

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8/28/65
OW _____ WW _____ TA _____
GW OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 4/23/66
Electric Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N Micro _____
Lat _____ MI-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
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COMPLETION DATA:

Date Well Completed _____
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Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ MI-L _____ Sonic _____ Others _____

Tide Water
Quadrant

Effective 2-1-77 - Getty Oil Co. name changed
to Shenandoah Oil Corp.

WILLARD PEASE DRILLING CO.

Box 748 2457 Durham St. Ph. 242-6912

GRAND JUNCTION, COLORADO 81502

June 7, 1965

Utah Oil & Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah

Attention: Mr. Cleon Feight

Dear Mr. Feight:

Enclosed please find 2 copies of the intention to drill a well #41-20, located in the East Canyon Unit, Grand County, Utah.

This location was originally approved for drilling by the Tidewater Oil Company, Box 1231, Midland, Texas 79701, on or about June 27, 1964.

Since this is an unorthodox location and has been previously approved by your office, we are again asking that the location be approved so we can start drilling at once.

Very truly yours,

WILLARD PEASE DRILLING CO.

By Willard H. Pease
Willard H. Pease, President

WHP/bw

		X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No. **U-05316**
 Public Domain.....
 Lease No.
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7, 19 65

Well No. **41-20** is located **1129.1** ft. from ~~XX~~^(N) line and **611.6** ft. from ~~XX~~^(E) line of Sec. **20**
NE NE **16 South** **25E**

(1/4 Sec. and Sec. No.) **East Canyon Unit** (Twp.) **Grand** (Range) **Utah** (Meridian)
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7195** feet.

A drilling and plugging bond has been filed with **U. S. Government**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to set 175' of 9-5/8" casing and cement to surface; drill 8-3/4" hole to 2400' and set 7" casing through Castlegate formation; drill a 6-1/4" hole using air to 6500' and test the Dakota Morrison formation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **Willard Pease Drilling Co.**

Address **P. O. Box 548**
Grand Junction, Colorado

By *W. H. Pease*
 Title **President**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:

Fee and Patented.....
 State
 Lease No. U-05316.....
 Public Domain
 Lease No.
 Indian
 Lease No.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

			X

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7, 19 65

Well No. 41-20 is located 1129.1 ft. from ~~NSK~~ ^{N} line and 611.6 ft. from ~~NSK~~ ^{E} line of Sec. 20
 NE NE 16 South 25E
 (¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 East Canyon Unit Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7195 feet.
 A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)
 It is intended to set 175' of 9-5/8" casing and cement to surface; drill 8-3/4" hole to 2400' and set 7" casing through Castlegate formation; drill a 6-1/4" hole using air to 6500' and test the Dakota Morrison formation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.
 Company Willard Pease Drilling Co.
 Address P. O. Box 548 By W. H. Pease
Grand Junction, Colorado Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

PMB

TOPOGRAPHIC REASONS FOR LOCATION OF EAST CANYON UNIT
#41-20, 1129.1' E of NL & 611.6' W of EL, Sec. 20

✓

* * *

The proposed well location falls on the east side of a nose or rim that runs approximately north and south from Sec. 20 up into Section 17. The location is about halfway between the floor of the canyon and the top of the rim. This particular area is about the only reasonable place for a well location on the east side of the rim. If we move north or south, we encounter a steeper slope requiring excessive cut and more rock which might require blasting. ✓

It is possible to establish a reasonable location further to the east (closer to the unit boundary line), however, if we move further west we rapidly gain elevation requiring a deeper cut for a well location. A location approximately 1320' west of the east line of Section 20 would fall just about on the top of the rim. This appears to be a very narrow or knife-edged rim. It also appears to be very rocky. A narrow rocky edge would require considerable cut and blasting to create a suitable drilling location. The elevation rise to the top of the rim would require more than one switchback cut into the side of this steep cliff. Our road contractor, who was low bidder for the proposed location, estimated an additional \$8000.00 to \$10,000.00 to build a road and location on top of this rim. This would be for an extension of the presently proposed road of only 900 lateral feet. Any further west in this section would involve a continuation of the same road in very rough terrain.

It is our contention that the addition of \$8,000 to \$10,000 to the cost of the proposed road would be very burdensome.

