

* *Scout*

pipeline April, 1962

6-7-73

Sub Report of Abandonment

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended 10-16-57
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

mers Micro

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 9/17/58 Location Inspected

OW WW TA Bond released

STGW OS PA State of Fee Land

LOGS FILED

Driller's Log 10/7/58

Electric Logs (No.) 3

E I E-I GR GRN Micro

Lat Mi-L Sonic C.S.

~~Radioactivity~~

JLC
9-21-91

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1772
CASPER, WYOMING
August 15, 1958

PLEASE ADDRESS YOUR
REPLY TO ATTENTION OF:

Patterson Lay

State of Utah
Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Gentlemen:

Transmitted herewith are two (2) copies of the
Notice of Intention to Drill, Form 9-331a, for our
W. A. Peterson "A" No. 1, Bar-X Field, Grand County, Utah.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

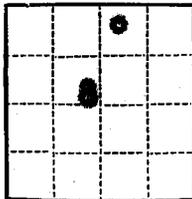


Patterson Lay
District Superintendent

JRM:jb

Attachments

cc: Three copies of Form 9-331a sent to:
United States Geological Survey
457 Federal Building
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. U-0260
Unit Contract No. 14-08-001-5236

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 11, 1958

URA-W. A. Peterson "A"
Well No. 1 is located 660 ft. from N line and 1979.5 ft. from E line of sec. 8
NE-NE Section 8 17S 26E 6th
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gar-X Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5280 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to test a unitized drilling block consisting of 62.51 acres. Proposed test well will be drilled to an estimated total depth of 4000' to test the Dakota, Morrison, Salt Wash, and Entrada Formations.
Casing Program: 9-5/8" 32.30# 1-40 to an approximate 150' and circulate cement to surface. 5-1/2" OD production string set through the deepest prospective pay with cement volume calculated to fill 300' above the shallowest possible pay.
Completion will be made through casing perforations with treatment as necessary. All work will be performed in accordance with the Rules and Regulations of the United States Geological Survey and the State of Utah Oil and Gas Conservation Commission.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company
Address P. O. Box 1772
Camper, Wyoming
By Original Signed
PATTERSON LAY
Patterson Lay
Title District Superintendent

August 18, 1958

Tennessee Gas Transmission Company
P. O. Box 1772
Casper, Wyoming

Attention: Patterson Lay, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USE - W. A. Peterson A-1, which is to be located 660 feet from the north line and 1979.5 feet from the east line of Section 8, Township 17 South, Range 26 East, S1E1, Grand County, Utah.

Please be advised that approval to drill the above well is hereby granted under the provisions of Field Rule 4-4, as amended February 14, 1958, Utah Oil & Gas Conservation Commission. Said well will be the unit well for Voluntary Drilling Unit No. 1, which consists of the following described acreage, Grand County, Utah:

Township 17 South, Range 26 East, S1E1

Section 4: Lots 2, 3 and 4
Section 5: S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ and S $\frac{1}{2}$ SW $\frac{1}{4}$
Section 8: N $\frac{1}{2}$
Section 9: Lots 1 and 2.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cc

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Bar X Area

The following is a correct report of operations and production (including drilling and producing wells) for

August, 19 58.

Peterson, W. A. Unit "A" - USA

Agent's address Tennessee Gas Transmission Co. Company Tennessee Gas Transmission Co.

P. O. Box 1772, Casper, Wyoming Signed

[Signature]
Patterson Lay

Phone 2-3501

Agent's title District Superintendent

Contracto #14-08-001-5236

State Lease No. _____ Federal Lease No. U-0260 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
8 NW NE	17S	25E	1	-	-	-	-	Waiting on Contractor-Pease Drlg. Company

DISTB: UOCC (2)
Am. Metal (1)
Oklahoma Oil (1)
Frontier Ref. (1)
Sinclair O&G (1)
Burton Hancock (1)
File (1)

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

7-14
10-14

State Utah County Grand Field or Lease Bar X Area

The following is a correct report of operations and production (including drilling and producing wells) for September, 19 58.

Agent's address Tennessee Gas Transmission Co. Company Tennessee Gas Transmission Co.

