

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operation suspended _____
- Pin _____
- Air _____ and record of A & P _____
- Water Shut-Off Test _____
- Gas-Oil Ratio Test _____
- Well Log Filed _____

FILE TO _____

_____ in NID File	PRIORITY TO OREGON	Checked by Chief _____
_____ Sheet	_____	Copy NID to Field Office _____
_____ Map Pinned	_____	Approval Letter _____
_____ Indexed	_____	Disapproval Letter _____
IWR for State or Fee Land _____		

COMPLETION DATA:

Date Well Completed 4-25-54	Location Inspected _____
OW _____ WW _____ TA _____	Bond released _____
GW <input checked="" type="checkbox"/> OS _____ PA _____	State of Fee Land _____

LOGS FILED

Drillers Log **5-9-57**

Electric Logs (No. **1**) _____

E I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
 Salt Lake City 14, Utah

To be kept Confidential until May 15, 1957
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Burton W. Hancock Address 1250 Laurie Ave., San Jose, Calif.
 Lease or Tract: F. J. Bradshaw Field West Bar-X State Utah
 Well No. 1 Sec. 21 T. 17S R. 25E Meridian Salt Lake County Grand
 Location 200 ft. $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ of N Line and 2240 ft. $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ of W Line of 21 Elevation 5485
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Burton W. Hancock

Date Dec. 10, 1954 Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling September 13, 1953 Finished drilling April 25, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 3515 to 3535 No. 4, from _____ to _____
 No. 2, from G 4056 to 4098 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10"		welded		100'					surface
7"	20#	8-R	ygstwn	3510					prod string
5"	15#	10-V	T & C	569		Baker liner hanger			liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	100'	100	gravity		
7"	3510	50	Halliburton displacement		
		150	Squeeze through perforations at 2790'		
5"	4031	100	Halliburton displacement		

MARK

PLUGS AND ADAPTERS

FOLD

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Well not shot						

TOOLS USED

Rotary tools were used from 3930 feet to 4098 feet, and from feet to feet

Cable tools were used from 0 feet to 3930 feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3000MCF Gallons gasoline per 1,000 cu. ft. of gas 0.760.....

Rock pressure, lbs. per sq. in. 1125.....

International Drlg & Dvlp Co., Salt Lake City, Utah	EMPLOYEES	B. R. L. Drlg Co., Farmington N. Mex.
Wiley Harbin, Eastland, Texas	Driller	Frank Wood Driller
T. R. Sullivan, Eastland, Texas	Driller	Merle Pinkerton Driller
F. A. Sturdevant, Farmington N. Mex.	Driller	Lowell Bench Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2500	2500	Grey black shale: various stringers of bentonite, some mica, pyrite and small CaCo ₃ fossils throughout.
2500	2560	60	Sandstone: M. Gry., v.f.g., calcar, poor perm. shaly.
2560	2580	20	Sandstone: drk. Gry., v.f.g. shly. micac, calc, no perm., no flourescense.
2580	2590	10	Shaly sandstone: increasing sh, tite.
2590	2810	220	Shale as above.
2810	2830	20	Silt Streaks:tite, White, dead oil st.
2830	2880	50	Shale as above.
2880	2890	10	Silty sandstone streaks: tite, calcar, cicac, with trace dead oil stain.
2890	2990	100	Shale as above.
2990	3050	60	Sandstone stringers:brn. f. g. micac calsite veins and incr. pyrite. trace benonite and some dead oil st.
3050	3100	50	Shale as above.

[OVER]

MAY 9 1950

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Change in casing for the well: 100' of 10" instead of 305' of 13 3/8" for the surface. This was a development unknown to operator. The change was made independently by the drilling contractor.

The drilling of West Bar-X #1 was commenced with cable tools in the belief that any gas sands would be more adequately tested with cable tools. 2000' of 10" casing was used to protect the hole from caving. However; it became impossible to proceed with cable tools beyond 3930' on account of the severe caving of the red and green shales of the Morrisson Formation, whence the tools and bailer became dangerously stuck in the hole. Further drilling was carried forth using a rotary rig and 2 7/8" drill pipe.

The sands of the Entrada were very fine grained and mostly having a pink or salmon color. Evidence of porosity was noted by the change in rate of drilling. Circumstances incident to the drilling made it necessary to allow mud to stand against this formation for approximately three weeks. After this time it was still possible to obtain a reasonable test from the formation.

May 9, 1957

Burton W. Hancock
1290 Laurie Avenue
San Jose, California

Dear Sir:

This is to acknowledge receipt of the Forms OG00-3, Log of Oil or Gas Well and the electric logs on Wells No. Gov't 1, Section 3, Township 17 South, Range 25 East, and Gov't 1, Section 21, Township 17 South, Range 25 East, Grand County, Utah.

