

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief 

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 2/23/65

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

SIGW  OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 3/5/65

Electric Logs (No. ) 1

E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

2-1-65

Dear Jack:

Enclosed is a tentative application to drill the well that I talked to you about over the phone.

Mrs. Sandale will send you the affidavit regarding plugging Well #2 in case the proposed well is productive.

Thanks for your cooperation  
Duc

Copy of the

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

A. LANSDALE

3. ADDRESS OF OPERATOR

145 NORTH 17th GRAND JUNCTION, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

Approximately

1550' FEL

2210' FNL SE-SW-NE

At proposed prod. zone

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U.S.A.

9. WELL NO.

A. LANSDALE #6

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10 - T 215 R. 23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3 MILES NORTH OF CISCO, UTAH

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

430 ft. ✓

16. NO. OF ACRES IN LEASE

1500

17. NO. OF ACRES ASSIGNED TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

100 ft.

19. PROPOSED DEPTH

1250

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

✓

22. APPROX. DATE WORK WILL START\*

FEB. 17, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SURFACE	9"	7"	20#	96' ✓	15 SACKS
PRODUCTION	6 1/4"	4 1/2"	9.5 ✓		

I propose to drill a Morrison Test using rotary tools. I will set approximately 96 ft. of 7" casing x cement using 15 sacks of cement. Hole depth will be 1250 feet. ✓  
 If production is found I will set 4 1/2" production casing. ✓

I will use a Schaeffer Blow-out preventer. Q. Lansdale by William G. Bush ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William G. Bush TITLE Business Agent DATE Feb. 8, 1965

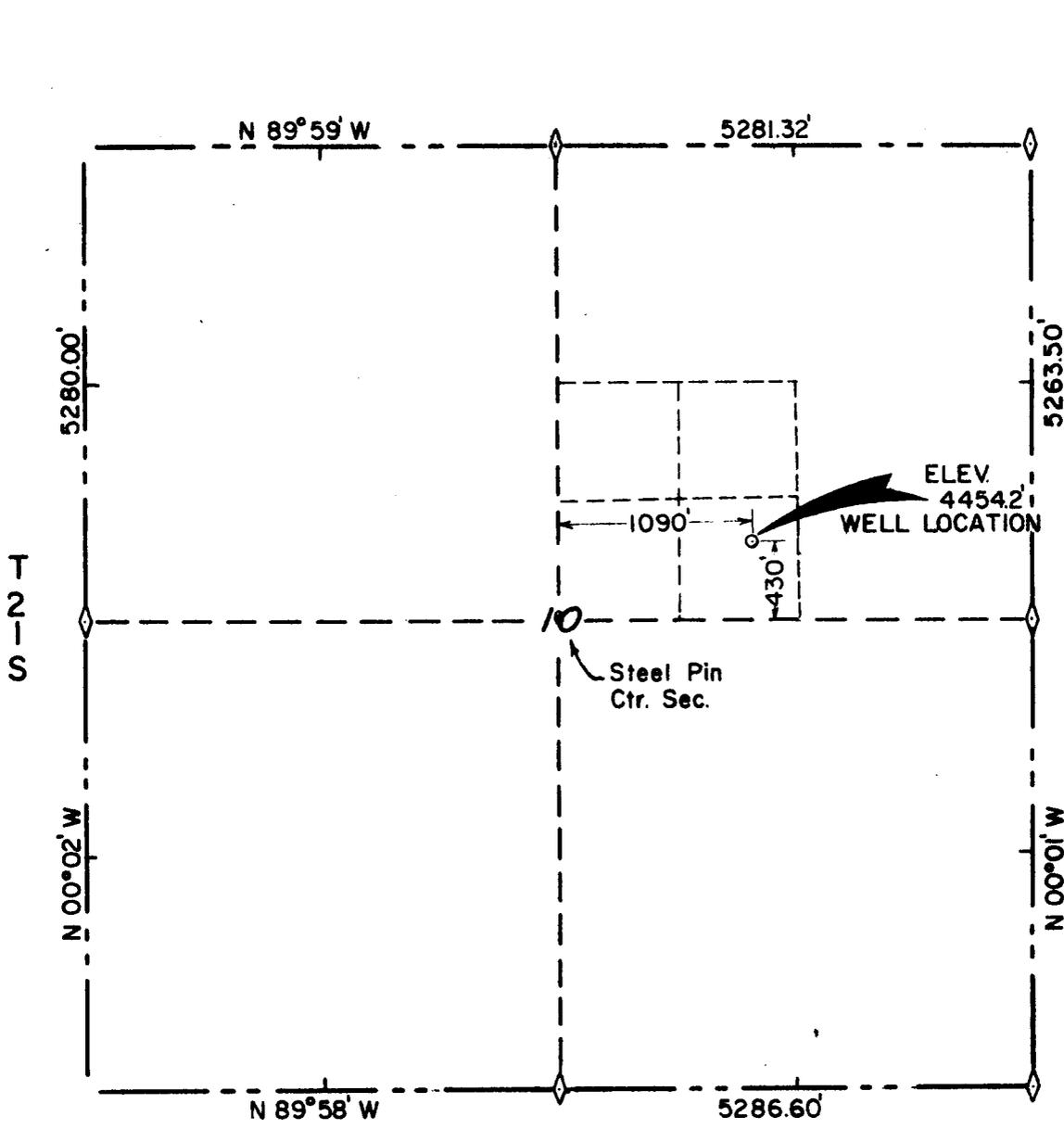
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

