

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief APB
 Copy NID to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

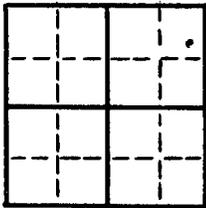
COMPLETION DATA:

Date Well Completed 11-1-201
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 11-27-201
 Electric Logs (No.) 1
 E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Eppie C. #2 is located 990 ft. from {N} line and 330 ft. from {E} line of Sec. 8
SE-NE-NE 20S 24E S.L.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
W.C. GRAND UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4583.3 feet.

A drilling and plugging bond has been filed with TRAVELERS INDEMNITY

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipated spudding-in.)

7" SURFACE - 50 FEET.
4 1/2" PRODUCTION STRING - 1600 FEET.
BRUSHY BASIN - MORRISON

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company R. PUMPELLY, AS INDIVIDUAL
Address 550 PASO MIRAMAR By CHARLES WAYTE
PACIFIC PALISADES, CALIF. Title DRILLER

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

BEST COPY AVAILABLE

ELEV. REFERRED TO U.S.C. & G.S.

SALT LAKE BASE AND MERIDIAN

T20S R24E

Br. Cap

514

819

PUMPELLY #1

390

EPPIE C.
No. 2
Elev. 4583.3

NE 1/4

330

SEC. 8

T20S R24E SLB&M.

Br Cap 1/4

SCALE
1 IN. = 1000 FT.

I, GERARD H. PESMAN, CERTIFY THAT THIS PLAT IS PLOTTED FROM FIELD NOTES OF A SURVEY MADE BY ME ON JAN. 17, 1961.

Gerard H. Pesman

UTAH REG. LAND SURVEYOR 1621
711 NO. 7TH ST.
GRAND JCT., COLO.

WELL SURVEY
FOR

CONSOLIDATED OIL INVESTMENTS INC.

BY
GERARD H. PESMAN



QUALITY MUD CO.

~~P. O. BOX 606~~

GRAND JUNCTION, COLORADO

Dear Sir:-

The name of the wells
are going to be changed from
Pumpelly #1 to Eppie C #1 etc.
The lease will remain the same.

yours Truly
Charles Whyte

JAN 24 1961

January 26, 1961

Mr. Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, Calif.

Attn: Mr. Charles Whyte

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Eppie C. Fee #2, which is to be located 990 feet from the north line and 330 feet from the east line of Section 8, Township 20 South, Range 24 East, SLEB, Grand County, Utah.

Please be advised that approval to drill said well is hereby granted subject to the following provisions:

1. That a 4½" production string be cemented with a sufficient amount of cement to raise the cement behind pipe to at least 50 feet above the top of any water productive intervals.
2. That blow-out prevention equipment be installed before the well encounters the Dakota formation and from that time until the total depth is reached.
3. That a Rider be attached and made a part of the Bond covering Well No. Eppie C. Fee #1 (Pumpelly), stating that all wells drilled in Section 8 are covered by said Bond.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Mr. Raphael Pumpelly
Attn: Mr. Charles Whyte

January 26, 1961
Page -2-

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. FEIGHT, Executive Secretary
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

Address all other forms of communication to the Utah Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:awg
cc: Mr. Charles Whyte

H. L. Coonts - OGCC, Moab

The Travelers Indemnity Company

Hartford, Connecticut

(A STOCK COMPANY)

RIDER

To be attached to and form a part of Oil and Gas Lessee Bond No. 835198, dated the 10th day of February, 1960, issued by THE TRAVELERS INDEMNITY COMPANY, Hartford, Connecticut, on behalf of RAPHAEL PUMPELLY, in favor of the STATE OF UTAH, in the amount of FIVE THOUSAND AND NO/100 DOLLARS (\$5,000.00).

It is hereby understood and agreed that an additional well to be covered under the said bond is described as follows:

Well No. Eppie C. Fee #2, located 990 feet from the north line and 330 feet from the east line of Section 8, Township 20 south, Range 24 east, SLBM, Grand County, Utah

All of the other terms and conditions of the bond to remain the same.

This Rider shall not be effective unless signed and approved by the above named Principal.

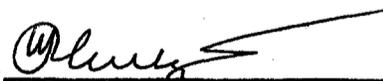
This Rider shall become effective as of the 3rd day of February, 1961.

SIGNED, SEALED AND DATED this 3rd day of February, 1961.

The foregoing is hereby agreed to and accepted:


Raphael Pumpelly

THE TRAVELERS INDEMNITY COMPANY

By: 
W. C. Phillips,
Attorney-in-Fact

State of California
County of Los Angeles } ss.

On this 3rd day of Febr., 19 61, before me personally came
W. C. Phillips

to me known, who being by me duly sworn, did depose and say: that he is an Attorney(s)-in-Fact of The Travelers Indemnity Company, the Corporation described in and which executed the foregoing instrument; that he know(s) the seal of said Corporation; that the seal affixed to said instrument is such corporate seal; that it was so affixed by authority granted to him in accordance with the By-Laws of the said Corporation, and that he signed his name thereto by like authority.


