (30") above - fee
- 2 (20") 43-019-15772
- 4 (30") - Chang
- 5 (30") 43-019-15
Pumpelly +

IF he has sold his ownership in the lease to Rose, then we need sundries from him (for each well) showing the change of operator, effective date, etc.

18. Estimate date of all markets and zones
19. verification report.

phael
D CAS
RUF
GLH
SLS
2-DTS
ROFILM
FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED Verl Rose

TITLE Operator

DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well Files Eppie C 1, 2, 4, 5

Suspense
(Return Date) _____
(To - Initials) _____

Other
Copy - VUC

(Location) Sec 8 Twp 205 Rng 24E

(API No.) -43-019-15772

- 3 3 15773
- 3 3 15774
- 3 3 15775

1. Date of Phone Call: 11-8-89 Time: 11:40

2. DOGM Employee (name) Zicky (Initiated Call
Talked to:

Name Mr. Pumpelly (Initiated Call - Phone No. (213) 454-1472

550 Paseo Miramar
of (Company/Organization) Raphael Pumpelly Sr.
Pacific Palisades CA
90272

3. Topic of Conversation: selling wells or just designating operator?

4. Highlights of Conversation:

Verl Rose (Marsha)
Box 26
Loma Co 81524
303-858-9297

farming lease (designating operator)
gas lease
He wants to retain his interest for his son.

- Designation of Operator forms sent by VUC on 11-8-89.
Designation of Oper form rec'd 11-17-89 covering Eastern 1/2 of sec 8
which include Eppie C 1, 2, 4, 5.
No "Notification of Lease Sale or Transfer" required as Pumpelly is
still responsible. DTS
12-11-89

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED

The undersigned is, on record, the holder of oil and gas lease ^{NOV 7 1961}

LEASE NAME: CAPANSKY

LEASE NUMBER: _____

and hereby designates

NAME: VERL ROSE

ADDRESS: P.O. Box 26, Loma, Colorado 81524

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

East Half of Section 8. Township
20 South, R24 East, Grand County,
Utah.

Lease filed of Record Nov. 30, 1961,
Book 104, Page 419-22.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTSDTS	SLS
1-TAS	
3- MICROFILM	✓

6ppic c
1, 2, 4, 5 ←
All 8-205-246
APR 43-019-15772 | 43-011-15774
" " 15773 | " " 15775
4- Well FILES (copies)
5- Bond File (AWS) - copy
6- TAS - Operator change file (original)

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation Nov. 15, '89

By: [Signature]
(signature)

Company 550 Pecos Highway
Address Pacific Palisades
Calif. 90272

Title: Secretary
Phone: 213/454-1472



LUMBER & HOME CENTER

RECEIVED

JAN 05 1990

DIVISION OF OIL, GAS & MINING

2004 GRAND JUNCTION

81673

STORE HOURS

MON.-FRI. 7:00-6:00

SAT. 8:00-5:00

SUN. 10:00-4:00

PHONE 303-245-8400

ADDRESS 779 22 RD

ASSOCIATE: KUSSEL UCMS

3 13733 12/6/89

9999904 25 PORTLAND CAT #94 7.99 199.75

SUBTOTAL	199.75
TAX	9.99
TOTAL	209.74

CHECK	209.74	N 514
CHANGE	30.00	

P.E. ROSE OILFIELD OPER. ACC.
PO BOX 26
DANA, CO. 81524
58-9297
LIC. # 9627532 UTAH PLATE #

Drilling Fluids Associates, Inc.

P.O. BOX 2390

GRAND JUNCTION, COLORADO 81502

PHONE 245-1288

DELIVERY TICKET No 6934

SHIPPED FROM — WAREHOUSE

DATE SHIPPED 12/5/89 DATE INVOICED

CUSTOMER ORDER NO.

SOLD TO V.S. Rose

BILLING ADDRESS

CITY, STATE, ZIP CODE

WELL NAME

COUNTY Mesa STATE Co.

DELIVERED BY

NO. UNITS DELIVERED	PRODUCT CODE	PRODUCT NAME	SIZE/CONTAINER	TOTAL WEIGHT	UNIT PRICE	AMOUNT
1. <u>12</u>		<u>Coal</u>	<u>80</u>		<u>6 -</u>	<u>72 -</u>
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						
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16.						
17.						
18.						
19.						
20.						
21.						
22.						
23.						
24.						

RECEIVED
 JAN 05 1990
 DIVISION OF
 OIL, GAS & MINING

Handwritten: Sold
 #0512

RECEIVED BY: _____

DATE RECEIVED: _____

ACTUAL MILES TO WELL SITE	TOTAL	<u>72 -</u>
MILEAGE FOR DRAYAGE RATE	3% STATE SALES TAX	<u>2.16</u>
TOTAL WEIGHT @ /CWT	2% COUNTY SALES TAX	<u>1.44</u>
SWAMPER @	CITY SALES TAX	
	TRANSPORTATION CHARGES	<u>—</u>
	TOTAL	<u>75.60</u>

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 05 1990

8

DIVISION OF
OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.
Capansky - FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Plug & Abandon

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Verl Rose

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 26 Loma, Co 81354

9. WELL NO.
EPPIE-C#5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface SE of SE of NE

10. FIELD AND POOL, OR WILDCAT
AGATE

11. SEC. T., R., N., OR BLK. AND SURVEY OR AREA
Sec 8 T20S R24E

14. API NO.
API# 43019-15775

15. ELEVATIONS (Show whether DF, AT, GR, etc.)

12. COUNTY GRAND
13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

2. MICROFILM

3. WATER SHUT-OFF

FILE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION Dec-8-1989

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Mixed 15 sacs of Cement for bottom plug - Approx 180 Ft
mixed 6 sacs of gel filled to 120ft from surface
mixed 10 sacs of Cement filled to surface

Installed dry hole marker & cleaned up site for final Abandonment.