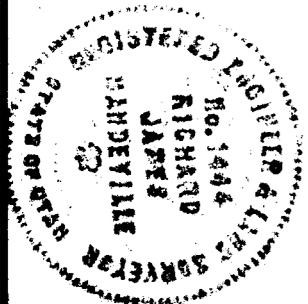
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**WELL LOCATION**  
 SE 1/4 SW 1/4 NE 1/4 SEC. 10  
 T 21 S R 23 E SLB & M



R 23 E



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on February 12, 1965.

*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor C.S.

<b>WESTERN ENGINEERS</b>	
WELL LOCATION	
A. LANSDALE	
<b>WELL NO. 6</b>	
GRAND COUNTY, UTAH	
SURVEYED	C.T.P.
DRAWN	M.M.S.
Grand Junction, Colo. 2/12/65	

ARLYNE LANSDALE  
ATTORNEY AT LAW  
11065 PENN AVENUE  
POST OFFICE BOX 68  
GARDEN GROVE, CALIF.  
PHONE: ~~annnnn~~ 893-2442

February 9th, 1965

Mr. Cleon Feight  
348 East So. Temple  
Suite 301  
SALT LAKE CITY, UTAH

Re: O & G Lease #U-03759

Dear Mr. Feight:

Mr. William Bush of the Bush Drilling Company telephoned me regarding the spacing of Lansdale #6, which I propose to drill in Section 10, Township 21-S, Range 23-E, Grand County, Utah.

He stated that it was necessary for me to sign an affidavit regarding the plugging of either Well #6, or Well #2, in case gas production was found.

I am enclosing an affidavit accordingly and wish to thank you for your assistance in this matter.

Yours very truly,

  
A. Lansdale

Box 68  
Garden Grove, California

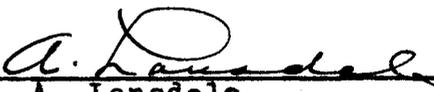
Enc.

STATE OF CALIFORNIA, )  
                                  : ss  
COUNTY OF ORANGE, )

A. LANSDALE, being first duly sworn, deposes and says:

That affiant is the owner of Oil and Gas Lease No.U-03759;  
That affiant desires to drill LANSDALE #6, in Section 10,  
Township 21 south, Range 23 east approximately 100 feet north  
and 100 feet east of LANSDALE #2 (located in the same section,  
Township and Range), Grand County, Utah.

Depending upon the results of Well #6 (if commercial gas  
production is found) I will plug either Well #2 or Well #6,  
and operate the best well.

  
A. Lansdale

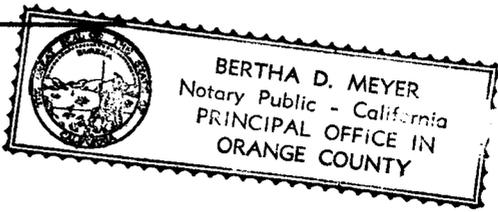
Subscribed and sworn to before me  
the undersigned, a Notary Public  
in the for said County and State.



Dated February 9th, 1965.

BERTHA D. MEYER

My Commission Expires July 12, 1968



February 10, 1965

A. Lansdale  
145 North 17th  
Grand Junction, Colorado

Re: Notice of Intention to Drill  
Well No. U.S.A. A. LANSDALE #6,  
1550' FNL & 2210' FNL, SE SW  
NE of Section 10, T. 21 S.,  
R. 23 E., Grand County, Utah.

Dear Mrs. Lansdale:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Orders issued in Cause #2 dated June 28, 1956 and November 2, 1964. However, this approval is conditional upon:

- (1) the cement around the surface casing being circulated from top to bottom and tested.
- (2) a surveyor's plat being furnished this office. ✓
- (3) this well or the A. Lansdale #2 well being plugged, if commercial production is encountered.

Before any operations can be conducted regarding the cementing of surface casing or plugging of the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771, DA 8-5772 or DA 8-5773  
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer  
Office: DA 8-5771, DA 8-5772 or DA 8-5773  
Salt Lake City, Utah

U. S. GEOLOGICAL SURVEY  
Office: 524-5650 - Salt Lake City, Utah

February 10, 1965

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:ach

Enclosure: Forms OGCC-8-X

cc: Rodney Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah

**March 24, 1965**

**A. Lansdale  
145 North 17th  
Grand Junction, Colorado**

**Re: Well No. U.S.A. A. Lansdale #6  
Sec. 10, T. 21 S., R. 23 E.  
Grand County, Utah**

**February, 1965**

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**KATHY G. WARNER  
RECORDS CLERK**

kgw

Encl: Forms



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) of this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TOP FROM VERT. DEPTH
MANCOS	0	810	MIXED GREY SHALE		
DAKOTA S.S.	810	880	FINE TO MEDIUM GRAINED SANDSTONE		
MORRISON	880	1307	MIXED SHALES VARIATED - SANDSTONE SECTIONS WITH MEDIUM TO LARGE GRAINED SANDSTONE & CONGLOMERATE		X

