

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet
 Location Map Pinned 2 ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-30-62

Location Inspected

OW WW TA

Bond released

SI SW ✓ OS PA

State of Fee Land

LOGS FILED

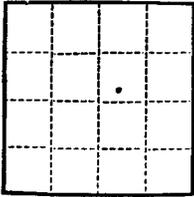
Driller's Log 9-25-63

Electric Logs (No.) 3

E I E-I ✓ GR GR-N Micro ✓

Lat Mi-L Sonic Others Formation Tester

Copy H. L.C.



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City-Utah

Lease No. 010847

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL <u>XXXXXXYYZZ</u> | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 29, 1962

Well No. 3 is located ¹⁶⁷2293.5 ft. from 8810 ft. from 3x line and ^{1265.5}1650 ft. from EW line of sec. 3
SE 1/4 SW 1/4 NE 1/4 Sec 3 21S 23E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Unkempt? Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4440 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Wm Bush, Contractor, Grand Junction, Colorado

Will drill to Morrison Formation - may get it around ~~1500 feet~~, 1300 feet

Contractor will set and cement 100 feet, 7 inch surface casing.

Will drill with air, if possible.

60' approved 10/4/62 PAB

See footage on field plot.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mrs. A. Lansdale

Address P.O. Box 68
Garden Grove, California

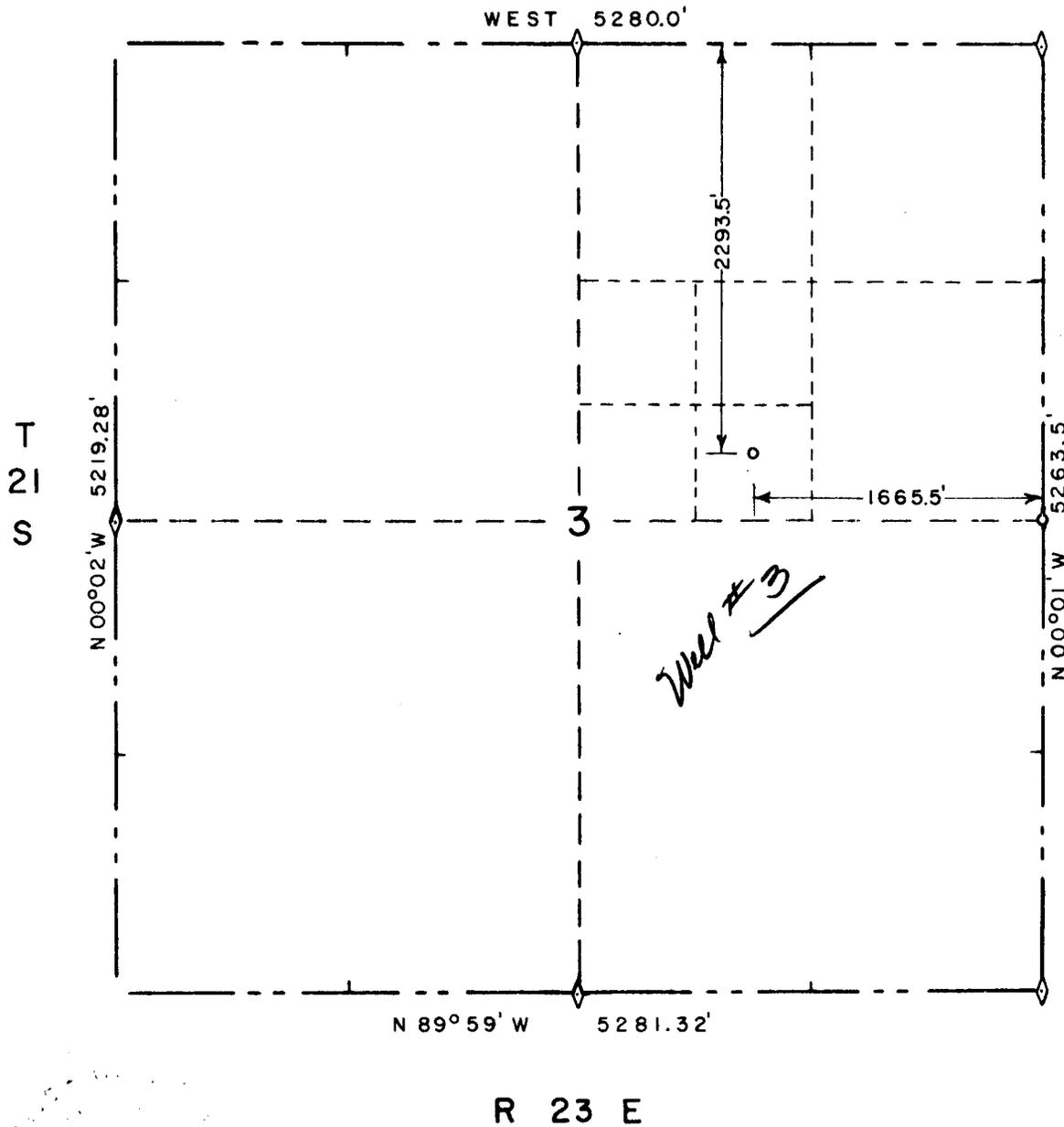
By Carroll
Title Supt agent

PMB

WELL LOCATION

SE 1/4 SW 1/4 NE 1/4 SEC. 1

T 21 S R 23 E SLB&M



N



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on October 2, 1962.

Richard J. Mandeville
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS

WELL LOCATION FOR

A. LANSDALE

Well # 3

GRAND COUNTY, UTAH

SURVEYED *F.L.R.*
 DRAWN *F.B.F.*

Grand Junction, Colo. 10/2/62

October 4, 1962

Mr. A. Lamedale
P. O. Box 68
Garden Grove, California

Attn: Carl Lacey, Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lamedale #3, which is to be located 2910 feet from the north line and 1650 feet from the east line of Section 3, Township 21 South, Range 23 East, S1EM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956. However, this approval is conditional upon a Designation of Agent, and plat being filed with this Commission in accordance with Rule A-46 and Rule C-4(a), respectively, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCKELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please note that this office will not grant approval to drill any additional wells until such time as this well, or one of the

