

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief ✓
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed H-29-59

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

SI GW ✓ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log 8-25-59

Electric Logs (No.) None Run

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A. or
operations suspended

4-29-59 SHUT IN

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test

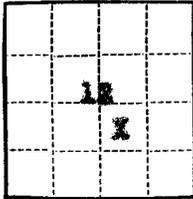


Gas-Oil Ratio Test



Well Log Filed





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. SLC-071891
Unit Westwater

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 16., 1959

Well No. C-5 is located 907.5 ft. from Center line and 1040.5 ft. from line of sec. 12
18 17 S. 22 E. SLBM (unsurveyed)
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Westwater Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground level ~~datum~~ above sea level is 5774.9 ft.

DETAILS OF WORK

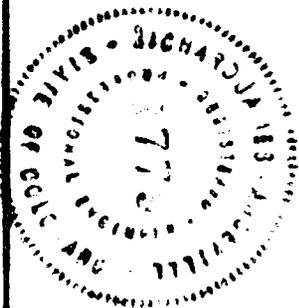
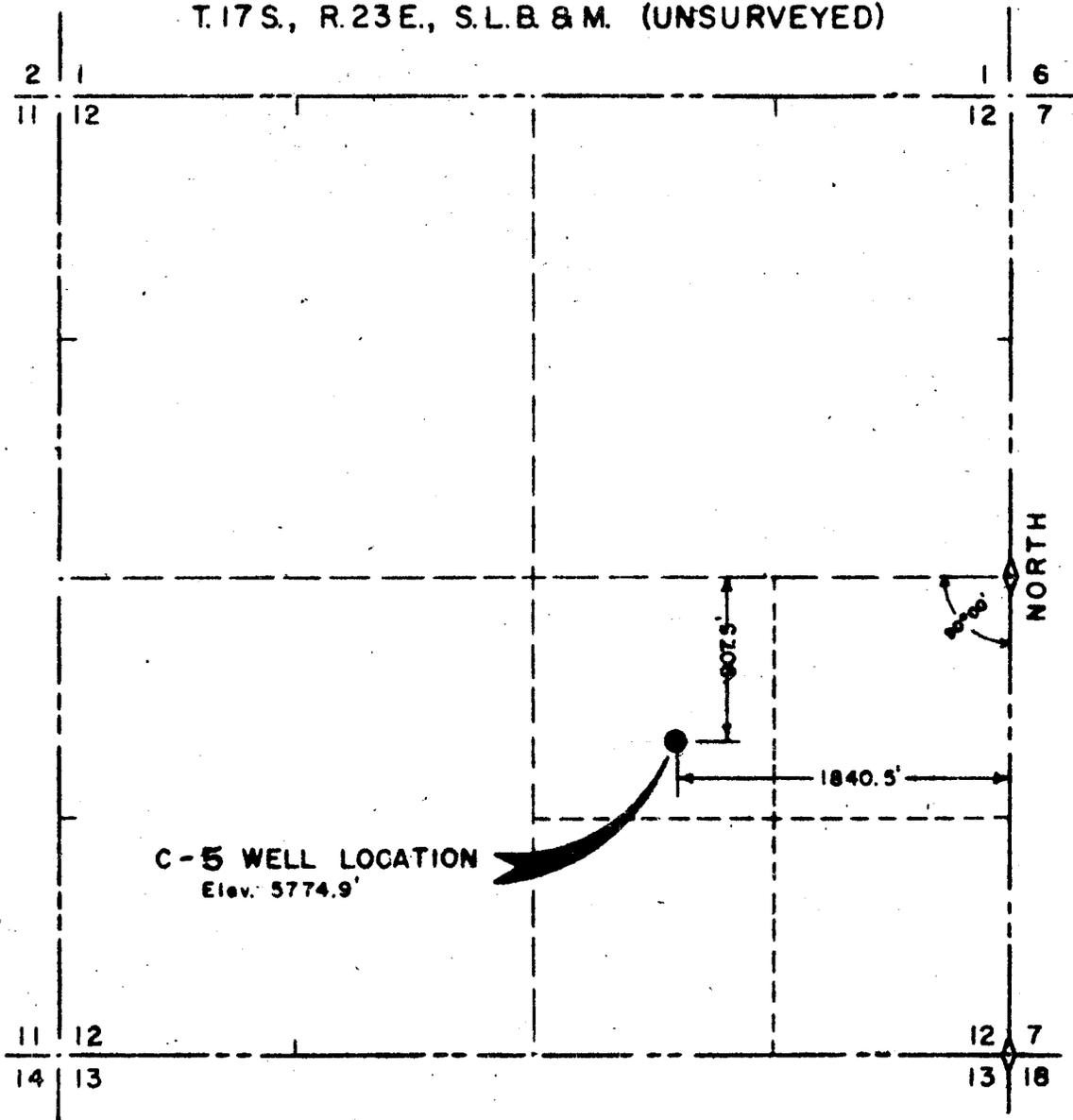
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