MAR 31 1965

HC  
PMD

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: U.S.A. - A. LANSDALE #6

Operator A. LANSDALE Address 145 N. 17<sup>th</sup> Phone 242-3894  
*GRAND Junction, Gls.*

Contractor BUSH DRILLING CO. Address 190 HALL AVE. Phone 243-0493

Location SW 1/4 NE 1/4 Sec. 10 T21 S R. 23 E GRAND County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>1288</u>	<u>- 1304</u>	<u>NOT TESTED</u>	<u>SALTY</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

COMMISSIONERS

B. H. CROFT  
CHAIRMAN

C. R. HENDERSON

C. S. THOMSON

M. V. HATCH

H. B. REESE

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEERS

PAUL W. BURCHELL

CHIEF ENGINEER

HARVEY L. COONTS

SALT LAKE CITY

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH 84111

March 31, 1965

A. Lansdale  
145 N. 17th  
Grand Junction, Colorado

Attention: Mr. William G. Bush

Re: Well No. U.S.A. A. Lansdale #6  
Sec. 10, T. 21 S., R. 23 E.,  
Grand County, Utah

*Schlumberger - 3 5/8" Casing - 30 Shots -* Directional Survey - *NONE*  
Perforated Intervals - *1126 to 1136*  
Report of Water Encountered During Drilling  
Form OGCC-8-X

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Enclosure - Forms

*Bush Drilling Co.*  
190 Hall Avenue  
GRAND JUNCTION, COLORADO

April 6, 1965

United States Department of the Interior  
Geological Survey  
8416 Federal Building  
125 South State Street  
Salt Lake City, Utah  
Attention: Mr. Rodney Smith

Dear Mr. Smith,

I have drilled and completed the Lansdale #6 well in Section 10, 21S, R. 23 E., Grand County, Utah.

This well is capable of producing 44,000 cubic feet of gas per day. It is located 100 feet from the Lansdale #2 well. All the information with regard to this well has been forwarded to your office.

Mrs. A. Lansdale would appreciate your letting her keep both wells due to the fact that they are both low volume and drainage would not be a problem.

I am forwarding a copy of this letter to Mr. Cleon Feight to see if it is possible to waive the plugging of one of the wells.

Sincerely yours,

*William G. Bush*

William G. Bush  
Agent for Mrs. A. Lansdale

WGB/cc

April 15, 1965

Bush Drilling Company  
190 Hall Avenue  
Grand Junction, Colorado

Attention: Mr. William Bush

Re: Well No. USA A. Lansdale #6  
Sec. 10, T. 21 S., R. 23 E.,  
Grand County, Utah

Dear Mr. Bush:

In answer to your letter of April 6, 1965, addressed to Mr. Rodney Smith of the U. S. Geological Survey, please be advised that I do not have the authority to waive the plugging of the above mentioned well. It is suggested that you request a hearing before the Commission to determine whether or not they will grant an exception in this case.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:kgv

cc: Mr. Rodney Smith, District Engineer  
U. S. Geological Survey, Salt Lake City, Utah

A. Lansdale, Attorney at Law  
P. O. Box 68  
Garden Grove, California

*Bush Drilling Co.*  
190 Hall Avenue  
GRAND JUNCTION, COLORADO

July 26, 1965

The State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple  
Salt Lake City, Utah  
Attention: Mr. C. B. Feight

Re: Hearing Request

Dear Mr. Feight,

I am writing this letter with regard to the Lansdale #6 well, located in Section 10, T 21 S., R. 23 E., Grand County, Utah.

This well is capable of producing 44,000 cubic feet of gas per day. It is located 100 feet from the Lansdale #2 well. Both wells are low volume and drainage would not be a problem.

The logs on both wells are very similar, and Schlumberger engineers claim that hydrocarbons should be found in the producing zones. The Lansdale #2 did produce some oil and possibly could be increased by fracing.

Mrs. Lansdale would appreciate having a hearing before the Commission to determine if the plugging of the well can be waived.

Very truly yours,

*William G. Bush*

William G. Bush  
Agent for Mrs. A. Lansdale

WGB/cc

July 30, 1965

Bush Drilling Company  
190 Hall Avenue  
Grand Junction, Colorado

Dear Bill:

Until you are ready to produce the Lansdale No. 2 and 6 Wells, I don't think the Commission should determine whether or not one or the other should be plugged.

Please let me know your feelings with respect to postponing a decision in this matter. Should you still desire a hearing, September 16th will be the next available date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:  
cbp

*Bush Drilling Co.*  
190 Hall Avenue  
GRAND JUNCTION, COLORADO

August 15, 1965

THE STATE OF UTAH  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight  
Executive Director

Dear Mr. Feight,

I am writing to inform you that Mrs. Lansdale is in full agreement with you with regard to plugging the Lansdale #2 and #6 wells.

Mrs. Lansdale does not request a hearing until the wells are ready to produce.

Very truly yours,

*William G. Bush*

William G. Bush

WGB/cc

ARLYNE LANSDALE  
ATTORNEY AT LAW  
POST OFFICE BOX 68  
GARDEN GROVE, CALIFORNIA 92642  
TELEPHONE (714) 638-1352

June 15th, 1968.

