

Bill Green

Box 321

Grand Junction

30-81 - to put 5 sh (spacers) into  
formater & then fill casing  
to surface / cement

(product casing is cemented from  
top to bottom.)

**FILE NOTATIONS**

Entered in NID File \_\_\_\_\_ ✓  
Entered On S R Sheet \_\_\_\_\_ ✓  
Location Map Pinned \_\_\_\_\_ ✓  
Card Indexed \_\_\_\_\_ ✓  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief CMB  
Copy NID to Field Office \_\_\_\_\_ ✓  
Approval Letter \_\_\_\_\_ ✓  
Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed 2-12-64  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
SI OW ✓ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

Driller's Log 2-17-64

**LOGS FILED**

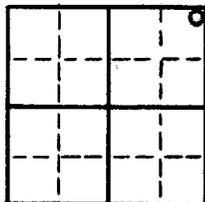
Electric Logs (No. ) 1

E \_\_\_\_\_ I \_\_\_\_\_ EI \_\_\_\_\_ GR \_\_\_\_\_ GRN 2 \_\_\_\_\_ Micro \_\_\_\_\_  
Est \_\_\_\_\_ M-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

10-3090  
JPR

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. U-027403  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 1-23-64, 19.....

Well No. 30-81 is located 330 ft. from {N} line and 330 ft. from {E} line of Sec. 30

NE 1/4 NE 1/4 NE 1/4 ..... 20 S ..... 24 E ..... Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat ..... Grand ..... Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4546 feet.

A drilling and plugging bond has been filed with BLM

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

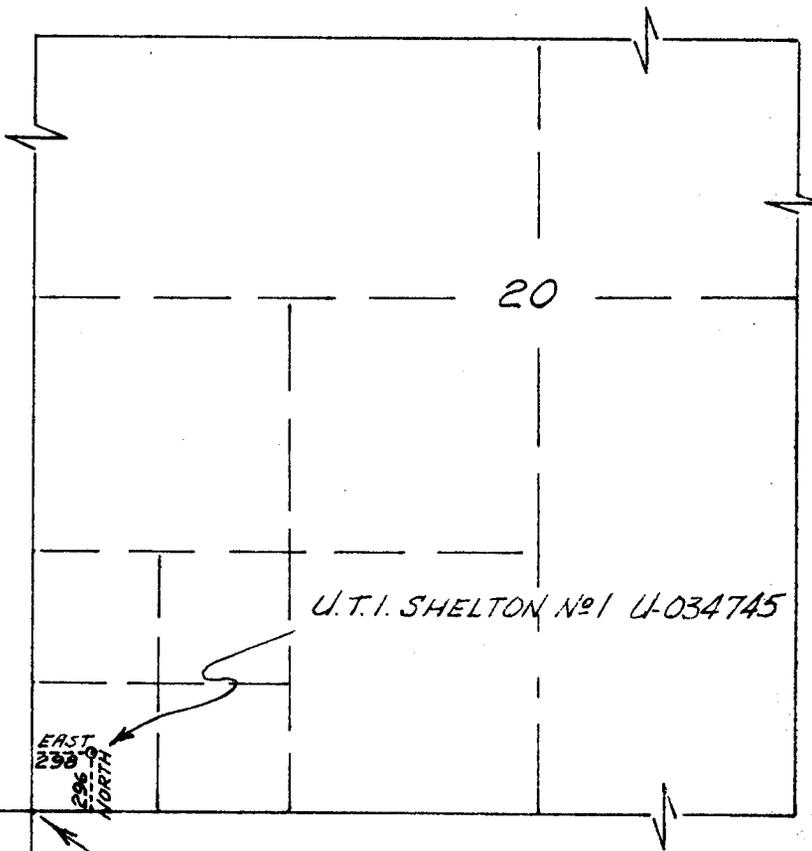
Drill 7 7/8" hole to 100'  
Set 97' 5 1/2" new J-55 14# casing  
Cement with 25 sax, pump plug  
Install blowout preventer and test  
Drill 4 3/4" hole to T. D. approx. 1000' to Salt Wash  
Run E log  
Case with 2 7/8" new 6.5# casing if production is found

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PUMPELLY-STAVA OPERATOR  
Address La Court Hotel  
Grand Junction Colo  
By [Signature]  
Title Partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION PLAT



U.T.I. SHELTON No. 1 U-034745

EAST 298'  
 NORTH 298'

SOUTH 330'  
 WEST 329'

19 | 20  
 30 | 29  
 FOUND.  
 SEC. COR.