305' Castlogs Test
Will use 40 feet of 5 1/2" conductor pipe, uncemented, to control surface gravel.
To set 200 feet of 2 inch, 4.7 pound, J-55 tubing as production casing,
cemented in 4 3/4" hole with sufficient cement to obtain circulated
cement returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company OIL INCORPORATED
Address 901-907 Walker Bank Building
Salt Lake City, Utah
By James E. Wetherall
Title Vice President

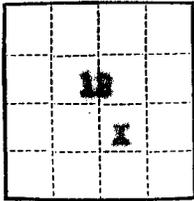
WELL LOCATION
 WESTWATER UNIT C-5
 NW¼ SE¼ SECTION 12
 T.17S., R.23E., S.L.B. & M. (UNSURVEYED)



I, Richard J. Mandeville, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on June 30, 1958.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
FOR	
OIL INCORPORATED ET AL.	
GRAND COUNTY, UTAH	
SURVEYED	C. J. B.
DRAWN	J. J. M.
GRAND JCT., COLO.	
7/2/58	



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **SLC-071898**
Unit **Ventwater**

7/1/58
5/5

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	X	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 26, 1959

Well No. **C-5** is located **907.5** ft. from **Center** $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and **1240.6** ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. **12**
Range 12 (Range) **17 S.** (Twp.) **12 E.** (Meridian) **ALBERT (unsurveyed)**
Utah (State or Territory)
Utah (County or Subdivision)
Utah (Field)

The elevation of the ~~center~~ **ground level** above sea level is **5774.0** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notes - Ground level

Casings Top 576

Set 648 feet of 2" EYE, W/liner float shoe, and 30' of 4 1/2" (at surface) J-55 casing w/75 sacks, 1% gal, 2L calcium Chloride. Estimated 3 cubic feet of cement returns.

To test water shut-off at 8:00 a.m., April 27, 1959.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **OIL INCORPORATED**

Address **901-907 Walker Bank Bldg.**

Salt Lake City, Utah

By **James E. Wetherell**

Title **Vice President**

JK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 939 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing Shut in April 29, .., 19 59

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 750 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 210# U tube measurement

EMPLOYEES

..... Fix, Driller Driller

..... Hiler, Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	594	594	Mesaverde
594	880	276	Mancos (Buck Tongue)
880	939	59	Castlegate

[OVER]

Aug 26 1959

At the end of complete Drill
add State
from sam

16

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

4/22/59 Spud
4/24/59 Drill to 894 core Castlegate
4/25/59 Run D.S.T., set pipe, cemented, circulated cement, to surface
4/26/59 WOC
4/27/59 Drlg. plug twisted off
4/28/59 Fishing
4/29/59 Recovered fish
5/4/59 Milled plug, unloaded well
5/5/59 Well completed, gauge 694,000 CFGPD
5/7/59 Blow well 4 hours cleaning up gauge 750 MCFGPD U tube measurement,
shut in waiting on pipe line.



OIL INCORPORATED

901-907 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

August 24, 1959

The State of Utah
Oil & Gas Conservation Commission
810 Newhouse Building
Salt Lake City, Utah

Attention: Cleon B. Feight
Executive Secretary

Re: Well No. Westwater Unit C-5
Sec. 12, T.17S., R.23E., SLB&M
Grand County, Utah

Dear Sir:

Enclosed for your file, in duplicate, please find
Form OGCC-3, Log of Oil or Gas Well, for the above captioned
well, per your letter of August 20, 1959.

Very truly yours,

OIL INCORPORATED

M. C. Wissmar
Treasurer

--jw
Encls. (2)



OIL INCORPORATED
901-907 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

September 22, 1959

Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Cleon B. Feight
Executive Secretary

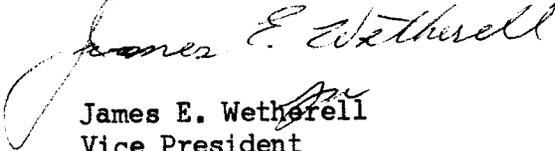
Re: Well No. Westwater Unit C-5
Sec. 12, T. 17 S., R. 23 E., SLB&
Grand County, Utah

Dear Sir:

In reply to your request of September 18, 1959,
this is to advise you that no electric logs were run on the above
captioned well, therefore, we cannot supply you with the same.