No Attempt was made to part or pull any casing

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose

TITLE Operator

DATE 12-31-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER EPPIE C FEE 5				
2. TYPE OF WORK DRILL NEW WELL <input type="radio"/> REENTER P&A WELL <input checked="" type="radio"/> DEEPEN WELL <input type="radio"/>						3. FIELD OR WILDCAT GREATER CISCO				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR LINN BROS OIL & GAS INC						7. OPERATOR PHONE 970 261-2884				
8. ADDRESS OF OPERATOR P.O. Box 416, Fruita, CO, 81521						9. OPERATOR E-MAIL clinn@fruitawireless.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Capansky Fee			11. MINERAL OWNERSHIP FEDERAL <input type="radio"/> INDIAN <input type="radio"/> STATE <input type="radio"/> FEE <input checked="" type="radio"/>			12. SURFACE OWNERSHIP FEDERAL <input type="radio"/> INDIAN <input type="radio"/> STATE <input type="radio"/> FEE <input checked="" type="radio"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Danish Flats Environmental Services						14. SURFACE OWNER PHONE (if box 12 = 'fee') 888-978-9287				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P. O. Box 670, Windsor, CO 80550						16. SURFACE OWNER E-MAIL (if box 12 = 'fee') twalsh@westwaterenergy.com				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="radio"/> (Submit Commingling Application) NO <input checked="" type="radio"/>			19. SLANT VERTICAL <input checked="" type="radio"/> DIRECTIONAL <input type="radio"/> HORIZONTAL <input type="radio"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		2316 FNL 330 FEL		SENE	8	20.0 S	24.0 E	S		
Top of Uppermost Producing Zone		2316 FNL 330 FEL		SENE	8	20.0 S	24.0 E	S		
At Total Depth		2316 FNL 330 FEL		SENE	8	20.0 S	24.0 E	S		
21. COUNTY GRAND			22. DISTANCE TO NEAREST LEASE LINE (Feet) 380			23. NUMBER OF ACRES IN DRILLING UNIT 1280				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 600			26. PROPOSED DEPTH MD: 1580 TVD: 1580				
27. ELEVATION - GROUND LEVEL 4590			28. BOND NUMBER 013-04			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Ute Water tap in Mack, CO				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	9.25	7.375	4582 - 108	20.0	J-55 Casing/Tubing	8.4	Class A	11	1.18	15.0
PROD	6.25	4.5	0 - 1580	9.0	J-55 Casing/Tubing	8.4	Class A	50	1.18	15.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Catherine C. Linn				TITLE Administrator			PHONE 970 858-3733			
SIGNATURE				DATE 03/07/2014			EMAIL clinn@fruitawireless.com			
API NUMBER ASSIGNED 43019157750000				APPROVAL  Permit Manager						

State of Utah Department of Natural Resources Division of Oil, Gas, & Mining		Lease
Application to Re-Drill a Well		Fee
		Indian
Well type		N/A
Oil		Unit or Agreement Name
Name of Operator		N/A
Linn Bros. Oil & Gas, Inc.		Well Name and Number
Address of Operator		Eppie C Fee #5
P O Box 416 Fruita, CO 81521	Phone Number	API Number
	970-858-3733	43-019-15775
Location of Well		Field and Pool
Footages at Surface FNL/FSL 2316 N FEL/FWL 330 E	County Grand	Greater Cisco (Agate)
Qtr/Qtr, Section, Township, Range, Meridian SE/NE Sec 8 T20S R24E SLB & M	State Utah	

Drilling Plan

Note: Re-drilling in a previously cased hole.

- *Plan:*

We will drill out 10 feet of the surface plug, which is recorded as 120 feet deep. We will weld on a 4 1/2 inch bell nipple. Install BOP and pressure test installed BOP for 30 minutes to 1000 lbs. After the test is completed, we will drill out the remainder of the top plug and flush gel out of the casing, to the bottom plug at approx. 1410 ft. We will test casing to 200 lbs surface pressure to determine casing integrity. If casing integrity is intact, then drill out the bottom plug to a depth of 1545 ft. Will not drill out of the original cement shoe. After completion of drilling operation, re-perf from 1488 ft to 1510 ft.

- *The estimated bottoms of important geologic markers:*

Brushy Basin – at approx.. 1,550

Dakota – 1232

Morrison – 1310

Original TD - 1570

- *The estimated depths at which the top and the bottom of anticipated water, oil, gas, or other mineral-bearing formations are expected to be encountered, and the owner's or operator's plans for protecting such resources:*

