

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief Rad
 Copy N I D to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-21-62
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) 2
 E _____ I _____ E-I ✓ GR ✓ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIFORNIA

Mr. Cleon B. Feight
State of Utah
Oil & Gas Conservation Commission
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 11, Utah

May 28, 1962

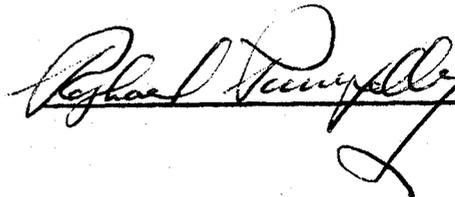
Dear Mr. Feight:

I am enclosing the data required for the permit to drill my Eppie C #4 well in the Agate Field in Grand County:

1. Duplicate copies of Form OGCC-1.
2. Plat of location.
3. Rider to Bond #835198.

Please send approval for me to commence drilling to my address here in California.

With sincere regards,

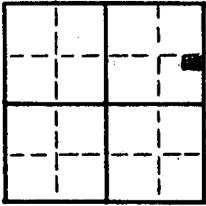
A handwritten signature in cursive script, reading "Raphael Pumpelly", written over a horizontal line. The signature is positioned to the right of the typed name.

Encl:

Copy to HE

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 28, 1962

Well No. Eppie C #4 is located 1650 ft. from line and 330 ft. from line of Sec. 8

NE - SE - NE 8 20S 24E S. I. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate Development Well Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4583.4 feet.

A drilling and plugging bond has been filed with Travelers Indemnity BOND # 835198

DETAILS OF WORK

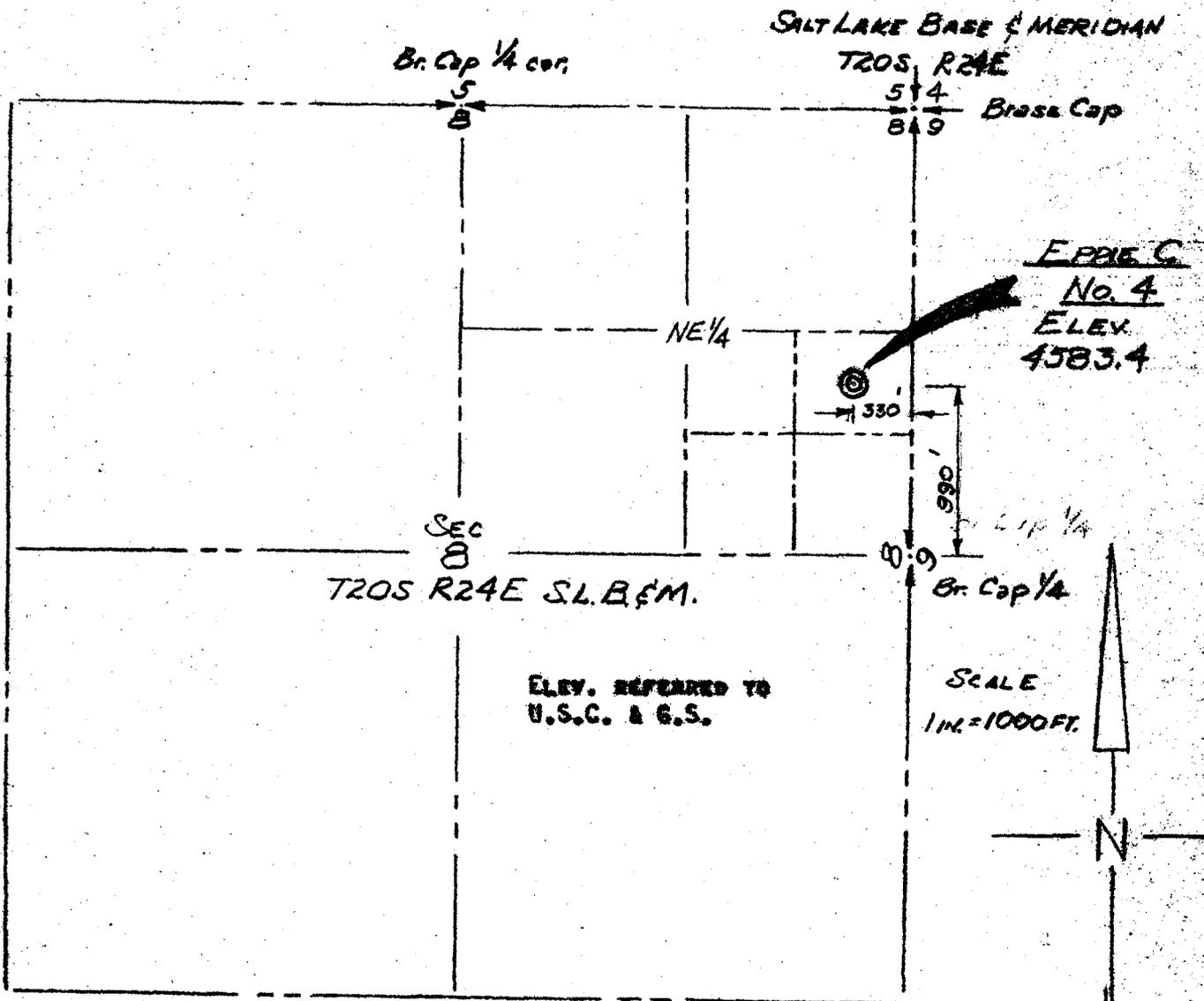
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- Brushy Basin - at approx. 1555 feet
- 7-5/8 Surface - 100 feet.
- 4-1/2 Pred. casing to 1600 feet. (thru zone)
- June spudding.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Raphael Pumpelly, dba
Address..... 550 Paseo Miramar
Pacific Palisades, Calif.
By.....
Title..... owner

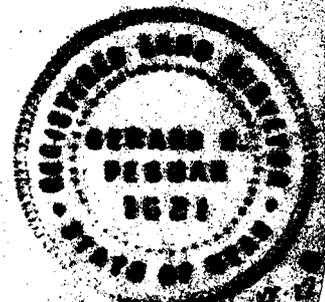
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



I, GERARD H. PESMAN, CERTIFY THAT THIS PLAT IS
PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY
ME ON MAY 24, 1962.

Gerard H. Pesman
UTAH REG. LAND SURVEYOR 1621

WELL SURVEY
FOR
RAPHAEL PUNPELLY
BY
GERARD H. PESMAN
711 No. 7TH - GRAND JCT. - COLO.
5/24/62



The Travelers Indemnity Company

Hartford, Connecticut

(A STOCK COMPANY)

R I D E R

To be attached to and form a part of Oil and Gas Lessee Bond No. 835198, dated the 10th day of February, 1960, issued by THE TRAVELERS INDEMNITY COMPANY, Hartford, Connecticut, on behalf of RAPHAEL PUMPELLY, in favor of the STATE OF UTAH, in the amount of FIVE THOUSAND AND NO/100 DOLLARS (\$5,000.00).

It is hereby understood and agreed that an additional well to be covered under the said bond is described as follows:

Well No. Eppie C Fee #4,
NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Section 8, Township 20 south,
Range 24 east, SLBM, Grand County, Utah

All of the other terms and conditions of the bond to remain the same.

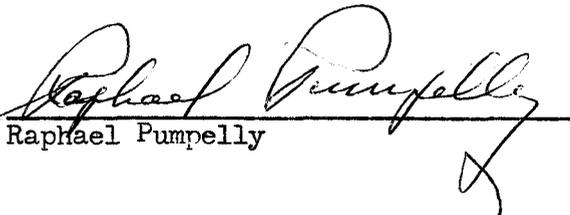
This Rider shall not be effective unless signed and approved by the above named Principal.

This Rider shall become effective as of the 24th day of May, 1962.

SIGNED, SEALED AND DATED this 24th day of May, 1962.

The foregoing is hereby
agreed to and accepted:

THE TRAVELERS INDEMNITY COMPANY


Raphael Pumpelly

By: 
K. M. Dulin, Attorney-in-Fact

State of California
County of Los Angeles

} ss.

On this 24th day of May, 19 62, before me personally came
K. M. Dulin

to me known, who being by me duly sworn, did depose and say: that she is an Attorney(s)-in-Fact of The Travelers Indemnity Company, the Corporation described in and which executed the foregoing instrument; that she know(s) the seal of said Corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by authority granted to her in accordance with the By-Laws of the said Corporation, and that she signed her name thereto by like authority.