Very truly yours,

OIL INCORPORATED

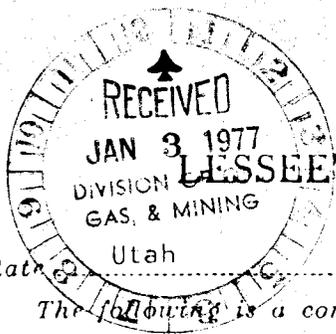

James E. Wetherell
Vice President

JEW:jw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 12 R-106.5

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Westwater



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Westwater

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976.

Agent's address P. O. Box 986 Company Oil Resources Incorporated
Billings, Montana 59103 Original signed by _____
Signed JOHN F. GRAM
Phone 252-9303 Agent's title Controller

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for ammonia content of gas)
DAKOTA PARTICIPATING AREA										
NENE 13	17S	23E	G-1	30			1350	-0-	-0-	
NWNE 18	17S	24E	D-2	-0-	-0-	-	-0-	-0-	-0-	Shut-in
NWNW 7	17S	24E	M-3	28			8914	-0-	-0-	
CASTLEGATE PARTICIPATING AREA										
SWNW 18	17S	24E	C-2	30			1562	-0-	-0-	
NENE 13	17S	23E	C-4	30			1751	-0-	-0-	
NWSE 12	17S	23E	C-5	-0-	-0-	-	-0-	-0-	-0-	Shut-in
SENE 18	17S	24E	C-6	30			1794	-0-	-0-	
NESE 7	17S	24E	C-7	30			1648	-0-	-0-	
NWNE 18	17S	24E	D-2	30			1811	-0-	-0-	
NWNW 7	17S	24E	M-3	-0-	-0-	-	-0-	-0-	-0-	Shut-in
MORRISON PARTICIPATING AREA										
SWSE 7	17S	24E	E-2	28			8848	-0-	-0-	
NENW 17	17S	24E	E-3	28			12809	-0-	-0-	
ENTRADA PARTICIPATING AREA										
NENW 17	17S	24E	E-3	-0-	-0-	-	-0-	-0-	-0-	Shut-in
NWNE 18	17S	24E	E-5	28			10746	-0-	-0-	
NON-PARTICIPATING										
SENE 14	17S	23E	E-4	-0-	-0-	-	-0-	-0-	-0-	Shut-in
NWSE 12	17S	23E	M-2	28			811	-0-	-0-	
TOTALS							52044			
GAS: (MCF)					OIL or CONDENSATE: (Barrels)		WATER: (Barrels)			
Sold		<u>52044</u>			Sold		<u>NA</u>			
Vented/Flared					Used		Disposition <u>NA</u>			
Used On Lease					Unavoidably Lost		Pit _____			
Lost					Reason _____		Injected _____			
Reason _____							Other _____			

NOTE.—There were NO runs or sales of oil; 52044 M cu. ft. of gas sold; None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.1.
LAND OFFICE Salt Lake City
LEASE NUMBER various
UNIT Westwater

LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 19 77
 State UTAH County Grand Field Westwater
 Agent's address 3 Park Central, Suite 200 Company THE COLUMBUS CO.,
1515 Arapahoe A Div. of W. R. Grace & Co.
Denver, Colorado 80202 Signed Kathleen M. Maloney
 Phone (303) 825-8193 Agent's title Production Ass't

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DAKOTA PARTICIPATING AREA										
NENE 13	17S	23E	G-1	31			1395			SHUT IN
NWNE 18	17S	24E	D-2	0			0			
NWNW 7	17S	24E	M-3	31			10,982			
CASTLEGATE PARTICIPATING AREA										
SWNW 18	17S	24E	C-2	31			2183			SHUT IN
NENE 13	17S	23E	C-4	31			2447			
NWSE 12	17S	23E	C-5	0			0			
SENE 18	17S	24E	C-6	31			2506			SHUT IN
NESE 7	17S	24E	C-7	31			2303			
NWNE 18	17S	24E	D-2	31			2530			
NWNW 7	17S	24E	M-3	0			0			
MORRISON PARTICIPATING AREA										
SWSE 7	17S	24E	E-2	31			17,629			
NENW 17	17S	24E	E-3	31			1175			
ENTRADA PARTICIPATING AREA										
NENW 17	17S	24E	E-3	0			0			SHUT IN
NWNE 18	17S	24E	E-5	31			11,522			
NON-PARTICIPATING										
SENE 14	17S	23E	E-4	0			0			SHUT IN
NWSE 12	17S	23E	M-2	31			1209			
							55,881			