Previously cased well

- *Pressure control:*

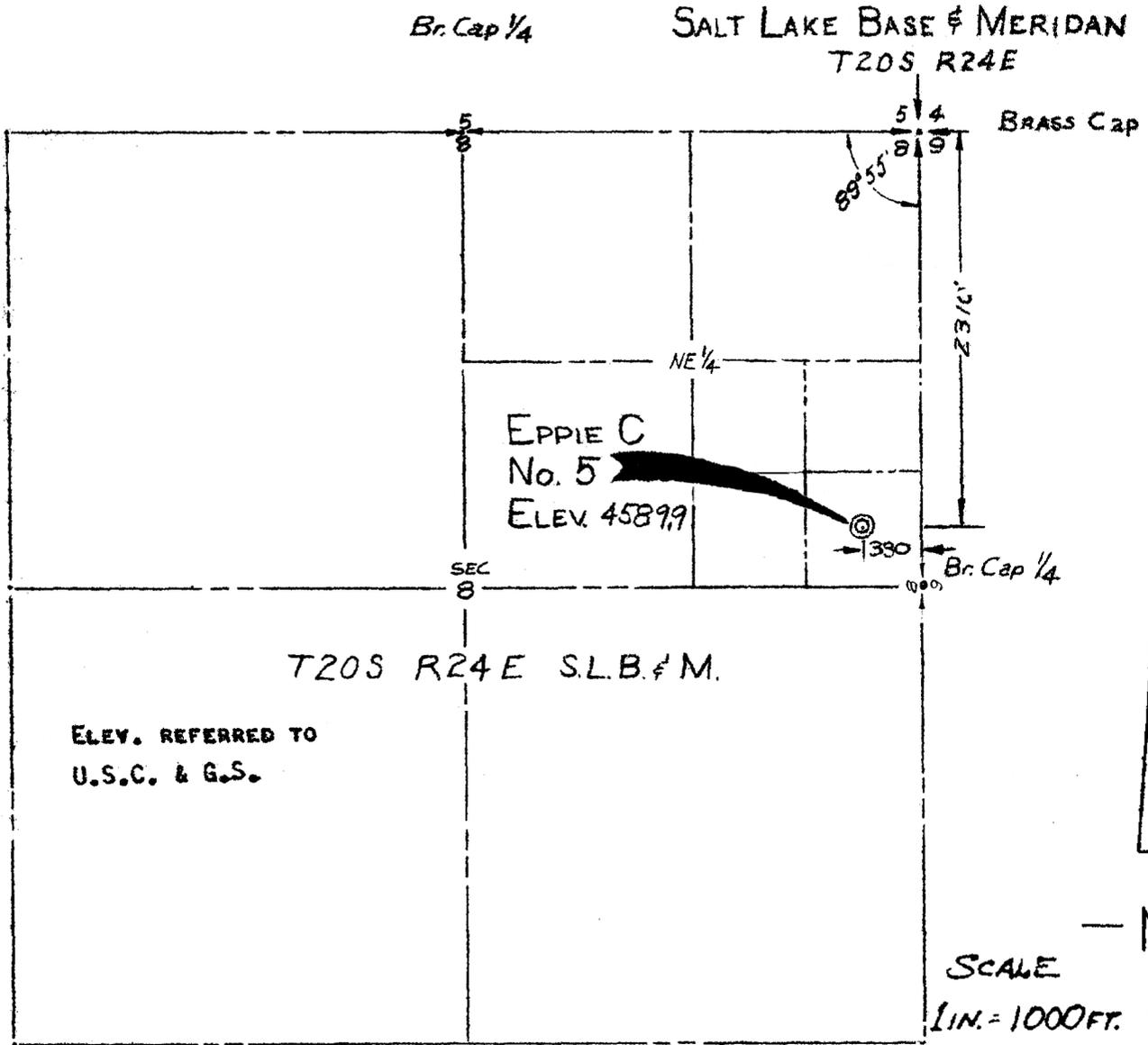
See separate BOP description sheet for schematics

- *The type and characteristics of the proposed circulating medium or mediums to be employed in drilling, the quantities and types of mud and weighting material to be maintained, and the monitoring equipment to be used on the mud system:*

Drilling system will consist of a flat tank with 2 compartments. The drilling medium will be fresh water purchased from the Ute Water tap at Mack, CO. Drilling fluid will consist of a 3% KCL water mix. Since the only drilling activity will be inside the casing in the cement, then no gel will be required. The medium (6 sacks of gel) flushed out of the space between the 2 plugs will be diverted to a second tank for disposal. Any fluids used or produced during drilling operations will be disposed of at a regulated facility. No surface pits will be required.

- *The expected bottom hole pressure and any anticipated abnormal pressures or temperatures or potential hazards, such as hydrogen sulfide, expected to be encountered, along with contingency plans for mitigating such identified hazards:*

No hydrogen sulfide expected. Maximum bottom hole pressure 200 lbs.