PUMPELLY-STAVA U-027423

30

N 0° 03' W (RECORD)

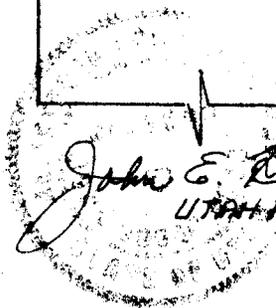
PLAT OF U.T.I. SHELTON No. 1 IN SW 1/4, SW 1/4, SW 1/4,  
 SECTION 20, and PUMPELLY-STAVA IN  
 NE 1/4, NE 1/4, NE 1/4, SECTION 30,  
 T20S, R24E, S.L.B. & M.  
 GRAND COUNTY, UTAH  
 SCALE: 1" = 1000' FEB. 6, 1964  
 STADIA SURVEY

FOR: UTAH STATE OIL & GAS COMM.

30 | 29  
 31 | 32

FOUND  
 SEC. COR.

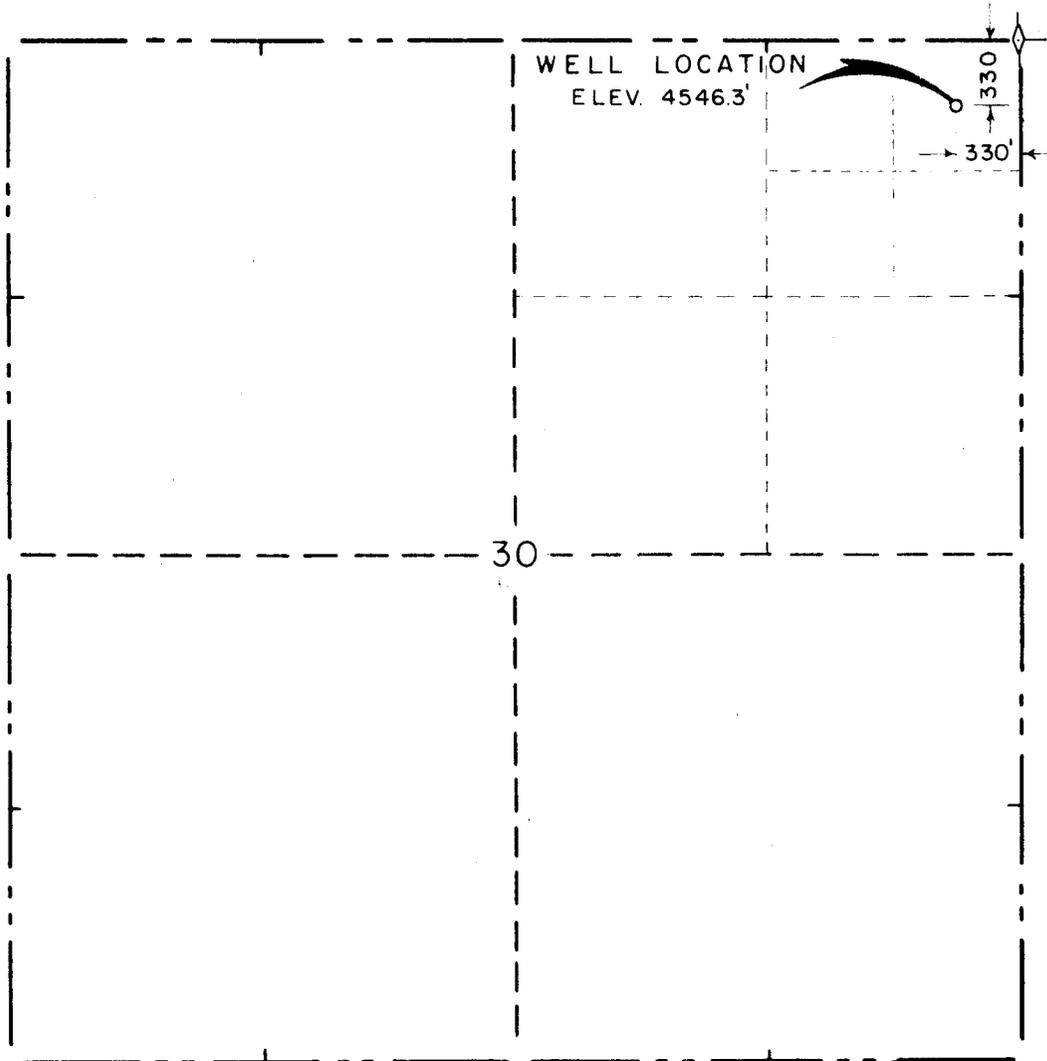
*John E. Hoogh*  
 UTAH REG'D. LAND SURVEYOR No. 1963