(Notary Public)

My commission expires June 2, 1967

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease CAPANSKY-PHALLIPS

The following is a correct report of operations and production (including drilling and producing wells) for

SEPT-OCT, 1961

Agent's address _____ Company RAPHAEL PUMPELLY

Signed Raphael Pumpyelly

Phone _____ Agent's title Owner

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NE 1/4</u> <u>NE 1/4</u> <u>Sec 8</u>	<u>20S</u>	<u>24E</u>	<u>2</u>					<p>Drilling well. On fishing job from Aug. 17 to Oct 9. collars three drills in hole - twisted off at <u>1510 feet.</u></p> <p>Drilled to total depth <u>1587 feet.</u></p> <p>Ran Schlumberger Induction E-log last week October.</p> <p>Perforated Oct 31. 18 feet from 1579 up. 4 shots per foot.</p> <p>Well flowed on 4" casing into tank <u>768 barrels 26 hours.</u></p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

RAPHAËL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES, CALIF.

Mr. C.B. Feight
State of Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Oct. 17, 1961

Dear Mr. Feight:

Per notification from Mr. Ronald Boyce dated October 6th., I am enclosing filled out and executed forms OGCC-4 and OGCC-5 relating to the Eppie C #1 well in Section 8, T 20 S, R 24 E, Grand County.

I am sincerely sorry to have failed in my duty to comply with Rule C-6 of the Regulations of the Commission. I had the mistaken idea that in an operation as small as mine it would be proper to turn in a full report at the end of the calendar year. However, I certainly do not plead ignorance to be an excuse. I will have a report mailed to your office each month upon receipt of my run tickets.

I have not been on the lease or in Utah since August when Charlie Whyte twisted off. He fished for three collars until two weeks ago. Per a phone call from him Sunday he will be making hole again this coming week. He is now living in a trailer on the outskirts of Grand Junction and has no phone where I can reach him. I will mail you a report on the progress of the Eppie C # 2 immediately upon hearing from him in the next three or four days.

Sincerely yours,

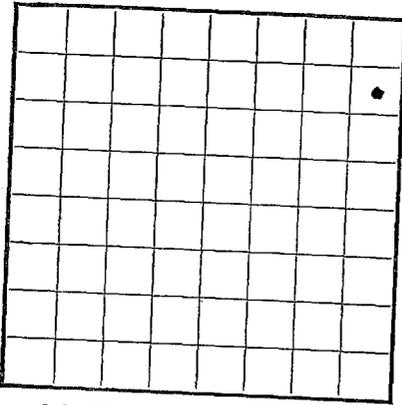


CG/RP

CC: Mr. Ronald N. Boyce

1961 6 1 11 11

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company R. Pumpelly Address 550 Paseo Miramar
Lessor or Tract Capousky-Phillips Field Pacific Palisades - Calif
Well No. 2 Sec. 8 T 20S R 24E Meridian 5L State Utah
Location 660 ft. $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ of N Line and 330 ft. $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ of E Line of Sec 8 County Grand
Elevation 4583
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-24-61

Signed Charles Whyte
Title Driller

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-9, 1961 Finished drilling 10-17, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1284 to 1294 No. 4, from 1372 to 1394
No. 2, from 1320 to 1328 No. 5, from 1454 to 1474
No. 3, from 1340 to 1354 No. 6, from 1560 to 1580

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>7</u>	<u>16</u>	<u>8</u>		<u>34</u>					
<u>4 1/2</u>	<u>15.86</u>	<u>8</u>		<u>1586</u>					<u>Drill</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7</u>	<u>34</u>	<u>20</u>	<u>Pumped</u>		
<u>4 1/2</u>	<u>1586</u>	<u>45</u>	<u>Pumped</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shen used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1587 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1961
 The production for the first 24 hours was _____ barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40.7
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Charles Whyte, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1284	1284	Wanavor shale
1284	1394	110	Dacota & stray sands
1394	1454	64	Worriam shale
1454	1474	20	Buckhorn sand
1474	1560	86	Worriam shale
1560	1580	20	Bucky basin sand
1580	1587	7	Worriam shale

FORMATION RECORD - CONTINUED

NOV 27 1961

THE TRAVELERS

THE TRAVELERS INSURANCE COMPANY · THE TRAVELERS INDEMNITY COMPANY

T

June 26, 1963

LOS ANGELES OFFICE
3600 Wilshire Boulevard
LOS ANGELES 5, CALIFORNIA
Telephone: DUnkirk 1-2525

The State of Utah
Utah Oil and Gas Commission
310 Newhouse Building
10 Exchange Place,
Salt Lake City, Utah

RE: RAPHAEL PUMPELLY
550 Paseo Mirama, Pacific
Palisades, California
Drilling & Plugging Bond
Bond No. 835198
Amount: \$5,000.00
Dated: Feb. 10, 1960

Dear Sir:

We, the undersigned, are Surety on the above captioned bond written in your favor.