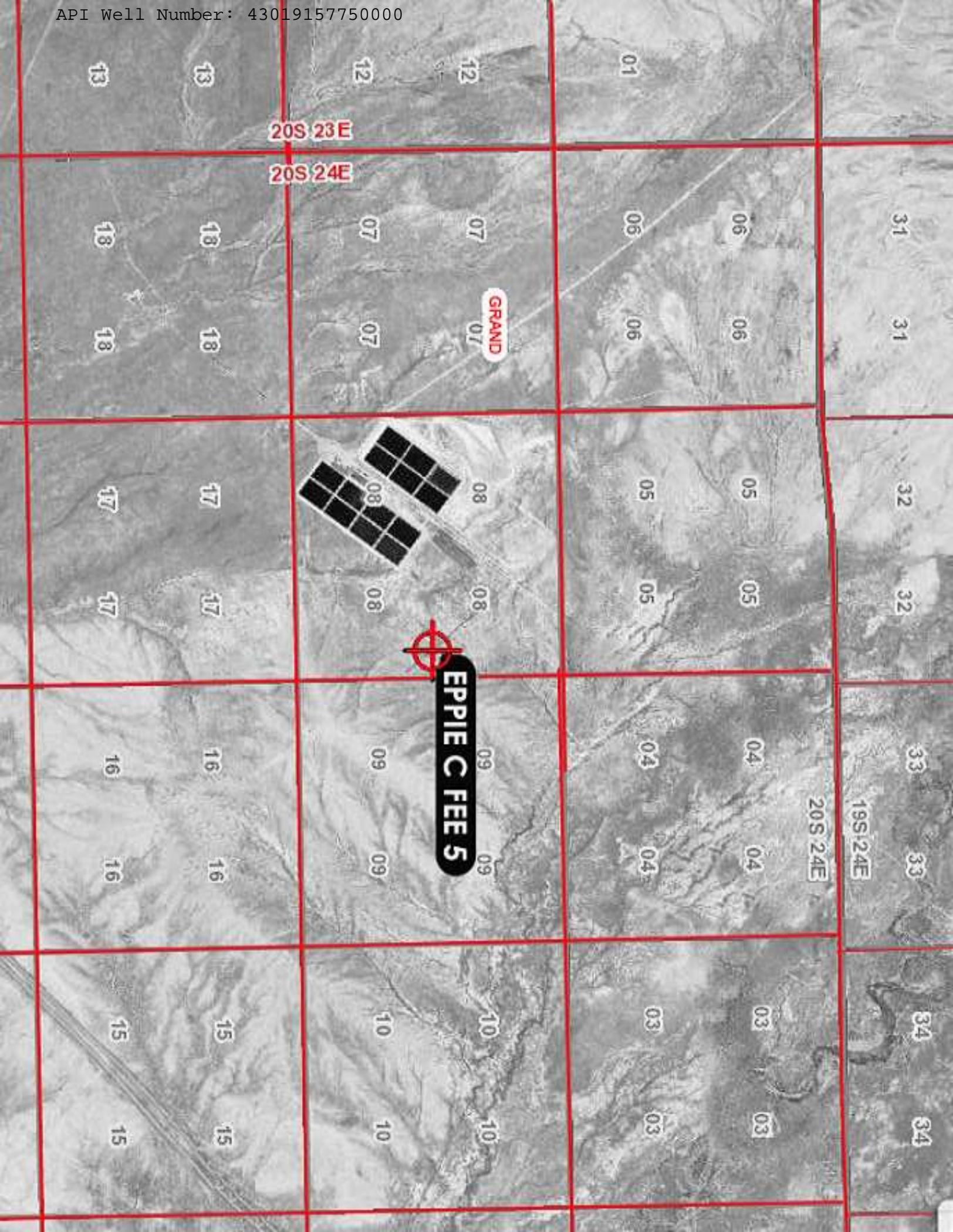


I, GERARD H. PESMAN, CERTIFY THAT THIS PLAT IS PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY ME ON June 18, 1962

Gerard H. Pesman
UTAH REG. LAND SURVEYOR 1621

WELL SURVEY
FOR
RAPHAEL PUMPELLY
BY
GERARD H. PESMAN
711 No. 7TH - GRAND JCT. - COLO.
6/18/62





20S 23E

20S 24E

GRAND
07

EPIE C FEE 5

20S 24E

19S-24E

Surface Use Agreement

This agreement is between Danish Flats Environmental Services, LLC, a Wyoming limited liability company, whose address is P.O. Box 670 Windsor, CO 80550 (Surface Owner), and Linn Bros. Oil & Gas, Inc., a Colorado Corporation, whose address is P.O. Box 416, Fruita, CO 81521 (Linn Bros.)

Danish Flats Environmental Services, LLC is the owner of the surface of the following real estate in Grand County, Utah:

Township 20 South, Range 24 East, Salt Lake Meridian
Section 8: All

Linn Bros Oil & Gas, Inc. is the owner of an Oil and Gas lease covering said property recorded in Book 6-X, Page 371 as entry no. 289590, along with oil and gas wells located in the E1/2E1/2 of said Section.

Linn Bros. intend to perform various operations on Wells in said E1/2E1/2 of said Section 8 and wish to have an agreement with the Surface Owner covering their operations in said E1/2E1/2 of said section.

On existing wells Linn Bros. agree to conduct their operations from existing access roads and disturb as little of the surface as is reasonably possible. The disturbed surface area shall be contoured to conform with the surrounding property and revegetated with seed a mixture as proscribed by the Bureau of Land Management for wells in the area, or by a different mixture if requested by the Surface Owner.

Linn Bros. will pay surface owner \$200.00 for any well that is re-entered or drilled as a new well in said E1/2E1/2 of said Section.

Linn Bros will additionally compensate the Surface Owner for any unusual or unexpected actual damage to the surface caused by their operations.

Executed this 4 day of April 2014,

Surface Owner:

Linn Bros.

Danish Flats Environmental Services, LLC

Linn Bros. Oil & Gas, Inc.

By: [Signature]

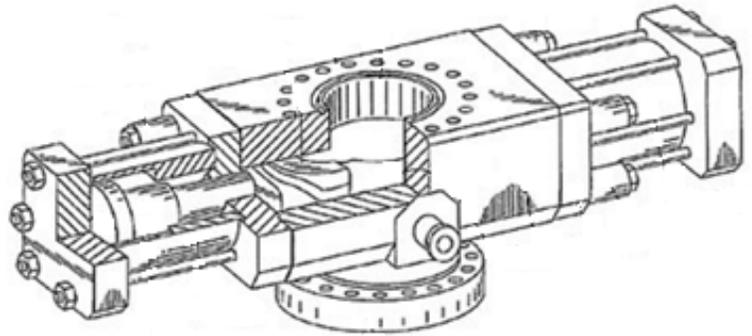
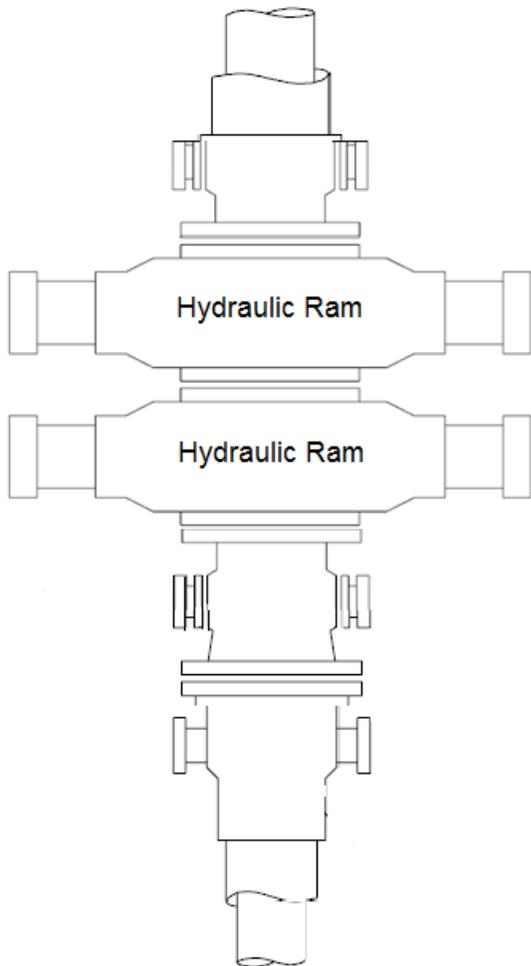
By: _____
Gene Linn, Vice-President