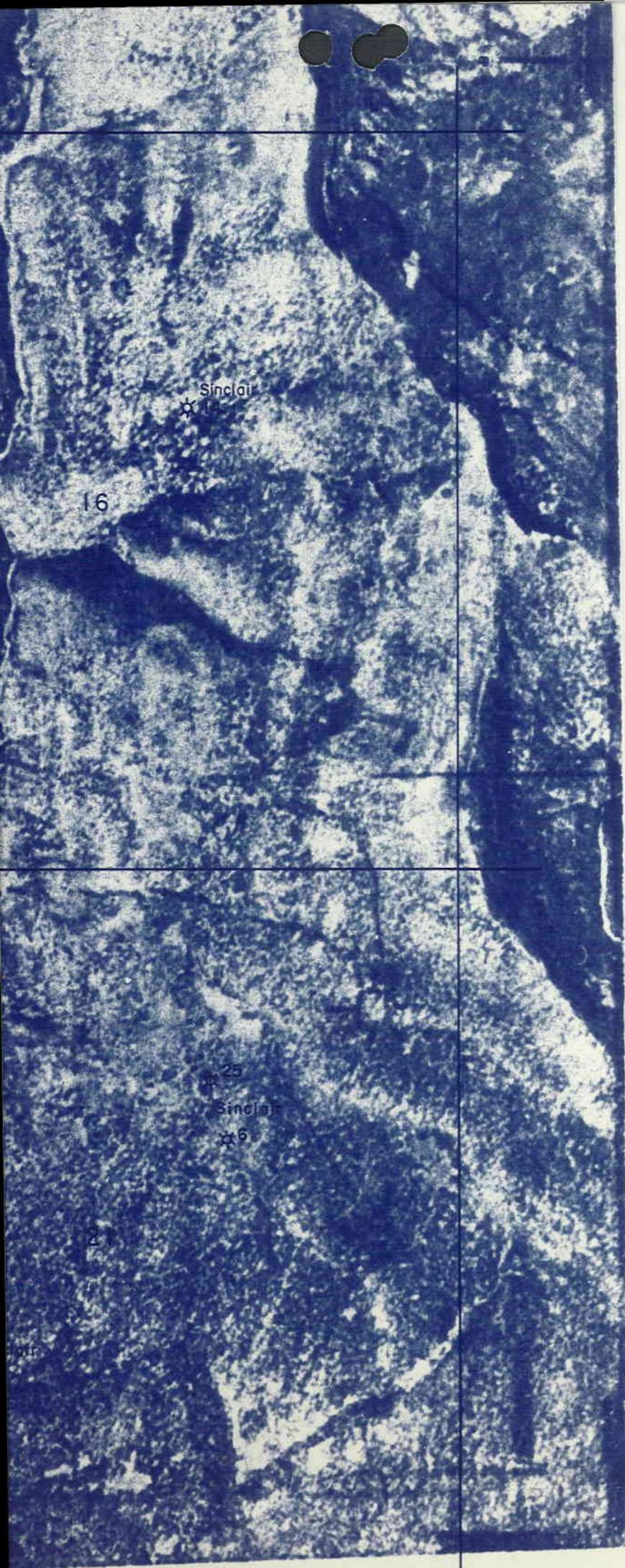
T.O.C.
X 22-17

20

517
6-16

PROPOSED ROAD -
EXISTING ROADS -

QMB



JUN 18 1964

Aerial Photograph
T 16 S — R 25 E
Grand County, Utah
Scale 1" = 1000'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-05316
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tidewater Oil Co.		7. UNIT AGREEMENT NAME East Canyon
3. ADDRESS OF OPERATOR Box 1960, Durango, Colorado		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1129.1' S of NL & 611.6' W of EL of Sec. 20 At proposed prod. zone SE NE NE same as above		9. WELL NO. 41-20
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 42 miles NW of Mack, Colo.		10. FIELD AND POOL, OR WILDCAT East Canyon Cedar Mountain
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 611.6'	16. NO. OF ACRES IN LEASE Over 360 in Unit	11. SEC., T., E., M., OR B.L.K. AND SURVEY OR AREA Sec. 20, T. 16S, R. 25E S.L.B.&M.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5500'	19. PROPOSED DEPTH 6500'	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7195' Gr	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* 6/20/64		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	32.75	175' ✓	200 sx (circulate)
9-7/8"	7-5/8"	26.40	2400' ✓	200 sx
6-3/4"	4 1/2" Liner	11.6	6500' ✓ (Top @ 2300' w/packer)	300 cu.ft. of blend (app. equal to 300 sx)

Proposed Program:

1. Drill with mud through Castlegate ✓
2. After setting 7-5/8" drill w/air to TD in Morrison if possible. ✓
3. No cores or DST's are anticipated. ✓
4. A 4 1/2" Liner will be set @ TD and extend up into the 7-5/8" where it will be sealed off by a packer. ✓

An adequate blowout preventer will be installed after the 10-3/4" is set.

Estimated formation tops are shown on back. ✓

A certified plat showing the well location is attached. ✓

Topographic reasons for the well location are also attached. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *A. J. Truhy* TITLE **Area Supt.** DATE **6/10/64**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- Orig. & 2 CC - USGS, Salt Lake
1 CC Midland
1 CC Houston
2 CC Utah O&GCC-Salt Lake ✓
1 CC File

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

Name of Anticipated Formations

Mesaverde
Mancos Shale
Castlegate Sandstone
Mancos Fractured Zone
Dakota Sandstone
Cedar Mountain Sandstone
Morrison Sandstone