Mr. A. Lansdale
Attn: Carl Losey, Supt.

October 4, 1962
Page Two

Lansdale Wells No. 1 or 2, is completed and/or plugged and abandoned.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp
Encls.

cc: Carl Losey
P. O. Box 418
Fruita, Colorado

D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

Copy H. L. C.

Salt Lake City
Approval expires 12-31-60.
U-010847

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale (Wildcat)

The following is a correct report of operations ⁶² production (including drilling and producing wells) for the month of October, 1962, A. Lansdale

Agent's address 145 N. 17th St Company A. Lansdale
Grand Junction, Colo. Signed A. Lansdale Bus Agt.

Phone 242-3894 Agent's title By T. G. ...

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|----------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| 3 | SE-SW-NE | 21S | 23E | 3 | | | | | | Well was spudded in 10-4-62 by William Bush Drilling Co., of Grand Junction, Colo., under contract. Well air drilled to 1245 feet then changed to mud drilling because of fluid showing in hole. Well bottomed off at 1505 feet. There was gas disturbances from 1800-foot level. Well blew in pocket of gas 10-7-62 with terrific force, but subsided by 10-8-62 a.m. Depth at time was 1435. Schlumberger ran induction electrical log on well 10-8-9-62 to depth of 1426. Log showed three potentials at 1082-84 in Dakota, and 1310-12 and 1332-42 in Morrison. Drilling was resumed 10-9-62 for additional 200 feet but was halted at 1505 because of shale showing. Bentonite. Well cased with 4 1/2-inch casing 10-14-62 to depth of 1452 feet. Casing fully cemented by Colorado Cementers using 100 sacks regular cement. Well perforated 10-16-62 at 1332-42 level and shut-in for night. Showing negative. Well perforated 10-17-62 at two narrow sands, 1082-84 1082-84 and 1310-12. Showing negative. Tubing, 2 3/8th inch, was inserted in well 10-18-62 in effort to clear well of fluid by air pressure. Well cleared self of fluid 10-22-62. Fluid built up in well again and gas pressure subsided. Tubing was increased to 1332 level and 10-31-62 well blew self clear and remained dry. Well head finished off properly with high pressure valve and gauge. Closed in awaiting remedial work. Surface pressure shows 230 lbs. |