Please advise if our liability under the above bond is to continue, or if it is in order to terminate this bond.

A self-addressed envelope is enclosed for your convenience in replying.

Thank you for your courtesy in this matter.

Very truly yours,

THE TRAVELERS INDEMNITY COMPANY

By: 
M. Stevens Attorney-in-Fact

MS:rp

July 2, 1961

The Travelers Insurance Company
3000 Wilshire Boulevard
Los Angeles 9, California

Attention: H. Stevens, Attorney-in-Fact

Re: Raphael Aspelly
550 Paces Miramonte, Pacific
Palisades, California
Bond No. 411178

Gentlemen:

There are three producing wells on the acreage covered by the above mentioned bond, therefore, under our rules and regulations liability under such bond must continue until the time these wells are plugged and abandoned.

Incidentally, we have never received a "rider" covering the Apple C. Fee #2 Well, located 990 feet from the north line and 330 feet from the east line of Section 9, Township 20 South, Range 24 East, Grand County, Utah. Could you please forward same as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FLECHT
EXECUTIVE DIRECTOR

CBF:cmg

July 2, 1963

Mr. Raphael Pappally
550 Fresno Miramonte
Pacific Palisades, California

Re: Well No. Eppie C. Fee #3
Well No. Eppie C. Fee #4
Well No. Eppie C. Fee #5
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Pappally:

We have written to you several times requesting the Geologic Formation tops and total depths of the above mentioned wells. It would be appreciated if some recognition could be given our request without the need for legal action.

Also, upon checking your Eppie C. Fee #2 Well, SE NE NE of Section 8, we find that bond #635196 has never been extended to cover this well, and it is requested that action be taken immediately to remedy this situation.

If we do not hear from you by August 2, 1963, we will be forced to turn this matter over to the Attorney General.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:crp

RAPHAEL PUMPELLY
550 PASEO MIRAMAR
PACIFIC PALISADES
CALIFORNIA

Mr. Cleon B. Feight
Oil & Gas Conservation Commission
310 Newhouse Bldg.
Salt Lake City 11, Utah

August 1, 1963

Dear Mr. Feight:

Per our conversation on the phone
yesterday I am enclosing the Duplicate of the Rider
on Bond # 835198 for my Well # 2 in the Agate Field.

Very best,


A handwritten signature in cursive script, reading "Raph. Pumpelly", is written over a horizontal line. Below the signature is a large, stylized flourish or mark.

Encl.
RP/sm

Copy H. L. E.

V
PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Eppie C Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eppie C

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Agate

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

see 8 T 20 S., R 24 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
R. Pumpelly

3. ADDRESS OF OPERATOR
550 Paseo Mirmar, Pacific Palisades, Calif.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface **990* from north line and 330* from east line of section 8**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4583 G1

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to fracture treat producing zone with 10,000 gallons of lease crude and 7500 pounds of 20/40 grade frac sand, together with necessary fluid loss additive and perfpac balls.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. Pumpelly*

TITLE **owner-operator**

DATE **1-14-64**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Eppie C Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Eppie C

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Agate

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA

see 8 1 20 S., R 24 E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
R. Pumpelly

3. ADDRESS OF OPERATOR
550 Paseo Mirmar, Pacific Palisades, Calif.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
990' from north line and 330' from east line of section 8.

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4583 G1

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up to Dowell equipment. Started frac, formation broke down at 2500' and took fluid and sand at 1300' at 14 barrel per minute rate. Dropped 10 balls after pumping 2000 gallons, dropped 10 balls after pumping 4000 gal., dropped 10 balls after pumping 6000 gal., dropped 10 balls after pumping 8000 gal. Pumped in a total of 13,500 gallons lease crude and 10,000' 20/40 frac sand. We used up material left over from fracture treating well #1.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Pumpelly

TITLE

operator-owner.

DATE

1-16-64

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

February 26, 1964

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #1
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Well No. Eppie C. Fee #2
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Pumpelly:

It has come to the attention of this office that you have sand fraced the above mentioned wells. Would you please furnish us with the pertinent information on the operations conducted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

April 17, 1964

Raphael Pumpelly
550 Paseo Miramar
Pacific Palisades, California

Re: Well No. Eppie C. Fee #1
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Well No. Eppie C. Fee #2
Sec. 8, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Mr. Pumpelly:

Please refer to our letter of February 26, 1964,
in which we requested the tracing information on the above
mentioned wells.