Est. Top

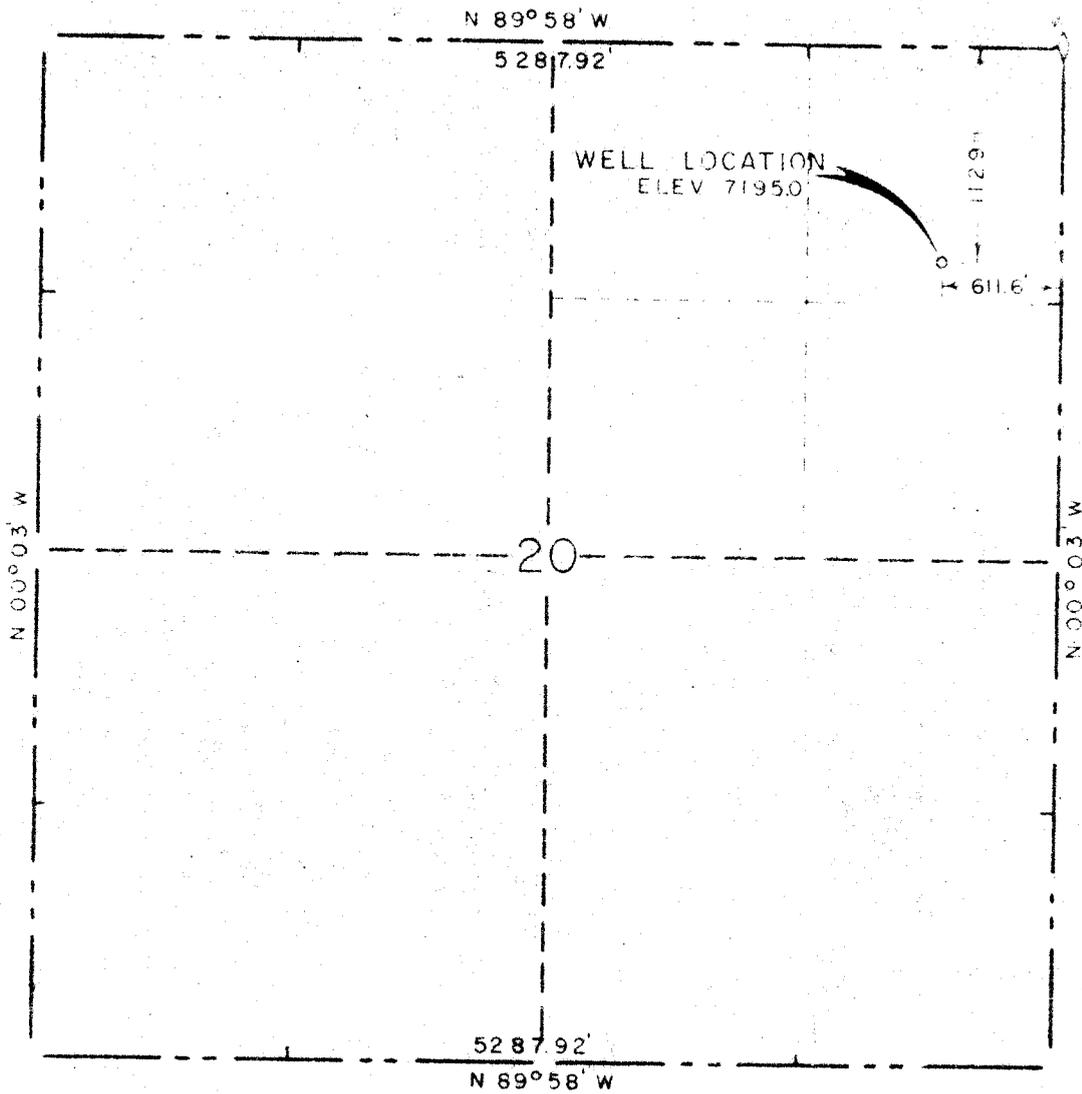
0
1900
2000
4250
5700
5800
5900

Est. Base

1900
5700
2100) Within Mancos
4350) Shale
5800
5900
6500 TD

JUN 18 1964

WELL LOCATION
 NE 1/4 NE 1/4 SECTION 20
 T16S R25E SLB & M



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that this plot was plotted from notes of a field survey made under my supervision on June 8, 1964.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
TIDEWATER OIL COMPANY	
EAST CANYON UNIT NO. 41-20	
GRAND COUNTY, UTAH	
SURVEYED	<i>J.V.B.</i>
DRAWN	<i>E.L.L.</i>

June 8, 1965

Willard Pease Drilling Company
P O Box 548
Grand Junction, Colorado

Re: Notice of Intention to drill Well
#41-20, 1129.1' FNL & 611.6' FEL
of Section 20, T. 16S, R. 25E, SLEM,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c), of the Commission's rules and regulations.

Should you determine that it will be necessary to plug and abandoned this well, you are hereby requested to immediately notify the following:

Paul W. Burchell, Chief Petroleum Engineer
Home: 277-2890, Salt Lake City

Harvey L. Coonts, Petroleum Engineer
Home: 48761113, Salt Lake City

Office: 328-5771

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC 8-X, which is to be completed if water sands are encountered while drilling, particularly accessible near surface water sands.

Incidentally, in checking your Notice of Intention to Drill, we are unable to determine the grade of casing you intent to use for your surface pipe. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should

be used and circulated to surface. It is further recommended that after waiting on the cement, the blowout preventer be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes.

very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Enclosure - Forms

COMMISSIONERS

B. H. CROFT
CHAIRMAN

C. R. HENDERSON
C. S. THOMSON
M. V. HATCH
J. H. REESE

EXECUTIVE DIRECTOR
C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER
HARVEY L. COONTS
SALT LAKE CITY

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

August 18, 1965

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. East Canyon Unit #41-20
Sec. 20, T. 16 S., R. 25 E.,
Grand County, Utah.

July, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Kathy G. Warner
KATHY G. WARNER
RECORDS CLERK

spudded 8-17-65
Well drilled and
is just now being completed

kgw

Mr Jorgensen

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Willard Pease Drilling Co.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 548 - Grand Junction, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1129.1 Ft. from N line 611.6 Ft. from E line</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U05316</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME East Canyon</p> <p>8. FARM OR LEASE NAME U. S.</p> <p>9. WELL NO. 41-20</p> <p>10. FIELD AND POOL, OR WILDCAT East Canyon Unit</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 20 - T 16S - R 25 E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7195</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran and cemented 196 joints 4-1/2" casing and cemented with 100 sacks 2% calcium chloride, set at 5940'
Perforated from 5694 - 5704 4 holes per foot
C-0-2 Fracked with 30,000# sand and 30,000 gal. water
Swabbed tested 385,000 MCF - Shut in for market

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Pease TITLE President DATE 10/9/65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Willard Pease Drilling Co.

3. ADDRESS OF OPERATOR
P. O. Box 548 - Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1129.1 ft. from N line 611.6 ft. from E line
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
U05316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
East Canyon

8. FARM OR LEASE NAME
Government

9. WELL NO.
41-20

10. FIELD AND POOL, OR WILDCAT
East Canyon Unit

11. SEC. T. R. M. OR BLOCK AND SURVEY OR ARFA
S 20 T 16 S R 25 E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

15. DATE SPUNDED Aug 8, 1965 16. DATE T.D. REACHED Aug 20, 1965 17. DATE COMPL. (Ready to prod.) Aug 28, 1965 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7195 19. ELEV. CASINGHEAD 7195

20. TOTAL DEPTH, MD & TVD 5950 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5694 - 5704 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.5	165	12-1/4	75 sks 2% C C	
7"	17#	2490	8-3/4	75 sks 2% C C	
4-1/2"	1050	5940	6-1/4"	100 sks 2% C C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5694 - 5704	30,000# Sand 30,000 gal water

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
		Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
	36	3/4			385		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
125	300			385		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Lee Pease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W H Pease TITLE President DATE 10/16/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

P. 10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR _____

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface _____
At top prod. interval reported below _____
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME _____

9. WELL NO. _____

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA _____

12. COUNTY OR PARISH _____ 13. STATE _____

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	SIZE	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	2300	Mesa Verde		
	2300	2390	Castle Gate		
	2390	5600	Mancos Shale		
	5600	5690	Dakota Silt		
	5690	5800	Dakota		
	5800	5950	Morrison		

FEB 14 1966

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: East Canyon Unit 41-20
Operator Willard Pease Drilling Co. Address P. O. Box 548 Phone 242-6912
Contractor Same Address _____ Phone _____
Location NE 1/4 NE 1/4 Sec. 20 T. 16 N-R. 25 E Grand County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None</u>	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Dakota sand 5690'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

December 16, 1965

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. East Canyon Unit #41-20,
Sec. 20, T. 16 S., R. 25 E.,
Grand County, Utah.