(Notary Public)
Marguerite Stevens
My commission expires My Commission Expires June 2, 1963

The Travelers Indemnity Company

Hartford, Connecticut

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That THE TRAVELERS INDEMNITY COMPANY, a corporation of the State of Connecticut, does hereby make, constitute and appoint

_____ K. M. Dulin of Los Angeles, California _____

its true and lawful Attorney(s)-in-Fact, with full power and authority, for and on behalf of the Company as surety, to execute and deliver and affix the seal of the Company thereto, if a seal is required, bonds, undertakings, recognizances or other written obligations in the nature thereof, as follows:

_____ Any and all bonds, undertakings, recognizances or other written obligations in the nature thereof not exceeding in amount Two Hundred Thousand Dollars (\$200,000) in any single instance _____ and to bind THE TRAVELERS INDEMNITY COMPANY thereby, and all of the acts of said Attorney(s)-in-Fact, pursuant to these presents, are hereby ratified and confirmed. This appointment is made under and by authority of the following by-laws of the Company which by-laws are now in full force and effect:

ARTICLE IV, SECTION 10. The President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, any Vice President, any Secretary or any Department Secretary may appoint attorneys-in-fact or agents with power and authority, as defined or limited in their respective powers of attorney, for and on behalf of the Company to execute and deliver, and affix the seal of the Company thereto, bonds, undertakings, recognizances or other written obligations in the nature thereof and any of said officers may remove any such attorney-in-fact or agent and revoke the power and authority given to him.

ARTICLE IV, SECTION 12. Any bond, undertaking, recognizance or written obligation in the nature thereof shall be valid and binding upon the Company when signed by the President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, or any Vice President and duly attested and sealed, if a seal is required, by any Secretary or any Department Secretary or any Assistant Secretary, or when signed by the President, the Chairman of the Finance Committee, the Chairman of the Insurance Executive Committee, or any Vice President and countersigned and sealed, if a seal is required, by a duly authorized attorney-in-fact or agent; and any such bond, undertaking, recognizance or written obligation in the nature thereof shall be valid and binding upon the Company when duly executed and sealed, if a seal is required, by one or more attorneys-in-fact or agents pursuant to and within the limits of the authority granted by his or their power or powers of attorney.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of THE TRAVELERS INDEMNITY COMPANY at a meeting duly called and held on the 30th day of November, 1959:

VOTED: That the signature of any officer authorized by the By-Laws and the Company seal may be affixed by facsimile to any power of attorney or special power of attorney or certification of either given for the execution of any bond, undertaking, recognizance or other written obligation in the nature thereof; such signature and seal, when so used being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

IN WITNESS WHEREOF, THE TRAVELERS INDEMNITY COMPANY has caused these presents to be signed by its proper officer and its corporate seal to be hereunto affixed this 10th day of October 1960 .

THE TRAVELERS INDEMNITY COMPANY

By

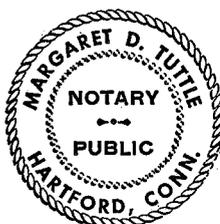


Secretary, Fidelity and Surety



State of Connecticut, County of Hartford—ss:

On this 10th day of October in the year 1960 before me personally came R. W. Kammann to me known, who, being by me duly sworn, did depose and say: that he resides in the State of Connecticut; that he is Secretary (Fidelity and Surety) of THE TRAVELERS INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by authority of his office under the by-laws of said corporation, and that he signed his name thereto by like authority.



Notary Public

My commission expires April 1, 1964

CERTIFICATION

I, W. A. Person, Assistant Secretary (Fidelity and Surety) of THE TRAVELERS INDEMNITY COMPANY certify that the foregoing power of attorney, the above quoted Sections 10 and 12 of Article IV of the By-Laws and the Resolution of the Board of Directors of November 30, 1959 have not been modified or revoked and are now in full force and effect.

Signed and Sealed at Hartford, Connecticut, this 24th day of May 19 62 .



W. A. Person
Assistant Secretary, Fidelity and Surety

S-1869 (BACK)

MAY 31 1962

May 31, 1962

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Attn: Raphael Pumpelly

Gentlemen:

This is acknowledge receipt of your notice of intention to drill Well No. Eppie C. Fee #4, which is to be located 1650 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Director
Office: DA 8-5771 or DA 8-5772
Home: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: AM 6-8616

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Raphael Pumpelly

Page two
May 31, 1962

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

Encl.

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Therald N. Jensen, whose address is 72 W. Main, Price, Utah., (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation July 17, 1962.

Company _____ Address 550 Paseo Miramar
Pacific Palisades, California

By *Raymond Pumpelly* Title _____
(Signature)

NOTE: Agent must be a resident of Utah.

November 9, 1962

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Attention: Raphael Pumpelly

Re: Wells No. Eppie C. Fee #4, Sec. 8,
T. 20 S, R. 24 E., Grand County.

Well No. Eppie C. Fee #5, Sec. 8,
T. 20 S, R. 24 E., Grand County.

Gentlemen:

According to the "Utah Oil Report", the above wells were completed during the months of July and August, 1962. Therefore, this letter is to advise you that the well logs and electric and/or radioactivity logs are due and have not yet been filed with this office as required by our General Rules and Regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well" in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Also, if you still wish these wells to be held "Confidential" please mark all logs as such. Thank you for your prompt cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Encl. (Forms)

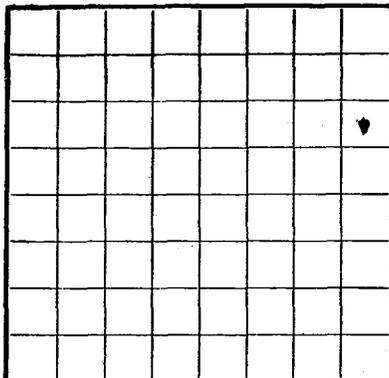
dm
NID
EPP

PAID

Form OGCC-3

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until March 15, 1963
(Not to exceed 4 months after filing date)

Released
3-15-63 by
E.F.D.

LOG OF OIL OR GAS WELL

Operating Company R. Pumpelly Address 550 Paseo Mirmar, Pacific Palisades, Calif
Lease or Tract Free Field Agate State Utah
Well No. 4 Sec. 8 T. 20S R. 24E Meridian Salt Lake County Grand
Location 1650 ft. S. of N Line and 330 ft. W. of E Line of section 8 Elevation 4583.4' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. Pumpelly by [Signature]
Date 12-20-62 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-10-62, 19____ Finished drilling 6-15-62, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1532 to 1552 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
7"	20		CFI	108'	Guide				Surface
4 1/2"	9		J-55	1577	Guide		1532	1552	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	108'	11	Pressure	none	none
4 1/2"	1577	50	"	"	"

MARK

PLUGS AND ADAPTERS

Heaving plug—Material (NONE) Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		(NONE)				

TOOLS USED

Rotary tools were used from 0 feet to TD 1541' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A None, 19____ Put to producing 6-21-62, 19____

The production for the first 24 hours was 86 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40.8⁰

If gas well, cu. ft. per 24 hours none Gallons gasoline per 1,000 cu. ft. of gas none

Rock pressure, lbs. per sq. in. 480

EMPLOYEES

None, Contract Driller., Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			Drillers Log not available, see electric log attached.
			Perforated 4 shots per foot from 1532' to 1552'.
			Bottom hole pressure 480# Bottom hole pressure shut in 1 hour 490# Top hole pressure 190# Bottom hole temp. 67.5° F

[OVER]

March 22, 1963

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3
~~Well No. Eppie C. Fee #4~~
Well No. Eppie C. Fee #5
Sec. 8, T. 20 S, R. 24 E.,
Grand County, Utah

Dear Mr. Pumpelly:

The above wells were released from our confidential file on March 15, 1963. Upon checking the well data we note that the Geologic tops were omitted from your "Log of Oil or Gas Well", also the total depth of these wells.

We are now in the process of compiling our Yearly Well Completion Report, therefore, your prompt reply to this request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUROS
RECORDS CLERK

CFP:enp

May 14, 1963

Raphael Pampelly
550 Paseo Mirmar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3
Well No. Eppie C. Fee #4
Well No. Eppie C. Fee #5
Sec. 8, T. 20 S, R. 24 E.,
Grand County, Utah

Dear Mr. Pampelly:

Reference is made to our letter of March 22, 1963. As of this date we still have not received the Geologic tops and total depths of the above mentioned wells as requested.