Your immediate attention in filing the pertinent
information on the operations conducted will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR RAPHAEL PUMPELLY</p> <p>3. ADDRESS OF OPERATOR 550 PASEO MIRAMAR, PACIFIC PALISADES, CAL. 90272</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE OF NE OF NE</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. CAPANSIT-FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. EPPIE C# 2</p> <p>10. FIELD AND POOL, OR WILDCAT AGATE</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T20S-R24E</p>		
<p>14. PERMIT NO. 43 019-15773</p>	<p>15. ELEVATIONS (Show whether OF, ST, GR, etc.)</p>	<p>12. COUNTY OR PARISH GRAND</p>	<p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 (Other)

FULL OR ALTER CASING
 MULTIPLE COMPLETE
 ABANDON*
 CHANGE PLANS

WATER SHUT-OFF
 FRACTURE TREATMENT
 SHOOTING OR ACIDIZING
 (Other)

REPAIRING WELL
 ALTERING CASING
 ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT ON CLEAN UP AND CORRECTION OF RULE VIOLATIONS:

WELL SIGN HAS BEEN PUT UP.
 TANK SEAL HAS BEEN INSTALLED
 BRUSH HAS BEEN REMOVED.
 1000 BBL TANK HAS BEEN DIKED FOR PRODUCTION OF 200 BLS PER MONTH.
 PULLING UNIT NEEDED ON SITE FOR WAX CLEAN OUT AND MAINTAIN PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED Raphael Pumpelly TITLE operator DATE 5/10/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

REGISTERED RETURN RECEIPT REQUESTED

Dear Verl:

I am writing this letter to give you permission to plug the Eppie C #1 and Eppie C #5 wells in the Agate field and to produce and sell oil from the Eppie C #2 well providing you pay the 17-1/2% royalty to Ted Capansky and a 2-1/2% overriding royalty to my son, Raphy Pumpelly. Raphy is to use this ORR to cover the cost of carrying liability insurance on the operation.

It is my understanding with you from our phone conversation of last week that I am to allow you to operate and produce from the Eppie C #2 well under my existing bond from Travelers Insurance until June 15, 1990 at which time you are to have acquired your own bond to operate under, which will include your obligation to the State of Utah to plug the Eppie C #2 when it is no longer commercial for you to operate, and it is also my understanding that in return for your being allowed to operate and sell product from the Eppie C #2 well (including the use of my bond until June 15, 1990) that you are to plug the Eppie C #1 and Eppie C #5 wells to the satisfaction of the Oil and Gas Board, free of cost and liability to me.

I enclose a copy of the division of interest on the Eppie C #4 well which shows the working interest as:

12.50% held by William Maxiener,
6.25% held by Pauline Staver,
5.00% held by Bill Bush,
5.00% held by yourself,

and a 2-1/2% O.R.R. held by the family of Leonard Autin, leaving a total royalty against the #4 well of 20%.

I will contact Sam Suplizio of Home Loan & Investment in Grand Junction to find out the cost of covering your work on the lease.

There is no liability insurance on the Eppie Capansky lease at this

Mr. Verl Rose
August 8, 1989

p. 2

writing. This letter is sent to you registered return receipt requested.

If you are still interested in and producing from the #4 well, I must have Andy William's firm draw up a Farm-out agreement for you to operate under with reports and billings to be mailed monthly to the outstanding Working Interest holders.

My best to you,



Raphael Pumpelly

cc: Ted Capansky



RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION & SERIAL NO.

Capansky FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Change of Operator

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Verl R DSE

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P.O. Box 26 Loma, Colo 81524

9. WELL NO.

Eppie C
1-2-415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

AGATE

At proposed prod. zone

11. SEC. T., R., N., OR S&4 AND SURVEY OR AREA

Sec 8 T20S-R24E

14. API NO.

43-019-15773

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

change of Operator

APPROX. DATE WORK WILL START

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Change of Operator from Raphael Pumpelly to VerL ROSE.

See enclosed letter

OIL AND GAS	
DRN	RJF
JRB	GLH
DTC	SLS
1-TAS	2-DTS ^{DTS}
3-	MICROFILM ✓
4-	FILE ✓

18. I hereby certify that the foregoing is true and correct.

SIGNED

Verl Rose

TITLE

Operator

DATE

10-4-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well Files Eppie C 1, 2, 4, 5

Suspense
(Return Date) _____
(To - Initials) _____

Other
Copy - VUC

(Location) Sec 8 Twp 205 Rng 24E
(API No.) 43-019-15772

3 3 15773
3 3 15774
15775

1. Date of Phone Call: 11-8-89 Time: 11:40

2. DOGM Employee (name) Vicky (Initiated Call
Talked to:

Name Mr. Pumpelly (Initiated Call - Phone No. (213) 454-1472

550 Paseo Miramar
of (Company/Organization) Raphael Pumpelly Sr.
Pacific Palisades CA
90272

3. Topic of Conversation: selling wells or just designating operator?

4. Highlights of Conversation:

Verl Rose (Marsha)

Box 26

Loma Co 81524

303-858-9297

farming lease (designating operator)

~~as has~~

He wants to retain his interest for his son.

Designation of Operator forms sent by VUC on 11-8-89.