ECT

# WELL LOCATION

330' SNL - 330' WEL  
SEC. 30, T 20 S, R 24 E SLB&M.



N



SCALE 1"=1000'

Note: Elevation referred to USGS datum.

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on December 30, 1963

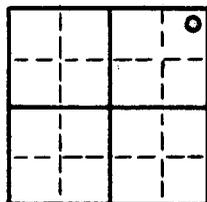
*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor

<b>WESTERN ENGINEERS</b>	
WELL LOCATION	
PUMPELLY - STAVA, OPER.	
WELL NO. 30-	
GRAND COUNTY, UTAH	
SURVEYED	<i>S. J. R.</i>
DRAWN	<i>F. B. F.</i>
Grand Junction, Colo. 12/31/63	

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH



Fee and Patented.....

State.....

Lease No. ....

Public Domain.....

Lease No. U-027403

Indian.....

Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....		
	Set surface casing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

1-30-64

19

Well No. 30-81 is located 330 ft. from {N} line and 330 ft. from {E} line of Sec. 30

NE 1/4 NE 1/4 NE 1/4  
(1/4 Sec. and Sec. No.)

20 S  
(Twp.)

24 E  
(Range)

Salt Lake  
(Meridian)

Wildcat  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4546 feet.

A drilling and plugging bond has been filed with BLM

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set 3 lengths (97') 5 1/2" J-55 14# new casing with guide shoe.  
Cemented with 25 sax cement, cement circulated to surface.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PUMPELLY-STAVA OPERATOR

Address 2401 Louise Ave

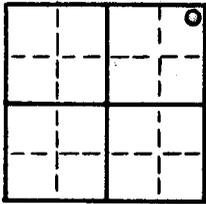
Arcadia, Calif.

By partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. U-027403  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
" " to set casing	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

2-2-64

Well No. 30-81 is located 330 ft. from {N} line and 330 ft. from {E} line of Sec. 30

NE 1/4 NE 1/4 T 20 S R 24 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4546 feet.

A drilling and plugging bond has been filed with BLM

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Intend to set 922' 2 7/8" J-55 new 6.5# casing and cement with enough cement to circulate cement to surface

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company PUMPELLY-STAVA OPERATOR  
Address 2401 Louise Ave.,  
Arcadia, Calif.  
By [Signature]  
Title partner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 10, 1964

Pumpelly-Stava Operator  
La Court Hotel  
Grand Junction, Colorado

Attention: Mr. William Stava

Re: Notice of Intention to Drill Well  
No. PUMPELLY-STAVA #30-81, 330'  
FEL & 330' FEL, NE NE NE of Sec-  
tion 30, T. 20 S. R. 24 E., SLEM,  
Grand County, Utah.

Gentlemen:

Because the above mentioned well was not properly identified and because you were very evasive when Mr. Harvey Counts, our Petroleum Engineer visited said well on or about February 4, 1964, this Commission found it necessary to have a survey made of the location. Upon receipt of the survey, we discovered that you were drilling an unauthorized well. The Attorney General was immediately requested to take the necessary legal action to enjoin further drilling.