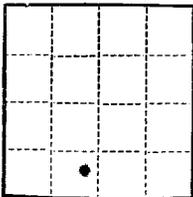
NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Land Office _____
Lease No. U-010847
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|---|
| NOTICE OF INTENTION TO DRILL..... | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lansdale Nov. 16, 1962

Well No. 3 is located 1665.5 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1665.5 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 3

SE-22-N6 21S 23E SLM

Wildcat (Lansdale) (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4553.9 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well perforated 1332-42 level (Morrison) 10-16-62
Well perforated 1082-84 (Sakota) and 1310-12 (Morrison)
levels 10-17-62.
Gas showing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. Lansdale
Address 145 N. 17th St.,
Grand Junction, Colo.
242-3894

By [Signature]
Title Bus. agent

Copy H.R.C.
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for November, 1962.

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title Business Agent

State Lease No. _____ Federal Lease No. U-010847 Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|--------------------|-----------------|--------------|----------|---------|-----------|-------------|-----------|---|
| Sec. 3 SE-SW-NE | Lansdale 21S | No. 3 23E | 3 | SI | | | | This well was cased to depth of 1452 ft., completely cemented, perforated in three zones--1082-84, 1310-12, and 1332-42. Gas showing. Full tubing run. Well properly headed. Surface pressure 345 lbs. Volume in question. Closed in awaiting remedial treatment work. Gas has commercial BTU rating. ✓ |

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H. L. C.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildeat)

The following is a correct report of operations and production (including drilling and producing wells) for
December, 1962.

Agent's address 145 N. 17th St. Company A. Lansdale
Grand Junction, Colo. Signed [Signature]
Phone 242-3894 Agent's title business agent

State Lease No. _____ Federal Lease No. U-010847 Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|--------------|-----------------------|----------|-----------|-----------|-------------|-----------|---|
| <u>Lansdale</u> | <u>No. 3</u> | | | | | | | |
| <u>Sec. 3</u> | | | | | | | | |
| <u>SE-SW-NE</u> | <u>21S</u> | <u>23W</u> | <u>3</u> | <u>SI</u> | | | | <u>Well shut in awaiting additional tests. Cased to 1452, fully cemented, properly headed. Medium gas showing from one of 3 perforated zones--1082-84; 1310-12; 1332-42. Test will be made to determine area. Surface pressure 345, first tests indicate 300,000 C.F. high BTU gas per 24 hours. Weather extremely bad for work presently in this area.</u> |

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Jerry Phillips, whose address is P.O. Box 305, Cisco, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation January 1, 1963

Company A. Lansdale Address 145 N. 17th St.
R. Wood Grand Junction, Colo.
By (Signature) Title Business Agent

NOTE: Agent must be a resident of Utah.

Mr. Phillips is resident of Cisco, Utah, also lease partner in the Capansky-Phillips wells operated by R. Pumpelly.

June 21, 1963

A. Lansdale
145 North 17th Street
Grand Junction, Colorado

Attention: T. G. Wood, Bus. Agent

Re: Well No. Lansdale #1-A
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #3
Sec. 9, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1963, for the subject wells. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

June 29, 1963

Mrs. A. Lansdale
P. O. Box 68
Garden Grove, California

Dear Mrs. Lansdale,

Enclosed, please find a letter I wrote to Mr. T. G. Wood in Grand Junction, Colorado. On June 26, this letter was returned to this office because it was unclaimed.

Could you please help us in obtaining these reports. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

July 3, 1963

Mrs. A. Lansdale
P. O. Box 68
Garden Grove, California

Re: Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #3
Sec. 3, T. 21 S, R. 23 E.,
Grand County, Utah

Dear Mrs. Lansdale,

This letter is to advise you that the well logs for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations. Please refer to Rule C-5(a), of the enclosed General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms and Rules and Regulations)

September 4, 1963

A. Lansdale
145 North 17th Street
Grand Junction, Colorado

Attention: T. G. Wood, Business Agent

Re: Well No. Lansdale #1-A
Sec. 10, T. 21 S, R. 23 E.,

Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,

Well No. Lansdale #3
Sec. 3, T. 21 S, R. 23 E.,
Grand County, Utah

Dear Mr. Wood:

We are again requesting the well logs for the above mentioned wells, that have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Your ~~immediate~~ attention to this request will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLARELLA M. FEEK
RECORDS CLERK**

ccp

Encl. (Forms)

cc: Mrs. A. Lansdale
Garden Grove, California

10-4-62
 Form OGCC-3

77

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City, Utah

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To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company A. Lansdale Address 145 N. 17th St. Grand Junction, Colo.
 Lease or Tract GVT U-010847 Field Lansdale-wildcat State Utah
 Well No. 3 Sec. 3 T. 21 R. 23E Meridian S.L.M. County Grand
 Location 2293.5 ft. [N. of S.] of [E. Line and 1669.5 ft. [S.W. of E.] of Section 3 Elevation 4554.9
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed [Signature]

Date September 5, 1963 Title business agent

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 5, 1962 Finished drilling Nov. 3, 1962

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from 1082 to 1084 No. 4, from _____ to _____
 No. 2, from 1310 to 1312 No. 5, from _____ to _____
 No. 3, from 1332 to 1342 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|------|--------------------|
| | | | | | | | From- | To- | |
| 7 | 23.0 | 8 | J55 | 101.1 | none | | 1082 | 1084 | |
| 4 1/2 | 9.5 | 8 | J55 | 1452 | Davis-float | | 1310 | 1312 | |
| | | | | | | | 1332 | 1342 | surface production |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 7 | 101.1 | 20 | pump | | |
| 4 1/2 | 1452 | 100 | pump | | |

PLUGS AND ADAPTERS

OLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| 5/8 | link-jet | | 4/ft | 11-3 | 1332-42 | |
| 5/8 | link-jet | | 4/ft | 11-3 | 1310-12 | |
| 5/8 | link-jet | | 4/ft | 11-3 | 1082-84 | |

TOOLS USED

Rotary tools were used from 0 feet to 1460 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing shut-in Nov. 30 1962.

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 300,000 ^{Mauff} Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Norman King, Driller William Bush, Driller
Gene Hays, Driller, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|------|------------|---|
| | | | At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples. |
| 0 | 1082 | 1082 | Mancos shale |
| 1082 | 1149 | 67 | Dakota Sandstone |
| 1149 | 1460 | 311 | Morrison sandstones |

[OVER]

16.

Bush Drilling Co.
190 Hall Avenue
GRAND JUNCTION, COLORADO

August 15, 1965

THE STATE OF UTAH
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight
Executive Director

Dear Mr. Feight,

I am writing to inform you that Mrs. Lansdale is in full agreement with you with regard to plugging the Lansdale #2 and #6 wells.

Mrs. Lansdale does not request a hearing until the wells are ready to produce.

Very truly yours,

William G. Bush

William G. Bush

WGB/cc

July 30, 1965

Bush Drilling Company
190 Hall Avenue
Grand Junction, Colorado

Dear Bill:

Until you are ready to produce the Lansdale No. 2 and
6 Wells, I don't think the Commission should determine whether
or not one or the other should be plugged.

Please let me know your feelings with respect to postponing
a decision in this matter. Should you still desire a hearing, Sep-
tember 16th will be the next available date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:
cbp

Shan

ARLYNE LANSDALE
ATTORNEY AT LAW
POST OFFICE BOX 68
GARDEN GROVE, CALIFORNIA 92642
TELEPHONE (714) 638-1352

RLB

June 15th, 1968.

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

I am enclosing the monthly reports, form 9-329, on wells No.1, 4 and 13.

Wells 5, 6, and 9, are being studied for possibly deepening and I will not have the results for thirty days.

No.3 has been abandoned, and I have ordered the site put in good condition.

I will keep you advised as to developments, and further exploratory work in this area.

Yours very truly,

A. Lansdale

A. Lansdale

AL-b
Encls.

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

RECEIVED

MAR 8 1985

DIVISION OF OIL
& GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-10847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER SIGW

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
A. Lansdale

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
c/o Security Pacific National Bank
P.O. Box 7120, Newport Beach, CA 92658

9. WELL NO.

Lansdale #3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Dakota

11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA

Sec 3, T21S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether of, ft., in, etc.)