Mr. Cleon B. Feight, Director  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

I am enclosing the monthly reports, form 9-329, on wells No.1, 4 and 13.

Wells 5, 6, and 9, are being studied for possibly deepening and I will not have the results for thirty days.

No.3 has been abandoned, and I have ordered the site put in good condition.

I will keep you advised as to developments, and further exploratory work in this area.

Yours very truly,

*A. Lansdale*  
A. Lansdale

AL-b  
Encls.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Vukasovich Drilling

3. ADDRESS OF OPERATOR  
P.O. Box 1965, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
965' FWL, 1750' FNL

5. LEASE DESIGNATION AND SERIAL NO.  
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lansdale - Vukasovich

9. WELL NO.  
22

10. FIELD AND POOL, OR WILDCAT  
Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 11, T21S, R 23 E, S18

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4467 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator wishes to plug and abandon well as it was stopped short of deeper producing formation. Well is a Dakota completion. Dakota is poorly developed in this area. Virtually impossible to deepen successfully and economically under 4½" casing.

Operator will place 200 ft cement plug through tubing from 832 to TD at 1032, pull tubing and cement a 4½" OD marker post at surface complete with permanent welded on markings. Casing is cemented top to bottom.

Location will be restored to smooth contour and cleaned up to satisfaction of BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED J.H. Burkhalter TITLE Agent DATE 5/15/76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

DAYMON D. GILLILLAND

P. O. Box 1844  
Grand Junction, CO 81502  
(303) 241-3292

Division of Oil, Gas and Mining  
355 West North Temple,  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin  
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin  
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison  
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison  
Lansdale Gov't 27-44 Well  
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison  
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison  
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada  
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland  
President of Gililland Energy Corporation

RECEIVED

MAR 8 1985

DIVISION OF OIL  
& MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> <b>SIBW</b> OTHER</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <b>U-3759</b></p>
<p>2. NAME OF OPERATOR <b>A. Lansdale</b></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>3. ADDRESS OF OPERATOR <b>c/o Security Pacific National Bank P.O. Box 7120, Newport Beach, CA 92658</b></p>		<p>7. UNIT AGREEMENT NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>8. FARM OR LEASE NAME</p>
<p>14. PERMIT NO.</p>		<p>9. WELL NO. <b>Lansdale #6</b></p>
<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.)</p>		<p>10. FIELD AND POOL, OR WILDCAT <b>Morrison</b></p>
<p>16. PERMIT NO.</p>		<p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>Sec 10, T21S, R23E</b></p>
<p>17. COUNTY OR PARISH</p>		<p>12. COUNTY OR PARISH    13. STATE <b>Grand                      UT</b></p>

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Identify orphan well</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Security Pacific National Bank as Receiver/Trustee  
for the Receivership of A. Lansdale

18. I hereby certify that the foregoing is true and correct

SIGNED: *Kenneth L. Stone*    TITLE: KENNETH L. STONE    DATE: 4/24/85  
Vice President  
Assistant Manager

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



# SECURITY PACIFIC NATIONAL BANK

NEWPORT TRUST & FINANCIAL SERVICES OFFICE

4 CIVIC PLAZA, SUITE 100, NEWPORT BEACH

MAILING ADDRESS: POST OFFICE BOX 7120, NEWPORT BEACH, CALIFORNIA 92658

May 6, 1985

Utah Natural Resources  
Oil & Gas & Mining  
355 West North Temple  
3 Triad Center, #350  
Salt Lake City, UT 84180

ATTN: Claudia Jones

Re: Change of Operator

RECEIVED

MAY 08 1985

DIVISION OF OIL  
GAS & MINING

Dear Claudia:

Enclosed are Sundry Notices changing the operators of wells #2, #3, and #6 from A. Lansdale to Daymon Gililland. These Notices cancel all previous operators on the referenced wells.

If you have any questions or need further information, please do not hesitate to call.

Very truly yours,

Joan Wendlandt  
Per Receiver/Trustee  
(714)759-4016

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SIGW		5. LEASE DESIGNATION AND SERIAL NO. U-03759
2. NAME OF OPERATOR A. Lansdale		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Security Pacific National Bank P.O. Box 7120, Newport Beach, CA 92658		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether of, ft, or, etc.)	9. WELL NO. Lansdale #6
		10. FIELD AND POOL, OR WILDCAT Morrison
		11. SEC., T., R., M., OR B.L.E. AND SUBST. OR AREA Sec 10, T21S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The new operator of the above referenced well effective 5/6/85 is:

Mr. Daymon D. Gilliland  
Gilliland Energy Corporation  
P.O. Box 1844  
Grand Junction, CO 81502  
(303)241-3292

Security Pacific National Bank as Receiver/Trustee  
for the Receivership of A. Lansdale

18. I hereby certify that the foregoing is true and correct  
SIGNED Bernard Stone TITLE VICE PRESIDENT DATE 5-6-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

U-03759

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
**RECEIVED**

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR  
3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether OF, RT, OR, etc.) \_\_\_\_\_

7. UNIT AGREEMENT NAME  
JUL 08 1985

8. FARM OR LEASE NAME  
DIVISION OF OIL GAS & MINING

9. WELL NO.  
JV 22

10. FIELD AND POOL, OR WILDCAT  
Cisco Area

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA  
Sec 11, SENW T21S, R23E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)  STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL HAS BEEN ABANDONED. THE TUBING AND OTHER WELL-HEAD EQUIPMENT WILL BE REMOVED. THE ADDITIONAL PRODUCTION FACILITIES WILL BE REMOVED FROM THIS LOCATION. THIS WELL WILL BE RE-DRILLED TO THE SALTWASH FORMATION. AN APD WILL BE SUBMITTED WITHIN SIXTY DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent

DATE 5/31/79

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE PET. ENG. TECH.