Today we finally received the Notice of Intention to Drill. At the urging of Mr. Counts, the Commission has asked the Attorney General to withdraw our request for legal action. However, in the future should you fail to properly identify a well and/or spud-in without the approval of this Commission, the requirements of Rule C-1 will not be waived and it will be necessary for you to file a bond with this Commission in addition to any bond already on file

February 10, 1964

with the U. S. Geological Survey or State Land Board. Pending the receipt of said bond, action will be taken to restrain drilling operations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FERCH  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Don Russell, District Engineer  
U. S. Geological Survey  
Salt Lake City, Utah

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California

H. L. Coonts, Petroleum Engineer  
Oil and Gas Conservation Commission  
Moab, Utah

*Copy to E*

*MD*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

---

7. UNIT AGREEMENT NAME

---

8. FARM OR LEASE NAME

no name

9. WELL NO.

30-81

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

sec 30 T 20 S., R 24 E

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pumpelly-Stava Operator

3. ADDRESS OF OPERATOR  
2401 Louise Ave., Arcadia, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
330 from north line and 330 from east line  
of section 30, T 20 S., R 24 E

14. PERMIT NO. --- 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4547 G1

12. COUNTY OR PARISH 13. STATE  
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

There is a slight amount of shale gas escaping out around the outside of the casing. Plan to place 2 sax of cement around casing at top of well to shut off gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Partner

DATE

2-11-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1 copy to [unclear]  
2" [unclear]

[Handwritten initials]

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Pumpelly-Stava #30-81

Operator Pumpelly-Stava Operator Address 2401 Louise Ave Phone 447-7300  
Arcadia, Calif.

Contractor Shelton Drilling Co Address Glenwood Springs Phone 945-6892

Location: NENENE  
1/4 1/4 Sec. 30 T.20S N R. 24E Grand County, Utah.  
S W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	696	722	trace	salty
2.				
3.	NO FRESH WATER FOUND			
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

626 top dakota  
722 top Morrison shale  
816 top Buckhorn sand

Remarks:

**NOTE:** (a) Upon diminishing supply of forms, please inform the Commission  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

30-81

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sec 30 T20 S; RMM R 24 E

12. COUNTY OR PARISH

15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

1-24-64

2-6-64

2-12-64

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

4546 GR

4547

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY

1058

none

none

all

all

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

842 1/2 to 848 1/2 Buckhorn Cedar Mountain

no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Gamma Ray-Neutron

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH, SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	14	97	8 7/8	25 sax	none
2 7/8"	6.5	922	4 3/4	92 sax	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE				NONE	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

842 1/2 to 848 1/2 2 shots per foot 1/2" MACJET

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33.\* PRODUCTION

DATE FIRST PRODUCTION	shut in	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	flowing gas	WELL STATUS (Producing or shut-in)	shut in
DATE OF TEST	2-12-64	HOURS TESTED	2	CHOKED SIZE	none
PROD'N FOR TEST PERIOD		OIL—BBL.	0	GAS—MCF.	750,000
FLOW. TUBING PRESS.		CASING PRESSURE		WATER—BBL.	0
		CALCULATED 24-HOUR RATE		GAS-OIL RATIO	0
		OIL—BBL.		WATER—BBL.	
		GAS—MCF.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in TEST WITNESSED BY Don Russell Harvey Coontz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Partner DATE 2-12-64

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRU VERT. DEPTH
Mancos	0	626	Shale	Dakota	626	
Dakota	626	722	Interbedded white to grey sand and grey shale			
Cedar Mountain	722	816	Varigated shale			
Buckhorn	816	851	White sand, conglomeratic at base			
Brushy Basin	851	1022	Interbedded grey sand and shale stringers			
Salt Wash	1022	1058 TD	Grey to Green shale with thin sand stringers			

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

*Copy H.R.E.*

*MD*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

**U-027403**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**no name**

9. WELL NO.

**30-81**

10. FIELD AND POOL, OR WILDCAT

**Wildeat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**see 30, T 20 S., R 24 E**

12. COUNTY OR PARISH

**Grand**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**Pumpelly-Stava Operator**

3. ADDRESS OF OPERATOR

**2401 Louise Ave., Arcadia, California**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

**330\* from North Line and 330\* from east line of section 30, T 20 S., R 24 E.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4547 GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Placed 2 sack cement around casing at top of well which shut off the shale gas that had been escaping.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Partner**

DATE

**2-14-64**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

February 20, 1964

Pumpelly-Stava Operator  
La Court Hotel  
Grand Junction, Colorado

Attention: Mr. William Stava

Re: Well No. Pumpelly-Stava #30-81  
Sec. 30, T. 20 S. R. 24 E.,  
Grand County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure

May 11, 1964

AIR MAIL

Mr. Bill Green  
P. O. Box 321  
Grand Junction, Colorado

Re: Well No. Pumpelly-Stava #30-81  
Sec. 30, T. 20 S., R. 24 E.,  
Grand County, Utah

Dear Mr. Green:

This letter furnishes you with approval to plug and abandoned the above mentioned well in the following manner:

1. Squeeze 5 sacks of cement into the perforated formation
2. Fill the remainder of the casing with sufficient cement to reach the surface.