Your attention to the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY THE TRAVELERS INDEMNITY COMPANY

T

June 26, 1963

LOS ANGELES OFFICE
3600 Wilshire Boulevard
LOS ANGELES 5, CALIFORNIA
Telephone: DUnkirk 1-2525

The State of Utah
Utah Oil and Gas Commission
310 Newhouse Building
10 Exchange Place,
Salt Lake City, Utah

RE: RAPHAEL CUMPELLY
550 Paseo Mirama, Pacific
Palisades, California
Drilling & Plugging Bond
Bond No. 335198
Amount: \$5,000.00
Dated: Feb. 10, 1960

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: 
M. Stevens Attorney-in-Fact

MS:rp

July 2, 1963

Mr. Raphael Puspelly
550 Paseo Mirana
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3
Well No. Eppie C. Fee #4
Well No. Eppie C. Fee #5
Sec. 8, T. 20 S, R. 24 E.,
Grand County, Utah

Dear Mr. Puspelly:

We have written to you several times requesting the Geologic Formation tops and total depths of the above mentioned wells. It would be appreciated if some recognition could be given our request without the need for legal action.

Also, upon checking your Eppie C. Fee #2 Well, SE NE NE of Section 8, we find that bond #235198 has never been extended to cover this well, and it is requested that action be taken immediately to remedy this situation.

If we do not hear from you by August 2, 1963, we will be forced to turn this matter over to the Attorney General.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnj

July 2, 1963

The Travelers Insurance Company
3600 Wilshire Boulevard
Los Angeles 5, California

Attention: M. Stevens, Attorney-in-Fact

Re: Raphael Pampelly
550 Paseo Mirana, Pacific
Palisades, California
Bond No. 835198

Gentlemen:

There are three producing wells on the acreage covered by the above mentioned bond, therefore, under our rules and regulations liability under such bond must continue until the time these wells are plugged and abandoned.

Incidentally, we have never received a "rider" covering the Eppis C. Fee #2 Well, located 990 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, Grand County, Utah. Could you please forward same as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CEV:enp

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIFORNIA

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

July 7, 1963

Dear Mr. Feight:

I received your letter to me of July 2 when I returned to California on the 4th. I apologise for not answering the requests re: the geologic tops on my numbers 3, 4, & 5 wells. After receiving your request of May 14 I had Max Krey, geologist of Grand Junction, pick these for me from the logs - and promptly forgot to mail them in to you; which, I know, is no excuse. Max ran the samples for me while drilling both the 3 and 4 wells. The following are the tops he gave me:

	<u>Eppie C #3</u>	<u>#4</u>	<u>#5</u>
Dakota	1310	1244	1232
Morrison	1415	1336	1310
Total Depth	1615	1566	1570

I will check with Prudential tomorrow on the bond for well #2. (Bond #835198).... and will report to you on this by the end of the week.

With sincere regards,

RP:smp



RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

RECEIVED

MAR 22 1982

DIVISION OF
OIL, GAS & MINING

43-019-15774
20S, 2AE, 8

Mr. Cleon B. Feight, Director
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

March 17, 1982

Dear Jack :

I enclose the survey plat for the west offset to my Eppie C #4 which I asked you some time back for verbal permission to make location for; which request you kindly granted.

Due to the freezing of the ground I was not able to follow through on this.

I phoned yesterday and spoke to Debbie Beauregard to explain this delay. She said it was o.k. for me to go ahead; also for me to send you the Survey Plat for this location and the Drilling Bond.

I enclose the Plat surveyed by Udell Williams 12/12/81 and the original of the Travelers Indemnity Drilling Bond #835198 with Change Rider issued 12/8/81.

Sincerely Yours,

Encl.

RP/ap



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CAPANSKY-FEE
2. NAME OF OPERATOR RAPHAEL POMPELLO		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 550 PASEO MIRAMAR, PACIFIC PALISADES, CALIF, 90272		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE OF SE OF NE		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-15774		9. WELL NO. EPIE-C # 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT AGATE
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T20S-R24E
		12. COUNTY OR PARISH GRAND
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT ON CLEAN UP AND CORRECTION
OF RULE VIOLATIONS:

WELL SIGN HAS BEEN PUT UP.
TANK SEAL HAS BEEN INSTALLED.
BRUSH HAS BEEN REMOVED.
1000 BL. TANK HAS BEEN DIKED FOR STRIPPER PROD. NOT TO EXCEED 200 BL. MONTH
OIL SPILL CLEAN UP DELAYED BY RAIN. WAITING FOR WIND DRY. WILL BE BURNED IN FIVE DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED Raphael Pompello TITLE operator DATE 5/10/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

REGISTERED RETURN RECEIPT REQUESTED

Dear Verl:

I am writing this letter to give you permission to plug the Eppie C #1 and Eppie C #5 wells in the Agate field and to produce and sell oil from the Eppie C #2 well providing you pay the 17-1/2% royalty to Ted Capansky and a 2-1/2% overriding royalty to my son, Raphy Pumpelly. Raphy is to use this ORR to cover the cost of carrying liability insurance on the operation.

It is my understanding with you from our phone conversation of last week that I am to allow you to operate and produce from the Eppie C #2 well under my existing bond from Travelers Insurance until June 15, 1990 at which time you are to have acquired your own bond to operate under, which will include your obligation to the State of Utah to plug the Eppie C #2 when it is no longer commercial for you to operate, and it is also my understanding that in return for your being allowed to operate and sell product from the Eppie C #2 well (including the use of my bond until June 15, 1990) that you are to plug the Eppie C #1 and Eppie C #5 wells to the satisfaction of the Oil and Gas Board, free of cost and liability to me.

I enclose a copy of the division of interest on the Eppie C #4 well which shows the working interest as:

12.50% held by William Maxiener,
6.25% held by Pauline Staver,
5.00% held by Bill Bush,
5.00% held by yourself,

and a 2-1/2% O.R.R. held by the family of Leonard Autin, leaving a total royalty against the #4 well of 20%.

I will contact Sam Suplezio of Home Loan & Investment in Grand Junction to find out the cost of covering your work on the lease.

There is no liability insurance on the Eppie Capansky lease at this

Mr. Verl Rose
August 8, 1989

p. 2

writing. This letter is sent to you registered return receipt requested.

If you are still interested in and producing from the #4 well, I must have Andy William's firm draw up a Farm-out agreement for you to operate under with reports and billings to be mailed monthly to the outstanding Working Interest holders.

My best to you,



Raphael Pumpelly

cc: Ted Capansky



RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

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My best to you,



Raphael Pumpelly

cc: Ted Capansky



RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

1. LEASE DESIGNATION & SERIAL NO.

Capansky FEE

6. IF INDIAN ALLOTTEE ON THIS NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Eppie C

1-2-425

10. FIELD AND POOL, OR WILDCAT

OIL WELL GAS WELL OTHER

Change of Operator

2. NAME OF OPERATOR

Verl R DSE

3. ADDRESS OF OPERATOR

P.O. Box 26 Lorain 81524

4. LOCATION OF WELL (Report location clearly and see also space 17 below.)

At surface

At proposed prod. zone

11-7-89

BLK AND
REA

14. API NO.

#1
43-019-15772

PLC
Please call Mr. Pumpelly.

205-224E
UTAH

15.

Check App

NOTICE OF INTENT

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Change of Op

APPROX. DATE WORK WILL START

PULL

MUL

ABA

CIA

If he has retained ownership of the lease and is having Rose operate for him, then we need a "Designation of Operator" form from him (original to well file; copy to bond file).

IG WELL

IG CASING

MENT

on Well

Log form.)

17. DESCRIBE PROPOSED OR COMPLETED WORK, including any proposed work, if well is pertinent to this work.

Eppie C -1 (30-2) above -fee
-2 (30-2) 43-019-15772
-4 (30-2) Change
-5 (30-2) 43-019-15
Pumpelly +

If he has sold his ownership in the lease to Rose, then we need sundries from him (for each well) showing the change of operator, effective date, etc.

ding - estimated date of all markers and zones

it verification report.

phael

OCAS

RJF

GLH

SLS

2-DTS

ROFILM

FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED Verl Rose

TITLE Operator

DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Change of Operator</p> <p>2. NAME OF OPERATOR Verl ROSE</p> <p>3. ADDRESS OF OPERATOR P.O. Box 26 Loma, Colo 81524</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface</p> <p>At proposed prod. zone</p>		<p>5. LEASE DESIGNATION & SERIAL NO. Capansky FEE</p> <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. Eppie C #1-2-015</p> <p>10. FIELD AND POOL, OR WILDCAT AGATE</p> <p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 8 T20S-R24E</p> <p>12. COUNTY GRAND 13. STATE UTAH</p>
<p>14. API NO. 43-019-15774</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) Change of Operator</td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator		<p>SUBSEQUENT REPORT OF:</p> <table style="width: 100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) _____</td> </tr> <tr> <td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table> <p>DATE OF COMPLETION _____</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>																				
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																				
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																				
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FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																				
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																				
(Other) _____																					
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Change of Operator from Raphael Pumpelly to Verl ROSE.