DATE JUN 8 1979

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-03759
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations. See also space 17 below.) At surface		8. FARM OR LEASE NAME Lansdale
14. PERMIT NO. 43-019-15598		9. WELL NO. #6
15. ELEVATIONS (Show whether DF, RT, etc.)		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 Sec. 10 T21S, R23E
		12. COUNTY OR PARISH Grand
		18. STATE Utah

RECEIVED  
JUL 05 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plans</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The records of the Division of Oil, Gas & Mining, State of Utah, will verify that this is a Morrison well capable of producing pipeline quality gas in paying quantities.

It is our plan to sell this gas to Northwest Pipeline if they will honor a Letter Agreement amending a Gas Purchase Contract that is presently in full force and effect. Other viable markets are being sought, including a co-generation plant.

This well has never been produced since it was drilled. It will continue to be carried as a shut-in gas well until a market is obtained.

An order has been placed for a new well sign to reflect the change of Operator.

18. I hereby certify that the foregoing is true and correct

SIGNED Daymon D. Gililland TITLE Operator DATE 7-2-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DAYMON D. GILILLAND

P. O. Box 1844  
Grand Junction, CO 81502  
(303) 241-3292

RECEIVED

July 2, 1985

Bureau of Land Management  
Moab District  
P.O. Box 970  
Moab, Utah 84532

JUL 05 1985

DIVISION OF OIL  
GAS & MINING

Attn: Mr. Tom Hare

Re: Economic viability of Harley  
Dome and West Bitter Creek  
Helium Project

Gentlemen:

At the present time negotiations are being conducted with three separate entities for the construction of a gas processing plant. It is anticipated that the primary products of this plant would be pipeline quality natural gas, liquid hydrocarbons, nitrogen and instrument quality helium.

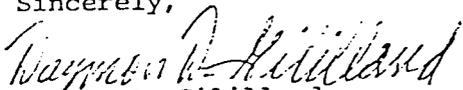
Management personnel of the electric utility serving the area are encouraging us to build an electric co-generation facility by assuring us they will purchase the power at their avoided cost. It is our plan to use the waste heat generated by the co-generation plant in the gas processing facility and thereby greatly increasing the overall efficiency of the project.

Numerous well qualified chemical engineers, geologist, petroleum engineers and other professionals have assured us that this project is economically sound. Not one single qualified person has advised us to the contrary.

Attached are Sundry Notices concerning our plans for the wells located on the following leases: U-6868, U-6821, U-0146256, U-31802. As you know these are Harley Dome and West Bitter Creek leases. Also enclosed are Sundry Notices for wells located on U-03759 and U-010847. Should you require anything additional to satisfy the requirements of the outstanding INC's, please advise.

Your cooperation in our joint effort in this matter is greatly appreciated. It is my intention to get everything in good order, have the BLM's recognition of such and to keep it in full compliance with your rules and regulations as well as those of the Department of Interior and the Bureau of Mines.

Sincerely,

  
Daymon D. Gililland

cc: K. Stone, Security Pacific National Bank  
Division of Oil, Gas & Mining, State of Utah  
BLM, Moab Grand Resource Area

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SGW

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-03759
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 040721
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2210 FNL & 1550 FEL (SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lansdale
14. PERMIT NO. 43-019-15598	15. ELEVATIONS (Show whether SF, RT, GR, etc.) 4454 GR	9. WELL NO. #6
		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10, T21S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Flow Test</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ISIP 220 psig March 26, 1987 1:40 PM  
 Blew well down for ten minutes and commenced test at 1:40.  
 Used 2" prover with 1/2" oriface and chart recorder with 100# range.  
 Flowed initially at rate of 116 Mcf/d at 10# prover pressure.  
 Stabilized at flow rate of 101 Mcf/d. (8# prover pressure)  
 Fine mist observed during initial blow down and occasionally during test.

Test witnessed initially by Steve Jones and James Monroe of the BLM.

Test concluded at 1:40, March 27, 1987

Copy of chart attached.