NOTE.—There were NO runs or sales of oil; 55,881 M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)
 NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

February 14, 1984

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Attn: Claudia Jones
Well Records Specialist

RE: Utah Operated Wells

Dear Claudia,

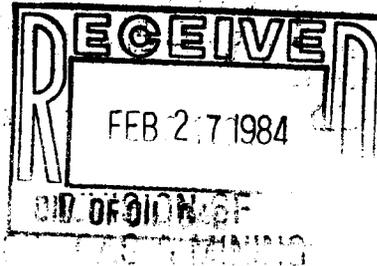
Pursuant to your request, attached is a list of all producing wells which are operated by J. C. Thompson in the state of Utah.

Very truly yours,



Sandra S. Brown

Enclosure



Westwater #3
Sec 13, T17S-R23E, NENW
Grand County, UT

Moon Ridge #31-15
Sec. 15, T17S-R21E NWNE
Grand County, UT

Segundo Canyon 2
Sec 33, T16S-R21E SWSE
Grand County, UT

Segundo Canyon 23-4
Sec. 4, T17S-R21E NESW
Grand County, UT

Westwater M-15
Sec. 2, T17S-R23E NESE
Grand County, UT

Bull Canyon #1 4970
Sec. 4, T20S-R21E SWSE
Grand County, UT

Westwater Federal C#1
Sec. 12, T17S-R23E NENW
Grand County, UT

Westwater Federal D#1
Sec. 11, T17S-R23E SESE
Grand County, UT

Westwater Federal B#1
NWSE Sec. 17-T17S-R24E
Grand County, UT

Westwater #5
NESW Sec. 18-T17S-R24E
Grand County, UT

Bull Canyon #1 104
NWNE Sec. 4, T20S-R21E
Grand County, UT

Federal #1
SWSW Sec. 8-T17S-R24E
Grand County, UT

Castlegate C-2
SWNW Sec. 18-T17S-R24E
Grand County, Ut

Castlegate C-4
NENW Sec. 13-T17S-R23E
Grand County, UT

M-3 Horse Point
NWNW Sec. 7-T17S-R24E
Grand County, UT

M-4
SENE Sec. 6-T17S-R24E
Grand County, UT

M-6 Horse Point
NESE Sec. 32-T17S-R24E
Grand County, UT

E-2
SWSE Sec. 7-T17S-R24E
Grand County, UT

E-3
NENW Sec. 17-T17S-R24E
Grand County, UT

E-5
NWNE Sec. 18-T17S-R24E
Grand County, UT

Dakota M-1
SESW Sec. 1-T17S-R23E
Grand County, UT

Horse Point M-7
SWNW Sec 6-T17S-R24E
Grand County, UT

#1 Fed 675
NENW Sec 10-T20S-R21E
Grand County, UT

Castlegate C-5 (SI)
NWSE Sec. 12-T17S-R23E
Grand County, UT

Castlegate C-6
SENE Sec. 18-T17S-R24E
Grand County, UT

Castlegate C-7
NESE Sec. 7-T17S-R24E
Grand County, UT

Castlegate D-2
NWNE Sec. 18-T17S-R24E
Grand County, UT

Castlegate C-10
NWNE Sec. 13-T17S-R23E
Grand County, UT

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
6500 SOUTH QUEBEC, SUITE 210
ENGLEWOOD, COLORADO 80111

June 22, 1993

State of Utah
Division of Oil, Gas & Mining
3 Triad Center; Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: P&A Sundry Notices
Westwater C-5
Westwater Govt #1
Westwater E-4
Grand County, Utah

Gentlemen:

Enclosed for your approval are Sundry Notices (filed in duplicate) for the captioned wells. We desire to plug and abandon these wells in mid-July. Please return one approved copy to the letterhead address.

Thank you in advance for your immediate attention to this request.