P. O. Box 1772, Casper, Wyo. Signed P. E. Patterson

Phone 2-3501 Agent's title District Superintendent

Contract # 14-08-001-5236

State Lease No. _____ Federal Lease No. U-0260 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
8 NW NE	17S	25E	1	-	-	-	-	<p>Spudded 9-8-58. TD 3896'. Set 9 5/8" Csg. @ 265' w/175 sx. Sample top: Salt Wash, 3604'. Ran Schlum-ES Induction and Microlog, 3896'. Set 5 1/2" Csg. @ 3894' w/130 sx. Estimated top of cement @ 3195'. Perfs. 3611-38', Salt Wash. Ran 2" Tbg., hung @ 3565'. Landed 2" Tbg. @ 3599' KB. Flowing well thru 1" opening. Gas gauge, 3.3 MMCFPD by pitot tube. Well shut-in. R_e covering load oil.</p>
<p>DISTB: UOCC (2) Am. Metal (1) Oklahoma Oil (1) Frontier Ref. (1) Sinclair O&G (1) Burton Hancock (1) File (1)</p>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

W

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Bar X Formation Salt Wash County Grand County, Utah

Initial X Annual _____ Special _____ Date of Test October 16, 1958

Company Tennessee Gas Transmission Co. Lease USA-W. A. Peterson A Unit Well No. 1

Unit _____ Sec. _____ Twp. _____ Rge. _____ Purchaser Pacific Northwest Pipeline Company

Casing 5-1/2" Wt. 14# I.D. 5.012 Set at 3896 Perf. 3611 To 3638

Tubing 2-3/8" Wt. 4.7# I.D. 1.995" Set at 3597 Perf. Pin collar on bottom To _____

Gas Pay: From 3611 To 3638 L _____ xG _____ -GL _____ Bar.Press. 12.0 psi

Producing Thru: Casing X Tubing _____ Type Well Single completion

Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: October 16, 1958 Packer No _____ Reservoir Temp. 141° F Measured

OBSERVED DATA

2" Critical Flow

Tested Through (Prover) (Chokes) (Meters)

Type Taps _____

No.	Flow Data				Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Size)	(Choke) (Size)	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	
SI						781		781	
1.	0.75		352		74	385		352	74
2.	0.75		337		76	375		337	76
3.									
4.									
5.									

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.2023		364	0.9868	0.9675	1.0325	4.378
2.	12.2023		349	0.985	0.9675	1.0310	4.184
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
 Gravity of Liquid Hydrocarbons _____ deg.
 F_c _____ (1-e⁻⁸)

Specific Gravity Separator Gas _____
 Specific Gravity Flowing Fluid 0.641
 P_c 857 P_c 734,449

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ⁻⁸)	P _w ²	P _c ² -P _w ²	Measured P _w	P _w /P _c
1.						182,329	552,120	427	
2.						164,836	569,613	406	
3.									
4.									
5.									

Absolute Potential: 3 Hr-5500; 4 Hr-5127 MCFPD; n 0.80

COMPANY Tennessee Gas Transmission Company

ADDRESS P. O. Box 1772, Casper, Wyoming

AGENT and TITLE D. V. Whitlock, Petroleum Engineer

D. V. Whitlock

WITNESSED John Fliess

COMPANY Pacific Northwest Pipeline Company

REMARKS

Flowed through casing tubing annulus with BHP gauge in tubing at 3590' K.B.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER Contract #14-08-001-523
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Bar X Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1958, Peterson, W. A. Unit "A" - USA

Agent's address Tennessee Gas Transmission Co. Company Tennessee Gas Transmission Co.
P. O. Box 1772, Casper, Wyoming Original Signed By: PATTERSON LAY