**RECEIVED**  
APR 06 1987

DIVISION OF  
OIL, GAS & MINING

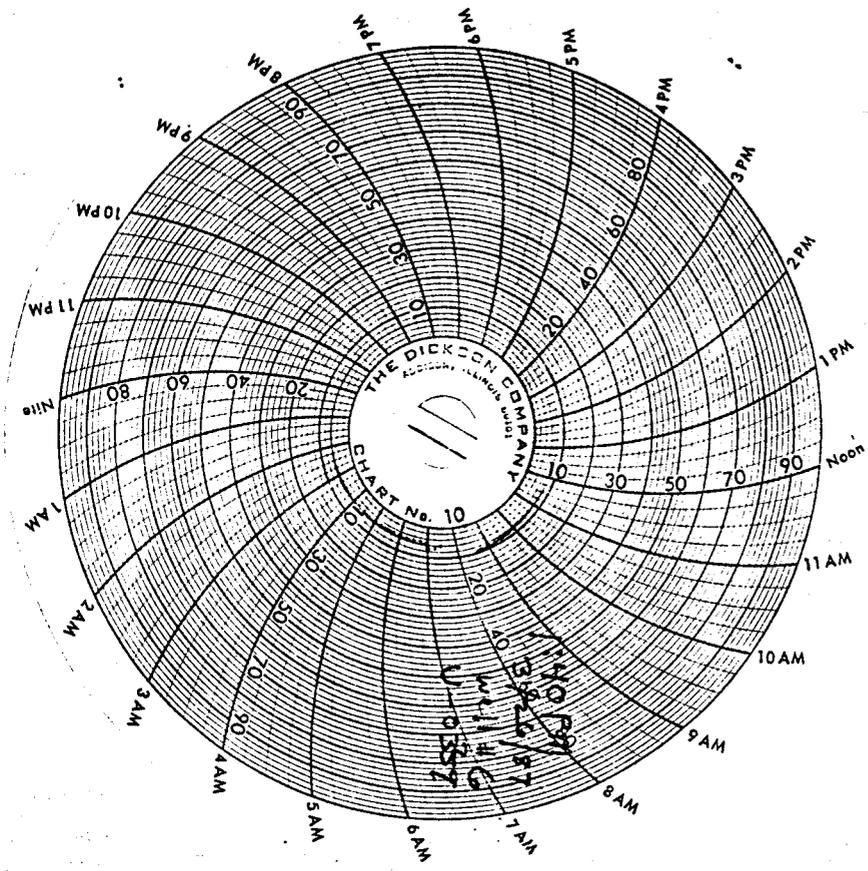
18. I hereby certify that the foregoing is true and correct

SIGNED Daymon D. Gililland TITLE Operator DATE 3/29/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



U-03759  
 Well Lansdale #6  
 3/26/87  
 [Signature]





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangert, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED  
APR 24 1987

DIVISION OF  
OIL, GAS & MINING

April 1, 1987

Mr. Daymon D. Gililland  
Post Office Box 1844  
Grand Junction, Colorado 81502

Re: Harrison Federal 31-1 API# 4301930339 SEC 31 T20S R24E

We have been advised by Mr. Raphael Pumpelly that you acquired ownership of the above referenced well sometime after 1981.

We are attempting to update our records for this well, and would appreciate a statement from you as to the current status of the well.

Please send your reply to Attention: Suspense File - Vicky Carney, or make telephone contact by dialing (801)538-5340.

Sincerely,

*Vicky Carney*

Vicky Carney  
Production Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
Norman C. Stout  
Suspense File

0511S-23

Vicky: Attached are Sundry Notices on Lansdale #2 and #6 Wells advising of initial production on April 14, 1987.

I am unaware of a Harrison Fed. 31-1 Well. It was either not drilled or it was plugged and abandoned. The BLM could most likely tell you.

*DM*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT  TRIPLICATE\*  
(Other instructions on reverse side)

042703

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-03759 <i>SGW</i>
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2210' FNL & 1550' ... (SE 1/4 SW 1/4 NE 1/4)		8. FARM OR LEASE NAME Lansdale
14. PERMIT NO. 43-019-15598		9. WELL NO. #6
15. ELEVATIONS (Show whether 50, 55, 60, etc.) 4454 GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA 10, T21S, R23E
		12. COUNTY OR PARISH   13. STATE Grand   Utah

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>First production</b> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Confirmation of verbal report to Mr. Steve Jones, BLM Moab District office, on April 14, 1987 of initial production.

Gas is being sold to Petroleum Processors, Inc.

**RECEIVED**  
APR 24 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.  
SIGNED Daymon D. Gililland TITLE Operator DATE 17, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FEB 22 P 3:27

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

2. Name of Operator  
Clear Energy, L.L.C.

9. API Well No.

43-019-15596

3. Address and Telephone No.  
P.O. Box 955, Price, Utah 84501 (435) 637-7011

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1990

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Chears

Title President

DIV. OF OIL, GAS & MINING  
Date 2/19/99

(This space for Federal or State office use)

Approved by William H. Stunger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

cc: DOGM

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

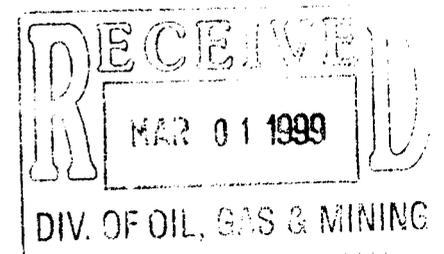
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1999 FEB 22 P 3:27  
DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No.

