

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended 8-23-56
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

**FIELD NOTATIONS**

Entered in NID File

Entered in O.S.R. Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approved

Disapproved

**COMPLETION DATA:**

Date Well Completed 8-23-56 Location: Inc. \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond for \_\_\_\_\_

GW  OS \_\_\_\_\_ PA \_\_\_\_\_ State or Fee Land \_\_\_\_\_

Driller's Log 5/9/57 LOGS FILED

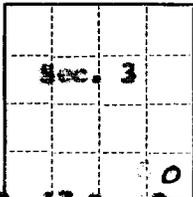
Electric Logs (No. ) 5

E  I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat. \_\_\_\_\_ M-L \_\_\_\_\_ Sonic \_\_\_\_\_ Other Radiation log

Cement Bond Log

EL 93595  
Dm 11949 #1



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 05003  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 19 56

Well No. Gov't #1 is located 660 ft. from S line and 660 ft. from E line of sec. 3

S. 55 SE Sec. 3 (1/4 Sec. and Sec. No.)      T. 17 S., R. 25 E., (Twp.) (Range)      S. L. M. (Meridian)  
Northwest 1/4 (Field)      Grand (County or Subdivision)      Utah (State or Territory)

The elevation of the ground ~~surface~~ above sea level is approx. 3440 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

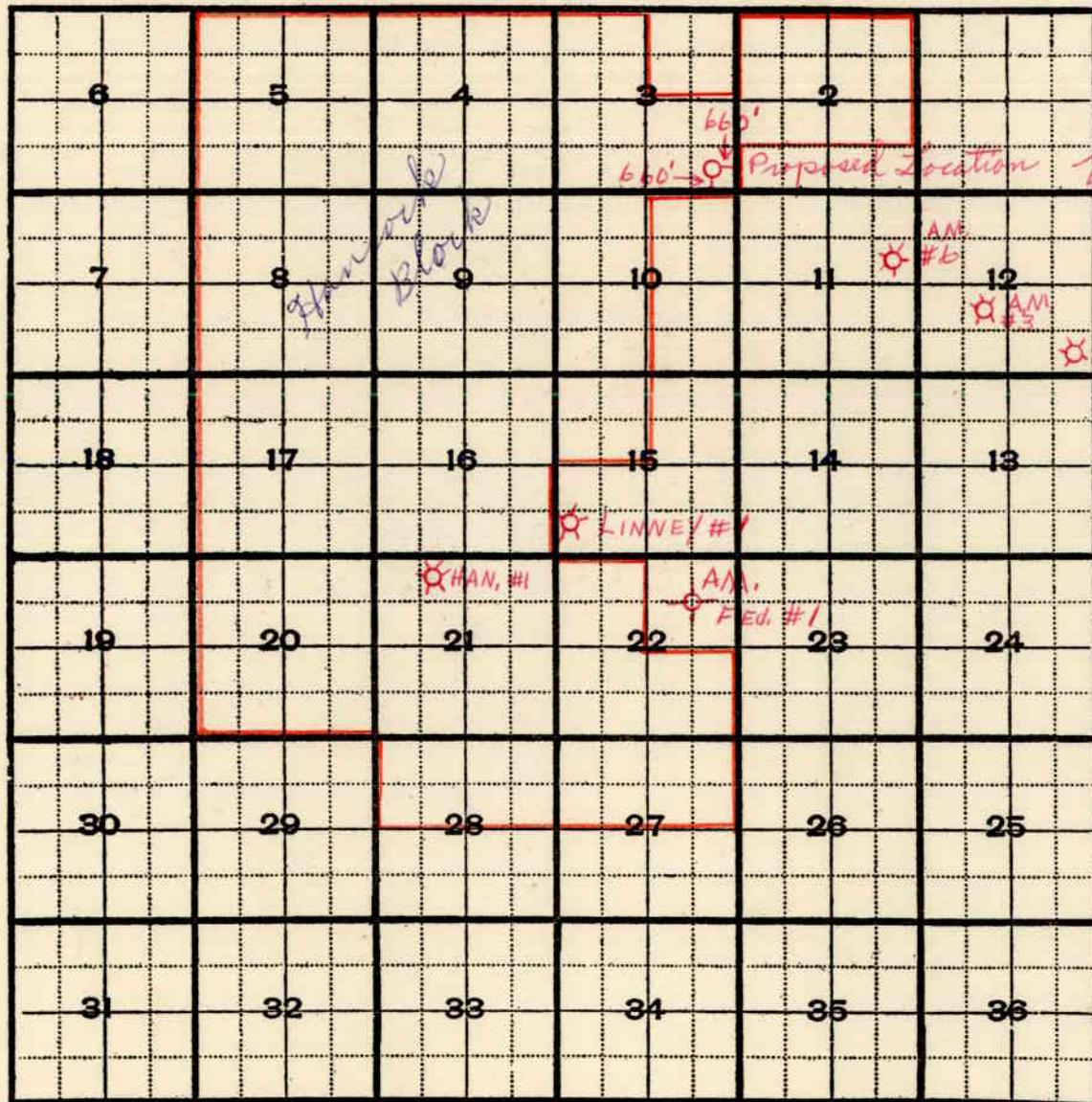
The approximate expected depths to objective sands are as follows: Dakota formation 3350'- Cedar Mountain 3400'; Morrison-Salt Wash - 3740'; Entrada 4100'.