November, 1965.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Willard Pease Drilling Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 548 - Grand Junction, Colorado</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1129.1 ft. from N. Line E 611.6 ft. from E. Line</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-05316</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME East Canyon</p> <p>8. FARM OR LEASE NAME U. S.</p> <p>9. WELL NO. 41-20</p> <p>10. FIELD AND POOL, OR WILDCAT East Canyon Unit</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 20 - T 16S R 25E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7195</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut in for market</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED M. Jorgenson TITLE Treasurer DATE 1/3/66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

January 13, 1966

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. East Canyon Unit #41-20,
Sec. 20, T. 16 S., R. 25 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

February 8, 1966

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado

Re: Well No. East Canyon Unit #41-20,
Sec. 20, T. 16 S., R. 25 E.,
Grand County, Utah

Gentlemen:

Please refer to our letter of January 13, 1966, in which we requested the "Well Completion Report and Log" for the above mentioned well. As of this date we have not received said well log.

We are now in the process of compiling our 1965 Well Completion Report, and would very much like to include the above mentioned well.

Any assistance in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

March 1, 1967

C. R. Henderson, Commissioner
255 West 1st South
Vernal, Utah

Re: Willard Pease Drilling Company
East Canyon Unit Well #41-20
Sec. 20, T. 16 S., R. 25 E.,
Grand County, Utah

Dear Chuck,

The only survey conducted on the above named well was a Gamma Ray-Neutron Log. This log extended from 5300' to 5800'. From 5300' to 5600', the Mancos Shale is indicated; and from 5600' to 5690', the Dakota Silt appears. Between 5690' to 5800', the Dakota-Cedar Mountain Sandstone is evident. The log is discontinuous below 5800', however, the well was drilled to a TD of 5950'. In all probability, the test bottomed in the Morrison or Entrada Formation. The well was perforated from 5694' to 5704' with four holes shot per foot in the top of the Dakota. This zone was fracked with carbon dioxide, 30,000 pounds of sand, and 30,000 gallons of water. It was subsequently swab tested at 385 Mcf. gas per day with a flowing tubing pressure of 125 psi. The log illustrates that this was the most obvious and promising zone (10' pay) to be tested. A few very small (2' thick) porosity stringers were all that could be found in the remaining section.

I hope this answers your inquiry, however, if you need more information please do not hesitate to contact.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

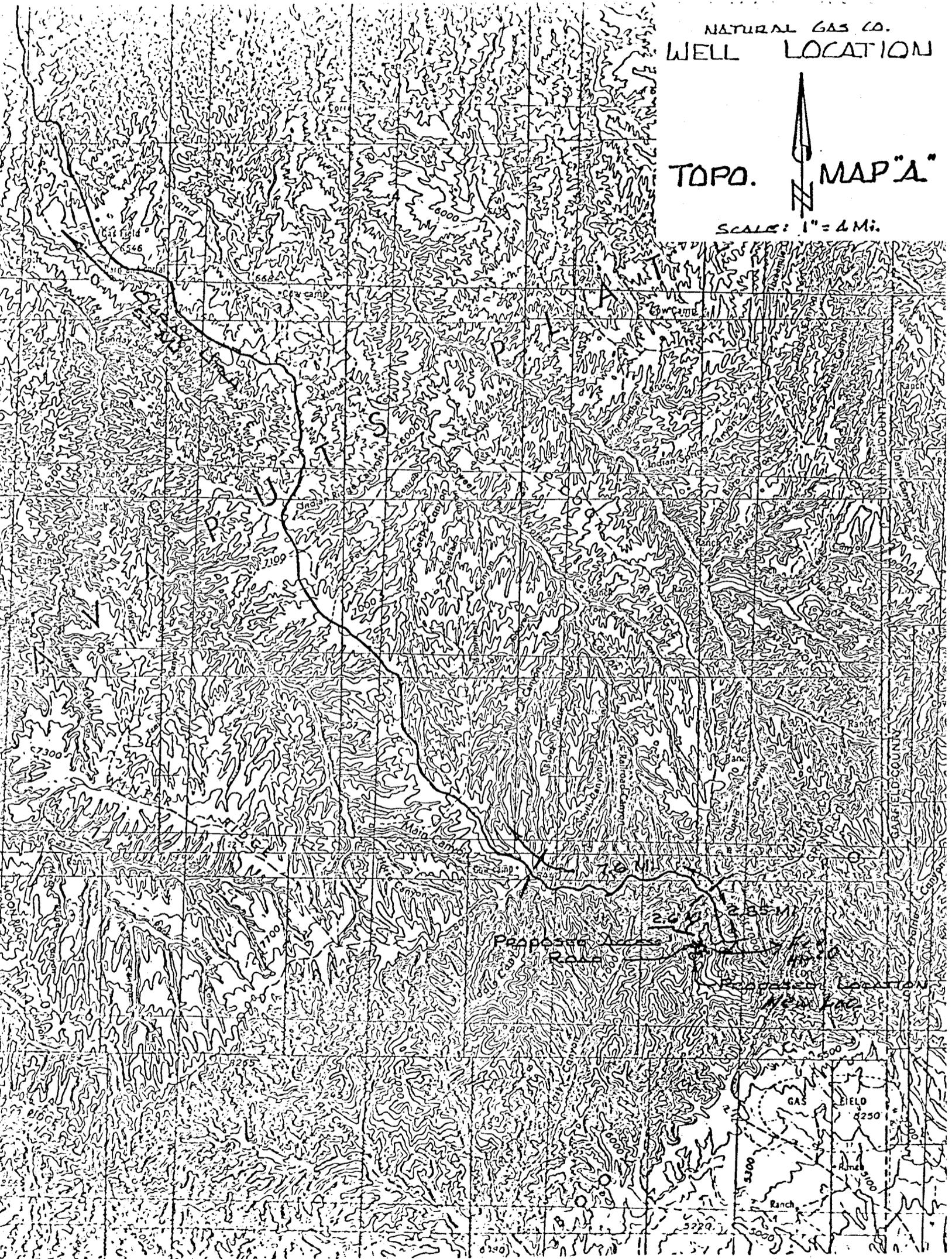
PWB:kh

NATURAL GAS CO.
WELL LOCATION

TOPO. MAP "A"