See enclosed letter

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS 2-DTS	
3- MICROFILM	
4 FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose TITLE Operator DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well Files Eppic C 1,2,4,5

Suspense
(Return Date) _____
(To - Initials) _____

Other
Copy - VUC

(Location) Sec 8 Twp 205 Rng 24E
(API No.) -43-019-15772

- 3 3 15773
- 3 3 15774
- 3 3 15775

1. Date of Phone Call: 11-8-89 Time: 11:40

2. DOGM Employee (name) Vicky (Initiated Call
Talked to:

Name Mr. Pumpelly (Initiated Call - Phone No. (213) 454-1472
550 Paseo Miramar
of (Company/Organization) Raphael Pumpelly Sr.
Pacific Petroleum Co
90272

3. Topic of Conversation: selling wells or just designating operator?

4. Highlights of Conversation:

Verl Rose (Maush)
Box 26
Loma Co 81524
303-858-9297

farming lease (designating operator)
He wants to retain his interest for his son.

Designation of Operator forms sent by VUC on 11-8-89.
Designation of Oper form rec'd - 11-17-89
Covering Eastern 1/2 of sec 8
which include Eppic C 1, 2, 4, 5.
No "Notification of Lease Sale or Transfer" required as Pumpelly is
still responsible. DTS
12-11-89

RECEIVED
NOV 17 1989
OIL, GAS & MINING

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: CAPANSKY

LEASE NUMBER: _____

and hereby designates

NAME: VERL ROSE

ADDRESS: P.O. Box 26, Loma, Colorado 81524

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

East Half of Section 8. Township
20 South, R24 East, Grand County,
Utah.

Lease filed of Record Nov. 30, 1961,
Book 104, Page 419-22.

OIL AND GAS	
DRN	RJF
JRB	GLH
2- DTSDTS	SLS
1-TAS	
3- MICROFILM	✓

6ppic c
1, 2, 4, 5 ←
All 8-205-246
ARE 43-019-15772 / 43-011-15774
" " 15773 / " " 15775
4- Well FILES (copies)
5- Bond File (AWS) - copy
6- TAS - Operator change file (original)

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation Nov. 15, '89

By: [Signature]
(signature)

Company 550 Pecos Mexumar
Address Pacific Palisade
Calif. 90272

Title: owner
Phone: 213/454-1472

Ms Carmey

Mr Pumpelly said I was to copy this & send you a copy.

Of you need anything else or have any questions please let me know.

Phone:

303-858-9297

Thank You

Masha Rose

RECEIVED

DEC 11 1989

DIVISION OF
OIL, GAS & MINING

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED
FEB 11 1989

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: CAPANSKY

LEASE NUMBER: _____

DIVISION OF
OIL, GAS & MINING

and hereby designates

NAME: VERL ROSE

ADDRESS: P.O. Box 26, Loma, Colorado 81524

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Lease filed of Record Nov. 30, 1961,
Book 104, Page 419-22.

OIL AND GAS	
DRN	RJF
JRB	GLH
1-DTS	SLS
2-TAS	✓
3-	MICROFILM
4-	Well FILES

EPK C 63,45

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Effective Date of Designation Nov. 15, '89 By: [Signature]
 (signature)
 Company 550 Pecos Mexamar Title: secretary
 Address Pacific Palisade
Calif. 90272 Phone: 213/454-1472

RECEIVED
JAN 05 1990

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Verl Rose

3. ADDRESS OF OPERATOR: P.O. Box 26 Loma, Co 81524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: NE of SE of NE
At proposed prod. zone: _____

5. LEASE DESIGNATION & SERIAL NO.: Capansky-FFF

6. IF INDIAN ALLOTTEE(OR) TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME: _____

9. WELL NO.: EPPIE-C-#4

10. FIELD AND POOL, OR WILDCAT: AGATE

11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA: Sec 8 T20S R24E

12. COUNTY: GRAND 13. STATE: UTAH

14. API NO.: API #43019-15774

15. ELEVATIONS (Show whether DF, RT, GR, etc.): _____

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Well shut in for the 12 months of 1989

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose TITLE Operator DATE 12-31-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Eppie C # 4

2. Name of Operator:

Verl Rose

9. API Well Number:

43-019-15774

3. Address and Telephone Number:

P.O. Box 26 Loma, Co 81524

970-858-9297

10. Field and Pool, or Wildcat:

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

Grand

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

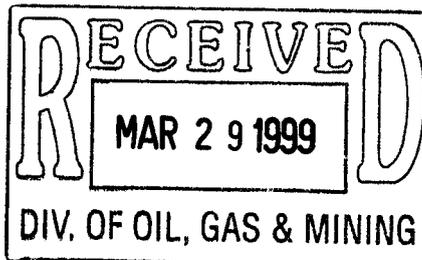
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was put back into production
NOV 1st 1998.



13.

Name & Signature:

Verl Rose

Title:

Operator

Date:

3/25/99

(This space for State use only)



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6235

Verl Rose
Verl Rose Company
P.O. Box 3761
Grand Junction, Colorado 81502

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Rose:

Rose, Verl Company, as of April 2004, has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

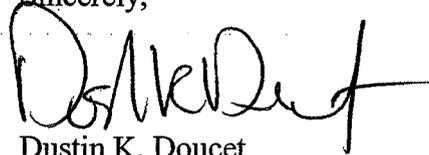
Page 2
April 16, 2004
Verl Rose

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

Rose, Verl Company

	Well Name	API	Lease Type	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	11 Years 0 Months
2	Eppie C Fee 4	43-019-15774	Fee	4 Years 10 Months

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	11 Years 2 Months
2	Eppie C Fee 4	43-019-15774	Fee	5 Years 0 Months

205 24E 8



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 4, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5320

Verl Rose
P.O. Box 26
Loma, Colorado 81524

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Rose:

Verl Rose as of June 2004 you have two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
June 4, 2004
Verl Rose

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 2, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6138

Mr. Verl Rose
Verl Rose Company
P.O. Box 26
Loma, CO 81524

ZDS ZAE 8

Re: EPPIE C FEE 7 API 43-019-30014 & EPPIE C FEE 4 API 43-019-15774
Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for
Wells on Fee or State Leases

Dear Mr. Rose:

As of July 2008, you have two (2) Fee Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division" or "DOGM") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

In April 2004, the Division notified you by certified mail that wells Eppie C Fee 7 (API# 43-019-30014) and Eppie C Fee 4 (API# 43-019-15774) required filing for an extension or a Sundry Notice for plugging and abandonment. In June 2004, another notification by certified mail, that you signed for June 14, 2004, was sent stating again the required actions necessary concerning these wells. The Division has Plug and Abandon Procedures, submitted by you, for each well (Attachment A) on file dated July 1, 2004. To date the Division has received neither response nor report from you showing the accomplishment of the P&A. DOGM feels more than sufficient time has passed for the plugging to be performed. Please submit your plans to produce or plug these wells to DOGM within 30 days of this notice or a Notice of Violation will be issued.



Page 2
September 2, 2008
Mr. Rose

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Well File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	39 Years 11 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 2 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

1. NAME OF OPERATOR
VERL. ROSE

2. ADDRESS OF OPERATOR
P.O. BOX 26 Loma Colo 81524

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
At proposed prod. zone

20S 24E 8

14. API NO.
4301915774

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4583

5. LEASE DESIGNATION & SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Agate Field

9. WELL NO.
Eppie C #4

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. N. OR B. & SURVEY OR AREA

12. COUNTY Grand 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

I am planning to make a pump change and do some testing of this well this fall.