U-03759 *ecj*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

2. Name of Operator  
Clear Energy, L.L.C.

9. API Well No.  
43-019-15598

3. Address and Telephone No.  
P.O. Box 955, Price, Utah 84501 (435) 637-7011

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED  
MAR 01 1999

14. I hereby certify that the foregoing is true and correct

Signed Keith H. Chears

Title President

DIV. OF OIL, GAS & MINERAL  
Date 2/19/99

(This space for Federal or State office use)

Approved by William Hinger

Title Assistant Field Manager,

Division of Resources

Date 2/25/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Approve 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Clear Energy, LLC  
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22  
Lease UTU03759  
Grand County, Utah

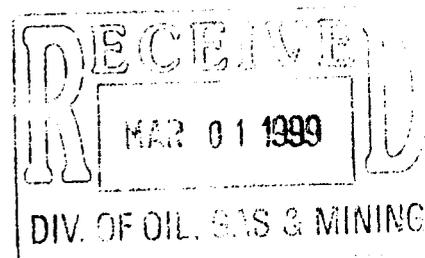
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



# OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- <del>GLH</del>	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-25-99

<b>TO:</b> (new operator)	<u>CLEAR ENERGY LLC</u>	<b>FROM:</b> (old operator)	<u>GILILLAND, DAYMON D.</u>
(address)	<u>P.O. BOX 955</u>	(address)	<u>11171 CAMINO RUIZ APT. 62</u>
	<u>PRICE, UT 84501</u>		<u>SAN DIEGO, CA 92126</u>
Phone:	<u>(435) 637-7011</u>	Phone:	<u>(970) 523-1544</u>
Account no.	<u>N1650 (6-18-99)</u>	Account no.	<u>N9535</u>

**WELL(S)** attach additional page if needed:

Name: <u>LANSDALE #2 (SGW)</u>	API: <u>43-019-15596</u>	Entity: <u>10087</u>	S	<u>10</u>	T	<u>21S</u>	R	<u>23E</u>	Lease: <u>U-03759</u>
Name: <u>A. LANSDALE #6 (SGW)</u>	API: <u>43-019-15598</u>	Entity: <u>10089</u>	S	<u>10</u>	T	<u>21S</u>	R	<u>23E</u>	Lease: <u>U-03759</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- DP 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(BLM approval)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 3.1.99)*
3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company **registered with the state?** *(yes)* no \_\_\_\_ If yes, show company file number: #022354.
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(rec'd 3.1.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7.22.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(A new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7.22.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- JJA 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- VB 1. All attachments to this form have been microfilmed. Today's date: 9.16.99.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Form 3160-S  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1999 SEP 27 P 2:13

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10

2. Name of Operator

James P. Woosley

9. API Well No.

22

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

\* UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William H. [Signature]

Title Assistant Field Manager,  
Division of Resources

Date 10/18/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

1999 SEP 27

U-03759

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10,

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

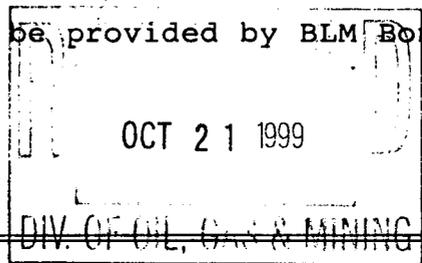
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.



14. I hereby certify that the foregoing is true and correct.

Signed James P. Woosley Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William H. Hunsley Title Assistant Field Manager,

Date 10/18/99

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

James P. Woosley  
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22  
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.  
Lease UTU03759  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#2 - SWNE Sec. 10, T. 21 S., R. 23 E	4301915596
#6 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915598
#JV-5 - NWNW Sec. 10, T. 21 S., R. 23 E.	4301930127
#JV-8A - NNWNE Sec. 4, T. 21 S., R. 23 E.	4301920416
#JV-10 NWNW Sec. 5, T. 21 S., R. 23 E.	4301930141
#22 SWNW Sec. 11, T. 21 S., R. 23 E.	4301930159



RECEIVED

DEC 20 1999

DIVISION OF OIL, GAS & MINING

**CLEAR ENERGY LLC.**

98 North 400 East  
P. O. Box 955  
Price, UT 84501  
Telephone: (435) 637-7011  
Fax: (435) 636-0138

December 17, 1999

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
1594 W. North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Transfer of Federal Leases U-03759, UTU22683 and UTU20563A

Kristen Risbeck:

In behalf of Clear Energy, L.L.C., I hereby give notice of the change of operator. The new operator is James P. Woosley of Cortez, Colorado and leases involved are in the area of Cisco, Grand County, Utah. The leases and well numbers are as follows:

1. Lease UTU20563A  
API Well No. 4301931025  
Operator Well No. JV 4-1
  
2. Lease UTU22683  
API Well No. 4301930151  
Operator Well No. Vukasovich #18
  
3. Lease UTU03759  
API Well No. 4301920416  
Operator Well No. JV-8A  
  
API Well No. 4301930127  
Operator Well No. JV-5  
  
API Well No. 4301930141  
Operator Well No. JV-10

Ms. Kristen Risbeck  
Utah Division of Oil, Gas & Mining  
December 17, 1999  
Page Two

---

API Well No. 4301930159  
Operator Well No. JV-22

API Well No. 4301915596  
Operator Well No. Lansdale #2

API Well No. 4301915598  
Operator Well No. Lansdale #6

The leases will be assigned to Clear Energy, L.L.C. from Vukasovich and Lansdale in the near future. Clear Energy, L.L.C. will then assign all of its right, title and interest (except for an overriding royalty interest) to James P. Woosley. He will then be both the leaseholder and the operator.