Designation of Oper form rec'd - 11-17-89 covering Eastern 1/2 of sec 8

which include Eppie C 1, 2, 4, 5.
No "Notification of Lease Sale or Transfer" required as Pumpelly is
still responsible. DTS
12-11-89

RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION & SERIAL NO.

Capansky FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Change of Operator

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Verl ROSE

3. ADDRESS OF OPERATOR
P.O. Box 26 Loma, Colo 81524

9. WELL NO. Eppie C

#1-2-415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

AGATE

11. SEC. T. R. & M. OR BLK. AND SURVEY OR AREA

Sec 8 Tacs-Raye

14. API NO. #1
43-019-15772

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

GRAND

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETI
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS

(Other) Change of Operator

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*

(Other) _____
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Eppie C -1 (30.5) above -fee
-2 (20.5) 43-019-15773 -fee
-4 (30.5) 43-019-15774 -fee
-5 (30.5) 43-019-15775 -fee

Change of Operator from Raphael Pumpelly to Verl ROSE.

* Must be accompanied by a cement verification report.

See enclosed letter

Write to former operator re: Δ of oper notification to lease interest holding

Pumpelly Sr - N-2820
Pumpelly Jr - N-2825
Rose - N-7235

OIL AND GAS	
DRN	RJF
JRB	GLH
ETC	SLS
1-TAS 12-DTS	
3- MICROFILM	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Verl Rose

TITLE Operator

DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 10 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS & MINING

1. LEASE DESIGNATION & SERIAL NO.

Capransky FEE

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

5. WELL NO. Eppie C

#(1)-2-415

6. FIELD AND POOL OR WILDCAT

OIL WELL GAS WELL OTHER

Change of Operator

7. NAME OF OPERATOR

Verl RDSE

8. ADDRESS OF OPERATOR

P.O. Box 26 Lor 81524

9. LOCATION OF WELL (Report location clearly and see also space 17 below.)

At surface

At proposed prod. zone

11-7-89

12. AREA

205-224E

13. STATE
UTAH

14. API NO.

#1
43-019-15772

PLC
Please call Mr. Pumpelly.

15. Check App

NOTICE OF INTENT

TEST WATER SHUT-OFF

FULL

FRACTURE TREAT

MUL

SHOOT OR ACIDIZE

ABA

REPAIR WELL

CIA

(Other)

Change of Op

APPROX. DATE WORK WILL START

17. DESCRIBE PROPOSED OR COMPLETED WORK (starting any proposed work. If well is pertinent to this work.)

IF he has retained ownership of the lease and is having Rose operate for him, then we need a "Designation of Operator" form from him (original to well file; copy to bond file).

Eppie C -1 (saw) above -fee
-2 (saw) 43-019-15772
-4 (saw) Chang
-5 (saw) 43-019-15
Pumpelly +

IF he has sold his ownership in the lease to Rose, then we need sundries from him (for each well) showing the change of operator, effective date, etc.

See former write to operate re: Δ of op next file lease

Thx - BTS

16. WELL

CASING

INSTRUMENT

18. IN ON WELL LOG FORM

19. ESTIMATED DATE OF ALL MARKERS AND ZONES

20. VERIFICATION REPORT

phael

21. CAS

RUF

GLH

SLS

22. DTS

ROFILM

FILE

18. I hereby certify that the foregoing is true and correct:

SIGNED Verl Rose

TITLE Operator

DATE 10-4-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RAPHAEL PUMPELLY

550 PASEO MIRAMAR
PACIFIC PALISADES
CALIF. 90272

August 8, 1989

Verl Rose
P.O. Box 26
Loma, Col. 81524

REGISTERED RETURN RECEIPT REQUESTED

Dear Verl:

I am writing this letter to give you permission to plug the Eppie C #1 and Eppie C #5 wells in the Agate field and to produce and sell oil from the Eppie C #2 well providing you pay the 17-1/2% royalty to Ted Capansky and a 2-1/2% overriding royalty to my son, Raphy Pumpelly. Raphy is to use this ORR to cover the cost of carrying liability insurance on the operation.

It is my understanding with you from our phone conversation of last week that I am to allow you to operate and produce from the Eppie C #2 well under my existing bond from Travelers Insurance until June 15, 1990 at which time you are to have acquired your own bond to operate under, which will include your obligation to the State of Utah to plug the Eppie C #2 when it is no longer commercial for you to operate, and it is also my understanding that in return for your being allowed to operate and sell product from the Eppie C #2 well (including the use of my bond until June 15, 1990) that you are to plug the Eppie C #1 and Eppie C #5 wells to the satisfaction of the Oil and Gas Board, free of cost and liability to me.

I enclose a copy of the division of interest on the Eppie C #4 well which shows the working interest as:

12.50% held by William Maxiener,
6.25% held by Pauline Staver,
5.00% held by Bill Bush,
5.00% held by yourself,

and a 2-1/2% O.R.R. held by the family of Leonard Autin, leaving a total royalty against the #4 well of 20%.