COPY SENT TO OPERATOR

Date: 12.30.2008

Initials: KS

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose TITLE Operator DATE 9-29-08

(This space for Federal or State office use)

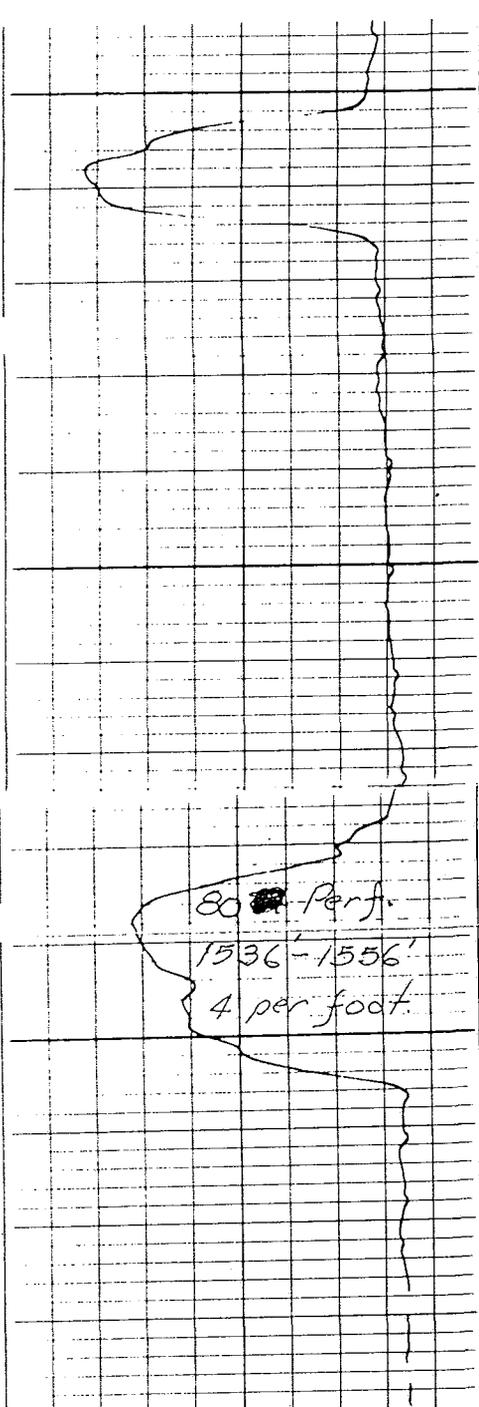
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 12/23/08
BY: [Signature]

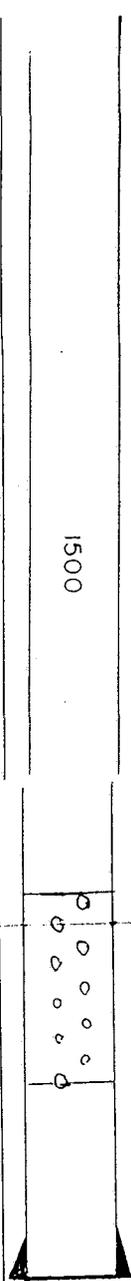
RECEIVED

OCT 09 2008

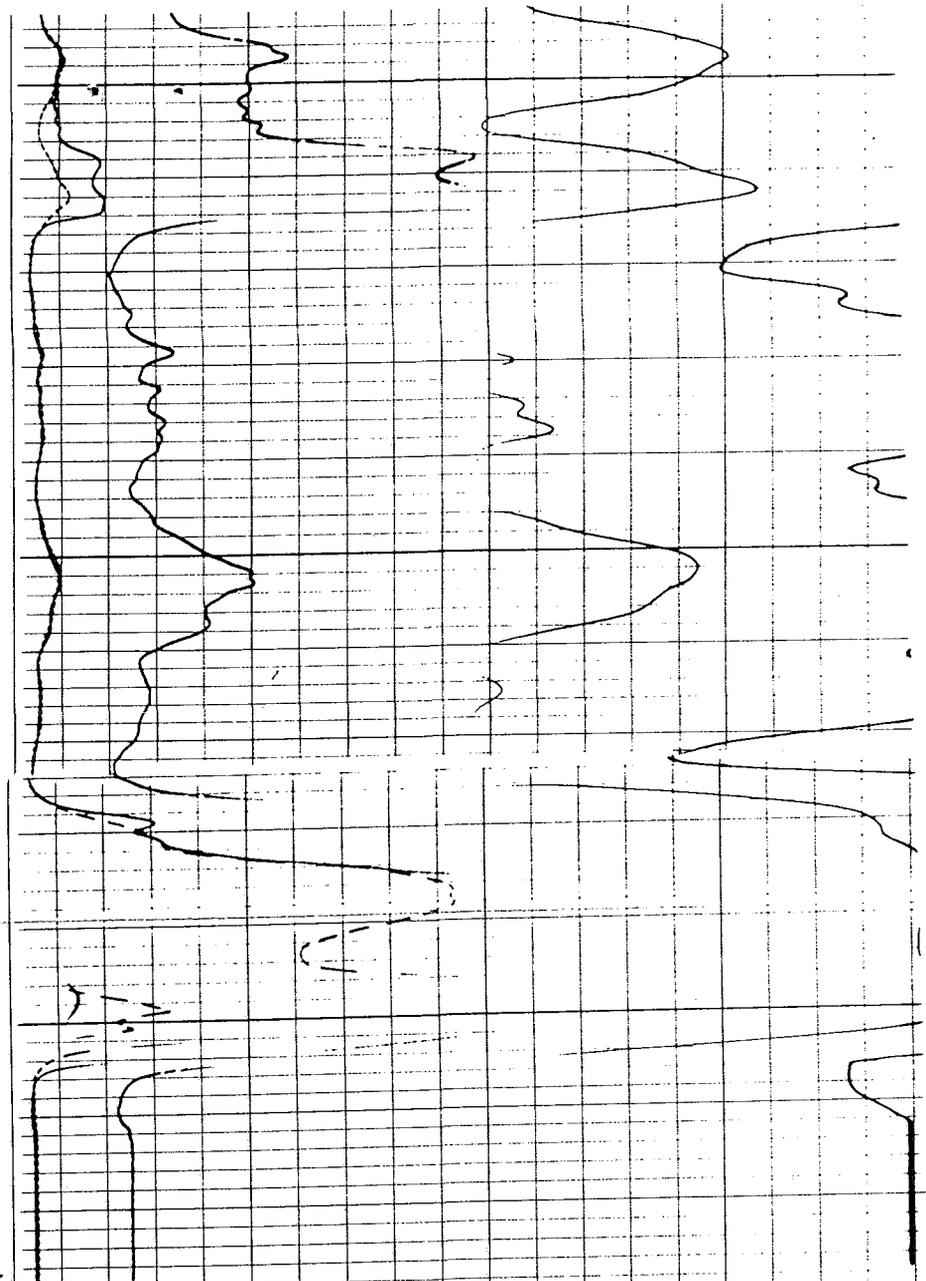
DIV. OF OIL, GAS & MINING



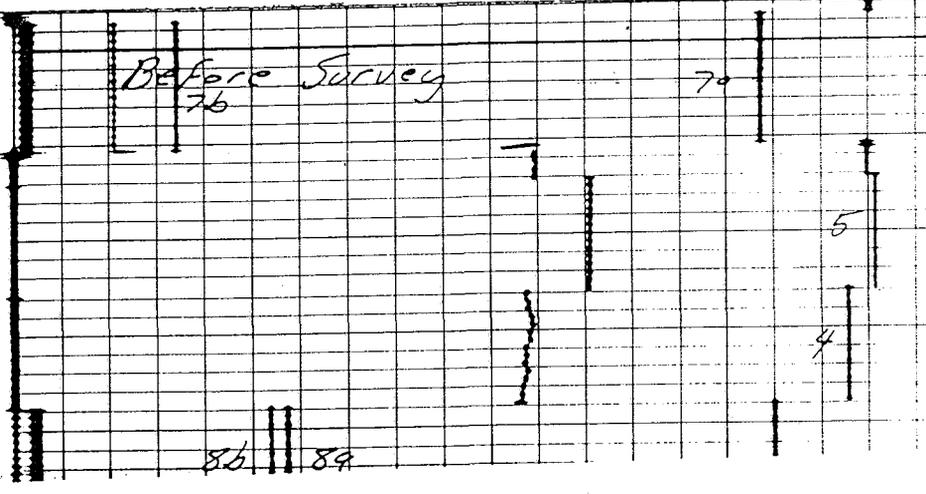
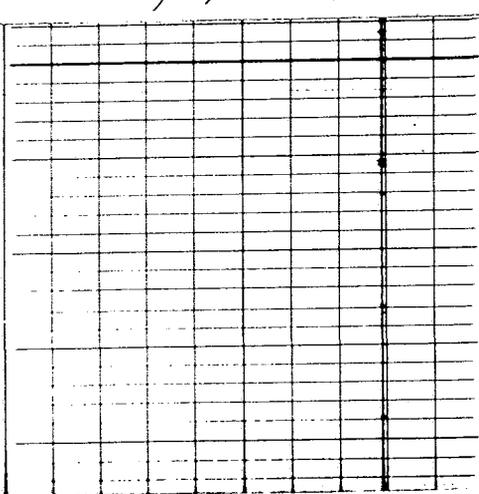
80 Perf.
1536'-1556'
4 per. foot.



Shoe at
1577'
Cemented
w/ 50 Sax.



This is perforating data on #4



Before Survey
76

70

5

4

86 || 89

December 23, 2008

Mr. Verl Rose
Verl Rose Company
P.O. Box 26
Loma, CO 81524

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated July 31, 2008.