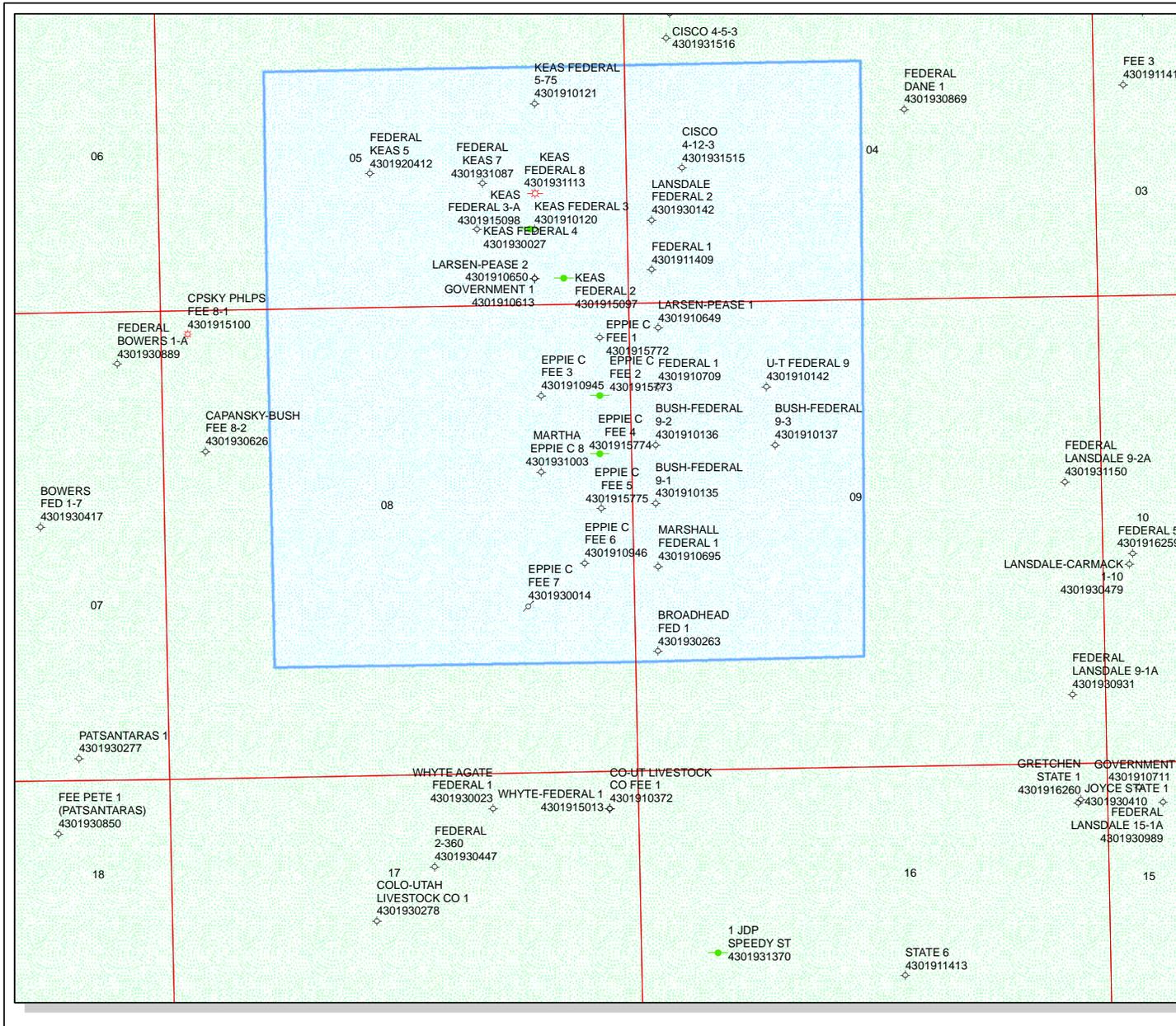
Its: Justin Spacts
Operations Director

State of Utah Department of Natural Resources Division of Oil, Gas, & Mining		Lease
Application to Re-Drill a Well		Fee
		Indian
Well type		N/A
Oil		Unit or Agreement Name
Name of Operator		N/A
Linn Bros. Oil & Gas, Inc.		Well Name and Number
Address of Operator		Eppie C Fee #5
P O Box 416 Fruita, CO 81521	Phone Number	API Number
	970-858-3733	43-019-15775
Location of Well		Field and Pool
Footages at Surface FNL/FSL 2316 N FEL/FWL 330 E		Greater Cisco (Agate)
Qtr/Qtr, Section, Township, Range, Meridian SE/NE Sec 8 T20S R24E SLB & M		
County	Grand	
State	Utah	

BOP Information

<u>API Class</u>	<u>Working pressure 105 Pa (psi)</u>	<u>Service Condition</u>
2 M	138 (2000)	light duty



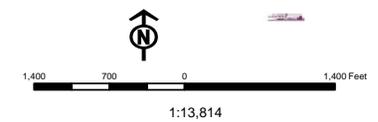


API Number: 4301915775
Well Name: EPPIE C FEE 5

Township: T20.0S Range: R24.0E Section: 08 Meridian: S
 Operator: LINN BROS OIL & GAS INC