Surface Casing - 150 feet of 10 3/4" - thoroughly cemented. If production is obtained 3 1/2" casing will be run through the productive horizon, cemented, perforated, and sand-free as required.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Burton W. Hancock  
Address 1250 Laurie Avenue  
San Jose, California  
By Burton W. Hancock  
Title General Manager

Township No. 17 S. Range No. 25 E., 5th Mer.



True Meridian

Scale, 80 chains to an inch

July 9, 1956

Burton W. Hancock  
1250 Laurie Ave  
San Jose, California

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. Gov't 1, which is to be located 660 feet from the south line and 660 feet from the east line of Section 3, Township 17 South, Range 25 East, SLEM, Grand County.

Please be advised that, insofar as this office is concerned, approval to drill said well in said location is hereby granted.

Yours very truly,

CLEON B. FREIGHT  
SECRETARY

cc: Don Russell, Dist. Eng.  
USGS  
Federal Bldg, City

Form 9-331a  
(Feb. 1951)

	3	
		0

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. ....

Unit .....

*Notes  
Cost  
8-20-56*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... AUGUST 17 ....., 19 56

Mancock  
Well No. Gov' 171 is located 660 ft. from SW line and 660 ft. from E line of sec. 3

C-SE-SE Sec 3      T. 17 S., R. 25E., Salt Lake  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Northwest Bar-X      Grand      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5386 ft. (Corrected)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well has been drilled to a total depth of 4133 feet with 23 feet penetration into the Entrada formation. Salt Water was encountered in the Entrada and natural gas was obtained from the Dakota & Morrison formations. The gas intervals are as follows: Dakota Formation: 3342' - 3370', & 3402' to 3426'; Morrison Formation: 3630' - 3640' & 3774' - 3790'. Approval is requested for the following completion plan of work. (See attached sheet)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company B. H. Hancock

Address 1250 Linn Ave.  
San Jose Calif.

By H. Don Jingley  
Title Consulting Geologist

(a.) Install a cement plug using 30 sacks of cement in the bottom to seal off the Entrada. This will give approximately 90 feet of fill up in the 7 7/8" hole drilled.

(b.) Install 5 1/2 inch, 15 1/2 pound, Range 1 casing to 3840 feet and cement with 250 sacks of cement. (Hole has been calipered and has an average diameter of 9 3/4 inches. Pipe will be cemented solid from 3000 feet to 3840 feet.) After cementing a solid plug will be pumped to the bottom of the casing and the casing will be pressurized to 1050 lbs. and held for 30 minutes to check for leaks.

(c.) The well is to be dual completed with the Morrison Sands produced through the tubing and the Dakota sands produced through the casing.

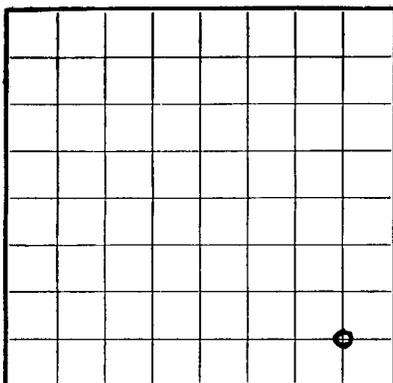
The four sand sections will be perforated, oxidized and sand-frac, one at a time, starting with the lowermost zone. An Otis side door choke will be installed in the tubing to allow swabbing of mud and hydrofrac gel & acid from all perforated sections.