Dear Mr. Rose:

This correspondence is in response to your two (2) sundries dated September 29, 2008 (received by the Division on 10/09/2008) addressing wells Eppie C #7 (43-019-30014) & Eppie C #4 (43-019-15774) operated by Verl Rose Company (Verl Rose).

Due to insufficient evidence the Division of Oil, Gas and Mining (the Division) is unable to grant extended SI/TA status for the Eppie C #7. As requested in our July 31, 2008 correspondence, the Division requires the anticipated length of time the well is expected to remain shut-in (R649-3-36-1.2) and an explanation of how any submitted information proves well integrity. Also, for continued shut-in status a plan of how the well fluid and pressures will be monitored and reported in the future should be provided. Please submit your plans to produce or plug the Eppie C #7 to the Division within 30 days of this notice or a Notice of Violation will be issued.

It is also the Division's understanding Verl Rose intends to return the Eppie C #4 to production in Fall of 2008 which has since passed. Please send the Division supporting documentation within 30 days showing the current status of Eppie C #4 so the Division may update its records.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Well File
Compliance File

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	39 Years 11 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 2 Months

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
Capansky Fee

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
VERL ROSE

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

11. SEC. T., R., N., OR BLK. AND SURVEY OR AREA

At proposed prod. zone

SEC 8 T20S R24E

14. API NO.
43-019-15774

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

13. STATE

Grand

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) SITA

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

I intend to either put this well back in production, or plug and abandon by 7-30-09

COPY SENT TO OPERATOR

Date: 4-22-2009

Initials: KS

18. I hereby certify that the foregoing is true and correct.

SIGNED Verl Rose TITLE Owner

DATE 3-21-09

(This space for Federal or State office use)

APPROVED BY APPROVED BY THE STATE
OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE _____

RECEIVED

MAR 26 2009

DIV. OF OIL, GAS & MINING

(3/89)

DATE: 4/16/09
BY: [Signature]
*Valid through 7/30/09



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 25, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4276

Mr. Verl Rose
Verl Rose Company
P.O. Box 26
Loma, CO 81524

Subject: **THIRD NOTICE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Mr. Rose:

20S 24E 8

This correspondence is in response to your letter dated January 21, 2009 (received by the Division of Oil, Gas and Mining on 1/26/2009) addressing wells Eppie C #7 (43-019-30014) & Eppie C #4 (43-019-15774) operated by Verl Rose Company (Verl Rose). The content discussed in your letter does not meet nor fully address the requirements of Rule 649-3-36 for the non-compliance issue of these wells.

The information requested by the Division of Oil, Gas and Mining (Division) in all previous correspondence with you has not been addressed in any of your prior communications to the Division. Due to the lack of well integrity information that you have failed to provide on the above listed wells, along with a specific length of time wells are anticipated to be shut-in, the Division is still unable to grant extended SI/TA status for the Eppie C #7 and Eppie C #4 wells.

Mr. Rose, outlined below is the specific documents that need to be provided by you to the Division in order to bring the listed wells out of non-compliance status. Failure to submit the required information will result in a Notice of Violation being issued for these wells.



R-649-3-36

- 1.1.2 The length of time the well is expected to be shut-in or temporarily abandoned and,
- 1.1.3 An Explanation and supporting data, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

An MIT is the Divisions preferred method for showing well integrity.

3. After Five (5) years period of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

Please provide the Division with requested documentation within 30 days of this notice.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Well File
Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	40 Years 5 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 8 Months

RECEIVED

JAN 26 2009

ATTACHMENT A

DIV. OF OIL, GAS & MINING

	Well Name	API	Lease Type	Years Inactive
1	EPPIE C FEE 7	43-019-30014	Fee	39 Years 11 Months
2	EPPIE C FEE 4	43-019-15774	Fee	9 Years 2 Months

1-21-09

Mr. Doucet

The reason Mr Pampelly never completed # 7 was he did not own the well.

This well was owned by Robert T. Capansky. Mr Capansky wanted to hold the well for his son Mark, along with adjoining acreage. When I took over from Rafe I tried several times to make some kind of deal with the Capansky's, to no avail. In the early 1990's Ted transferred to Mark all of the 99 year lease. In late 2002 Mark got cancer. This prompted Ted to sell the lease to me. I bought the lease in mid 2003. Since that time I have been very active in trying to either sell or bring in outside money to do an enhanced recovery project on the Agate field.

Verl Rose

970-858-9297

AGREEMENT

This Agreement ("Agreement") is made effective this 5th day of July, 2008, by and between VERL ROSE, P.O. Box 26, Loma, Colorado 81524 ("ROSE"), and DANIEL M. WRIGHT, P.O. Box 363, Lovelock, Nevada 89419 ("WRIGHT"), collectively, "the Parties."

I. RECITALS

A. The Parties contemplate possibly entering into a joint venture regarding oil and gas production on certain land located in Section 8, Township 20 South, Range 24 East, in Grand County, Utah ("the Property").

B. Prior to entering any joint venture agreement regarding oil and gas production on the Property, WRIGHT wishes to explore the Property to determine its potential for oil and gas production.

NOW THEREFORE, in consideration of the mutual promises and covenants contained herein, other good and valuable consideration, the sufficiency of which is hereby acknowledged, and the recitals above where are hereby incorporated, it is agreed:

II. AGREEMENT

1. At his sole expense, WRIGHT shall conduct, or cause to be conducted, seismic exploration of the Property to determine the Property's potential for oil and gas production.

2. ROSE shall not enter into negotiations or execute any agreement with any third party regarding the Property for a period of ninety (90) days following the effective date of this Agreement, or for a period of thirty (30) days after ROSE's receipt of the results of the seismic exploration of the Property conducted by WRIGHT, whichever comes sooner.

3. If the results of the seismic exploration of the Property are favorable, WRIGHT shall provide ROSE with copies of all documentation regarding such results.

4. Nothing in this Agreement shall be construed as a promise or obligation on the part of WRIGHT or ROSE to negotiate or enter into a joint venture agreement regarding the Property should either party chose not to do so.

5. All promises and performances owed between the Parties are set forth in this Agreement. No other promise, performance, or obligation shall be owing between the parties unless reduced to writing and executed by both ROSE and WRIGHT.

I intended to use Dan's rig while he had it here in the area to do the work on #4 - #7 wells. When the price of oil dropped this to a standstill till spring, 09

6. This Agreement is a binding legal document that may be enforced according to its terms, including by way of an action for specific performance, injunctive or declaratory relief, and/or damages. In the event any legal action is filed to enforce the terms of this Agreement, the prevailing party shall be entitled to recover its reasonable attorney fees and costs incurred in that action, in addition to any other appropriate relief.

7. Colorado law governs this Agreement. Jurisdiction and venue for any dispute arising from this Agreement shall be exclusively in the District Court of Mesa County, Colorado. WRIGHT and ROSE hereby submit to personal jurisdiction in Mesa County, Colorado.

8. This Agreement may be executed in counterparts, all of which taken together shall constitute one Agreement, and either Party may execute this Agreement by signing any such counterpart. Copies of the Agreement containing signatures that are transmitted by telefax will be deemed acceptable for purposes of implementation of this Agreement.

EFFECTIVE as of the date first written above.

VERL ROSE


Verl Rose

DANIEL M. WRIGHT


Daniel M. Wright

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

1-A

This is the instructions to write the agreement between Rafe and I. There is no mention of #7

September 18, 1990

Mr. Don Jordan
Williams, Turner & Holmes
200 N. Sixth St.
Grand Junction, CO 81502

Dear Don:

I enclose the data on the Agate Field I spoke to you about last week.

My enclosed letter to Verl Roge of August 8, 1989 covers my plan to deliver to Verl my interest in the lease in East Half of Section 8, T20S-R24E from Eppie Capansky - in return for Verl plugging wells #1 and #5 plus assigning to my son, Raphøy, a 2-1/2 royalty against all existing and future production from the lease.

My assignment to Verl which I am asking you to draw up will include whatever interest I may own in all existing production equipment now on the lease.

In my letter of August 8, 1989, I also required that Verl become qualified to take out his own bond on wells #2 and #4. You will see from the enclosed that he has done this and plugged the #1 and #5 wells to the satisfaction of the State Oil & Gas Board.

Verl has been producing from Eppie C #2 for the past few months and has paid my son the royalty due on this production.

Verl plans to try to produce from the #4 well when he receives my assignment. Per my instructions to him in my letter of August 8, 1989, he is to contact Bill Maxeiner, Pauline Støva and Bill Bush.

Verl and I have both notified Ted Capansky of this change over.

I am anxious to have Verl include with his royalty checks each month a receipt from the Crude Buyer for the oil shipped.