12. COUNTY OR PARISH

Grand

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*

(Other) Identify orphan well & change of operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The new operator of the above referenced well effective 5-6-85 is:

Mr. Daymon D. Gililand
 Gililand Energy Corporation
 P.O. Box 1844
 Grand Junction, CO 81502
 (303)241-3292

Security Pacific National Bank as Receiver/Trustee
 for the Receivership of A. Lansdale

18. I hereby certify that the foregoing is true and correct

by: SIGNED *Kenneth L. Stone* TITLE KENNETH L. STONE DATE 4/24/85
Vice President
Assistant Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



SECURITY PACIFIC NATIONAL BANK

NEWPORT TRUST & FINANCIAL SERVICES OFFICE

4 CIVIC PLAZA, SUITE 100, NEWPORT BEACH

MAILING ADDRESS: POST OFFICE BOX 7120, NEWPORT BEACH, CALIFORNIA 92658

May 6, 1985

Utah Natural Resources
Oil & Gas & Mining
355 West North Temple
3 Triad Center, #350
Salt Lake City, UT 84180

ATTN: Claudia Jones

Re: Change of Operator

RECEIVED

MAY 08 1985

DIVISION OF OIL
GAS & MINING

Dear Claudia:

Enclosed are Sundry Notices changing the operators of wells #2, #3, and #6 from A. Lansdale to Daymon Gililland. These Notices cancel all previous operators on the referenced wells.

If you have any questions or need further information, please do not hesitate to call.

Very truly yours,

Joan Wendlandt
Per Receiver/Trustee
(714)759-4016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other functions on reverse side)

9
7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Daymon D. Gililland

3. ADDRESS OF OPERATOR
P.O. Box 1844, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
43-019-15597

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
U-010847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW 1/4 NE 1/4 Sec 3, T21S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

JUL 05 1985

DIVISION OF OIL
GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plans

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is a Dakota gas well capable of producing pipeline quality gas. We are attempting to have Northwest Pipeline honor a Letter Agreement executed at a time they needed additional supplies of gas that provides for the connection of additional wells, from time to time. Other markets, including a co-generation project, are being studied at this time.

This well has been shut-in since being drilled and will continue to carry it as a shut-in gas well until a market is found.

The well sign has been corrected to reflect that it is the #3 well and will be replaced to show the current operator.

18. I hereby certify that the foregoing is true, and correct
SIGNED Daymon D. Gililland TITLE Operator DATE 7-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DAYMON D. GILILLAND
P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

July 2, 1985

JUL 05 1985

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
Moab District
P.O. Box 970
Moab, Utah 84532

Attn: Mr. Tom Hare

Re: Economic viability of Harley
Dome and West Bitter Creek
Helium Project

Gentlemen:

At the present time negotiations are being conducted with three separate entities for the construction of a gas processing plant. It is anticipated that the primary products of this plant would be pipeline quality natural gas, liquid hydrocarbons, nitrogen and instrument quality helium.

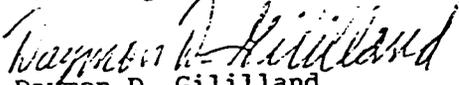
Management personnel of the electric utility serving the area are encouraging us to build an electric co-generation facility by assuring us they will purchase the power at their avoided cost. It is our plan to use the waste heat generated by the co-generation plant in the gas processing facility and thereby greatly increasing the overall efficiency of the project.

Numerous well qualified chemical engineers, geologist, petroleum engineers and other professionals have assured us that this project is economically sound. Not one single qualified person has advised us to the contrary.

Attached are Sundry Notices concerning our plans for the wells located on the following leases: U-6868, U-6821, U-0146256, U-31802. As you know these are Harley Dome and West Bitter Creek leases. Also enclosed are Sundry Notices for wells located on U-03759 and U-010847. Should you require anything additional to satisfy the requirements of the outstanding INC's, please advise.

Your cooperation in our joint effort in this matter is greatly appreciated. It is my intention to get everything in good order, have the BLM's recognition of such and to keep it in full compliance with your rules and regulations as well as those of the Department of Interior and the Bureau of Mines.

Sincerely,


Daymon D. Gililland

cc: K. Stone, Security Pacific National Bank
Division of Oil, Gas & Mining, State of Utah
BLM, Moab Grand Resource Area

Bureau of Land Management
Utah State Office
P. O. Box 45155
Salt Lake City, Utah 84145-0155

RECEIVED

MAR 26 1992

DIVISION OF
OIL GAS & MINING

3104
UTU-69423
(UT-942)

MAR 4 1992

DECISION

| | | |
|--------------------------|---|----------------------------|
| Obligor: | : | Personal Statewide Oil and |
| Petro-X Corporation | : | Gas Bond |
| 1709 South West Temple | : | |
| Salt Lake City, UT 84115 | : | Bond Amount: \$25,000 |
| | : | |
| | : | BLM Bond No.: UT0823 |

Bond Rider Accepted

On February 28, 1992, we received a rider to the bond described above. Oil and gas lease UTU-69423 contains one (1) well in the SWNE Sec. 3 (Well No. 3) which, according to our records, has not been properly abandoned. The obligor accepts and assumes full liability for eventual plugging and abandonment of the well and reclamation of the well site.

The rider has been examined, found to be satisfactory, and is accepted effective March 4, 1992, the date lease UTU-69423 issued.

IRENE J. ANDERSON

ACTING Chief, Minerals
Adjudication Section

cc: Moab DO

Gera, U-068

Doan, attn: Linda Romero

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR CHANGE

1. Date of Phone Call: 4-2-92 Time: 11:35

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:
Name THERESA THOMPSON (Initiated Call - Phone No. (801)539-4047
of (Company/Organization) BLM/SL

3. Topic of Conversation: LEASE #UTU-69423 (WELL NO. 3)

4. Highlights of Conversation: _____

***SEE ATTACHED BOND RIDER ACCEPTANCE LETTER DATED 3-4-92.**
PERTAINS TO THE LANSDALE #3/43-019-15597, SEC. 3, T. 21S, R. 23E SWNE
ORIGINAL LEASE #U-010847 ISSUED TO DAYMON D GILILLAND/N9535 WAS CANCELLED AND
THE OPERATOR WAS RELEASED OF LIABILITY.
ON 3-4-92 LEASE #UTU-69423 WAS ISSUED TO PETRO-X CORPORATION, AND BOND RIDER
WAS ACCEPTED.
THE NEW OPERATOR OF THE WELL LISTED ABOVE IS PETRO-X CORPORATION/NO715 EFF
3-4-92.

| | |
|----------|-------------------------------------|
| Routing: | |
| 1-LGR | <input checked="" type="checkbox"/> |
| 2-DTS | <input checked="" type="checkbox"/> |
| 3-VLC | <input checked="" type="checkbox"/> |
| 4-RJF | <input checked="" type="checkbox"/> |
| 5-RWM | <input checked="" type="checkbox"/> |
| 6-ADA | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-4-92)

| | |
|--|---|
| TO (new operator) <u>PETRO-X CORPORATION</u> | FROM (former operator) <u>DAYMON D. GILILLAND</u> |
| (address) <u>1709 S. WEST TEMPLE</u> | (address) <u>P. O. BOX 1844</u> |
| <u>SALT LAKE CITY, UT 84115</u> | <u>GRAND JUNCTION, CO 81502</u> |
| <u>DEAN CHRISTENSEN</u> | |
| phone <u>(801) 467-7171</u> | phone <u>(303) 241-3292</u> |
| account no. <u>N 0715</u> | account no. <u>N 9535</u> |

Well(s) (attach additional page if needed):

| | | | | |
|-------------------------------|--------------------------|----------------------|--|----------------------------|
| Name: <u>LANSDALE #3/DKTA</u> | API: <u>43-019-15597</u> | Entity: <u>10088</u> | Sec <u>3</u> Twp <u>21S</u> Rng <u>23E</u> | Lease Type: <u>UTU6942</u> |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd Btm approval 3-26-92)*
- * 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd Btm Approval 3-26-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- LCP 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LCP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-2-92)*
- LCP 6. Cardex file has been updated for each well listed above. *(4-2-92)*
- LCP 7. Well file labels have been updated for each well listed above. *(4-2-92)*
- LCP 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-2-92)*
- LCP 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 8 1992. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ___ 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- Rum*
 1. All attachments to this form have been microfilmed. Date: April 8 1992.

FILING

- See* 1. Copies of all attachments to this form have been filed in each well file.
- See* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 (801) 538-5340 telephone
 (801) 359-3940 fax
 (801) 538-7223 TTY
 www.nr.utah.gov

Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

William C. Stringer, Field Manager
 Resource Management
 Bureau of Land Management
 82 East Dogwood, Suite M
 Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

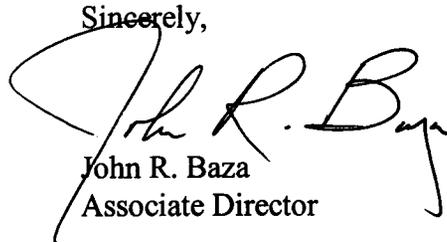
The wells affected are as follows:

| <u>Last Known Operator</u> | <u>API Number</u> | <u>Well Name</u> | <u>Status</u> | <u>Lease Type</u> |
|----------------------------|-------------------|------------------------|---------------|-------------------|
| C C Co. | 4301930081 | Wiegand 2-1 | Shut in | State |
| C C Co. | 4301930181 | Wiegand 2-2 | Shut in | State |
| C C Co. | 4301930396 | St Buckhorn-Adak 14-1 | Shut in | State |
| C C Co. | 4301930423 | Nuggett 14-4 | Shut in | Fee |
| C C Co. | 4301930539 | Buckhorn Nugget 14-22 | Temp. Aband. | Fee |
| C C Co. | 4301930547 | Buckhorn Nugget 14-22B | Temp. Aband. | Fee |
| C C Co. | 4301930558 | Petro-X 23-1 | Shut in | Fee |
| C C Co. | 4301930913 | 16-1 | Shut in | State |
| C C Co. | 4301931096 | Wiegand 2-3 | Shut in | State |
| C C Co. | 4301931247 | FZ 16-2A | Shut in | State |
| Petro-X | 4301915597 | Lansdale 3 | Shut in | Federal |
| Petro-X | 4301930037 | Lansdale Government 8 | Shut in | Federal |
| Petro-X | 4301931258 | First Zone Fed 9-3 | Temp. Aband. | Federal |

Page 2
William Stringer
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
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(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

December 11, 2002

Dean Christensen
2160 Panorama Way
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

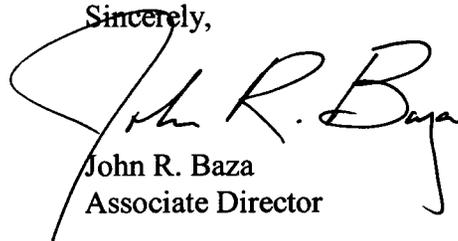
The wells affected are as follows:

| <u>Last Known Operator</u> | <u>API Number</u> | <u>Well Name</u> | <u>Status</u> | <u>Lease Type</u> |
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| Petro-X | 4301915597 | Lansdale 3 | Shut in | Federal |
| Petro-X | 4301930037 | Lansdale Government 8 | Shut in | Federal |
| Petro-X | 4301931258 | First Zone Fed 9-3 | Temp. Aband. | Federal |

Page 2
Dean Christensen
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is written in a cursive style with a large, sweeping initial "J".

John R. Baza
Associate Director

DTS:er

cc: L. P. Braxton
Steve Alder, Assistant Attorney General
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
William Stringer, BLM
LaVonne Garrison, SITLA
Well Files
Compliance File – Petro-X Corporation
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State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt
 Governor
 Robert L. Morgan
 Executive Director
 Lowell P. Braxton
 Division Director

December 11, 2002

LaVonne Garrison
 School and Insitutional Trust Lands Administration
 675 East 500 South, Suite 500
 Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

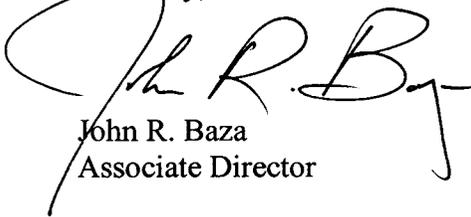
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| C C Co. | 4301931247 | FZ 16-2A | Shut in | State |
| Petro-X | 4301915597 | Lansdale 3 | Shut in | Federal |
| Petro-X | 4301930037 | Lansdale Government 8 | Shut in | Federal |
| Petro-X | 4301931258 | First Zone Fed 9-3 | Temp. Aband. | Federal |

Page 2
LaVonne Garrison
Orphan Wells
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza
Associate Director

DTS:er

cc: Dean Christensen
L. P. Braxton
D. K. Doucet
G. L. Hunt
S. L. Schneider
J. L. Thompson
C. D. Williams
Steve Alder, Assistant Attorney General
William Stringer, BLM Moab
Well Files
Compliance File – Petro-X Corporation
Compliance File – C C Co.