Sincerely,
J.C. THOMPSON

Brenda K. Mayland
Brenda K. Mayland

Enclosures

RECEIVED

JUN 24 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: SL-071892
2. Name of Operator: J.C. THOMPSON		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 6500 S. QUEBEC: #210: ENGLEWOOD, CO 80111 (303) 220-7772		7. Unit Agreement Name: Westwater
4. Location of Well Footages: 1733' FSL, 1841' FEL OO, Sec., T., R., M.: Sec. 12-T17S-R23E		8. Well Name and Number: C-5
		9. API Well Number: 43-019-15651
		10. Field and Pool, or Wildcat: Castlegate
		County: Grand
		State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>7-20-93</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Plan to P&A and restore location as required.
- Plan to pump 35 sx of cement into 2 3/8" casing from total depth of 891' (KB) to 10' below surface, filling a 4 1/2" joint of surface casing with cement to 10' below surface.
- Set surface marker inside surface casing with 5 sx cement.

RECEIVED

JUN 24 1993

DIVISION OF

OIL, GAS & MINING

13. Name & Signature: J.C. Thompson Title: Operator Date: 6-22-93

(This space for State use only)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-24-93
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SL-071892

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Westwater

8. Well Name and No.
C-5

9. API Well No.
43-019-15651

10. Field and Pool, or Exploratory Area
Castlegate

11. County or Parish, State
Grand, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
J. C. Thompson

3. Address and Telephone No.
5000 S. Quebec; #640; Denver, CO 80237; (303) 220-7772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1733' FSL, 1841' FEL, Sec 12-T17S-R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

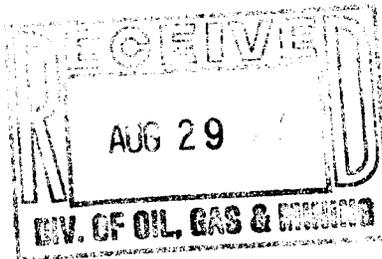
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged November 10, 1993

See attached Cementing Affidavit from Monument Well Service Co.

RECEIVED
HQA&B DISTRICT OFFICE
94 JAN - 7 AM 8: 20
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



14. I hereby certify that the foregoing is true and correct

Signed Brenda K. Mayland Title Office Manager Date 1-5-94

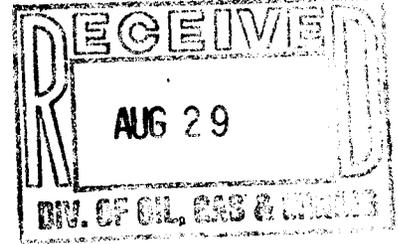
(This space for Federal or State office use)

Approved by William C. Strung Title Associate District Manager Date 1/24/94

Conditions of approval, if any:

CONDITIONS OF APPROVAL, ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DATE November 10, 1993

CEMENTING AFFADAVIT

PULLING & PLUGGING REPORT

Company J. C. Thompson

Lease Westwater Well # C-5

Section 12 Township 17S Range 23E Unit _____ County Grand

-0- Ft. of -0- Casing Recovered

-0- Ft. of -0- Casing Recovered

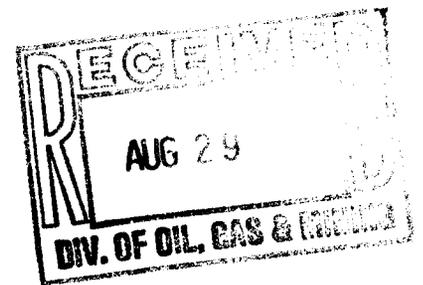
PLUGS SET

- 1. Set 10 sk plug in 1½ tubing from 891 Ft. to surface Ft.
- 2. Set 25 sk plug in 1½ x 2 3/8" from 891 Ft. to surface Ft.
- 3. Set 10 sk plug in 4½ from 40 Ft. to surface Ft.
- 4. Set _____ plug in _____ from _____ Ft. to _____ Ft.
- 5. Set _____ plug in _____ from _____ Ft. to _____ Ft.
- 6. Set _____ plug in _____ from _____ Ft. to _____ Ft.
- 7. Set _____ plug in _____ from _____ Ft. to _____ Ft.
- 8. Set _____ plug in _____ from _____ Ft. to _____ Ft.

Remarks _____

By
MONUMENT WELL SERVICE CO.

J. C. Thompson
Well No. Westwater C-5
NWSE Sec. 12, T. 17 S., R. 23 E.
Grand County, Utah
891004737B Westwater Unit (Lease SL-071892)



CONDITIONS OF APPROVAL

Contact Rich McClure of the Bureau of Land Management, Grand Resource Area at (801) 259-8193 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three, separate Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of an orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the required surface reclamation requirements have been completed and, thus, the site is now ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Grand Resource Area.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab District Office.