SCALE: 1" = 4 Mi.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GETTY OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. Box 249, Hobbs, New Mexico 88240</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1129.1 ' SNL & 611.6 WEL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME East Canyon Unit</p> <p>9. WELL NO. 41-20</p> <p>10. FIELD AND POOL, OR WILDCAT E. Canyon-Cedar Mtn.</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20, T16S, R25E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <table border="0" style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table border="0" style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input checked="" type="checkbox"/> Change Name of Operator</td> <td></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Change Name of Operator	
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) <input checked="" type="checkbox"/> Change Name of Operator																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Effective October 1, 1967, the name of operator will change from
Tidewater Oil Company to Getty Oil Company.**

Orig & loc: USGS, Casper, Wyoming
2cc: Utah O&GCC, Salt Lake City, Utah
1cc: File

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE Sept. 30, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 8, 1972

Mr. T. E. Liles
Getty Oil Company
P. O. Box 1231
Midland, Texas 79701

Re: Federal oil and gas lease Utah 05316
Well No. 41-20 East Canyon - Gov't.
San Arroyo field, Grand County, Utah

Dear Mr. Liles:

Our records show the referenced lease terminated effective November 28, 1969. Therefore, you may discontinue sending the Lessee's Monthly Report of Operations, form 9-329.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: State Div. O&G Cons.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 8, 1972

Mr. Willard Pease
Willard Pease Drilling Company
P. O. Box 249
Hobbs, New Mexico, 88240

Re: Well No. 41-20 East Canyon - Gov't.
NE¼ sec. 20, T. 16 S., R. 25 E., S.L.M.
Grand County, Utah
lease Utah 05316

Dear Mr. Pease:

Our records show the referenced lease terminated effective November 28, 1969. Our records also show that this office requested, by letter dated May 7, 1970, that you plug and abandon the referenced well. We have not received a response to that letter.

It is apparent that the well should be plugged and abandoned and the drill site and road rehabilitated. Plugging operations should be performed only after securing the approval of this office of a Notice of Intention to Abandon which specifies the plugs to be set. Reclamation of the area should be co-ordinated with the Bureau of Land Management, Area Manager, at Moab, Utah.

If this office has not received a response to this letter by December 15, 1972, we will contact Getty Oil Company concerning abandonment of the well. A review of the lease file indicates Getty Oil Company, or its predecessor, Tidewater Oil Co., owned the lease in its entirety during the period when all operations were conducted on the well.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: Getty Oil Company
P. O. Box 249
Hobbs, New Mexico 88240

State Div. O&G Cons.
BLM, Moab
Casper

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

Photostat to Susie

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR
224 Republic Bldg., 1612 Tremont Pl. Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW/4, SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6. LEASE DESIGNATION AND SERIAL NO.

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
East Canyon Unit

9. WELL NO.
33-18

10. FIELD AND POOL, OR WILDCAT
E. Canyon, Cedar Mtn.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18, T16S, R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

RECEIVED
MAR 9 1977
GEOLOGICAL SURVEY

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Change Name of Operator	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Effective February 1, 1977, the name was changed from Getty Oil Company to Shenandoah Oil Corporation.

Orig & lcc: USGS, Casper Wyoming
2cc: Utah O&GCC, Salt Lake City, Utah
lcc: File

18. I hereby certify that the foregoing is true and correct
SIGNED R. G. Wilson TITLE Div. Prod. Superintendent DATE March 7, 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-29644
2. NAME OF OPERATOR SHENANDOAH OIL CORP. Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o McInay-Adams & Co., Inc. Rm 103, 152 N. Durbin, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1155.54' FNL & 611.13' FEL (NE NE) } correct loc. Section 20-T16S-R25E		8. FARM OR LEASE NAME East Canyon Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7197' GR	9. WELL NO. 41-20
		10. FIELD AND POOL, OR WILDCAT San Arroyo
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 20-T16S-R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Testing <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Records indicate the referenced well was completed August, 1965 by Willard Pease Drilling Co. in the Dakota Sand Reservoir. The well was classified as a gas well with an I.P. of 385 MCF/D. To our knowledge, the well has never been produced and is currently shut-in. Recently, an attempt was made to test the well by blowing it to the atmosphere, but fluid was encountered and the well was shut-in. It is proposed to move in and hook up temporarily a production unit and one (1) 400-bbl tank for the purpose of accurately testing the well. Approximately 1/2 mile of the existing access road to the location will require minor blading to allow movement of the test equipment to the well site. See attached surface use plan for details.

Current wellbore conditions: (to the best of our knowledge)

9 5/8" surface casing set @ 190' and cemented to surface;
7" set @ 2500' (amount of cement unknown); 4 1/2", 16.5#/ft,
(drill pipe) set @ 5865' and cemented into place w/100 sx
cement; perforations (Dakota) 5865' - 5875'

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1508 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
DATE: Oct. 20, 1977
BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. McInay TITLE Agent DATE 10-10-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS		U-29644
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>Shenandoah Oil Corporation</i>	8. FARM OR LEASE NAME East Canyon Federal	
3. ADDRESS OF OPERATOR c/o McIlroy-Adams & Co., Inc. Rm 103, 152 N. Durbin, Casper, Wyoming 82601	9. WELL NO. 41-20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1155.54' FNL & 611.13' FEL (NE, NE) Section 20-T16S-R25E	10. FIELD AND POOL, OR WILDCAT San Arroyo	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7197' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T16S-R25E
		12. COUNTY OR PARISH 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Testing <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Records indicate the referenced well was completed August, 1965 by Willard Pease Drilling Co. in the Dakota Sand Reservoir. The well was classified as a gas well with an I.P. of 385 MCF/D. To our knowledge, the well has never been produced and is currently shut-in. Recently, an attempt was made to test the well by blowing it to the atmosphere, but fluid was encountered and the well was shut-in. It is proposed to move in and hook temporarily a production unit and one (1) 400-bbl tank for the purpose of accurately testing the well. Approximately 1/2 mile of the existing access road to the location will require minor blading to allow movement of the test equipment to the well site. See attached surface use plan for details.