Thank you very much for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 05081
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

7
H 12/5

State Utah County Grand Field West Bar-I

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1957.

Agent's address 1250 Laurie Avenue Company Burton W. Hancock
San Jose, California Signed Burton W. Hancock

Phone Andrews 6-6142 Agent's title General Manager

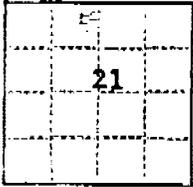
SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE ¼ NW ¼ Sec 21		17S 25E								Awaiting connection with pipeline.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-593
(April 1952)



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION**

Sec. 21

T. 17 S.

R. 25 E.

INDIVIDUAL WELL RECORD

S.L. Mer.

API# 43.019.15481

Ref. No. 2

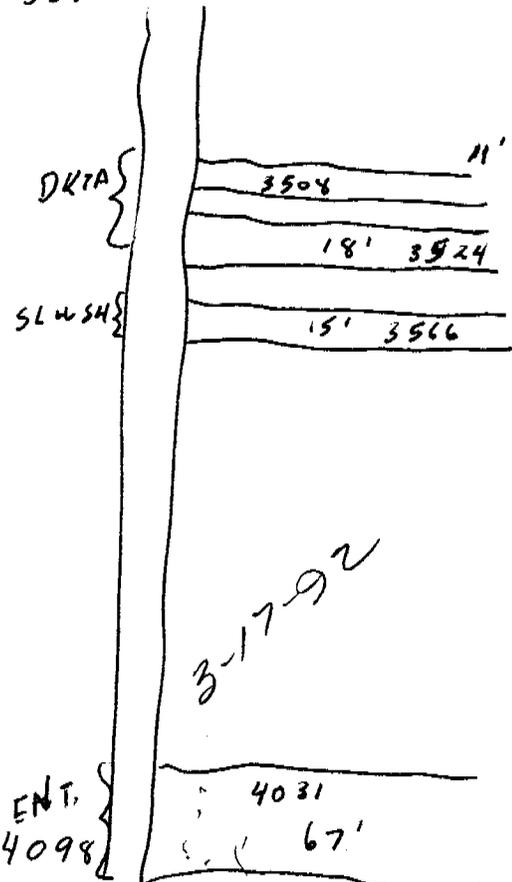
PUBLIC LAND:

Date August 25, 1966

3350

Land office Utah State Utah
 Serial No. 05081 (CA #5278) County Garfield
 Lessee Burton W. Hancock, et al Field _____
 Operator Burton W. Hancock District _____
 Well No. _____
 Location _____
 Drilling approved _____
 Drilling commenced _____
 Drilling ceased _____
 Completed for production _____
 SRA Approved _____
 Abandonment approved _____
 Geologic Form _____
 Surface Lo
 Mancos Sa

CA Terminated
5/21/79, well is
any completion
Repts
as change of zone
Should be in Dakota
instead of Mancos



WELL STATUS

SALT WATER

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.					
1953										Drig	Drig	Drig	DSI
1954	Drig	Drig	DSI	GSI									
1962										PGW			
1965					GSI								
1966				PGW									

REMARKS 1980 GSI (See over for continuing status)

DISCOVERY WELL

(REPLACEMENT)

(OVER)

Form 9-588
(April 1952)

	21	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION**

Sec. 21
T. 17 S.
R. 25 E.

INDIVIDUAL WELL RECORD

S.L. Mer.
APZ# 43.019.15481
Ref. No. 2

PUBLIC LAND:

Date August 25, 1966

Land office Utah State Utah
 Serial No. 05081 (CA #5278) *CA Terminated* 5/31/79, well is on lease basis
 County Grand
 Lessee Burton W. Hancock, et al Field -Box-X- Stateline
 Operator Burton W. Hancock District Salt Lake City
 Well No. 1 HANCOCK GOV'T Subdivision NE1/4NW1/4
 Location 200' from N. line and 2240' from W. line of sec. 21
 Drilling approved September 10, 19 53 Well elevation 5485 DF feet
 Drilling commenced September 13, 19 53 Total depth 4130 PB 3625 feet
 Drilling ceased March 20, 19 54 Initial production 3,000 MCF/GPD
 Completed for production April 25, 19 54 Gravity A. P. I. _____
 SRA Approved _____
 Abandonment approved August 2, 19 89 Initial R. P. 1140

Geologic Formations FAN Approved _____ Productive Horizons _____

Surface	Lowest tested	Name	Depths	Contents
<u>Mancos</u>	<u>Salt Wash</u>	<u>Dakota</u>	<u>(3508-19, 24-42 3566-81' -4978-981</u>	<u>Gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1953									Drig	Drig	Drig	DSI
1954	Drig	Drig	DSI	GSI								
1962									PGW			
1965					GSI							
1966				PGW								