Phone 2-3501 Signed PATTERSON LAY
Agent's title District Superintendent

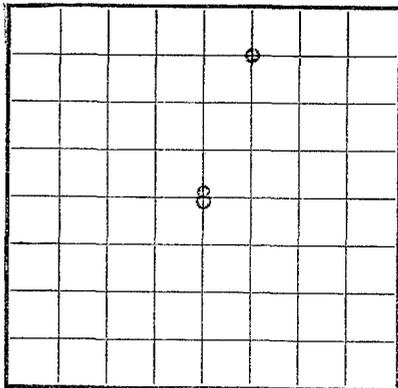
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS <small>(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)</small>
8 NW NE	17S	25E	1	-	-	-	-	-	-	TD 3896'. Completed as SI Gas Well. WO Pipeline Connection. Potential: 10-16-58 based on 3 hr. flow thru 2" critical flow prover, 3/4" Orifice. Flow volume 4.378 MscFPD. Measured Gas Gravity - 0.641. Calculated absolute open flow 5.500 MscFPD, assuming 0.80 slope for area. Heat value 980 BTU/Cu FT.

DISTB: USGS (2)
Am. Metal (1)
Okla. Oil (1)
Frontier Ref. (1)
Sindlair O&G (1)
Burton Hancock (1)
File (1)

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake City, Utah
SERIAL NUMBER U-0260
LEASE OR PERMIT TO PROSPECT Contract
No. 14-08-001-5236

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Tennessee Gas Transmission Company Address P. O. Box 1772, Casper, Wyoming

Lessor or Tract USA-W. A. Peterson A Unit Field Bar X State Utah

Well No. 1 Sec. 3 T. 17S R. 26E Meridian SL&M County Grand

Location 660 ft. N of N Line and 1979 ft. W of E Line of Section 8 Elevation 5277.6 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Patterson Lay Original Signed
Title District Superintendent

Date October 24, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 8, 1958 Finished drilling September 17, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3214 to 3250 G No. 4, from _____ to _____
No. 2, from 3387 to 3406 G No. 5, from _____ to _____
No. 3, from 3606 to 3642 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None Tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
9-5/8"	32.31	8 RT	CF&I	254.95	Howco				Surface casing.
5-1/2"	14.1	8 RT	Lone Star	3587.61	Howco		3611	3638	Production casing.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	264.59	175	Plug		
5-1/2"	3894	130	Plug		

MARK

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 3896 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 845 psig Initial potential 10-16-58, 5500 MCFGPD calculated
 absolute open flow.

W. L. Dougless, Driller George Ginder, Driller
C. H. Baker, Driller _____, Driller

FORMATION RECORD

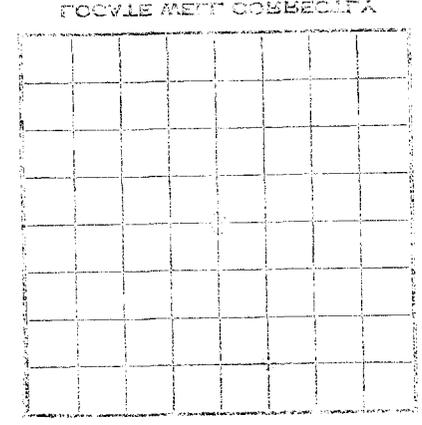
FROM—	TO—	TOTAL FEET	FORMATION
Surface	3181	3181	Mancos Shale.
3181	3315	234	Dakota Formation, Sand and Shale.
3315	3605	290	Morrison Formation, Sandstone and Shale.
3605	3896	291	Salt Wash Formation, Sandstone and Shale.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

MTHURF. Pease Drilling Company contractor.

Spudded 4:30 AM 9-8-58. Drilled 9-5/8" hole to 266'. Reamed to 13-3/4" hole to 266'. Ran 8 joints 9-5/8" OD, 32.3#, H-40, CR&L, Smls casing set at 264.59'. Cemented with 175 sacks regular, 4% Calcium Chloride. Circulated estimated 12 sacks to surface. Plug down 2:00 A.M. 9-9-58. WOC with 200 psi for 12 hours. Tested 9-5/8" casing and BOP to 1200 psi for 30 minutes okay. Drilled 7-7/8" hole with air below 266'. Tested 17.7 MCFGPD through annulus at 3250 (Dakota). Tested 140.0 MCFGPD from Dakota and Morrison at 3420'. Gas volume started increasing while drilling at 3632. Tested 5500 MCFGPD at 3640' from Dakota, Morrison and Salt Wash. Drilled 7-7/8" to 3896. Tested 4735 MCFGPD at 3896'. Mudded up to log and run casing. Ran Schlumberger ES-Induction Log 3896-265' and Microlog 3896-3100'. Ran 121 joints 5-1/2", 14#, Lone Star J-55, ES casing set at 3894'. Cemented with 130 sacks Pozmix with 2% gel and 2% Calcium Chloride and low water loss additive. Plug down 5:20 A.M. 9-18-58. Top cement 3084 by temperature survey. WOC 50-1/2 hours. Pressure tested 5-1/2" casing to 2500 psi 15 minutes okay. Perforated 3611-38 Salt Wash, with 4 jet shots per foot. Ran tubing with packer. Tested 1425 MCFGPD. Broke down perforations from 2500 to 2200 psi. Pulled tubing. Sand fraced down 5-1/2" casing with 25,000# 20/40 sand, 25,640 gallons diesel oil and 1,900# Adomite with 72 ball perforation sealers in 8 stages. Flushed with 90 barrels diesel oil. Injection rate 21 BPM on frac, 11.2 BPM on flush. Ran 2" tubing. Flowed well to clean up. Potential test on 10-16-58 after 7 days shut in--flowed 4,378 MIEGPD through 2" critical flow prover with 3/4" orifice at end of 3 hour flow. Gas gravity 0.641. Calculated absolute open flow 5500 MCFGPD: n = 0.80.



FORM OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

WELLS

NAME OF WELL NO. SURFACE LOCATION
 COUNTY STATE
 U.S. BUREAU OF GEOLOGICAL SURVEY

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1772
CASPER, WYOMING

PLEASE ADDRESS YOUR
REPLY TO ATTENTION OF:

October 24, 1958

Clovis Rodelander

United States Geological Survey
306 Federal Building
Salt Lake City, Utah
Attention: E. F. Russell

C
Dear Sir:

Attached please find two copies of New Mexico Form C-122,
Multi-Point Back Pressure Test for Gas Wells and two copies of
USGS Form 9-330, Log of Oil or Gas Well, covering our USA-W. A.
Peterson Unit "A" Well No. 1, Grand County, Utah. A detailed
sample description will be forwarded at a later date.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

Original signed by
CLOVIS E. RODELANDER
Clovis Rodelander
District Engineer

P
bc

Attachments

cc: Utah Oil and Gas Conservation Commission,
w/attachments
Y

10/27 1958

W

July 15, 1959

Tennessee Gas Transmission Company
Box 1772
Casper, Wyoming

Attention: Patterson Lay, District Superintendent

Gentlemen:

Re: Well No. USA - W. A. Peterson
A-1, NW NE Sec.8, T. 17 S, R.26 E,
SLBM, Grand County, Utah.

On checking through our file on the above mentioned well, it has come to our attention that the USGS Form 9-329, Lessee's Monthly Report of Operations submitted by you have been carrying the location of this well in Section 8, of Township 17 South, Range 25 East.

In our letter of August 18, 1958, we approved the drilling of this well as the unit well for Voluntary Drilling Unit 1 in Section 8, Township 17 South, Range 26 East, SLBM, Bar X Unit.

It would be greatly appreciated if you would advise us as to the exact location of this well.

Yours very truly,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:ep

TENNESSEE GAS AND OIL COMPANY

DIVISION OF TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1772 • CASPER, WYOMING



July 20, 1959

The State of Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Cleon B. Feight

Dear Sir:

We are in receipt of your letter of July concerning the USA-W. A. Peterson "A" No. 1 well drilled by Tennessee Gas Transmission Company. You are correct. The location should be NW NE Section 8-T17S-R26E, Grand County, Utah.

The range of 25E must have been a typographical error. Please advise if you wish any form changes of any kind.

We would like to point out that this lease was sold to Burton W. Hancock, 1250 Laurie, San Jose, California, March 12, 1959. He is now the operator.