Current wellbore conditions: (to the best of our knowledge)
 9 5/8" surface casing set @ 190' and cemented to surface;
 7" set @ 2500' (amount of cement unknown); 4 1/2", 16.5#/ft (drill pipe) set @ 5865' and cemented into place w/100 sx cement; perforations (Dakota) 5694' to 5704'.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 5-2-79

18. I hereby certify that the foregoing is true and correct
 SIGNED E. W. McIlroy TITLE Agent DATE 10-10-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-29644
2. NAME OF OPERATOR Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1155.54' FNL 611.13' FEL NE NE		8. FARM OR LEASE NAME East Canyon Federal
14. PERMIT NO. 43-019-15696		9. WELL NO. 41-20
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7197' GR		10. FIELD AND POOL, OR WILDCAT San Arroyo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T.16S., R25E.
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(other) Request Temporary Surface Pit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE November, 15, 1984

(This space for Federal or State office use)

APPROVED BY ACCEPTED TITLE APPROVED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:
federal approval of this action is required before commencing operations.

OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12/20/84
BY: Mark R. Dora

*See Instructions on Reverse Side

T16S, R25E, S.L.B.&M.

NATURAL GAS CO

Well location, located as shown
in the, NW 1/4 SE 1/4, Section 20 T16S,
R25E, S.L.B.&M. Grand County, Utah.

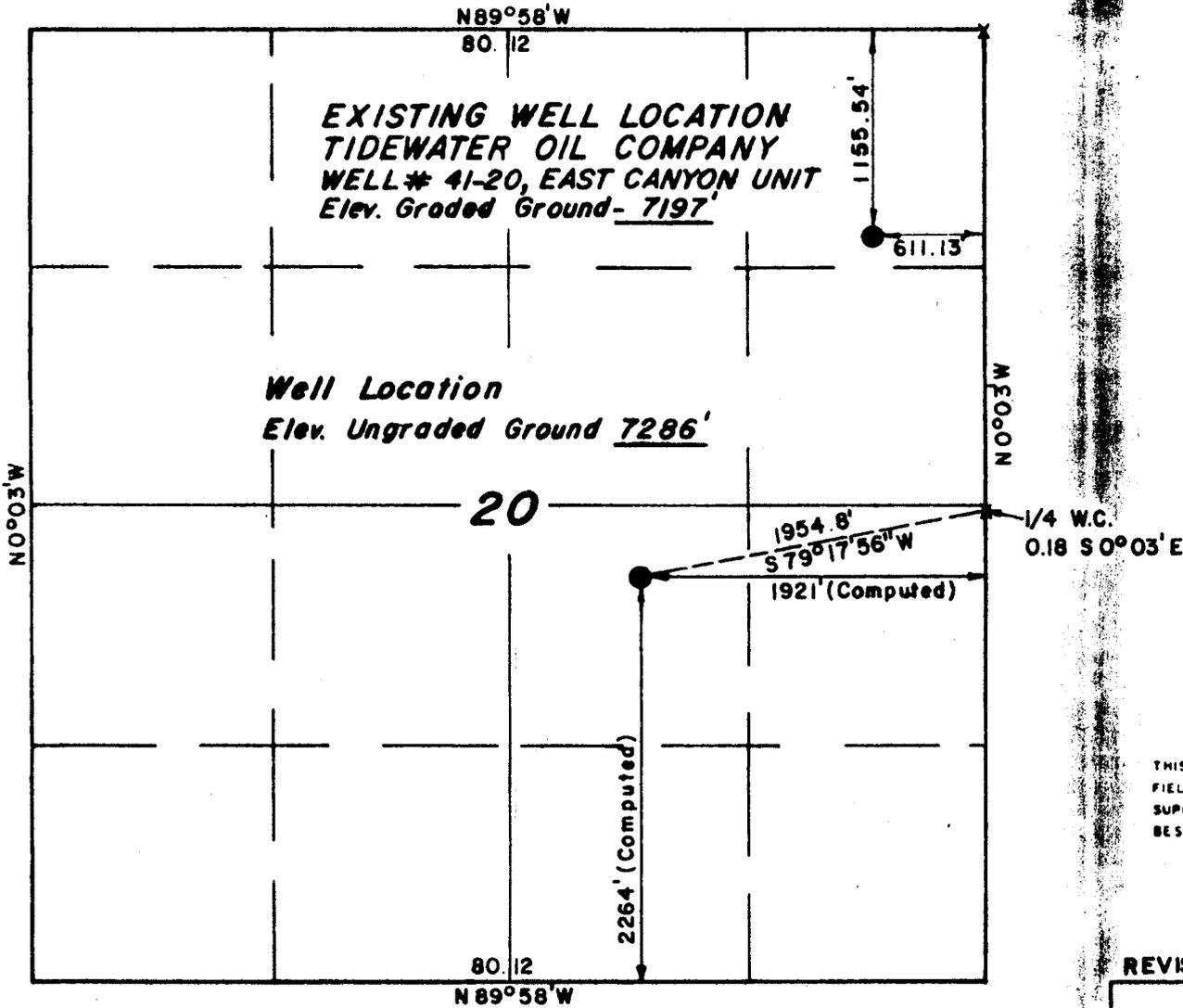


EXHIBIT "A"



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence P. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

REVISED-10/10/77

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/3/77
PARTY	RK DJ DD	REFERENCE	GLO PLAT
WEATHER	Warm	FILE	NATURAL GAS CO.

X = Section Corners Located.

USGS SURFACE USE PLAN

EAST CANYON FEDERAL #41-20
NE NE SECTION 20-T16S-R25E
GRAND COUNTY, UTAH
(COMPLETED WELL -- CURRENTLY SHUT-IN)

1. EXISTING ROADS:

A, B, & C. See attached Topographic Map "A".