Map Prepared: 5/9/2014
 Map Produced by Diana Mason

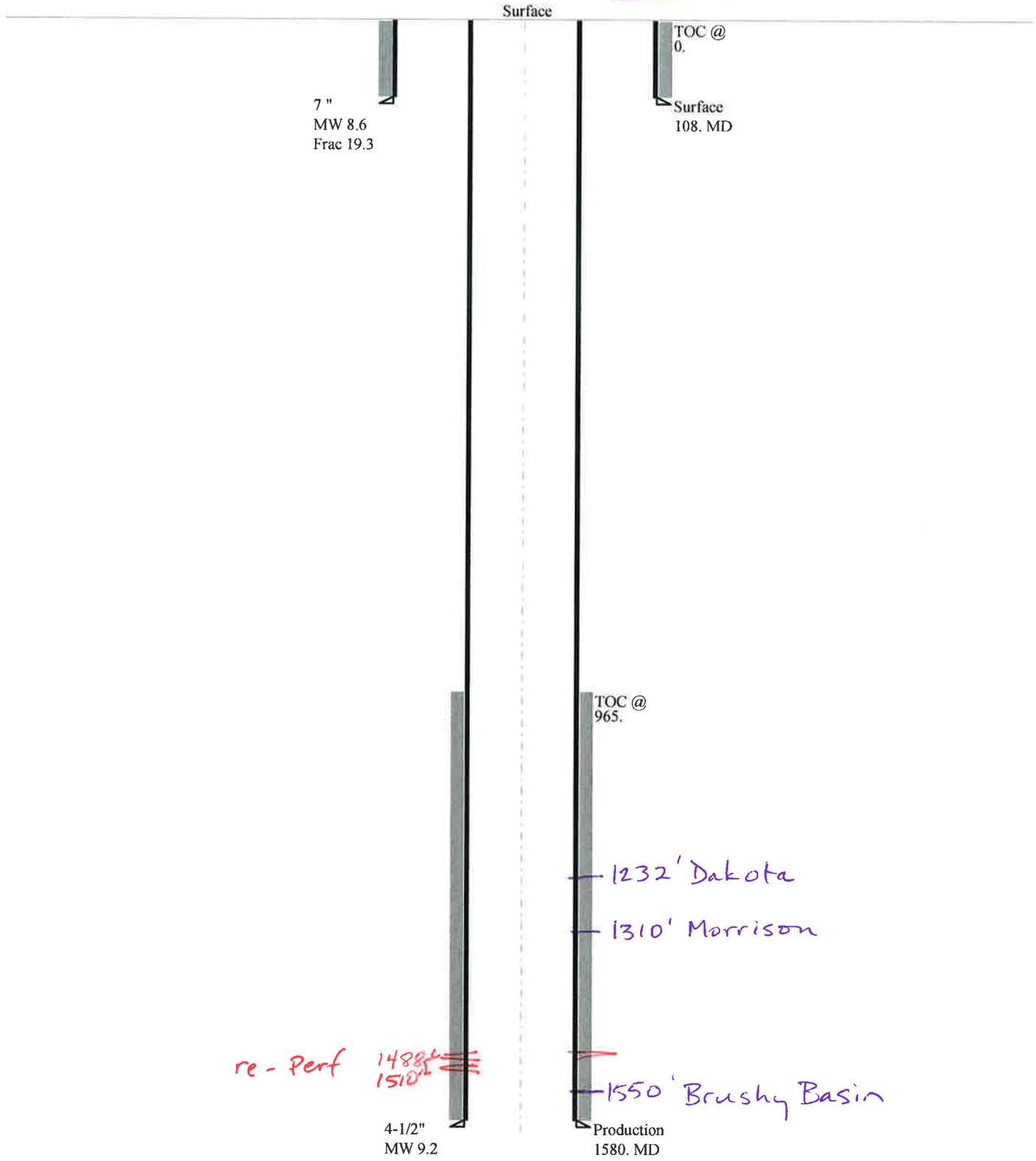
Wells Query		Units STATUS	
Status		ACTIVE	
APD - Approved Permit	◆	EXPLORATORY	
DRL - Spudded (Drilling Commenced)	○	GAS STORAGE	
GIW - Gas Injection	⚡	NF PP OIL	
GS - Gas Storage	⊕	NF SECONDARY	
LOC - New Location	⊗	PI OIL	
OPS - Operation Suspended	⊖	PP GAS	
PA - Plugged Abandoned	⊘	PP GEOTHERML	
PGW - Producing Gas Well	⊙	PP OIL	
POW - Producing Oil Well	⊚	SECONDARY	
SGW - Shut-in Gas Well	⊛	TERMINATED	
SOW - Shut-in Oil Well	⊜		
TA - Temp. Abandoned	⊝		
TW - Test Well	⊞	Fields STATUS	
WDW - Water Disposal	⊟	Unknown	
WW - Water Injection Well	⊠	ABANDONED	
WSW - Water Supply Well	⊡	ACTIVE	
		COMBINED	
		INACTIVE	
		STORAGE	
		TERMINATED	



43019157750000 Eppie C Fee 5

Casing Schematic

Reentry



Well name:	43019157750000 Eppie C Fee 5		
Operator:	LINN BROTHERS OIL & GAS INC		
String type:	Surface	Project ID:	43-019-15775
Location:	GRAND COUNTY		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 76 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: Surface

Burst

Max anticipated surface pressure: 95 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 108 psi
 No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 94 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,550 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 741 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 108 ft
 Injection pressure: 108 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	108	7	20.00	J-55	ST&C	108	108	6.331	463
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	48	2270	47.047	108	3740	34.63	2.2	234	99.99 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: May 30, 2014
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 108 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43019157750000 Eppie C Fee 5		
Operator:	LINN BROTHERS OIL & GAS INC		
String type:	Production	Project ID:	43-019-15775
Location:	GRAND COUNTY		

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 96 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 965 ft