(See diagram of proposed work attached hereto.)

16

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until June 15, 1957  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company B. W. Hancock Address 1250 Laurie Ave. San Jose, Cal.  
Lease or Tract: Gov't Lease Field NorthWest Bar-X State Utah  
Well No. Gov't 1 Sec. 3 T. 7S R. 25E Meridian Salt Lake County Grand  
Location 660 ft. N. of S Line and 660 ft. E. of E Line of Section 3 Elevation 5386' K.B.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Benton W. Hancock

Date August 28, 1956 Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling July 29, 1956 Finished drilling August 14, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 3340' to 3375' Kd No. 4, from G 3370' to 3790'-Jm  
No. 2, from G 3400 to 3428' Kd No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from G 3628' to 3639' Jm No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 4110' to 4133' T. D. No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32#			200'	Guide				Surface
5 1/2"	15 1/2"			3840'	Flat & Guide		3345	3370)	Gas Zones
							3400	3425)	
							3630	3640)	
							3770	3790)	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	Surface to 200'	130 Sacks	Pumped		
5 1/2"	0-3840'	250 Sacks	Pumped		

MARK

FOLD

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
M-3 (1/2")	Burless Cap.		4 Shots	8/19	3345'-70'	
	"		1/ft.		3400'-25'	
			"		3600'-40'	
					3770'-90'	

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet  
 Cable tools were used from 0 ..... feet to 4133' ..... feet, and from ..... feet to ..... feet

**DATES**

....., 19..... testing August 23, 1956  
 Put to producing ..... , 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours 1,135,000 From Dakota  
 3,700,000 from Morrison  
 Rock pressure, lbs. per sq. in. 925 lbs in Kd & 1100 lbs. in Jm.

**EMPLOYEES**

....., Driller  
 W. L. Dougless .....  
 Wayne Warnholtz .....  
 D. A. Baker .....  
 ..... , Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3318'	3318'	Mancos
3318'	3378'	60'	Dakota
3378'	3440'	62'	Cedar Mountain
3440'	3770'	330'	Morrison ( Brushy Basin )
3770'	4046'	276	Morrison ( Salt Wash)
4046'	4110'	64'	Curtis (?)
4110'	4133' T. D.		Entrada

[OVER]

MAY 9 1957

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

February 5, 1957

Burton W. Hansoek  
1250 Laurie Ave.  
San Jose, California

Dear Sir:

It has come to the attention of this office that Well No. Government 1, which was drilled by you on Section 3, Twp. 17 S, Range 25 E, Grand County, has been completed, plugged and abandoned, or shut down as of about 10-29-56, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FLIGHT

CBF:ro

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

February 5, 1957

Burton W. Hansok  
1290 Laurie Ave.  
San Jose, California

Dear Sir:

It has come to the attention of this office that Well No. Government 3, which was drilled by you on Section 10, Twp. 17 S, Range 25 E, Grand County, has been completed, plugged and abandoned, or shut down as of about 10-3-56, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly, .

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

April 24, 1957

Burton W. Hancock  
c/o Don Quigley  
615 Newhouse Building  
Salt Lake City, Utah

Dear Sir:

This is the second letter we have written to you requesting copies of the well logs for Well No. Government 1, Section 3, Township 17 South, Range 25 East, and Well No. Government 3, Section 10, Township 17 South, Range 25 East, Grand County.