To reach this well location (NE NE Section 20-T16S-R25E, S.L.B.&M., Grand County, Utah) proceed west from Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this highway and Utah State Highway 88 that exits to the south. Proceed south along Utah State Highway 88, 17.8 miles to Ouray, Utah. Proceed south from Ouray along the Uintah County Road (of which the first 4 miles is paved and the rest an improved dirt road), 53 miles to P.R. Springs; proceed easterly along a improved dirt road that is called the McCook Ridge road 7.6 miles to its junction with a road that runs in a southerly direction along San Arroyo Ridge; proceed along this improved dirt road 2.85 miles to the junction of a service road that runs in a westerly direction into the bottom of San Arroyo Canyon; proceed westerly along this road 2.6 miles to an existing Gas Well in the SW/4 of Section 16, T16S, R25E, S.L.B.&M. at which point an exit road proceeds on in a south westerly direction and will be discussed in Item #2 as part of the planned access road.

D. Not an exploratory well.

E. Existing development well. See attachments "A" & "B".

F. There is no anticipated construction on any of the above described roads. It will meet the necessary standards required to facilitate an orderly flow of traffic during the testing of this well and the production of such if production is established. The roads that are required for access during the testing phase, recompletion phase, and production phase of this well, will be maintained at the standards required by the BLM or other controlling agencies.

2. PLANNED ACCESS ROAD

See attached Topographic Map "B".

The planned access road begins at the existing well location discussed in Item #1 and follows an existing road 1.6 miles to the existing well site located in the NE NE Section 20-T16N-R25E, S.L.B.&M. (East Canyon Federal #41-20). This portion of the road will have to have some reconstruction work in order to meet the required standards.

In order to facilitate the anticipated traffic flow necessary to test and possibly produce this well, the following standards will be met. (Applies to reconstructed road).

The reconstructed portion of the access road (1.6 miles) will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced. The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

2. PLANNED ACCESS ROAD - continued

No turnouts will be required.

No new cattleguards will be required.

At the present time there are no culverts anticipated along this portion of the road. If it is determined that culverts are required by all interested parties and agencies they will be of a gauge heavy enough to handle the anticipated traffic flows and large enough to handle the run-off from the normal meteorological conditions prevalent to the area.

The terrain this road traverses is along the side of a ridge that separates San Arroyo Canyon to the East and East Canyon to the west and is vegetated with Juniper and Pinion pine trees, scrub oak, bitterbrush, shad scale, sagebrush, some grasses and cacti.

3. LOCATION OF EXISTING WELLS:

As shown on Topographic Map "B", there are existing producing wells within a two-mile radius of this proposed location. See the Location Plat for the placement of this location within the Section.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES:

- A. At the present time there are no existing batteries, production facilities, gas gathering lines, injection or disposal lines within a one-mile radius.
- B. See attachment "C". In the event that production of oil and/or gas from this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities if deemed necessary by the controlling agencies involved.

In the event that the production of natural gas is established then the necessary arrangements for a gas flowline will be made.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements if Item #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY:

No water supply required.

6. SOURCE OF CONSTRUCTION MATERIALS:

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL:

See Attachment "C".

An emergency disposal pit 15' x 15' x 5' will be constructed. No other pits will be required.

One (1) 400-bbl tank will be utilized to store any liquid hydrocarbon recovered during testing operations and will be hauled from the location and sold to an appropriate crude oil purchaser.

The pit will have wire overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals. The pit will also be fenced with woven wire fencing material.

When the emergency pit dries and the reclamation activities commence, the pit will be covered with a minimum of five feet of soil and all requirements in Item #10 will be followed.

All solid waste (i.e. cans, etc.) will be collected in containers and hauled from the location and disposed of in an appropriate "garbage dump".

8. ANCILLIARY FACILITIES:

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT:

See attached Location Layout Sheet.

The BLM District manager shall be notified before any construction begins on the proposed location site.

When testing activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE:

No topsoil on the location site, (location prepared in 1965). (See Location Layout Sheet) When all production activities have been completed, the location site and access road will be reshaped to the original contour and the disturbed area reseeded as per BLM specifications.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around emergency disposal pits are to be removed upon completion of producing activities.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the BLM District Manager when the moisture content of the soil is adequate for the germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workman-like manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION:

The Topography of the General Area (See Topographic Map "A")

The terrain of the general area slopes from the rim of the Book Cliff Mountains to the north to the Colorado River to the south and is a portion of the East Tavaputs Plateau.

The area is interlaced with numerous ridges and canyons formed by nonperennial streams and washes. The sides of the hills and canyons are rather steep and outcrops of sandstones, conglomerates, and shale deposits, are common in the area forming ledges and cliffs along the sides of the canyons.

The visible geologic structures in the area are of the Tuscher Formation Tertiary Period and the Wasatch Formation also of the Tertiary Period.

The major drainage in the area with a year-round flow is the West Fork Bitter Creek to the East.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The topsoil in the area ranges from a sandy-clay (SM-ML) type soil to a clayey (OL) type soil.

Due to the low precipitation average, climate condition and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in, and consists of Juniper and Pinion pine trees, sagebrush, scrub oak, shadscale, and bitterbrush, and some grasses and cacti as the primary flora.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various forms of reptiles.

The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrow, magpies, crows and jays.

The Topography of the Immediate Area (See Topographic Map "B")

The proposed location sits on top of a ridge that extends in a southerly direction, into San Arroyo Canyon to the south and east, from the main ridge to the north that separates the East Canyon drainage to the west and the San Arroyo Canyon drainage to the east.

The visible structure of the location is of the Tuscher Formation and consists of brownish-gray sandy-clay (SP-CL) with some shale outcrops.

The ground slopes through the location to the northwest at approximately a 4% grade.

The well site location has been cleaned. The surrounding area is covered with Juniper and Pinion pine trees, scrub oak, sage brush, and grasses.