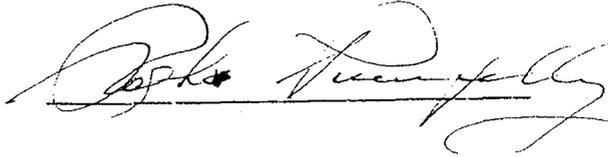
1-B

Mr. Don Jordan
September 17, 1990

p. 2

Now that Verl has acquired his own bonds and will be the owner-operator of the lease, I want to be sure that in this assignment to him I will be free from any liability of any kind for any and all activities that have to do with the lease.

I look forward to phoning you shortly after you receive this.

A handwritten signature in cursive script, appearing to read "Bob Stump". The signature is written in dark ink and is positioned above a horizontal line.

P.S. Please give my best to Andy -- and to yourself.

2-A

E 459375 B 0594 P 277
Date 28-JAN-2003 10:28am
Fee: 13.00 Check
MERLENE MOSHER, Recorder
Filed By PL
For ROBERT T CAPANSKY
GRAND COUNTY CORPORATION

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS;

That I, MARK A. CAPANSKY, of 926 South Hollingsworth Road., Woodstock, Virginia, 22664 hereinafter called the ASSIGNOR, in consideration of the sum of Eleven (\$11.00) Dollars and other valuable consideration paid by ROBERT T. CAPANSKY, of 3820 Cohen Dr., Zellwood, Florida 32798, hereinafter called the ASSIGNEE, do hereby sell, assign, transfer, and set over to the Assignee all my right, title, and interest in and to that certain ASSIGNMENT Of an Oil AND Gas Lease > dated the 9th day of February, A..D. 1967, by and between EPIE N. CAPANSKY AND ROBERT T. CAPANSKY. AND RECORDED ON THE 20TH DAY OF February, 1967, in > the Office of the Grand County Recorder, Moab, Utah, in Book 142, Pages 34 - 35, and to the property described in said Lease Agreement which property is situated in Grand County, State of Utah, to-wit;

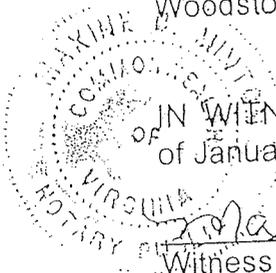
All of Section 8, township 20 South, Range 24 East, Salt Lake Meridian; NW ¼, SW ¼., W ½ SE ¼, SW ¼ NE¼, SE ¼ SE¼, Section 18, Township 20 South, Range 24 East, Salt Lake Meridian; N½ NW ¼ Section 14, and S ½ SW 1/4 of Section 11, all in Township 18 South, Range 24 East, Salt Lake Meridian; containing in all 1,280 acres more or less.

And the assignor hereby appoints the assignee to be his true and lawful attorney, irrevocably, for him and in his name and stead. and do all acts and things necessary or proper to accomplish the purpose of the Lease Agreement.

Mark A. Capansky
MARK A. CAPANSKY
926 South Hollingsworth Road
Woodstock, Virginia 22664

Robert T Capansky

WITNESSES:
1-17-2003 Donald L Chance



IN WITNESS WHEREOF, the Assignor has set his hand and seal this 17 day of January, A. D. 2003

Maxine B. Minton
Witness Signature

Maxine B. Minton
Printed Name

This is the return to Robert T. From Mark A. Capansky, after mark was diagnosed with cancer.

2-B

1 Aug 2003

Hi Verl,

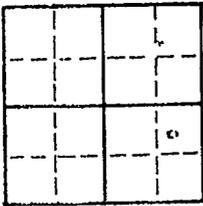
Well I'm back from going up to see Mark. He's as good as could be expected, but he's not doing well. The cancer has spread and he has five more Cemo Therapy's, once a week and also eighteen more radiation treatments, every day. Don't remember when you were born, but he was born in 1946. I just can't believe that someone that young can be hit with such a problem.

Verl I'm beginning to gather paper work and I'll piece-meal it to you as I find it. 45 years are hard to keep track of, but I'll supply you with all I can find as I find it. The first paperwork I'm looking for is the paperwork from Giant Industries concerning the correct percentage of royalties and to the proper people. I'll write them and keep you posted of and correspondence I receive.

That mess of Section 11 is going to be a problem for you, and of course it's your choice as to how far you want to go with it. Dispersion now is as follows, 11 ½ % to Holtz Inc., 5 % to Capansky, and 83 ½ % to whoever got the lease from Bill Bush. My last check some where around a \$100.00, But there's no way knowing if that was for when.

Sincerely,

Ted



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Eppie - C 18 is located 1956 ft. from SW line and 1137 ft. from EW line of Sec. 8
S.W. 1/4, SE 1/4 T70S R24E 5LM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ugate Field Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4606.3 feet.

A drilling and plugging bond has been filed with Bond # 535198 filed on Eppie C for #1 well

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

100 ft 7" surface, cement top to bottom
Morrison Test - set 4 1/2 cement above
Dacota

Rate Told me they pushed
The cement with mud to above
The Dakota Then copped the
Well

This well not 200'
from 1/4 boundary
line - OHP

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address.....
By Raphael Pumpelly
Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Verl Rose Company
September 28, 2009
Notice of Violation

The above listed wells then had a third notice sent out via certified mail on February 25, 2009 to Verl Rose Company. In that notice it was made clear that if this issue was not addressed within 30 days of receipt of the letter, a Notice of Violation would be issued for the wells. Over 180 days have passed and our records do not show any production from these wells. To date the Division has not seen any further correspondence on this matter. Our records show nothing has been done to move these wells out of violation status.

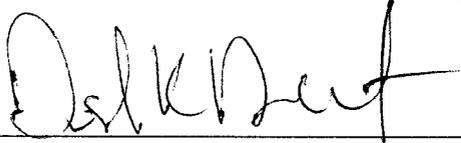
Action: For the well subject to this notice, Verl Rose Company shall either submit the information required by R649-3-36, plug and abandon or place the wells on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: November 1, 2009

Date of Service Mailing: September 28, 2009

CERTIFIED MAIL NO: 7004 1160 0003 0190 3478



Division's Representative

Operator or Representative
(If presented in person)

cc: Well Files
Operator Compliance File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\NOV's

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator):

N7285- Rose, Verl
 PO Box 26
 Loma, CO 81524

Phone: 1 (970) 858-9297

TO: (New Operator):

N6800- Linn Bros. Oil & Gas, Inc.
 PO Box 416
 Fruita, CO 81521

Phone: 1 (970) 858-3733

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Eppie C Fee 2	8	20S	24E	4301915773	9656	Fee	OW	S
Eppie C Fee 4	8	20S	24E	4301915774	9657	Fee	OW	S
Eppie C Fee 7	8	20S	24E	4301930014	11205	Fee	OW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/22/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/22/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/29/2012
- Is the new operator registered in the State of Utah: Business Number: 6849865-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/29/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/29/2012
- Bond information entered in RBDMS on: 8/29/2012
- Fee/State wells attached to bond in RBDMS on: 8/29/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 013-04
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/29/2012

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: fee (private)
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Eppie C Fee 4
2. NAME OF OPERATOR: LINN BROS. OIL & GAS, INC.		9. API NUMBER: 4301915774
3. ADDRESS OF OPERATOR: P.O. Box 416 CITY Fruita STATE CO ZIP 81521		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650' FNL 330' FEL		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 8 20S 24E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

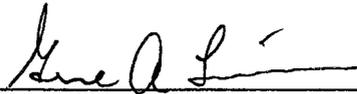
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator: **N7285**
Rose, Verl
PO Box 26
Loma, CO 81524
970-858-9297

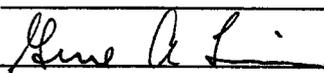
New Operator: **N6800**
Linn Bros. Oil & Gas, Inc.
PO Box 416
Fruita, CO 81521
970- 858-3733


Timina Cam Shupe
Personal Representative for the
Estate of Verl Rose


Gene A. Linn
Secretary

Bond # 013-04

SI/ow entity # 9657

NAME (PLEASE PRINT) **Gene A. Linn** TITLE **Secretary**
SIGNATURE  DATE **8/2/12**

(This space for State use only)

APPROVED

AUG 29 2012

DIV. OIL GAS & MINING (See Instructions on Reverse Side)
Rachel Medina
Engineer Tech

RECEIVED

AUG 22 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS				5. LEASE DESIGNATION AND SERIAL NUMBER: Fee (private)
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____				7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc. P.O. Box 416				8. WELL NAME and NUMBER: Eppie C Fee #4
3. ADDRESS OF OPERATOR: Fruita CO 81521-0416 PHONE NUMBER: 9708583733				9. API NUMBER: 4301915774
4. LOCATION OF WELL				10. FIELD AND POOL, OR WILDCAT: Greater Cisco
FOOTAGES AT SURFACE: 1650' FNL 330' FEL			COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE Sec 8 T20S R24E			STATE: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>check to see if well is capable of production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Since well has been shut-in for +/-3 years, will check to see if well is capable of production or if the pump/tubing is worn out. Will move rig on when available, to check status and repair and replace if necessary.