Please complete the enclosed Forms OGOC-3, Log of Oil or Gas Well, as soon as possible, and forward them to this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:cn

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 05003  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field West Bar-X

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1957,

Agent's address 1250 Laurie Avenue Company Burton W. Hancock  
San Jose, California Signed Burton W. Hancock

Phone Cypress 41901 Agent's title General Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE ¼ SE ¼ Sec 3	17S	25E								Awaiting Pipeline Connection.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND Utah  
LEASE NUMBER 05003  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

2715

State Utah County Grand Field West Bar-X

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1957,

Agent's address 1250 Laurie Avenue Company Burton W. Hancock  
San Jose, California Signed Burton W. Hancock

Phone ANDrews 6-6142 Agent's title General Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE¼SE¼ Sec 3	17S	25E								Awaiting connec- tion with pipeline.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**Burton W. Hancock**

404 Petroleum Building  
Billings, Montana 59101

RECEIVED  
GRAND RESOURCE AREA

1987 DEC -4 AM 9:56

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

December 2, 1987

BUREAU OF LAND MANAGEMENT  
Grand Resource Area  
P. O. Box M  
Moab, UT 84532

Re: Federal No. 1  
C SE SE Sec. 3: T17S-R25E  
Grand County, Utah  
Federal Lease No. U-05003

Gentlemen:

Enclosed please find, in triplicate, a Sundry Notice for the installation of a low-pressure gathering line for the subject well. A map is also attached for your reference.

Should you have any questions, please contact me at your convenience.

Very truly yours,



James G. Routson  
Agent for Operator

JGR:lw

Enclosures

xc: Burton W. Hancock

### Supplemental Stipulations

1. Notify the Grand Resource Area 24 hours prior to when you begin the work.
2. Limit travel to one two-track way when laying the pipeline.
3. Even though no damage to the surface is anticipated, the operator will be required to reclaim any disturbances.

BRYSON CANYON QUADRANGLE  
UTAH-GRAND CO.  
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