There are no visible archeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

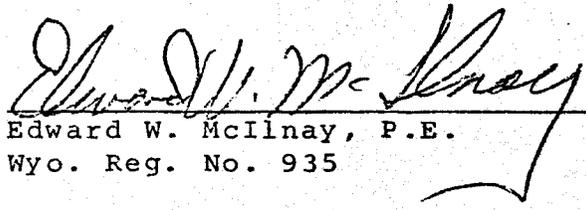
12. LESSEE'S OR OPERATOR'S REPRESENTATIVE:

Edward W. McIlnay----- (307) 237-3655
McIlnay-Adams & Co., Inc.----- (307) 265-4351
Rm 103, 152 N. Durbin
Casper, Wyoming 82601

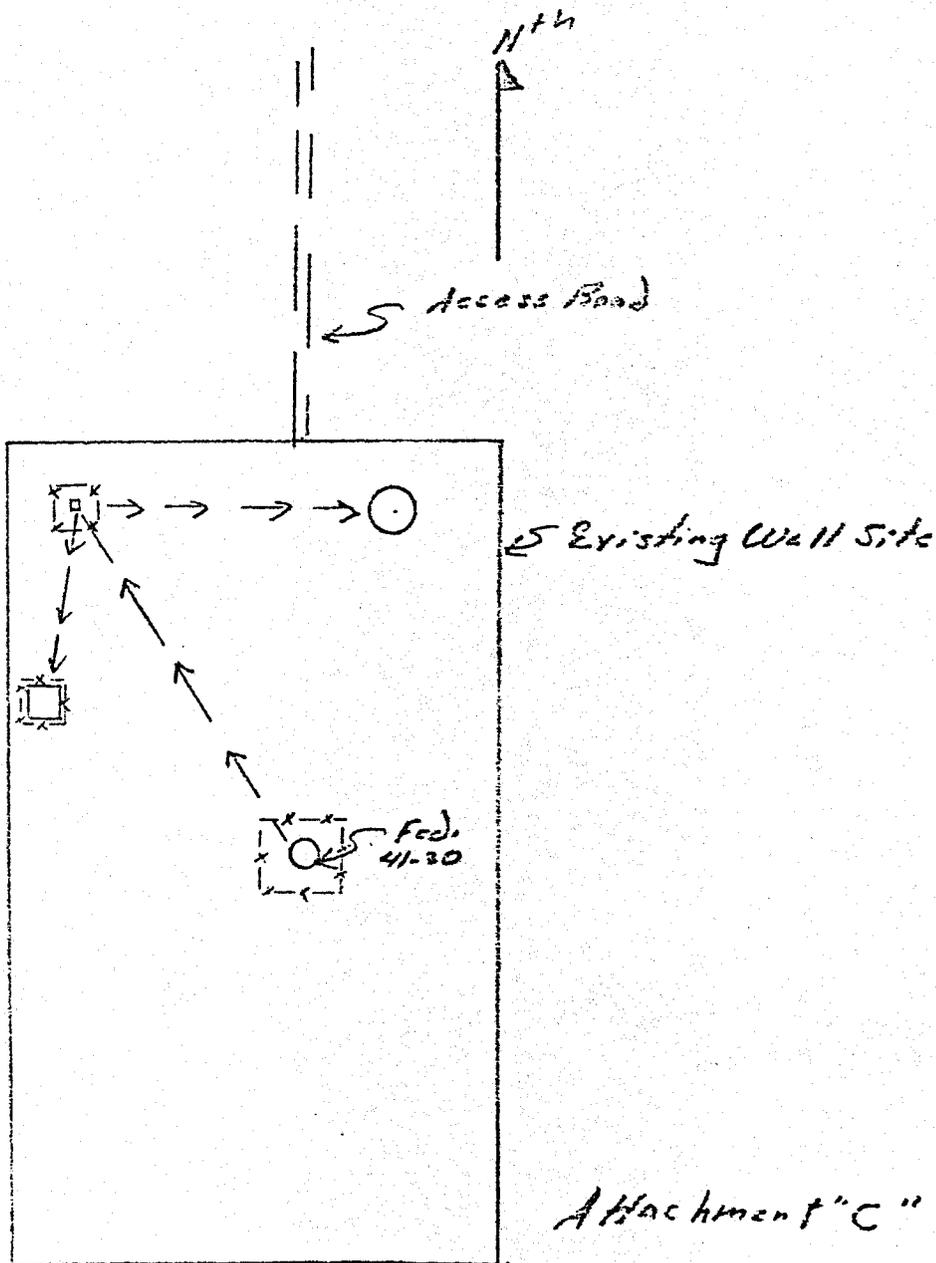
13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed well site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by the Natural Gas Corporation of California, its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

October 10, 1977
Date



Edward W. McIlnay, P.E.
Wyo. Reg. No. 935



Glossary:

- x- Fence (woven)
- Production Unit
- 400 Bbl. Storage Tank
- Emergency disposal pit

Scale: 1" = 50'

Attachment "C"
 Testing & Production Facilities
 East Canyon 41-20
 NE, NE Sec. 20 T16S-R25E
 Grand Co. Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1155.54' FNL, 611.13' FEL NE/NE

5. LEASE DESIGNATION AND SERIAL NO.
U-29644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
070741 SGW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
East Canyon Federal

9. WELL NO.
41-20

10. FIELD AND POOL, OR WILDCAT
San Arroyo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T16S, R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.
43-019-15696

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7197' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Temporary Abandonment <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the subject well is temporarily abandoned.

RECEIVED
JUL 06 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Karla Hanberg TITLE Office Supervisor DATE June 29, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Natural Gas
Corporation of
California

June 29, 1987

RECEIVED
JUL 06 1987

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Moab District
P.O. Box 970
Moab, UT 84532

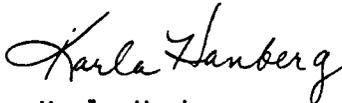
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: San Arroyo #41-20
NE/NE Section 20, T16S, R25E
Grand County, UT

Gentlemen:

Attached are copies of Form 3160-5, "Sundry Notices and Reports on Wells",
Notice of Intention to Temporarily Abandon the subject well.

Sincerely,



Karla Hanberg
Office Supervisor

Attachment

cc: W. G. Paulsell
S. Furtado
L. Jorgensen
K. Warren