Burst

Max anticipated surface pressure: 408 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 755 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 1,360 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1580	4.5	9.50	J-55	ST&C	1580	1580	3.965	3222
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	755	3310	4.383	755	4380	5.80	15	101	6.73 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: May 30, 2014
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1580 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well Name	LINN BROS OIL & GAS INC EPPIE C FEE 5 43019157750			
String	SURF	PROD		
Casing Size(")	7.375	4.500		
Setting Depth (TVD)	108	1580		
Previous Shoe Setting Depth (TVD)	0	108		
Max Mud Weight (ppg)	8.4	8.4		
BOPE Proposed (psi)	2000	2000		
Casing Internal Yield (psi)	3740	4380		
Operators Max Anticipated Pressure (psi)	200	2.4		

Calculations	SURF String	7.375	"	
Max BHP (psi)	.052*Setting Depth*MW=	47		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	34	YES	2M BOPE w/dbl rams, closing unit
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	23	YES	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	23	NO	
Required Casing/BOPE Test Pressure=		108	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

Calculations	PROD String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	690		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	500	YES	2M BOP w/dbl rams, closing unit
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	342	YES	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	366	NO	OK
Required Casing/BOPE Test Pressure=		1580	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		108	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator LINN BROS OIL & GAS INC
Well Name EPIE C FEE 5
API Number 43019157750000 **APD No** 7972 **Field/Unit** GREATER CISCO
Location: 1/4,1/4 SENE Sec 8 Tw 20.0S Rng 24.0E 2316 FNL 330 FEL
GPS Coord (UTM) **Surface Owner** Danish Flats Environmental Services

Participants

Bart Kettle-DOGM, Gene Linn-Linn Bros Oil & Gas Inc, Juan Goza-surface representation for Danish Flats Environmental Services.

Regional/Local Setting & Topography

Proposed project site is located 8 miles northeast of Cisco, in Grand County Utah. Annual precipitation is 6-8" zone, vegetation is sparse at the project site, but would be described as salt scrub rangelands. Proposed project site is a re-entry that has evidence of disturbance present and a Grand County Class B road circling it. Topography immediately adjacent to the project site is gently rolling clay flats. Drainage is to the south entering the Colorado River within 20 miles. No perennial water was observed in close proximity to the proposed project site. Drainages in the immediate area are ephemeral in nature, being dry throughout a majority of the year. On a regional setting the project is located in the Cisco Desert at the base of the Bookcliffs, a region known for it's harsh growing conditions due to low precipitation, and poorly developed salty soils. I-70, Hwy 191, Danish Flats evaporation ponds and Danish Flats oil and gas field are all located in close proximity to the proposed project.

Surface Use Plan

Current Surface Use

Grazing
Existing Well Pad
Industrial

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 150 Length 150	Onsite	MNCS

Ancillary Facilities N

Plan to use flat tank for re-entry to collect fluids and cuttings.

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Limited-existing disturbance.

Soil Type and Characteristics

Fine gray clays and clay loams prone to wind erosion once disturbed.

Erosion Issues Y

Sedimentation Issues N**Site Stability Issues** N

Site appears suitable for proposed activity.

Drainage Diversion Required? N**Berm Required?** N**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Low permeability	0
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		15 3 Sensitivity Level

Characteristics / Requirements

Steel flat tank will be used to collect drilling fluids and cuttings. Materials will be disposed at authorized site.

Closed Loop Mud Required? N **Liner Required?** N **Liner Thickness** **Pit Underlayment Required?** N**Other Observations / Comments**Bart Kettle
Evaluator4/3/2014
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7972	43019157750000	LOCKED	OW	P	No
Operator	LINN BROS OIL & GAS INC		Surface Owner-APD	Danish Flats Environmental Services	
Well Name	EPPIE C FEE 5		Unit		
Field	GREATER CISCO		Type of Work	REENTER	
Location	SENE 8 20S 24E S 2316 FNL 330 FEL GPS Coord (UTM) 648984E 4327317N				

Geologic Statement of Basis

Linn Bros. Oil & Gas Inc., plans to re-enter a previously plugged and abandoned well, the Eppie C Fee #5 (43-09-15775). The surface plug will be drilled out and the gel will be flushed from the casing to the bottom plug. The casing will be pressure tested to determine mechanical integrity. If the casing is intact the bottom plug will be drilled out to 1,545' and the casing will be re-perforated from 1,488'-1,510'. Since the only drilling activities will be inside the existing cemented casing any useable groundwater resources should be adequately protected.

Ammon McDonald
APD Evaluator

5/12/2014
Date / Time

Surface Statement of Basis

Presite evaluation completed April 3, 2014. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOG M), Gene Linn-Linn Bros Oil & Gas Inc, Juan Goza-surface representation for Danish Flats Environmental Services..

Proposed project is located on surface held by Danish Flats Environmental Services. A surface agreement is in the process of being finalized.

Fluids and solids generated in the re-entry process will be captured on-site in steel flat tanks. Production equipment will be located on-site in the event well is deemed capable of commercial production.

Access on Grand County Class B road should not be disrupted by drilling or production actions.

Bart Kettle
Onsite Evaluator

4/3/2014
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	Materials generated in the re-entry process shall be captured in a steel tank.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/7/2014

API NO. ASSIGNED: 43019157750000

WELL NAME: EPIE C FEE 5

OPERATOR: LINN BROS OIL & GAS INC (N6800)

PHONE NUMBER: 970 858-3733

CONTACT: Catherine C. Linn

PROPOSED LOCATION: SENE 08 200S 240E

Permit Tech Review:

SURFACE: 2316 FNL 0330 FEL

Engineering Review:

BOTTOM: 2316 FNL 0330 FEL

Geology Review:

COUNTY: GRAND

LATITUDE: 39.08226

LONGITUDE: -109.27752

UTM SURF EASTINGS: 648984.00

NORTHINGS: 4327317.00

FIELD NAME: GREATER CISCO

LEASE TYPE: 4 - Fee

LEASE NUMBER: Capansky Fee

PROPOSED PRODUCING FORMATION(S): MORRISON

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - 013-04
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Ute Water tap in Mack, CO
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 102-16B
- Effective Date: 11/15/1979
- Siting: 400' Fr Any Oil Well & 1320' Fr Any Gas Well
- R649-3-11. Directional Drill

Comments: Presite Completed
850515 OP TO N2825 PER TAX COMM:891013 OP FR N2820 8/89:

Stipulations: 5 - Statement of Basis - bhll



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. HAZA
Division Director

Permit To Drill

Well Name: EPPIE C FEE 5

API Well Number: 43019157750000

Lease Number: Capansky Fee

Surface Owner: FEE (PRIVATE)

Approval Date: 6/12/2014

Issued to:

LINN BROS OIL & GAS INC, P.O. Box 416, Fruita, CO 81521

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 102-16B. The expected producing formation or pool is the MORRISON Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels OR submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Capansky Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: Private
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: EPIE C FEE 5	
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		9. API NUMBER: 4301915775
3. ADDRESS OF OPERATOR: P.O. Box 416	Fruita CITY CO STATE 81521 ZIP	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2280 FNL 330 FEL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 8 20S 24E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Required progress report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling begun at 4 pm Aug 3, 2014 to enter cement plug.

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Sec/VP</u>
SIGNATURE <u><i>Gene A Linn</i></u>	DATE <u>8/3/2014</u>

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- re-enter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- re-entering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Capansky Fee
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 416, Fruita, CO, 81521		8. WELL NAME and NUMBER: EPIE C FEE 5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2316 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S		9. API NUMBER: 43019157750000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/9/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well re-entry was begun on 08/04/2014 Progress to date: 1. BOP was tested 2. Drilled out upper cement plug 3. Tested casing to 250 # x 1hr with no leaks detected 4. Tagged bottom plug 5. Drilled to TD at 1540 feet 6. Flushed hole with clean KCl water 7. Perfed well from 1490 to 1502 feet, 4 shots per foot 8. Ran tubing and currently waiting down-hole pump		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 10, 2014		
NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/9/2014	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

Capensky Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Eppie C. Fee #5

9. API NUMBER:

4301915775

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:

Linn Bros Oil & Gas, Inc

3. ADDRESS OF OPERATOR:

PO Box 416 Fruita CO 81521

PHONE NUMBER:

(970) 858-3733

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2316 FNL 330 FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 8 20S 24E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well re-enter monthly update</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Well re-entry was begun on 08/04/2014
Progress to date:
1. BOP was tested
 2. Drilled out upper cement plug
 3. Tested casing to 250 # x 1hr with no leaks detected
 4. Tagged bottom plug
 5. Drilled to TD at 1540 feet
 6. Flushed hole with clean KCl water
 7. Perfed well from 1490 to 1502 feet, 4 shots per foot
 8. Ran tubing and currently waiting down-hole pump

RECEIVED

SEP 09 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Gene A. Linn

TITLE VP/Sec

SIGNATURE *Gene A Linn*

DATE 9/9/2014

(This space for State use only)

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- recompleting to a different producing formation.

Send to:

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Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Capansky Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		8. WELL NAME and NUMBER: EPIE C FEE 5
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		9. API NUMBER: 43019157750000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2316 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Well re-enter monthly update

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Started pumping well to retrieve KCL drilling fluid. 2. Well is only producing returns of about 1 BBL a day 3. It appears that perfining was not sufficient to open up the formation 4. Reviewing 2 options at present: a. May try a frac gun b. May attempt to acidize 5. We will submit a Sundry Notice regarding the procedure we have decided on 6. Will attempt to do it with in the next month or so as long as the weather holds good

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 07, 2014**

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 11/6/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Capansky Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		8. WELL NAME and NUMBER: EPIE C FEE 5
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		9. API NUMBER: 43019157750000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2316 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Well re-entry monthly update

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Will wait until spring before deciding whether to acidize well. 2. Will begin to produce well on or about 12/15/2014. Will produce through the winter, weather permitting, until spring. 3. This will give us an idea of what the well will produce, prior to making any further decisions 4. Pump jack was placed 10/2014. Well was plumbed in on December 2, into an existing tank on the property. 5. Well will need to be placed on Utah well reports so that we may report any production.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 11, 2014**

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 12/7/2014	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES -- DATE FRACTURED: _____

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:	30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____	

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE *Gene R. Linn* _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 23, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0310

Mr. Gene Linn
Linn Bros Oil & Gas Inc
PO Box 416
Fruita, CO 81521

43 019 15775
Eppie C Fee 5
8 20S 2AE

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Linn:

As of January 2016, Linn Bros Oil & Gas Inc has five (5) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first 3 wells listed have been previously noticed and have been shut in longer than 5 years.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

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Linn Bros Oil & Gas Inc
August 23, 2016

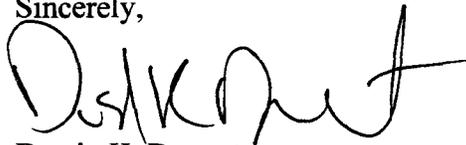
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITLA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	48 year(s) 0 month(s)
2	Eppie C Fee 4	43-019-15774	Fee	48 year(s) 0 month(s)
3	Eppie C Fee 2	43-019-15773	Fee	6 year(s) 1 month(s)
→ 4	Eppie C Fee 5	43-019-15775	Fee	1 year(s) 8 month(s)
5	BO-TX 2-36	43-019-30747	ML-27233	1 year(s) 8 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Capansky Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC		8. WELL NAME and NUMBER: EPIIE C FEE 5
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521		9. API NUMBER: 43019157750000
PHONE NUMBER: 970 261-2884 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2316 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S		COUNTY: GRAND
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/1/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was placed back into production on September 1, 2016.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 22, 2016**

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/21/2016	