Sincerely yours,



Keith H. Chiara  
Clear Energy LLC

KCH/hp



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

January 26, 2000

James P. Woosley  
Drawer 1480  
Cortez, Colorado 81321

Re: Operator Change - Clear Energy LLC to James P. Woosley

Dear Mr. Woosley:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck".

Kristen D. Risbeck  
Oil & Gas Information Specialist

cc: Department of Commerce  
Operator File(s)  
Well File

# OPERATOR CHANGE WORKSHEET

Routing:

1-KDR ✓	6-KAS ✓
2- <del>GLH</del>	7- <del>SP</del>
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-18-99

**TO:** (new operator) JAMES P. WOOSLEY  
 (address) DRAWER 1480  
CORTEZ CO 81321  
 Phone: (970) 565-8245  
 Account no. N2010

**FROM:** (old operator) CLEAR ENERGY LLC  
 (address) P.O. BOX 955  
PRICE UT 84501  
KEITH CHIARA  
 Phone: (435) 637-7011  
 Account no. N1650

**WELL(S)** attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>4301915598</u>	Entity: _____	S <u>10</u>	T <u>215</u>	R <u>234</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- CDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (12.20.99)
- CDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (2.8.00)
- CDR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes no) \_\_\_\_ If yes, show company file number: (Sent letter 1.26.00)
- CDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 10.21.99)
- CDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.8.00)
- CDR 6. **Cardex** file has been updated for each well listed above.
- JA 7. Well **file labels** have been updated for each well listed above.
- CDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.9.00)
- CDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

KDK 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.

KDK 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no)   , as of today's date   . If yes, division response was made to this request by letter dated   .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on    to    at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated    19   , of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been microfilmed. Today's date: 6-1-00 3-9-01

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

000204 left message for Mr. Wootsey requesting Sundries

James Wootsey Cell 970-565-8245

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**4/1/2008**

<b>FROM:</b> (Old Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763	<b>TO:</b> ( New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707
---	---

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: \_\_\_\_\_

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number: \_\_\_\_\_
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-03760- SEE ATTACHED</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>See Attached List</b>	
2. NAME OF OPERATOR: <b>Pride Ventures, LLC</b> <span style="float: right;"><i>N 2845</i></span>		9. API NUMBER:	
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY <b>Bloomfield</b> STATE <b>NM</b> ZIP <b>87413</b>		PHONE NUMBER: <b>(505) 325-7707</b>	10. FIELD AND POOL, OR WILDCAT: <b>Greater Cisco</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <b>Grand</b>			STATE: <b>UTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley *N 2010*

*James P. Woosley*  
Signature  
*Box 1034*  
*Moab Ut 84532*  
*(435) 259-1763*

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE <i>Robert G. Chenault</i>	DATE <u>6-9-08</u>

(This space for State use only)

**APPROVED** 6/24/08  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**JUN 13 2008**  
 DIV. OF OIL, GAS & MINING

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

<b>Lease#</b>	<b>Well Name</b>	<b>API#</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>County</b>
U-03759	Lansdale #2	4301915596	10	21S	23E	Grand
U-03759	Lansdale #6	4301915598	10	21S	23E	Grand
U-20563A	JV #4-1	4301931025	4	21S	23E	Grand
U-03759	Vukasovich #5	4301930127	10	21S	23E	Grand
U-03759	JV Federal #8A	4301920416	4	21S	23E	Grand
U-17623	PetroX #9-1	4301930921	9	21S	23E	Grand
U-03759	Vukasovich #10	4301930141	5	21S	23E	Grand
U-22683	Vukasovich #18	4301930151	31	20S	23E	Grand
U-03759	Lansdale-Vukasovich Federal #22	4301930159	11	21S	23E	Grand

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-03759

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

I. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
Well #6

2. Name of Operator  
Pride Ventures, LLC

9. API Well No.  
4301915598

3a. Address  
P.O. Box 328  
Bloomfield, NM 87413

3b. Phone No. (include area code)  
505-325-7707

10. Field and Pool or Exploratory Area  
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2210' FNL 1550' FEL  
SWNE T21S, R23E, SEC. 10 Grand County

11. Country or Parish, State  
Utah

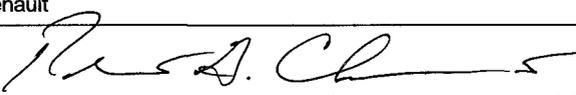
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond #UT447 UTB000277

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Robert G. Chenault  
Title Registered Agent  
Signature  Date 4-11-08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ACCEPTED** Division of Resources  
Title Field Office Date 5/12/08  
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM

Conditions Attached JUN 26 2008

RECEIVED

Pride Ventures, LLC  
Well Nos. 2, JV-5, 6, JV-8A, JV-10 and 22  
Sections 4, 5, 10 and 11, T21S, R23E  
Lease UTU03759  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above wells effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.