REMARKS 1980 4180 GSI (See over for continuing status)

DISCOVERY WELL
(REPLACEMENT)

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-05081 PEW/ENRA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

030207

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal West Bar X Unit #1

9. WELL NO.

~~Hancock Govt. No. 1~~

10. FIELD AND POOL, OR WILDCAT

State Line

11. SEC., T., B., M., OR B.LK. AND SURVEY OR AREA

NE 1/4 NW 1/4 Sec. 21: T17S-R25E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 24 1988
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BURTON W. HANCOCK

3. ADDRESS OF OPERATOR
P. O. Box 989

Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

200' FNL, 2240' FWL

14. PERMIT NO.
43-019-15481

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5485' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) REPORT TO CHANGE OF ADDRESS
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately, please change the mailing address for Burton W. Hancock to the post office box shown above. The new street address is 402 Petroleum Building, Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson
James G. Routson
(This space for Federal or State office use)

TITLE Agent for Operator

DATE February 15, 1988

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Burton W. Hancock

402 Petroleum Building

Billings, Montana 59101

May 26, 1989

RECEIVED
MAY 30 1989

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DEPT
OF
OIL AND GAS MINING

Attention: John Baza

Re: State No. 32 Alt. No. 2
Federal No. 27-9
Hancock Govt. No. 1
Grand County, Utah

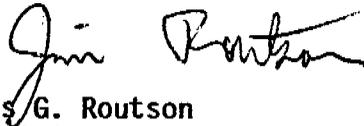
Dear John,

Enclosed is a sundry notice to plug a non-productive well on a state lease, and also two non-productive wells on federal leases. The federal lease notices have also been sent to the BLM in Moab.

I plan to be in Grand Junction the week of June 11-18 and do the work then. Your expedient approval of these plugging notices will therefore be appreciated.

We plan to do the rehab work and seed in the Fall. If you have any questions, please call.

Very truly yours,



James G. Routson
Consulting Petroleum Engineer

JGR:hg
Enclosures
xc: Burton W. Hancock

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
U-05081
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, re-enter, or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

RECEIVED
MAY 30 1989

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
402 Petroleum Building, Billings, Montana, 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
200' FNL, 2240' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Hancock Govt. No. 1

10. FIELD AND POOL, OR WILDCAT

State line

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE1NW1 Sec. 21-T17S-R25E

14. PERMIT NO.
43-019-15481

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5485' DF

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including proposed and date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Federal No. 1 has 10" casing set at 100' and cemented to surface. 7" casing is set at 3510' and cemented with 50 sacks. Perforations at 2790' were squeezed with 150 sacks. A 5" liner is set at 4031' and cemented with 100 sacks. The well was originally open hole completed in the Entrada 4031-4098'. It was later plugged back to the Salt Wash 3566-3581', and finally plugged back to the Dakota 3508-19' and 3524-3542'. PBDT is currently about 3550'. Based on other wells in the area and logs on this well, there are no porous sands above the Dakota perforations 3508-19'.

This well has no further potential to produce commercially. Hancock hereby proposes to P&A as follows:

- (1) Squeeze Dakota perforations 3508-3542' from surface with 290 sacks Class "G", 20% gel. This is the casing volume plus 7 sacks. Entire casing volume will be left full of cement.
- (2) Squeeze 7"/10" annulus with 10 sacks. This will put cement to below the surface casing shoe.
- (3) Remove wellhead equipment and install regulation dry hole marker.
- (4) Reshape and reseed location in Fall of 1989. Seed formula stipulated by Grand Resource Area will be used.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson
James G. Routson

TITLE Consulting Petroleum Engineer

DATE May 26, 1989

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-8-89
BY: [Signature]

*See Instructions on Reverse Side

Federal approval of this action is required before commencing operations.

BJ-TITAN SERVICES COMPANY

INVOICE DATE
05/19/89

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
--	--	--

PAGE 1	INVOICE NO. TX048
-----------	----------------------

BURTON W. MANCOCK
402 PETROLEUM BUILDING
BILLING, MT 59101

AUTHORIZED BY 506573

WELL NUMBER : 1

CUSTOMER NUMBER : 10078002

PURCH. ORDER REF. NO.