COPY SENT TO OPERATOR
Date: 9-19-2012
Initials: KS

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Secretary</u>
SIGNATURE <u><i>Gene A. Linn</i></u>	DATE <u>08/20/2012</u>

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/17/2012
BY: *Dustin DeWitt*
** work should be done by October 31, 2012*
(See Instructions on Reverse Side)

RECEIVED
AUG 22 2012

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as listed above. The Division requires Linn to put up full cost bonding for the wells in violation above per R649-3-4. It is also mandatory that Linn submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Linn shall fulfill full cost bonding requirements for each well. Linn shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

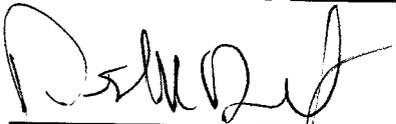
*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 1, 2013

Date of Service Mailing: March 19, 2013

Certified Mail No.: 7010 1670 0001 4810 3935



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
SITLA

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

				5. LEASE DESIGNATION AND SERIAL NUMBER: Fee (private)	
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
				7. UNIT or CA AGREEMENT NAME: N/A	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____				8. WELL NAME and NUMBER: Eppie C Fee #4	
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc. P.O. Box 416				9. API NUMBER: 4301915774	
3. ADDRESS OF OPERATOR: Fruita <small>CITY</small>		CO <small>STATE</small>	81521-0416 <small>ZIP</small>	PHONE NUMBER: 9708583733	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650' FNL 330' FEL				COUNTY: Grand	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE Sec 8 T20S R24E				STATE: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We plan to move a rig on in June. We will pull the rods and pump, and check tubing for holes. Depending on what we see, we will either MIT the well or will run tubing, pump and rods. We are requesting a 90 day extension to complete the work.

COPY SENT TO OPERATOR

Date: 6.26.2013

Initials: KS

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Vice President/Secretary</u>
SIGNATURE	DATE <u>04/23/2013</u>

(This space for State use only)

RECEIVED BY THE STATE
DIVISION OF OIL, GAS AND MINING
DATE 6/19/2013

APR 29 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EPIE C FEE 4	
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC	9. API NUMBER: 43019157740000	
3. ADDRESS OF OPERATOR: P.O. Box 416, Fruita, CO, 81521	PHONE NUMBER: 970 261-2884 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S	COUNTY: GRAND	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

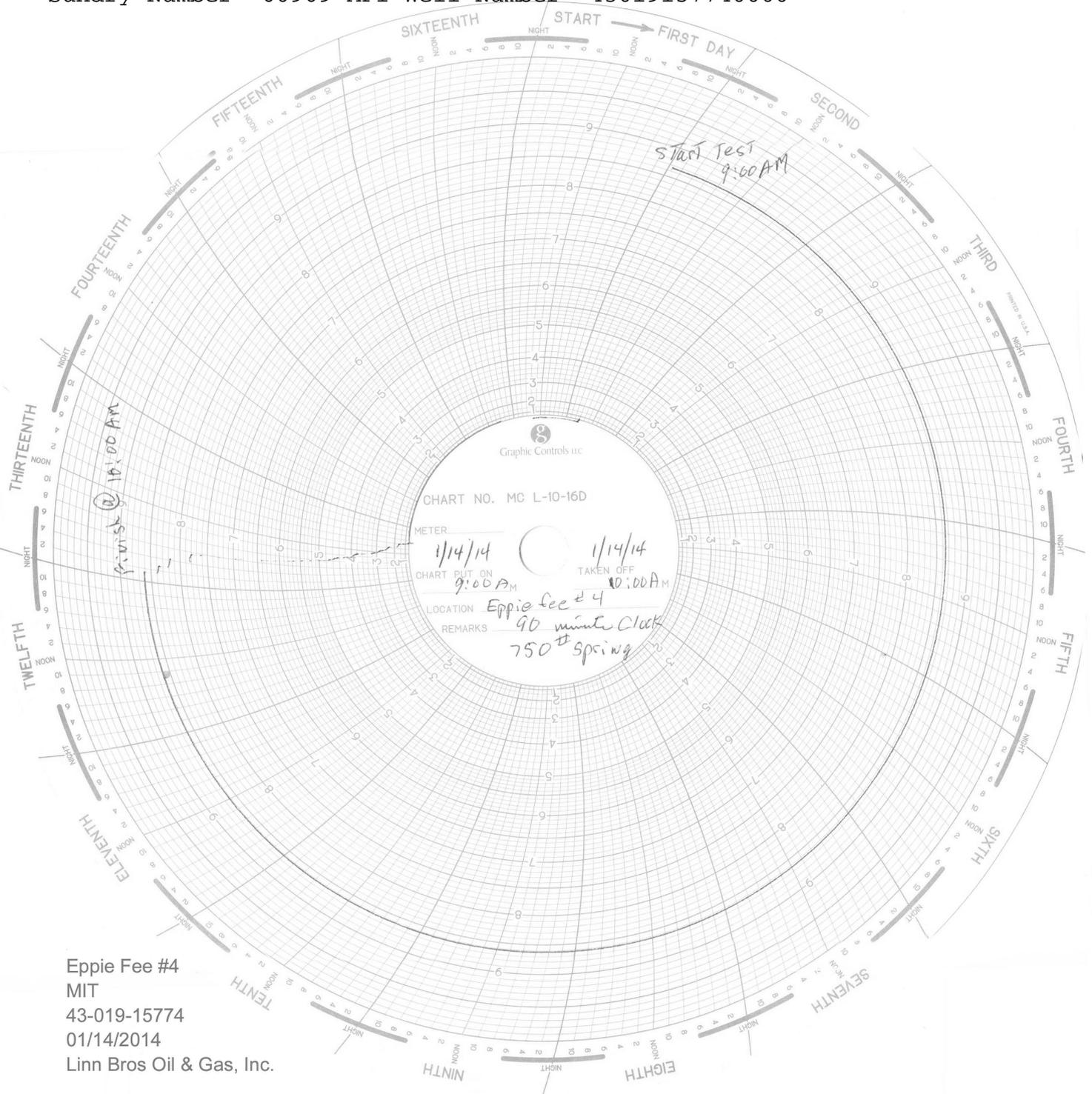
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/14/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT report"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rig pulled rods, pump & pipe, then ran in & set bridge plug at 1518' on 1/13/2014. Filled hole with KCl water to surface. Pressured up well and moved rig to Eppie Fee #2. On 1/14/2014 we hooked meter up to well and started test. Chart attached as PDF file.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 26, 2015**

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 2/18/2015	



Eppie Fee #4
MIT
43-019-15774
01/14/2014
Linn Bros Oil & Gas, Inc.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 23, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0310

Mr. Gene Linn
Linn Bros Oil & Gas Inc
PO Box 416
Fruita, CO 81521

43 019 15774
Eppie C Fee 4
8 205 24E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Linn:

As of January 2016, Linn Bros Oil & Gas Inc has five (5) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first 3 wells listed have been previously noticed and have been shut in longer than 5 years.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
Linn Bros Oil & Gas Inc
August 23, 2016

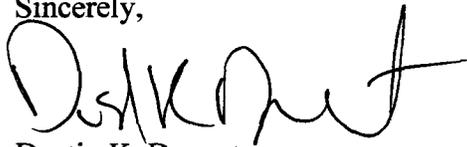
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	48 year(s) 0 month(s)
2	Eppie C Fee 4	43-019-15774	Fee	48 year(s) 0 month(s)
3	Eppie C Fee 2	43-019-15773	Fee	6 year(s) 1 month(s)
4	Eppie C Fee 5	43-019-15775	Fee	1 year(s) 8 month(s)
5	BO-TX 2-36	43-019-30747	ML-27233	1 year(s) 8 month(s)



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EPIE C FEE 4
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC	9. API NUMBER: 43019157740000
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521	PHONE NUMBER: 970 261-2884 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER CISCO
	COUNTY: GRAND
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well needs a new pump and pumpjack. Our rig is currently working on the Bo-Tx 2-36, and several other Federal wells are next in line. We should be able to work on this well starting in April of 2017 depending on weather conditions.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: January 09, 2017
 By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/21/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019157740000

Did not meet the requirements of R649-3-36. No showing of integrity or that the well did not pose a risk to health, safety or environment.