I will contact Sam Suplezio of Home Loan & Investment in Grand Junction to find out the cost of covering your work on the lease.

There is no liability insurance on the Eppie Capansky lease at this

Mr. Verl Rose
August 8, 1989

p. 2

writing. This letter is sent to you registered return receipt requested.

If you are still interested in and producing from the #4 well, I must have Andy William's firm draw up a Farm-out agreement for you to operate under with reports and billings to be mailed monthly to the outstanding Working Interest holders.

My best to you,



Raphael Pumpelly

cc: Ted Capansky



DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED
NOV 17 1989

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: CAPANSKY

LEASE NUMBER: _____

and hereby designates

NAME: VERL ROSE

ADDRESS: P.O. Box 26, Loma, Colorado 81524

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

East Half of Section 8. Township
20 South, R24 East, Grand County,
Utah.

Lease filed of Record Nov. 30, 1961,
Book 104, Page 419-22.

OIL AND GAS	
DRN	RJF
JRB	GLH
2-DSDTS	SLS
1-TAS	
3-MICROFILM	
4-Well FILES (copies)	

6ppic c
1, 2, 4, 5 ←
All 8-205-246
ARE 43-019-15772 | 43-019-15774
" " 15773 | " " 15775
(5) Bond File (AWS) - copy
(6) TAS - Operator change file (original)

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation Nov. 15, '89 By: [Signature]

Company 550 Pecos Highway Title: Secretary
Address Pacific Palisades

Calif. 90272 Phone: 213/454-1472

RECEIVED
DEC 11 1989

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: CAPANSKY

DIVISION OF
OIL, GAS & MINING

LEASE NUMBER: _____

and hereby designates

NAME: VERL ROSE

ADDRESS: P.O. Box 26, Loma, Colorado 81524

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

East Half of Section 8. Township
20 South, R24 East, Grand County,
Utah.

Lease filed of Record Nov. 30, 1961,
Book 104, Page 419-22.

OIL AND GAS	
DRN	RJF
JRB	GLH
DIS	SLS
2-TAS	2-1
3-	MICROFILM
4-	Well FILES

EPK C 13, 45

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation Nov. 15, 89 By: [Signature]
 (signature)
 Company 550 Pecos Mexamar Title: operator
 Address Pacific Palisades
Calif. 90272 Phone: 213/454-1472

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator):

N7285- Rose, Verl
 PO Box 26
 Loma, CO 81524
 Phone: 1 (970) 858-9297

TO: (New Operator):

N6800- Linn Bros. Oil & Gas, Inc.
 PO Box 416
 Fruita, CO 81521
 Phone: 1 (970) 858-3733

WELL NAME	CA No.			Unit:	N/A			WELL TYPE	WELL STATUS
	SEC	TWN	RNG		API NO	ENTITY NO	LEASE TYPE		
Eppie C Fee 2	8	20S	24E	4301915773	9656	Fee	OW	S	
Eppie C Fee 4	8	20S	24E	4301915774	9657	Fee	OW	S	
Eppie C Fee 7	8	20S	24E	4301930014	11205	Fee	OW	TA	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/22/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/22/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/29/2012
- Is the new operator registered in the State of Utah: Business Number: 6849865-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/29/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/29/2012
- Bond information entered in RBDMS on: 8/29/2012
- Fee/State wells attached to bond in RBDMS on: 8/29/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 013-04
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/29/2012

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

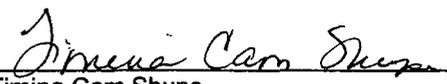
		5. LEASE DESIGNATION AND SERIAL NUMBER: fee (private)
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Eppie C Fee 2
2. NAME OF OPERATOR: LINN BROS. OIL & GAS, INC.		9. API NUMBER: 4301915773
3. ADDRESS OF OPERATOR: P.O. Box 416 CITY Fruita STATE CO ZIP 81521		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL 330' FEL		COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 8 20S 24E S		STATE: UTAH

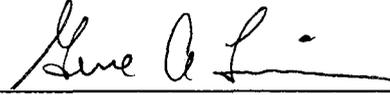
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

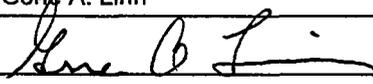
Previous Operator: **N 7285**
Rose, Verl
PO Box 26
Loma, CO 81524
970-858-9297

New Operator: **N 6800**
Linn Bros. Oil & Gas, Inc.
PO Box 416
Fruita, CO 81521
970- 858-3733


Timina Cam Shupe
Personal Representative for the
Estate of Verl Rose


Gene A. Linn
Secretary

Bond # 013-04 **SI/OW entity # 9656**

NAME (PLEASE PRINT) Gene A. Linn TITLE Secretary, Linn Bros. Oil & Gas, Inc.
SIGNATURE  DATE 8/2/12