This procedure is in accordance with the program outlined by Mr. Harvey L. Coonts. However, it is advisable that before conducting operations, either you or the company involved contact the U. S. Geological Survey, Oil and Gas Branch, Salt Lake City, Utah, for their permission to plug.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Rodney Smith, District Engineer  
U. S. Geological Survey - Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission - Moab, Utah

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1,  
NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah

Atlantic Refining Company, Well No. Calco Federal #21-1,  
NE SE Sec. 21, T. 17 S., R. 8 E., Emery County, Utah

Amax Petroleum Corporation, Well No. Green River Desert Unit #9-7,  
SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah

Utah Plateau Uranium Corporation, Well No. Federal #1,  
SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah

United Technical Industries, Inc., Well No. UTI Shelton-Federal #3,  
SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah

Belco Petroleum Corporation, Well No. Westbit Unit #3,  
SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah

Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1,  
SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah

Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1,  
NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #4,  
NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #5-A,  
SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah

Pumpelly-Stava, Well No. Pumpelly-Stava #30-81,  
NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-1,  
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-2,  
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #7,  
SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #6,  
NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah

February 19, 1965

Pumpelly-Stava Operator  
La Court Hotel  
Grand Junction, Colorado

Attention: Mr. William Stava

Re: Well No. Pumpelly-Stava #30-81,  
Sec. 30, T. 20 S., R. 24 E.,  
Grand County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

April 28, 1965

Pumpelly-Stava Operator  
2401 Louise Avenue  
Arcadia, California

Attention: Mr. William J. Stava, Partner

Re: Well No. Pumpelly-Stava #30-81  
Sec. 30, T. 20 S., R. 24 E.,  
Grand County, Utah.

Dear Mr. Stava:

Upon receiving your "Monthly Report of Operations and Well Status Report," for the months of January thru' December, 1965, for the above mentioned well, we note a discrepancy. You indicate the status of this well as shut-in, whereas our records show that said well has been plugged and abandoned.

Would you please advise this office as to the correct status of this well. If our records are correct we would appreciate receiving a Subsequent Report of Abandonment and Plugging as soon as possible.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**KATHY G. WARNER  
RECORDS CLERK**

kgw

*Ag*

**WILLIAM J. STAVA**

2401 LOUISE AVENUE  
ARCADIA, CALIFORNIA

**May 4, 1965**

*dk* *0/102*

**The State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Salt Lake City, Utah 84111**

**Re; Well Pumpelly-Stava #30-81  
Sec. 30, T 20 S: R 24 E  
Grand County, Utah.**

**Dear Miss Kathy Warner;**

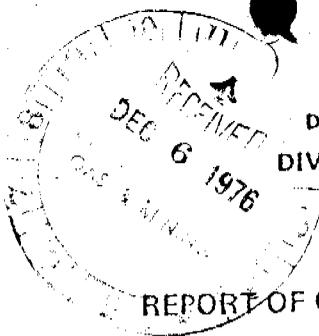
**Replying to your letter of April 28, the subject well is  
a "shut in gas well" as I reported on the last "Monthly  
Report of Operations and Well Status Report". Therefore,  
your records should be corrected to indicate this correct  
status.**

**Very truly yours,**

**PUMPELLY-STAVA OPERATORS**



**Wm. J. Stava  
Partner**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. U-027403  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD LEASE GRAVEL PILE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
Oct, 19 76

Agent's Address THOMAS D. HARRISON  
6734 CREST ROAD  
PALOS VERDES CA  
Phone No. (213) 377-0707

Company B. PUMPELLY  
Signed [Signature]  
Title OPERATOR

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NE S-30	20S	24E	30-81	0	-0-	-	0	-0-	-0-	Workover in process
NE SE S-30	20S	24E	30-75	0	-0-	-	0	-0-	-0-	SHUT-IN
SE SE S-30	20S	24E	30-85X	0	-0-	-	0	-0-	-0-	Workover in process

NOTE: There were NO runs or sales of oil; NO M. cu. ft. of gas sold;  
NO runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Bureau No. 42-B1425.