LEASE NAME AND NUMBER FEDERAL	STATE 43	COUNTY/PARISH	CITY	DISTRICT NAME GRAND JUNCTION	DISTR. NO. 3252
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 06/19/89	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102120	1.00	CEMENTING THRU TUBING 3001 TO 5000	1,340.00		1,340.00
10102125	6.00	PLUS PER 100 FT BELOW 3000 FT	17.00		85.00
10410505	300.00	STANDARD CEMENT, BULK	8.82	CF	2,646.00
10420125	300.00	BJ-TITAN GEL, BENTONITE, 17% THROUGH	1.84	CF	552.00
10880001	374.00	MIXING SERVICE CHRG DRY MATERIALS, P	0.95		374.30
10940101	761.40	DRAYAGE, PER TON MILE	0.75		571.05
<i>JBR</i>			SUBTOTAL		5,568.35
			DISCOUNT		2,004.61
ACCOUNT	5.000000% STATE TAX		3563.74		213.83
TAX EXEMPTION STATUS:	PAY THIS AMOUNT →				3,777.57



P.O. Box 4442, Houston, Tx. 77210
 REMIT TO: P.O. Box 200416, Houston, Tx. 77216

SERVICE OPERATIONS CONTRACT
 TERM: NET 30 DAYS FROM DATE OF CONTRACT

CUSTOMER ACCOUNT NO.	DIST NUMBER 32	DATE 06-19-89	NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>	WELL TYPE PTA	SERVICE CONTRACT NO. 506573	JOB NUMBER 62-00013
CUSTOMER BURTON W. HANCOCK	WELL NO. 1	LEASE FEDERAL	COUNTY/PARISH GRAND	CODE 019	STATE LA	CODE 43
ADDRESS H&A Petroleum Building	CITY Bilting	STATE mont	ZIP 58101	FIELD NAME	WELL OWNER	
AUTHORIZED BY	ORDER NO.					

STAGE NO. 1	TYPE JOB PTA cement	WORKING DEPTH 3542 FT	PUMPING EQUIPMENT	TIME (A OR P)	DATE
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input checked="" type="checkbox"/>		TRUCK CALLED	09:30 A	MM DD, YY 06 19 89
TOTAL MEAS. DEPTH 3542 FT.	SIZE HOLE	DEPTH	ARRIVED AT JOB	09:45 A	06 19 89
AVG. PSI. 250	SIZE & WT. CASING	DEPTH	START OPERATION	11:30 A	06 19 89
MAX. PSI. 750	SIZE & WT. DRILL PIPE OR TUBING	DEPTH	FINISH OPERATION	12:15 P	06 19 89
MAX. BPM 4	PACKER DEPTH	FLUID PUMPED	TIME RELEASED	14:00 P	06-19-89
S/S EMPLOYEE NUMBER 185527			MILES FROM STATION TO WELL 4.5	SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ TITAN SERVICES.

PRICE BOOK REF. NO. 014
 SIGNED: James D. Barton
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
101102120	1	Pump TRUCK CHARGE	1340.00	EA	1340.00
101102120		Pump Below 3000 FT to 3542	12.00	EA	85.00
1041101505	300	CEMENT	8.82	CF	2646.00
104210125	1	20% gel in 300% cement	1.84		552.00
10881001	394	MIXING SERVICE CHARGE	.95	CF	374.30
109401101	7.0	7.0 HOURS DAY RATE x 45	.75	TH	525.00
					5568.35
					2004.61
					3563.74

SERVICE REPRESENTATIVE: Cecil Luckey
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: James D. Barton
 CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077

June 29, 1989

RECEIVED
JUL 07 1989

Bureau of Land Management
P. O. Box 970
Moab, UT 84532

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find, in triplicate, the Sundry Notice of Abandonment for the following wells, both of which are located in Grand County, Utah:

- 1) Hancock #27-9 Federal
NE SE Sec. 27: T17S-R25E
- 2) Hancock Govt. #1 ✓
NE NW Sec. 21: T17S-R25E

Yours very truly,


James G. Routson

lw

Enclosures

xc/Burton W. Hancock
DOGM/2 copies

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO BUREAU OF LAND MANAGEMENT
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-05081

3

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO. W Bar X Unit 1

Hancock Govt. No. 1

10. FIELD AND POOL, OR WILDCAT

State Line

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE 1/4 NW 1/4 Sec. 21: T17S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

402 Petroleum Building, Billings, MT 59101

4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)
At surface

200' FNL, 2240' FWL

RECEIVED
JUL 07 1989

14. PERMIT NO.

43-019-15481

15. ELEVATIONS (Show whether DF, RT, OR SP)

5485' DF

SECTION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged and abandoned as follows on June 19, 1989:

Rigged up B-J. Pumped 10 sacks Class "G", 20% gel into 7" / 10" annulus. Pumped 290 sacks Class "G", 20% gel into 7" casing. Caught pressure in 7" after 180 sacks. Final squeeze pressure-750 psig. Welded on regulation dry hole marker. Finished plugging at 12:30 PM, June 19, 1989. Back-filled cellar.

Attached are cement service contract and invoice copy.

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE Consulting Petroleum Engineer

DATE June 28, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.