(This space for State use only)

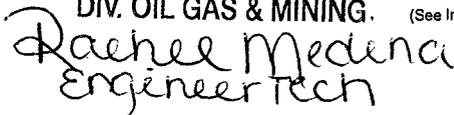
APPROVED

AUG 29 2012

RECEIVED

AUG 22 2012

(5/2000)

DIV. OIL GAS & MINING. (See Instructions on Reverse Side)

Raheel Medenci
Engineer Tech

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS				5. LEASE DESIGNATION AND SERIAL NUMBER: Fee (private)
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____				7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc. P.O. Box 416				8. WELL NAME and NUMBER: Eppie C Fee #2
3. ADDRESS OF OPERATOR: Fruita CO 81521-0416			PHONE NUMBER: 9708583733	9. API NUMBER: 4301915773
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL 330' FEL				10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE Sec 8 T20S R24E				COUNTY: Grand
				STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>check to see if well is capable of production</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Since well has been shut-in for +/- 3 years, will check and see if well is capable of production or if the pump/tubing is worn out. Will move rig on when available, to check status and repair and replace if necessary.

COPY SENT TO OPERATOR

Date: 9-19-2012

Initials: KS

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Secretary</u>
SIGNATURE <u><i>Gene A. Linn</i></u>	DATE <u>08/20/2012</u>

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/17/2012
BY: *[Signature]*
**Work should be done by October 31, 2012*
(See Instructions on Reverse Side)

RECEIVED
AUG 22 2012

DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as listed above. The Division requires Linn to put up full cost bonding for the wells in violation above per R649-3-4. It is also mandatory that Linn submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

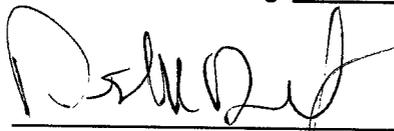
Immediate Action: For the wells subject to this notice, Linn shall fulfill full cost bonding requirements for each well. Linn shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 1, 2013

Date of Service Mailing: March 19, 2013 Certified Mail No.: 7010 1670 0001 4810 3935



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
SITLA

1/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee (private)
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc. P.O. Box 416		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: Fruita CO 81521-0416 PHONE NUMBER: 9708583733		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL 330' FEL COUNTY: Grand		8. WELL NAME and NUMBER: Eppie C Fee #2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE Sec 8 T20S R24E STATE: Utah		9. API NUMBER: 4301915773
		10. FIELD AND POOL, OR WILDCAT: Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We plan to move a rig on in June. We will pull the rods and pump, and check tubing for holes. Depending on what we see, we will either MIT the well or will run tubing, pump and rods. We are requesting a 90 day extension to complete the work.

COPY SENT TO OPERATOR
Date: 6-26-2013
Initials: KS

NAME (PLEASE PRINT) <u>Gene A. Linn</u>	TITLE <u>Vice President/Secretary</u>
SIGNATURE <u><i>Gene A. Linn</i></u>	DATE <u>04/23/2013</u>

(This space for State use only)

APPROVED BY: _____
DATE: 6/19/2013
BY: *[Signature]*

APR 29 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EPIE C FEE 2	
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC	9. API NUMBER: 43019157730000	
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521	PHONE NUMBER: 970 261-2884 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S	COUNTY: GRAND	
	STATE: UTAH	

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/14/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="MIT"/>