Yours very truly,

TENNESSEE GAS AND OIL COMPANY

Patterson Lay

Patterson Lay
District Superintendent *PL*

JRM:lf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R336.6
Approval expires 12-31-60
Salt Lake City, Utah

LAND OFFICE
LEASE NUMBER U-0250
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Bar X
The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 60, Peterson, W. A. Unit "A" Unit
Agent's address Burton W. Hancock Company Burton W. Hancock
18531 Decatur Road
Los Gatos, California Signed Burton W. Hancock
Phone El Gato 4-3783 Agent's title General Manager

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
8 NW NE	17S	26E	-	-	-	-	-	-	-	Shut in gas well
DIST: USGS (2) Am. Climax Pet. (1) Okla. Oil (1) ✓ Frontier Ref. (1) Sinclair O&O (1) Yale Oil Assoc. (1) USGS (1) Filed in lieu of Form #4 ✓										

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten initials

May 16, 1969

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95127

De

Re: Well No. USA W. A. Peterson #1
Sec. 8, T. 17 S., R. 26 E.,
Grand County, Utah

Dear Mr. Hancock:

It has come to the attention of this Division that work has been conducted on the above mentioned well within the past few months. Enclosed please find Form OGC-1B, which we are requesting to be completed and forwarded to this office as soon as possible.

Thank you for your immediate attention to this matter.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLARELLA N. PECK
SUPERVISING SECRETARY

cnp

PI

RECEIVED
BR. FORM 331
(May 1966)
MAY 24 1969
GAS OPERATIONS
GEOLOGICAL SURVEY
UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424

SUNDRY NOTICES AND REPORTS ON WELLS
for proposals to drill or to deepen or plug back to a different reservoir.
"APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BURTON W. HANCOCK

3. ADDRESS OF OPERATOR
1799 HAMILTON AVE. SAN JOSE CALIF. 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
Surface
**W. A. PETERSON (A.) UNIT
SEC. 8 TWP. 17S RGE. 26E GRAND. STATE UTAH.
680' TEL and 1979.5' TEL (IN HX)**

5. LEASE DESIGNATION AND SERIAL NO.
Block 620-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1 (Peterson A)

10. FIELD AND POOL, OR WILDCAT
Block-X

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Sec. 8, T. 17 S., R. 26 E., S. 1

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5605 EL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SET 5 1/2" CASTIRON BRIDGE PLUG AT 3500! WITH 2 BAGS OF CEMENT PERFORATE FROM 3518 TO 3523* ONE SHOT TO THE FOOT. ACIDIZE PERFORATES 1000GALS 15% H.F. ACID. FRACK WITH 25000 GALS OF WATER AND 12000 LBS OF 20/40 SAND SAND WELL IN, GAS FLOW WAS 4,300 MCF/D OPEN FLOW SHUT IN PRESSURE 827LBS.

18. I hereby certify that the foregoing is true and correct

SIGNED L. A. Robinson TITLE Field Supt DATE May 20 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Utah 0260-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
W.A. Peterson "A" Unit #1

10. FIELD AND POOL, OR WILDCAT
Bar X

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T17 S., R. 26 E., SLM

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
**W. A. Peterson (A) Unit
Sec. 8 Twp. 17S Rge. 26E Grand. State Utah.
660' FNL and 1979.5' FEL (NW NE)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5605 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SET 5 1/2" CASTIRON BRIDGE PLUG AT 3500' With 2 BAGS OF CEMENT
PERFORATE FROM #9218 TO 3233' ONE SHOT TO THE FOOT.
ACIDIZE PERFORATES 1000 GALS 15% H.F. ACID.
FRACK WITH 25,000 GALS OF WATER AND 12,000 LBS OF 20/40 SAND
SWAB WELL IN, GAS FLOW WAS 4.200 MCF/D OPEN FLOW
SHUT IN PRESSURE 827 LBS.

Confidential

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE June 11, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Scheer

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

June 16, 1969

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Clarella N. Peck
Supervising Secretary

Re: Well No. USA W.A. Peterson #1
Sec. 8, T. 17S., R. 26 E.,
Grand County, Utah

Dear Mrs. Peck:

In line with your request, please find herewith in triplicate the subsequent report of work done on the above captioned well.

Yours very truly,

BURTON W. HANCOCK

BWH:de
Encl.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI PWB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Burton W. Hancock</p> <p>3. ADDRESS OF OPERATOR 1799 Hamilton Avenue, San Jose, California 95125</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Peterson A-1 Section 8, 17S 26E Bar X, Utah 660' S. of N. line, 1979' W. of E. line of said Sec. 8.</p> <p>14. PERMIT NO. U-0260 A</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0260-A</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME W. A. Peterson "A" Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. W.A. Peterson "A" Unit No. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Bar X Area</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8 - T. 17 S., R. 26 E., SLM</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,271.0' G. L.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Communitization
CA #14-08001-5236

Load hole with Salt Water TD 3896

Casing 9 5/8" 265' surface
5 1/2" 3894 calc.
2950

Form
Mancos surface 3181
Dakota 3181 gas
Morrison 3315
Salt Wash 3605

Remarks: Plug ea. end. - 7300 - 3" pipeline buried 3' - 2" wkm valve, fill pipeline with water (pk. & tbq. in hole.)

-- FOR FURTHER REMARKS - SEE REVERSE SIDE --

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Said well ceased production and operator determined that it was incapable of further production in paying quantities; such determination was concurred in by the District Engineer. Oral approval to abandon was given by the District Engineer March 23, 1973; Communitization Agreement No. 14-08001-5236 can be considered terminated as of that date.

JUN 2 1973

P-W-A

S. J. QUINNEY
A. H. NEBEKER
ALBERT R. BOWEN
W. J. O'CONNOR, JR.
MARVIN J. BERTOCH
ALONZO W. WATSON, JR.
RAMON M. CHILD
STEPHEN B. NEBEKER
HUGH C. GARNER
L. RIDD LARSON
DON B. ALLEN
MERLIN O. BAKER
STEPHEN H. ANDERSON
CLARK P. GILES
JAMES W. FREED
THOMAS A. QUINN
JAMES L. WILDE
M. JOHN ASHTON
HERBERT C. LIVSEY
WILLIAM A. MARSHALL
PAUL S. FELT
GERALD T. SNOW

RAY, QUINNEY & NEBEKER
ATTORNEYS AT LAW
SUITE 400 DESERET BUILDING
SALT LAKE CITY, UTAH 84111

PAUL H. RAY (1893-1967)
C. PRESTON ALLEN (1921-1971)

TELEPHONE
(801) 532-1500

June 4, 1973

Division of Oil and Gas Conservation
1588 West North Temple Street
Salt Lake City, Utah 84116

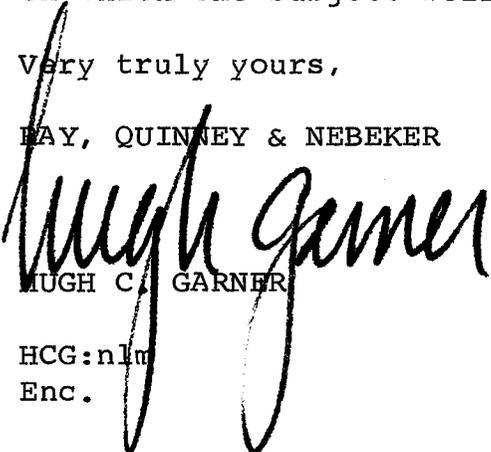
Attention: Mr. Paul Burchell

Gentlemen:

Enclosed you will find, in triplicate, Sundry Notices and Reports on Wells relating to the abandonment of the W. A. Peterson "A" Unit No. 1 Well, located in Section 8 of Township 17 South, Range 26 East, S.L.M. The enclosed Notice is submitted on behalf of Burton W. Hancock, operator. Such abandonment procedures were orally approved by the District Engineer, U. S. Geological Survey, on March 23, 1973. The effect of such abandonment will be to terminate the Communitization Agreement which covered those particular lands on which the subject well was located.

Very truly yours,

RAY, QUINNEY & NEBEKER


HUGH C. GARNER

HCG:nlm
Enc.