159

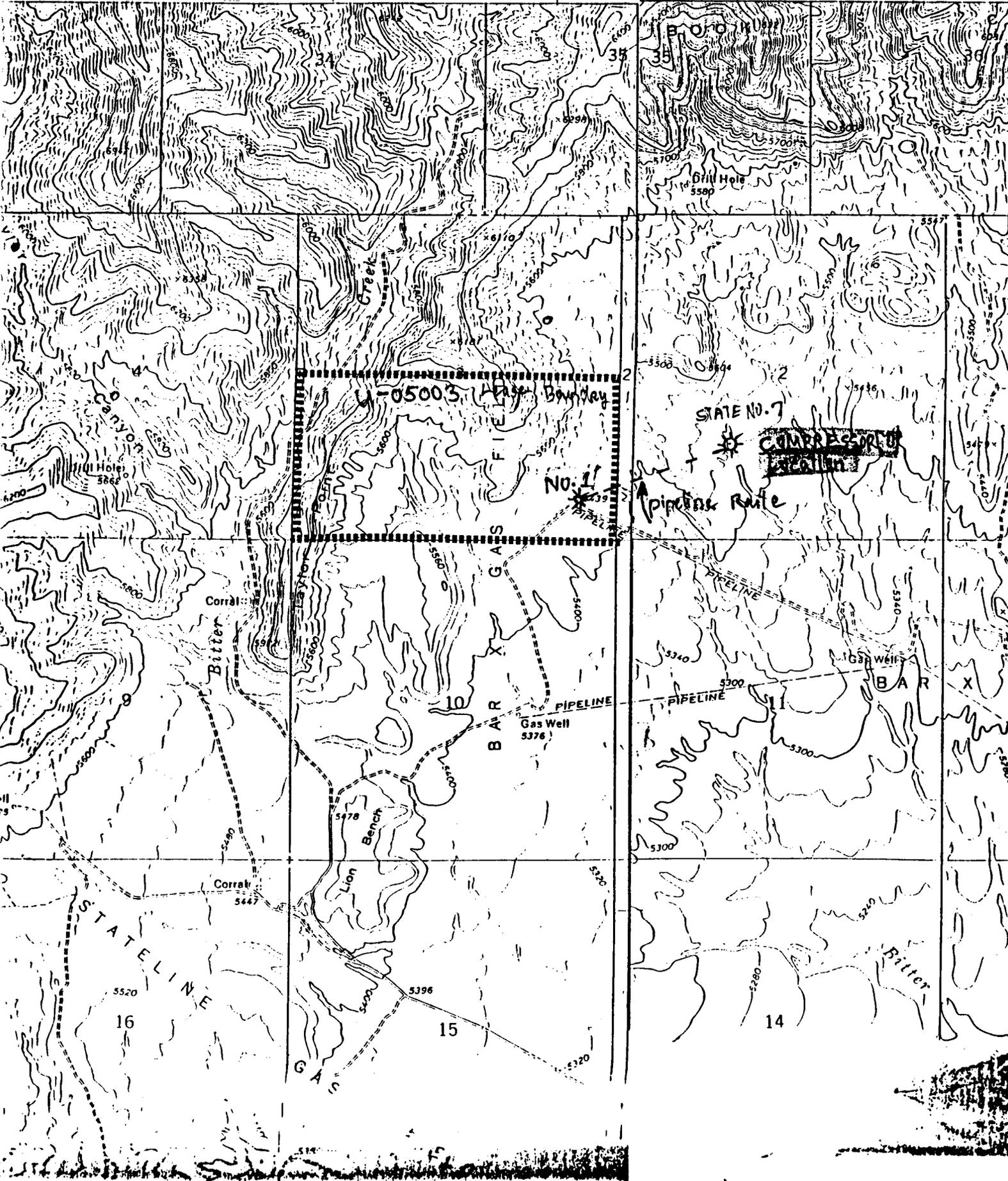
160

2 670 000 FEET

109° 07' 30"

1 662 000 M. E.

1 980 000 FEET (C)



Form 10-5  
(Rev. 10-1-83)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)

Budget Date 10/1/84  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-05003 *PBW-DK-CM*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

122816

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Bar-X

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

C SE SE Sec. 3: T17S-R25E

1. OIL WELL  GAS WELL  OTHER

DEC 21 1987

2. NAME OF OPERATOR  
BURTON W. HANCOCK

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
404 Petroleum Bldg., Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL & 660' FEL

14. PERMIT NO.  
43-019-15482

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5386' KB

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

LAY SURFACE PIPE

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BURTON W. HANCOCK, OPERATOR OF THE ABOVE-REFERENCED WELL, PROPOSES TO LAY A SURFACE GATHERING LINE FROM THE ABOVE-REFERENCED WELL TO A CENTRAL COMPRESSOR FACILITY IN SECTION 2 TO THE EAST. THIS WELL PRODUCES MARGINALLY AGAINST EXISTING LINE PRESSURES AND REQUIRES A LOWER PRESSURED SYSTEM TO BE AN ECONOMICALLY PROFITABLE GAS WELL. THE LINE WILL BE 2-3/8", 4.7#, EUE TUBING SCREWED TOGETHER. THE GAS WILL BE DEHYDRATED AND METERED AT THE EXISTING FACILITIES LOCATED NEAR THE NO. 1 WELLHEAD. THE METER RUN WILL BE CALIBRATED QUARTERLY. THE LINE WILL PERIODICALLY BE PRESSURE TESTED.

TOTAL LINE LENGTH IS APPROXIMATELY 2700'. THIS SUNDRY IS FOR APPROVAL TO THE EDGE OF LEASE U-05003, A DISTANCE OF 700'. ALTHOUGH NO SURFACE DISTURBANCE WILL OCCUR, AN ARCHAEOLOGICAL INSPECTION IS BEING MADE.

18. I hereby certify that the foregoing is true and correct

SIGNED *James G. Routson*

TITLE Agent for Operator

DATE December 2, 1987

(This space for Federal or State use)

GENE NODINE

DISTRICT MANAGER

DATE DEC 17 1987

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Docm

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO  
U-05003 PGW/DK-CM  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

030207

1. OIL WELL  GAS WELL  OTHER

RECEIVED  
FEB 24 1988

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
BURTON W. HANCOCK

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR  
P. O. Box 989  
Billings, MT 59103

9. WELL NO.

No. 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)  
At surface

DIVISION OF  
OIL, GAS & MINING

10. FIELD AND POOL, OR WILDCAT

Bar-X

660' FSL & 660' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

CSE 1/2 Sec. 3: T17S-R25E

14. PERMIT NO.  
43019-15482

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5386' KB

12. COUNTY OR PARISH  
GRAND

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

REPORT TO CHANGE OF ADDRESS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective immediately, please change the mailing address for Burton W. Hancock to the post office box shown above. The new street address is 402 Petroleum Building, Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson  
James G. Routson

TITLE Agent for Operator

DATE February 15, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.