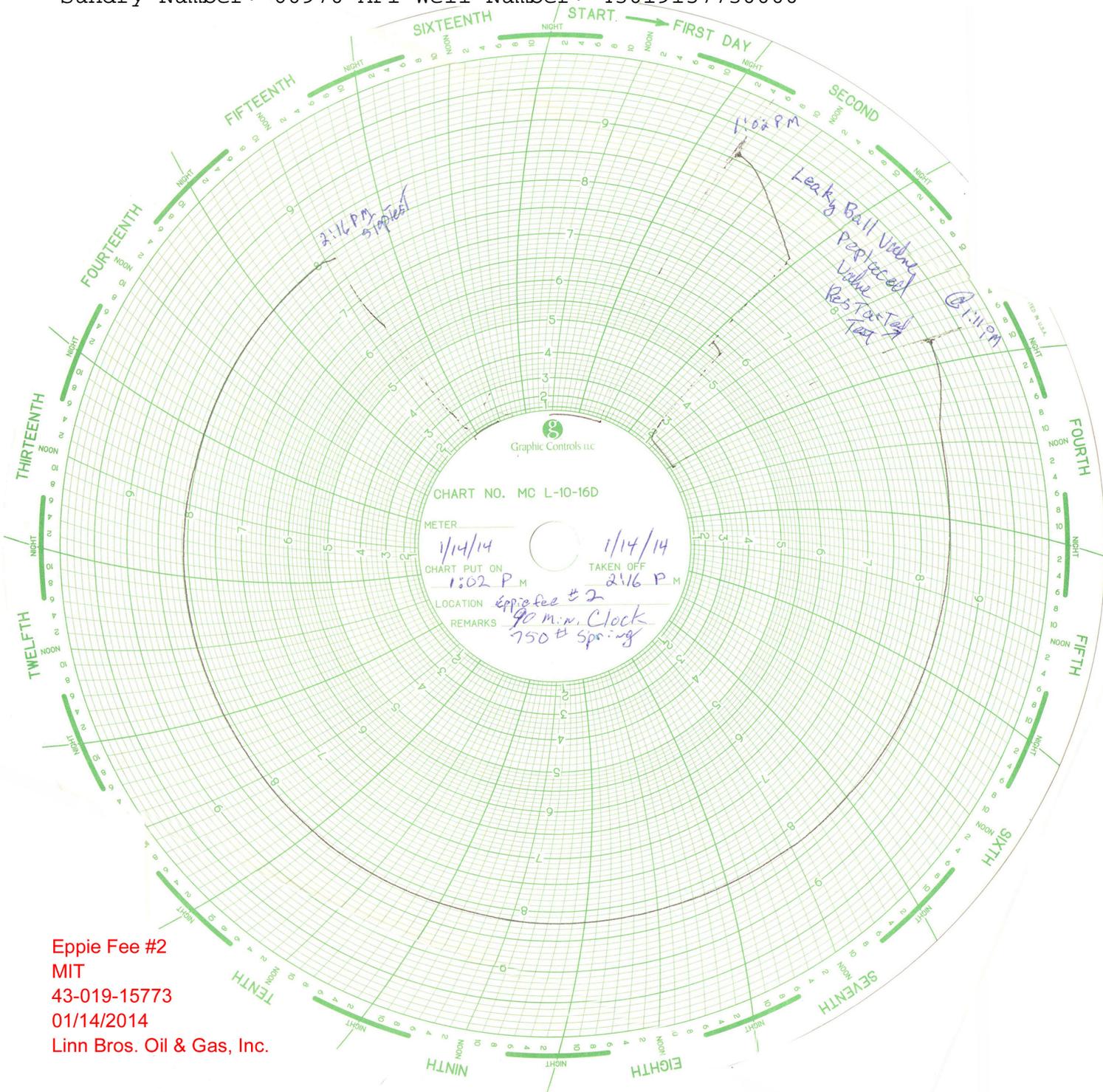
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rigged up on Eppie #2 on afternoon of 1/13/2014 and pulled rods and pump. On 1/14/2014 pulled tubing and ran in bridge plug, set at 1525'. Started test at 1 p.m. A valve started to leak when we hit max pressure. Could not stop leak, let pressure off well. Replaced valve and restarted test. Chart attached as PDF.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 04, 2015**

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 2/19/2015	

Sundry Number: 60970 API Well Number: 43019157730000



Eppie Fee #2
MIT
43-019-15773
01/14/2014
Linn Bros. Oil & Gas, Inc.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 23, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0310

Mr. Gene Linn
Linn Bros Oil & Gas Inc
PO Box 416
Fruita, CO 81521

43 019 15 773
Eppie C Fee 2
8 205 24E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Linn:

As of January 2016, Linn Bros Oil & Gas Inc has five (5) State and Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first 3 wells listed have been previously noticed and have been shut in longer than 5 years.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Linn Bros Oil & Gas Inc
August 23, 2016

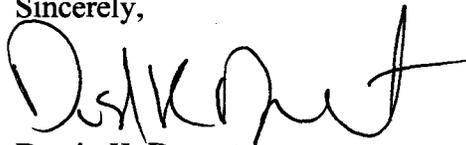
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Eppie C Fee 7	43-019-30014	Fee	48 year(s) 0 month(s)
2	Eppie C Fee 4	43-019-15774	Fee	48 year(s) 0 month(s)
→ 3	Eppie C Fee 2	43-019-15773	Fee	6 year(s) 1 month(s)
4	Eppie C Fee 5	43-019-15775	Fee	1 year(s) 8 month(s)
5	BO-TX 2-36	43-019-30747	ML-27233	1 year(s) 8 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EPIE C FEE 2
2. NAME OF OPERATOR: LINN BROS OIL & GAS INC	9. API NUMBER: 43019157730000
3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521	PHONE NUMBER: 970 261-2884 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 0330 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 08 Township: 20.0S Range: 24.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER CISCO
	COUNTY: GRAND
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well will be plugged when Well Pluggers is available to do the job, as I told Dustin on the phone. It may be April 2017 because they are backed up with work until December 2016. Once I get a plugging procedure from Red Anthony I will forward it.

Approved by the
October 13, 2016
Oil, Gas and Mining

Date: _____
By: Dustin Duff

NAME (PLEASE PRINT) Catherine C. Linn	PHONE NUMBER 970 858-3733	TITLE Administrator
SIGNATURE N/A	DATE 9/21/2016	