X

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL  DEPLETED  
OTHER

2. NAME OF OPERATOR  
 THOMAS D HARRISON

3. ADDRESS OF OPERATOR  
 6734 CREST RD PALOS VERDES CA, 90274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface NE NE NE S-30, T-20S, R-24E GRAND CTY, UTAH  
 At proposed prod. zone (LOCATED 100 FT WEST OF ROAD)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 10 mi NORTH CISCO UTAH

16. NO. OF ACRES IN LEASE  
 600

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DP, RT, GR, etc.)  
 4320

22. APPROX. DATE WORK WILL START\*  
 DEC 1 1979

5. LEASE DESIGNATION AND SERIAL NO.  
 U-027403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 30-81

10. FIELD AND POOL, OR WILDCAT  
 GRAVEL PILE

11. ETC., T., R., M., OR BLK. AND SURVEY OR AREA  
 S-30, T-20S, R-24E

12. COUNTY OR PARISH  
 GRAND

13. STATE  
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	N/A			

PLEASE SUBMIT YOUR SUBSEQUENT REPORT OF ABAND. ON FORM 9-3  
 THE FOLLOWING PLAN IS PROPOSED TO PLUG WELL:

- PULL OUT EXISTING STRING OF 1.0" TUBING
  - SET 150 FOOT PLUG AT 920 FT DEPTH
  - SET 50 FOOT PLUG AT 150 FT DEPTH
  - FILL TOP OF ANNULUS BETWEEN <sup>2 7/8"</sup> TUBING AND 5 1/2" SURFACE CASING WITH CEMENT.
  - INSTALL STANDARD MARKER
- (SEE COPY OF WELL COMPLETION REPORT, ATTACHED)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Thomas D Harrison TITLE Operator DATE 11-14-79

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE DEC 04 1979

CONDITIONS OF APPROVAL \_\_\_\_\_

\*See Instructions On Reverse Side

*[Handwritten initials]*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

Mr. Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California  
90272

Dear Mr. Pumpelly:

Re: Well No. Pumpelly-Stava 30-81 - Sec. 30, T. 20S., R. 24E.  
Grand County, Utah - API #43-019-15770

A recent inspection of the above referred to well indicated that this well is abandoned. This office, however, still lists this well as a shut in gas well.

If this well is still shut in, please send a "Sundry Notice" stating this fact. If this well has been plugged and abandoned, please submit a "Sundry Notice" of subsequent abandonment with the information outlined in Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure.

Enclosed are the necessary forms for your convenience in filing these reports.

Your prompt attention to the above matter will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj  
enclosure  
cc: D. R. Nielson  
R. J. Firth  
J. R. Baza  
File  
00000001-1



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 16, 1985

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, Ca. 90272

Gentlemen:

Re: Well No. Pumpelly-Stava 30-81 - Sec. 30, T. 20S., R. 24E.,  
Grand County, Utah - API #43-019-15770

According to the production report submitted for the month of April 1984, the above referenced well this well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than August 30, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/51

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL  
U-027403 Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Stava-Pumpelly Fed. 30-8.

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec. 30, T20S-R24E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 19 1985

DIVISION OF OIL  
& MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Raphael Pumpelly

3. ADDRESS OF OPERATOR  
550 Paseo Miramar, Pacific Palisades, Calif. 90272

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
360 FNL  
360 FEL

14. PERMIT NO.  
API #4301915770

15. ELEVATIONS (Show whether OF, BT, OR, etc.)  
4547' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANN <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was Plugged and Abandoned as per the proposed program submitted and approved by the U.S.G.S. Acting District Engineer on Dec. 4, 1979. Plugging and abandonment operations were initiated and completed durring July-1980. There is a standard above ground marker on the abandoned well.  
Please see attached Fed. form #42-R1425, "Application to Drill, Deepen, or Plug Back"

18. I hereby certify that the foregoing is true and correct

SIGNED Raphael Pumpelly TITLE operator DATE 9/16/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: