

FILE NOTATIONS

Entered in N I D File ✓  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned ✓  
Card Indexed ✓  
I W R for State or Fee Land \_\_\_\_\_

Checked by Chief RSS  
Copy N I D to Field Office ✓  
Approval Letter ✓  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 3-22-61  
CW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW X OS \_\_\_\_\_ PA \_\_\_\_\_  
shubin

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

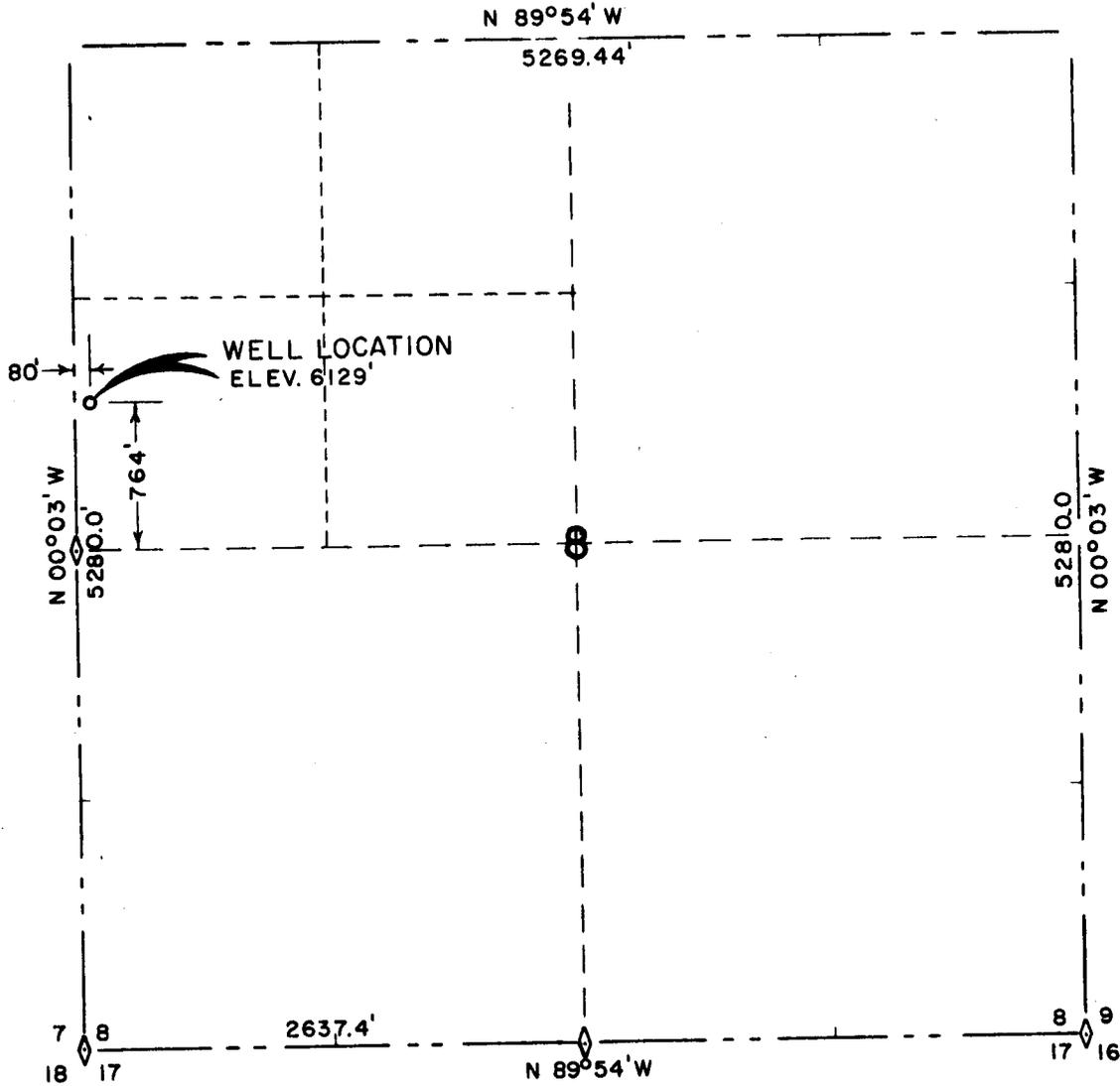
Driller's Log 6-14-61  
Electric Logs (No. ) No. E. H. run

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



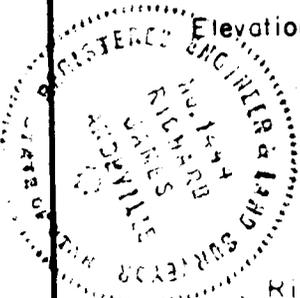
# WELL LOCATION

SW 1/4 NW 1/4 SECTION 8  
T 17 S R 24 E SLB & M



SCALE 1"=1000'

Elevations referred to USGS datum.



Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Dec. 1, 1960

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

REV. 3/30/61	<b>WESTERN ENGINEERS</b>
	WELL LOCATION BOOKCLIFFS OIL AND GAS CO.
	BOOKCLIFF NO. 1-B GRAND COUNTY, UTAH
	SURVEYED <i>W.F.O.</i> DRAWN <i>F.B.F.</i>
Grand Junction, Colo. 12/1/60	

March 22, 1961

Willard Pease Drilling Co.  
Box 1532  
Grand Junction, Colorado

Attn: W. H. Pease, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't. 1-B, which is to be located 764 feet north from the quarter line and 80 feet from the west line of Section 8, Township 17 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well into and complete in the Castlegate Formation is hereby granted. However, this approval is conditional upon a Plat being filed with this office in accordance with the Rule C-4 (a), of our General Rules and Regulations.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

X		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

copy to HC King

Budget Bureau No. 42-R358.4  
Approval expires 12-31-60.

Land Office Salt Lake  
Lease No. Utah-013696  
Unit Westwater

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

3-24, 19 61

Well No. 1-B is located 764 ft. North from  $\frac{1}{4}$  line 80 ft. West of sec. 8

SW NW (1/4 Sec. and Sec. No.)    17 S (Twp.)    24E (Range)    31N (Meridian)

Westwater (Field)    Grand (County or Subdivision)    Utah (State or Territory)

The elevation of the derrick floor above sea level is 6136 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to 1348' with air 2 7/8" tubing was run to 1283' and cemented with 50 sacks Ideal reg. cement, using a Halliburton D.V. Packer shoe for open hole completion

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Willard Peace Drilling Co.

Address Box 1532

Grand Junction, Colo.

By W. H. Peace

Title President

Quity

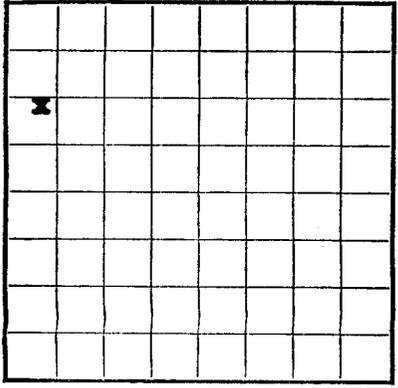
State

Ref. #16 5

Budget Bureau No. 42-R355.4  
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE Utah Salt Lake  
SERIAL NUMBER U 013696  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Willard Pease Drilling Co. Address P. O. Box 1532 Grand Junction, Colo.  
Lessor or Tract 013696 Field West water State Utah  
Well No. 1-B Sec. 8 T. 17S R. 24 Meridian S1M. County Grand  
Location 76 1/2 ft. 2 of 1/4 Line and 80 ft. WX of W Line of SW 1/4 NW 1/4 Elevation 6136  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed W. H. Pease

Date 3-24-61 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-13, 19 61 Finished drilling 3-16, 19 61

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from 1290 to 1300 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7"</u>	<u>20 1/2</u>	<u>8</u>	<u>API</u>	<u>60'</u>	<u>Beaman</u>				
<u>2 7/8"</u>	<u>6.70</u>	<u>8</u>	<u>National 1283</u>						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>60'</u>	<u>50</u>	<u>Halliburton</u>		
<u>2 7/8"</u>	<u>1283</u>	<u>50</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

FOLD MARK

7 <sup>th</sup>	60 <sup>1</sup>	50	Halliburton
2 7/8 <sup>th</sup>	1283	50	Halliburton

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from ~~0~~ feet to **1348** feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

....., 19..... Put to producing ~~Shut in 3-22~~....., 19 **61**

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. **.680**

If gas well, cu. ft. per 24 hours **195 MCF/D** Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. **184 PSIG**

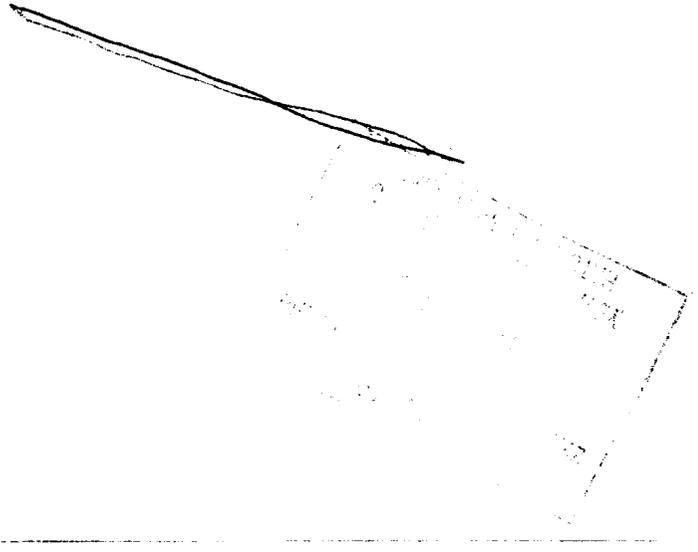
**EMPLOYEES**

**George Ginder**....., Driller **R. T. Morris**....., Driller

**George Rowden**....., Driller ....., Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
<del>00</del>	1000	1000	Mesa Verde
1000	1290	290	Mancos Shale
1290	1300	10	Castle gate sand
1300	1348	48	Sandy shale



**WILLARD PEASE DRILLING CO.**

Box 1532    2457 Durham St.    Ph. CH 2-0147  
GRAND JUNCTION, COLORADO

November 14, 1961

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Records Clerk

As requested in letter of November 9, 1961, enclosed is the induction-Electrical log on the Gov't 1-A Bookcliffs. There was no log ran on the Gov't 1-B Bookcliffs.

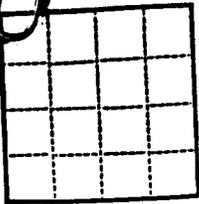
As requested in letter of November 10, 1961, enclosed is the form OGCC-3 on the Larsen-Pease 1 and perforating depth control log. Additional forms will be necessary before can send form OGCC-3 on the Larsen-Pease 2.

Very truly yours,

WILLARD PEASE DRILLING CO.

By





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
Lease No. \_\_\_\_\_

Unit MAY 28 1985

DIVISION OF OIL  
GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Notice of intention to change Operator X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1985

Well No. \_\_\_\_\_ is located \_\_\_\_\_ ft. from  $\begin{Bmatrix} N \\ S \end{Bmatrix}$  line and \_\_\_\_\_ ft. from  $\begin{Bmatrix} E \\ W \end{Bmatrix}$  line of sec. \_\_\_\_\_  
 Sec 7, T17S, R24E E $\frac{1}{2}$ , NE $\frac{1}{4}$   
 Sec 8, T17S, R24E W $\frac{1}{2}$ , NW $\frac{1}{4}$  & S $\frac{1}{2}$ , NW $\frac{1}{4}$   
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
 Westwater Field Grand County Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To Correct Designation of Operator from Trend Oil Company to H. W. Dougherty. The original designation was made in error.

43019 116211 DKTR 20  
 Castlegate #12 20013 CSLGT 21 ✓  
 Unit 1-A 15697 CSLGT 2543 ✓  
 Unit 1-B 15695 " 2544 ✓  
 N 1020 Old  
 N 9790 New

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company H. W. Dougherty  
 Address 77 No. Oak Knoll Ave., #103  
 Pasadena  
 California 91101

By   
 H. W. Dougherty  
 Title Operator

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other Instructions on reverse side)

EXPIRES August 31, 1985 LEASE DESIGNATION AND SERIAL NO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

U-013696

IF INDIAN, ALLOTTEE OR TRIBE NAME

012907

UNIT AGREEMENT NAME

None

FARM OR LEASE NAME

Federal

WELL NO.

Govt. No. 1-B

FIELD AND FOOT, OR WILDCAT

Bryson Canyon Castlegate

SEC. T. R. M. OR R.R. AND SURVEY OR AREA

SW 1/4 NW 1/4 Sec. 8-T17S-R24E

1. WELL TYPE: OIL WELL [ ] GAS WELL [X] OTHER [ ]

2. NAME OF OPERATOR

Book Cliffs Oil & Gas Company

3. ADDRESS OF OPERATOR

2234 East Colorado Boulevard, Pasadena, California 91107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1876' FNL, 80' FWL - Section 8

14. PERMIT NO.

43-019-15698

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6128' GL, 6136' DF

12. COUNTY OR PARISH

Grand

13. STATE

Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [ ]

PULL OR ALTER CASING [ ]

WATER SHUT-OFF [ ]

REPAIRING WELL [ ]

FRACTURE TREAT [ ]

MULTIPLE COMPLETION [ ]

FRACTURE TREATMENT [ ]

ALTERING CASING [ ]

SHOOT OR ACIDIZE [ ]

ABANDON\* [ ]

SHOOTING OR ACIDIZING [ ]

ABANDONMENT\* [ ]

REPAIR WELL [ ]

CHANGE PLANS [ ]

(Other) [ ]

(Other) Request for temporary abandonment X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is to request a temporary abandonment status for the above referenced well. The Castlegate does not have enough remaining pressure to flow against existing pipeline pressures. Book Cliffs will evaluate the installation of a compressor when gas price and demand return to early 1980 levels.

RECEIVED JAN 28 1987

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Cantor

TITLE

Consulting Petroleum Engineer

DATE

Jan. 26, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

TITLE

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE

1-28-87

BY:

John R. Day

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICA  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-013696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER "Annual Status Report"

7. UNIT AGREEMENT NAME  
None

2. NAME OF OPERATOR  
H. W. Dougherty

8. FARM OR LEASE NAME  
Federal

3. ADDRESS OF OPERATOR  
200 So. Los Robles Ave., #550, Pasadena, CA 91101

9. WELL NO.  
Govt. No. 1B

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1876' FNL, 80' FWL, Section 8

10. FIELD AND POOL, OR WILDCAT  
Bryson Canyon Castlegate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 8: T17S-R24E

14. PERMIT NO.  
42-019-15698

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6128' GL, 6136' DF

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
PULL OR ALTER CASING   
FRACTURE TREAT   
MULTIPLE COMPLETE   
SHOOT OR ACIDIZE   
ABANDON\*   
REPAIR WELL   
CHANGE PLANS   
(Other) Ext. of Shut-in Status

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
REPAIRING WELL   
FRACTURE TREATMENT   
ALTERING CASING   
SHOOTING OR ACIDIZING   
ABANDONMENT\*   
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

H. W. Dougherty requests a one-year extension of the shut-in status for Govt. No. 1B. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

RECEIVED

FEB 20 1992

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. L. Catt  
Dottie L. Catt

TITLE Accountant

DATE 2-12-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

H. W. DOUGHERTY  
P. O. BOX 1288  
MONROVIA, CA 91017-1288

February 16, 1993

Bureau of Land Management  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

Re: Bryson Canyon Field  
Govt. No. 1B  
Sec. 8: T17S-R24E  
Grand County, Utah

Lease U-013696

Gentlemen:

Enclosed is a Sundry Notice (in duplicate) for the above referenced well requesting a one-year extension of the Shut-in status.

Sincerely,

*D. L. Catt*

Dottie L. Catt  
Accountant

/dc

**RECEIVED**

FEB 19 1993

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ANNUAL STATUS REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: U-013696
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name: None
8. Well Name and Number: Govt. No. 1B
9. API Well Number: 4301915698
10. Field and Pool, or Wildcat: Bryson Canyon Castlegate

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:
2. Name of Operator: H. W. Dougherty
3. Address and Telephone Number: P O Box 1288, Monrovia, CA 91017 (213)681-1980

4. Location of Well Footages: 1876' FNL, 80' FWL, Section 8 QQ, Sec., T., R., M.: SW 1/4 NW 1/4 Sec. 8: T17S-R24E
-------------------------------------------------------------------------------------------------------------------------

County: Grand
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Extension of Shut-in Status</u>	

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

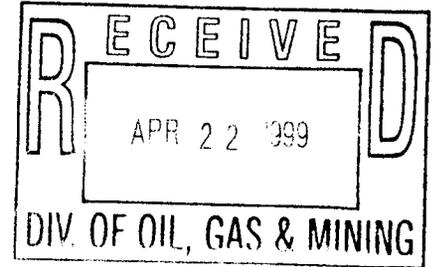
H. W. Dougherty requests a one-year extension of the shut-in status for Govt. No. 1B. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

**RECEIVED**  
FEB 19 1993  
DIVISION OF  
OIL GAS & MINING

13. Name & Signature: <u>D. L. Catt</u> <i>D.L. Catt</i> Title: <u>Accountant</u> Date: <u>2-16-93</u>
--------------------------------------------------------------------------------------------------------

(This space for State use only)

**H. W. DOUGHERTY**  
**1390 N. MCDOWELL BLVD., STE. G, #266**  
**PETALUMA, CA 94954-7104**  
(707) 773-1236  
(707) 773-1473 (FAX)



April 20, 1999

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: N9790

Dear Sir or Madam:

*42-019-15698*

In reply to your letter dated February 18, 1999. H. W. Dougherty will be testing the Gov't 1-B well this summer. The weather and availability of equipment is such that we are asking for an extension of time in which to comply with your notice. We should be able to report on the status of the well by the end of July 1999.

Sincerely,

*Dottie L. Catt*

Dottie L. Catt  
For H. W. Dougherty

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

RECEIVED  
NOA FIELD OFFICE  
U-013696  
2014 JUL 14 AM 10:13

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** -- Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator H W Dougherty		8. Well Name and No. Gov't #1B
3a. Address 1390 No McDowell Blvd Ste G PMB 266 Petaluma, CA 94954	3b. Phone No. (include area code) 707-773-1236	9. API Well No. 43-019-15698
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T17S, R24E SEC: 8 6128' GL, 6136' DF		10. Field and Pool or Exploratory Area West Water Field
		11. County or Parish, State Grand, Ut

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EXISTING CASING: 2 7/8" PRODUCTION CASING 1263'  
7" SURFACE CASING 60'

PLUGGING PROCEDURE: Mix & pumped 35 sks to fill 2 7/8" from bottom to surface  
Fill 2 7/8" X 7" annulis w/ 9# mud  
Run 90' of 1" pipe down 7" annulis  
Mix & pumped 14 sks cement & fill 7" to surface  
Install dryhole plate

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) David Terrell	Title Field Supervisor
Signature <i>David Terrell</i>	Date 07/10/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>Beth Ransel</i>	Title <i>Beth Ransel</i>	Date <i>7/25/14</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)  
*APPROVE w/ EAM cond: reg 7-15-14*

**CONDITIONS OF APPROVAL ATTACHED**

*lease remains productive*

HW Dougherty  
Well No. Government 1-B  
Section 8, T17S, R24E  
Lease UTU013696  
Grand County, Utah

### CONDITIONS OF APPROVAL

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of any orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the location is ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Moab Field Office.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab Field Office.