

FILE NOTATIONS

Entered in NID File ✓

Entered on S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Case Closed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief AK

Copy NID to Field Office ✓

Approval Letter W. Hunt

Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 8-20-62

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_

WW \_\_\_\_\_

TA \_\_\_\_\_

Bond released \_\_\_\_\_

SI ✓ GW ✓

OS \_\_\_\_\_

PA \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 8-17-62

Electric Logs (No. ) 2

E \_\_\_\_\_

L \_\_\_\_\_

E-I ✓

GR \_\_\_\_\_

GR-N \_\_\_\_\_

Micfo \_\_\_\_\_

Lat \_\_\_\_\_

Mi-L \_\_\_\_\_

Sonic ✓

Others \_\_\_\_\_

Copy H. L. C

Form approved.  
Budget Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U-036905  
UNIT Book Cliffs

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Book Cliffs

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed \_\_\_\_\_

Phone 23 5-5733 Agent's title Area Production Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 33	18S	22E	3							Spudded 7-31-62 Drilling 226'
2 - U. S. G. S., Casper 2 - Utah O&G Cons. Comm., Salt Lake City 2 - Area 1 - Denver District 1 - Texaco Inc., Salt Lake City 1 - Humble Oil & Refng., Durango 1 - Great Yellowstone, Salt Lake City										
<b>Book Cliffs Unit</b>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*August*

DAILY DRILLING REPORT

Book Cliffs Unit No. 3  
SW/4 NE/4 Section 33-18S-22E  
Grand County, Utah

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

- 8-14-62 PBD 5370'. WOC. Running temperature survey for cement top. Ran 144 joints, tally 5393' of 4-1/2" OD 9.5# 8 Round Thread, Grade J SS casing set at 5403' and cemented by Dowell with 150 sacks Ideal regular with 2% calcium chloride. Plug pumped to 5370' at 10:45 A. M. 8-13-62. 5306 5330
- 8-15-62 PBD 5370'. Prep. to perforate casing from ~~5406'~~ to ~~5430'~~. Ran temperature survey and correlation log. Ran tubing to 5249'. Ran jet to 4865' same stopped, necessary to run scraper to clean out tubing. Will attempt to perforate today through tubing.
- 8-16-62 PBD 5370'. Moving out rotary tools. Went in with perforating gun, stopped at 4880', pulled tubing, replaced bad joint, reran tubing. Perforated through tubing 5306' to 5330' with 4 jets per foot by Schumberger. Swabbed well in and flowed to clean up - no gauge. Released rig 5:00 P. M. 8-15-62.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL

U-036905

1. APPLICATION FOR PERMIT TO:

DRILL

DEEPEN

PLUG BACK

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

Book Cliffs

8. FARM OR LEASE NAME

Book Cliffs Unit

2. OPERATOR

Gulf Oil Corporation

3. ADDRESS

P. O. Box 1971, Casper, Wyoming

4. LOCATION (Report location clearly and in accordance with any State requirements, \*  
At surface

1013° SNL & 2450° WEL Section 33-10S-22E

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BIX. & SURVEY, OR BIX. & AREA

33 - 10S-22E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DISTANCE FROM PROPOSED \*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINK-PT.  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

2.00

17. NO. OF WELLS ON THIS LEASE, INCLUDING  
THIS WELL, COMPLETED IN OR DRILLING  
TO SAME RESERVOIR(S)

1 (3 in unit)

18. DISTANCE FROM PROPOSED LOCATION TO  
NEAREST DRILLING, COMPLETED OR  
APPLIED FOR WELL ON THIS LEASE--PT.

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS Derick Floor Rotary Kelly Bushing Rotary Table Ground Other

WILL FURNISH LATER

22. APPROX. DATE WORK WILL START

7-10-62

23. KIND AND STATUS OF BOND

Nation-Wide

24. IF LEASE PURCHASED WITH ANY WELLS DRILLED, FROM WHOM PURCHASED (Name and address)

Great Yellowstone Corp., 867 First Security Building, Salt Lake City, Utah

25. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH (MD)	SACKS OF CEMENT
17-1/2"	13-3/8" OD	44#	New	150'	Cement to surface
12-1/4"	8-5/8" OD	24#	New	1300'	Cement to surface

DESCRIBE PROPOSED OPERATIONS: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any. If proposal is to directionally drill or deepen, give pertinent data on subsurface locations and measured and true vertical depths.

It is proposed to drill a well to test the Dakota Formation to an approximate depth of 5400'. All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests, or electric logs.

26. SIGNED \_\_\_\_\_ TITLE Area Production Manager DATE July 3, 1962

(This space and space 26 for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\* See Instructions On Reverse Side

U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER U- 036905  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_


LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming  
Lessor or Tract Book Cliffs Unit Field \_\_\_\_\_ State Utah  
Well No. 3 Sec. 33 T. 18S R. 22E Meridian SL&M County Grand  
Location 1813 ft. SK of N Line and 2450 ft. WX of E Line of Section 33 Elevation 5872' K8  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date September 14, 1962 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling July 31, 1962 Finished drilling August 13, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5306 to 53306 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>13-3/8"</u>	<u>48#</u>	<u>8 Rd</u>	<u>H-HC</u>	<u>190'</u>	<u>H-HC</u>				<u>Surface</u>
<u>8-5/8"</u>	<u>24#</u>	<u>8 Rd</u>	<u>J</u>	<u>1790'</u>	<u>BSW</u>				<u>Intermediate</u>
<u>4-1/2"</u>	<u>9.5#</u>	<u>8 Rd</u>	<u>J</u>	<u>5393'</u>	<u>BSW</u>		<u>5306'</u>	<u>5330'</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8"</u>	<u>193'</u>	<u>160</u>	<u>H-HC</u>		
<u>8-5/8"</u>	<u>1600'</u>	<u>419</u>	<u>Dowell</u>		
<u>4-1/2"</u>	<u>5403'</u>	<u>150</u>	<u>Dowell</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from surface feet to 5418 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

August 20, \_\_\_\_\_, 1962 Put to producing Shut-in, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours 2.5 MMCF\* Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. 1330 psi, Cal. at 5400' \*Calculated absolute open flow

**EMPLOYEES**

Arapahoe Drilling Company, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM--	TO--	TOTAL FEET	FORMATION
			<u>ELECTRIC LOG TOPS</u>
			Castlegate 1668'
			Mancos 1720'
			Dakota Silt 5120'
			Dakota Sand 5306'
			Total Depth 5418'
Surface	1454	1454	Sand with shale interbeds
1454	1668	214	Silty shale
1668	1700	32	Sand, gray, fine-grained
1700	5120	3420	Shale, gray, silty
5120	5306	186	Shaley silt
5306	5330	24	Sand, gray, fine-grained
5330	5418	88	Shale, silty

(OVER)

16-43094-5


\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

*Handwritten initials*

# Gulf Oil Corporation

ROSWELL PRODUCTION DISTRICT

June 3, 1965

*Handwritten initials*  
P. O. Drawer 1938  
Roswell, New Mexico 88201

W. B. Hopkins  
DISTRICT MANAGER  
M. I. Taylor  
DISTRICT PRODUCTION  
MANAGER  
F. O. Mortlock  
DISTRICT EXPLORATION  
MANAGER  
H. A. Rankin  
DISTRICT SERVICES MANAGER

State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84110

Attention: Mr. Cleon B. Feight

Gentlemen:

Gulf Oil Corporation, as Operator of the Book Cliffs Unit, Grand County, Utah, is considering the running of a reservoir limit test on one of the gas wells in this Unit. The purpose of the test, if conducted, is to attempt to determine the size of the reservoir and reserves so that possible future additional development could be better evaluated. There have been four wells drilled, two of which were dry holes and two are shut-in for lack of a market outlet. Since there is no market prospect at this time, it would be necessary to vent the gas during the test.

The test procedure is not definite but we may want to vent approximately 2000 MCF per day for a period of ten days to two weeks. This letter is to inquire if a hearing would be necessary or if this matter could be handled administratively. We will, of course, advise you later as to definite plans.

Thank you in advance for your trouble in this matter.

Yours very truly,

*Handwritten signature of M. I. Taylor*

M. I. Taylor

JMH:bc

*Approved 6-16-65*



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Merrion Oil &amp; Gas Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 1017, Farmington, New Mexico 87401</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1813 FNL and 2450 FEL</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-08-001-7368</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <u>Book Cliffs Unit</u></p> <p>8. FARM OR LEASE NAME <u>Book Cliffs Unit</u></p> <p>9. WELL NO. <u>3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Book Cliffs</u></p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <u>Sec. 33, T18S, R22E</u></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5872' KB</u></p>	<p>12. COUNTY OR PARISH <u>Grand</u></p> <p>13. STATE <u>Utah</u></p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of Operator from RLB Enterprises, Inc., and Merrion Oil & Gas Corporation to MERRION OIL & GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 4/2/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED  
NOV 22 1983

November 16, 1983      DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
Natural Resources & Energy  
Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RE: Book Cliffs Unit #3  
Section 33, T18S-R22E  
Grand County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form 9-331, "Sundry Notices and Reports on Wells", requesting approval to workover the above referenced well.

If there are any further requirements concerning this request, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

*R. Bruce Wright*

R. Bruce Wright  
Petroleum Engineer

RBW/dek  
encls.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
1800 Lincoln Cntr. Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1813' FNL & 2450' FEL  
AT TOP PROD. INTERVAL: same as above  
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) test well	<input checked="" type="checkbox"/>		

5. LEASE  
U-036905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Book Cliffs

8. FARM OR LEASE NAME  
Book Cliffs Unit

9. WELL NO.  
#3

10. FIELD OR WILDCAT NAME  
Book Cliffs

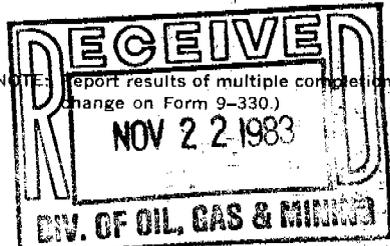
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 33, T18S-R22E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5872' KB



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TXO proposes to do the following to the above referenced well:

- 1.) Move in workover rig.
- 2.) Swab/flow test well for production.
- 3.) If necessary, acidize well with 2000 gallons 7-1/2% HCL acid w/ additives & 150 ball sealers.
- 4.) Swab/flow test well to evaluate further stimulation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE Nov. 16, 1983

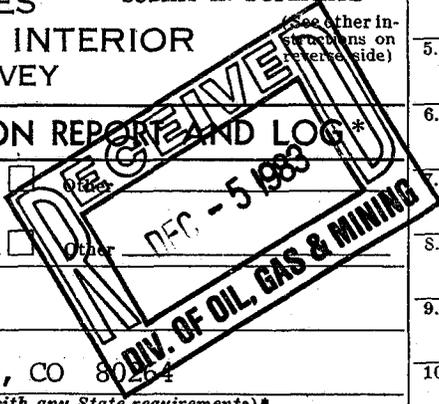
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 42-R355.5.



5. LEASE DESIGNATION AND SERIAL NO.

U-036905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Book Cliffs

7. FARM OR LEASE NAME

Book Cliffs Unit

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Book Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 33-T18S-R22E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR

TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR

1800 Lincoln Center Bldg. Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1813' FNL, 2450' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

5872' KB

19. ELEV. CASINGHEAD

5863'

20. TOTAL DEPTH, MD & TVD

5403'

21. PLUG, BACK T.D., MD & TVD

5351'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5306' - 30', DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	180'	17 1/2"	160 sx	None
8-5/8"	24#	1790'	12 1/4"	419 sx	None
4 1/2"	9.5#	5393'	7-7/8"	150 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5248'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5306-30'	1000 gal 7 1/8% HCl, 64, 882 gal GNX-07 w/ 750 SCF/bbl CO <sub>2</sub> & 75,000# 20-40 sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Flowing	SI, WO pipeline connection					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-29-83	24	1/2"	→	---	356	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
230#	320#	→	---	356	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Randy Walck

35. LIST OF ATTACHMENTS

Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. Bruce Wright  
R. Bruce Wright

TITLE Petroleum Engineer

DATE November 29, 1983

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR  
1800 Lincoln Center Bldg. Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1813' FNL, 2450' FEL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was acidized with 1000 gal 7½% HCl w/ additives, and fraced w/ 64,882 gal GWX-07 w/ 750 SCF/bbl CO<sub>2</sub> & 75,000# 20-40 sd. The well was then cleaned up and will be placed back on production as soon as possible.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE November 29, 1983  
R. Bruce Wright

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
U-036905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Book Cliffs

8. FARM OR LEASE NAME  
Book Cliffs Unit

9. WELL NO.  
#3

10. FIELD OR WILDCAT NAME  
Book Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 33-T18S-R22E

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5872' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92194019	MOXA FEDERAL #1 16S. 24E. 9	06	02	<u>2</u>	10/85	<u>0800</u>
92313018	BMG FEDERAL #1 16S. 24E. 8	06	02	<u>5</u>	11/85	<u>0800</u>
92232018	MOXA FEDERAL A #1 16S. 24E. 4	06	02	<u>12</u>	12/85	<u>0800</u>
92337010	CREDO FEDERAL #1 16S. 24E. 5	06	02	<u>12</u>	12/85	<u>0930</u>
92239012	CREDO FEDERAL A #1 16S. 24E. 5	06	02	<u>12</u>	12/85	<u>1100</u>
92192016	BAILEY FEDERAL #1 17S. 23E. 9	06	03	<u>13</u>	11/85	<u>0900</u>
92331016	LITTLE BERRY STATE #1 16S. 23E. 2	06	03	<u>12</u>	11/85	<u>1100</u>
92225011	PTASYNSKI FEDERAL #1 17S. 23E. 15	06	03	<u>13</u>	12/85	<u>1000</u>
92255017	SQUIER #1 15S. 23E. 31	06	03	<u>17</u>	12/85	<u>1000</u>
92347010	CISCO SPRINGS A #1 20S. 23E. 9	06	05	<u>12</u>	11/85	<u>1000</u>
92348016	CISCO SPRINGS B #1 20S. 23E. 15	06	05	<u>12</u>	11/85	<u>1100</u>
92026019	BOOK CLIFFS UNIT #3 18S. 22E. 33	06	05		12/85	<u>CODE 84</u>
92296019	WALL FEDERAL #1 16S. 25E. 30	06	07	<u>13</u>	11/85	<u>0900</u>
92316019	LAUCK FEDERAL A #1 16S. 25E. 29	06	07	<u>7</u>	11/85	<u>1030</u>
92261018	BENNION FEDERAL #1 16S. 25E. 30	06	07	<u>9</u>	12/85	<u>1130</u>
92303012	HOUGEN FEDERAL A #1 17S. 24E. 14	06	07	<u>10</u>	12/85	<u>1030</u>
92126013	TEXAS PACIFIC STATE #1 16S. 25E. 36	06	12	<u>7</u>	11/85	<u>0800</u>
92154017	TEXAS PACIFIC STATE #2 16S. 25E. 36	06	12	<u>7</u>	11/85	<u>0900</u>

*Jesse*

# Gulf Energy and Minerals Company - U. S.

SOUTHWEST DIVISION

J. L. Huitt  
VICE-PRESIDENT  
C. E. Fields  
COMPTROLLER  
R. E. Galvin  
GENERAL MANAGER-PRODUCTION  
J. A. Hord  
GENERAL MANAGER-EXPLORATION

January 20, 1978

P. O. Drawer 1150  
Midland, TX 79702

Department of Natural Resources  
Division of State Lands  
105 State Capitol Building  
Salt Lake City, Utah 84114

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

CIRCULATE TO:  
DIRECTOR \_\_\_\_\_  
PETROLEUM ENGINEER \_\_\_\_\_  
MINE COORDINATOR \_\_\_\_\_  
ADMINISTRATIVE ASSISTANT \_\_\_\_\_  
ALL \_\_\_\_\_  
RETURN TO \_\_\_\_\_ FOR FILING

RECEIVED  
JAN 27 1978

RE: Book Cliffs Unit  
Grand County, Utah

Gentlemen:

Beginning with December 1, 1977 production, the Book Cliffs Unit was sold by Gulf Oil Corporation to Merrion Oil & Gas Company. From this date on, the monthly Utah Tax and Royalty Reports with payments will be filed by Merrion Oil & Gas Company.

Very truly yours,

C. E. FIELDS

BY *L. W. Boling*  
L. W. BOLING

ALH/pcp

cc: R.L.B. Enterprises, Inc.  
Merrion Oil & Gas Company  
Post Office Box 1541  
Farmington, New Mexico 87401

185 22E Sec 32 #1 43-019-15410  
385 22G Sec 33 #3 43-019-15411





UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.  
 P. O. BOX 2690  
 CODY WY 82414  
 ATTN: R. P. MEABON

Utah Account No. N1580  
 Report Period (Month/Year) 12 / 90  
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
BOOK CLIFFS UNIT #1 <i>U-037005</i> 4301915410 06665 18S 22E 32	DKTA ✓		<i>Need successor to Unit Oper. (TXO - to Marathon)</i>		
BOOK CLIFFS U #3 <i>U-036905</i> 4301915411 06665 18S 22E 33	DKTA ✓				
LITTLE BERRY ST #1 <i>ML-19905-B</i> 4301931075 06666 16S 23E 2	BUKHN ✓				
NICOR FEDERAL #1 <i>U-31807</i> 4301930656 06667 16S 25E 28	DKTA ✓				
LAUCK #2 <i>U-34033</i> 4301931109 06668 16S 25E 29	MRSN ✓				
BMG FEDERAL #2 <i>U-05015</i> 4301931108 06669 16S 26E 8	DKTA ✓				
SELISTER FEDERAL #1 <i>U-38363</i> 4301930857 06671 16S 24E 24	DK-MR ✓				
ARCO FEDERAL B-1 <i>U-9831</i> 4301930552 06675 16S 25E 6	DKTA ✓				
ARCO FEDERAL C-1 <i>U-6188-B</i> 4301930572 06680 16S 25E 35	DKTA ✓				
BMG FEDERAL #3 <i>U-05015-A</i> 4301931114 06681 16S 26E 18	DK-BK ✓				
HARVEY FEDERAL I-X <i>U-10427</i> 4301930574 06685 16S 25E 5	DK-MR ✓				
HOUGEN FED. A #1-ST #1 <i>U-42480</i> 4301930799 06686 17S 24E 14	MRSN ✓				
LAUCK FED A-1 <i>U-34033</i> 4301930990 06687 16S 25E 29	DKTA ✓				
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

DOGm - FYI - From Connie Larson - TAX COMMISSION

Tax Compliance Division



Findlay, Ohio 45840  
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company  
Tax Organization

GRL:pah  
GRL100T

FEB 14 1991  
REC'D USITC P.A.

Send a copy to ROOM 2-219

Copy sent to Master  
File Mail

RECEIVED  
JAN 24 1991



**Marathon  
Oil Company**

P.O. Box 2690  
Cody, Wyoming 82414  
Telephone 307/587-4961

DIVISION OF  
OIL, GAS & MINING

*28*  
*1-2*  
*Mug DRU*  
*-C R Futh*

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING  
3 Triad Center, Ste. 350  
Salt Lake City, UT 84180-1203  
Attention: State Director

Re: The Merger of TXO Production Corp. into  
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company  
Attention: Mr. R. P. Meabon  
1501 Stampede Avenue  
P. O. Box 2690  
Cody, WY 82414  
(307) 587-4961

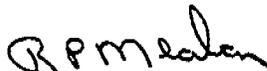
Utah Division of Oil, Gas & Mining  
January 22, 1991  
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon  
Regulatory Coordinator  
Rocky Mountain Region  
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_,  
1991, BY:

\_\_\_\_\_  
[Governmental Agency or Department]

By \_\_\_\_\_  
Name \_\_\_\_\_  
Its \_\_\_\_\_  
Title \_\_\_\_\_

UNITED STATES OF AMERICA,  
STATE OF OHIO,  
OFFICE OF THE SECRETARY OF STATE.

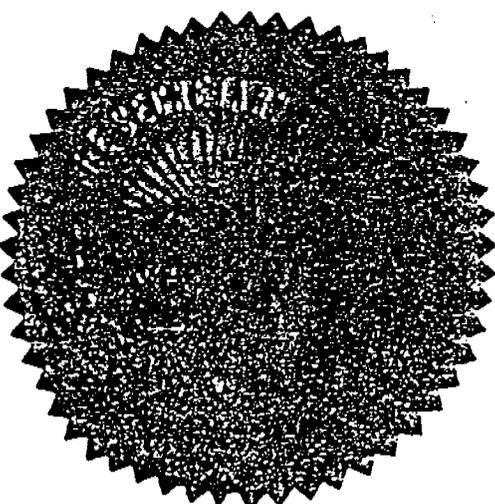
I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 19 90



*Sherrod Brown*

Sherrod Brown  
Secretary of State

Routing:

1- LCR	<i>h</i>
2- DTS	<i>ts</i>
3- VLC	<i>h</i>
4- RJF	<i>h</i>
5- RWM	<i>h</i>
6- LQR	<i>h</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>MARATHON OIL COMPANY</u>	FROM (former operator)	<u>TXO PRODUCTION CORP.</u>
(address)	<u>P. O. BOX 2690</u>	(address)	<u>P. O. BOX 2690</u>
	<u>CODY, WY 82414</u>		<u>CODY, WY 82414</u>
	<u>phone (307) 587-4961</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 3490</u>		<u>account no. N1580</u>

Well(s) (attach additional page if needed):      **\*\*\*MERGER\*\*\***

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 1-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- Yes 6. Cardex file has been updated for each well listed above.
- Yes 7. Well file labels have been updated for each well listed above.
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) \_\_\_\_\_ (If entity assignments were changed, attach copies of Form G, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Federal & State wells only) \_\_\_\_\_ (upon completion of routing)
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes) no) Yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. sent 3-5-91

INDEXING

- RWM  
1. All attachments to this form have been microfilmed. Date: March 11 1991.

INDEXING

- BTM  
1. Copies of all attachments to this form have been filed in each well file.
- BTM  
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910204 Btm/mcab No doc. as of yet. (In the process of changing) will call when approved.  
Btm/S.L. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)
- 910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) for \_\_\_\_\_
- 910222 Btm/S.L. - Approved 2-20-91 - OK for DOBm to recognize eff. date 1-1-91. (T. Thompson)
- 910226 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTB)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**U-036905**

6. If Indian, Allottee or Tribe Name  
---

7. If Unit or CA, Agreement Designation

**Bookcliffs**

8. Well Name and No.

**Bookcliffs Unit #3**

9. API Well No.

10. Field and Pool, or Exploratory Area

**Bookcliffs**

11. County or Parish, State

**Grand, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**Marathon Oil Company**

3. Address and Telephone No.

**P. O. Box 2690, Cody, Wyoming 82414 (307) 587-4961**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~650' FSL & 583' FEL~~, Sec. 32, T18S, R22E  
**1813 FNL 2450 FEL**

*SOV*  
*42-019-15411*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection

Change of Status

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Prior Status: Active Dakota Producer

Present Status: Shut-in Dakota Producer, December 13, 1990

**RECEIVED**

**MAR 25 1991**

**DIVISION OF  
OIL GAS & MINING**

Dist: BLM-Orig + 3--cc: SUDOGM-2, WRF, FMK, WTR-5, SPO, Title & Contracts (Houston)

14. I hereby certify that the foregoing is true and correct

Signed R P M...

Title Regulatory Coordinator

Date 1/22/91

(This space for Federal or State office use)

Branch of Fluid Minerals  
Moab District

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date MAR 13 1991

<u>Well Name</u>	<u>Status Changes</u>	<u>to Status</u>
43-019 - 30690	—————→	POW
- 30691	—————→	SGW
- 31143	—————→	SGW
- 30229	—————→	SGW
- 31089	—————→	SGW
- 31287	—————→	LA
- 31286	—————→	LA
- 15411	—————→	SGW ✓
- 30713	—————→	SGW ✓
- 31048	—————→	SGW ✓
- 30125	—————→	SGW ✓
- 30992	—————→	SGW ✓
- 30514	—————→	SGW ✓

\* Note - This well is carried on books as a SGW. However the GOR is erroneously calculated as 200:1, but in truth is actually 0.2:1, hardly a gas well.

- 30378	—————→	SGW ✓
- 31217	—————→	POW ✓
- 30188	—————→	SGW ✓
- 31050	—————→	SGW ✓
- 31220	—————→	SGW ✓
- 31135	—————→	SGW ✓
- 31052	—————→	SGW ✓
- 30499	—————→	SGW ✓

From  
Chris Kierst  
5-6-91

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**U-036905**

6. If Indian, Allottee or Tribe Name  
---

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

**Bookcliffs**

8. Well Name and No.  
**Bookcliffs Unit #3**

9. API Well No.  
**43-019-15411**

10. Field and Pool, or Exploratory Area  
**Bookcliffs**

11. County or Parish, State  
**Grand, Utah**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Marathon Oil Company**

3. Address and Telephone No.  
**P. O. Box 2690, Cody, Wyoming 82414 (307) 587-4961**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 583' FEL, Section 32, T18S, R22E**  
*33*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Prior Status: Shut-in Dakota Gas Producer

Present Status: Active Dakota Gas Producer, September 3, 1991.

**RECEIVED**

NOV 01 1991

DIVISION OF  
OIL GAS & MINING



Dist: BLM-Orig + 3--cc: (SUDOGM-2, WRF, FMK, SPO, WTR-5, Title & Contracts (Houston))

14. I hereby certify that the foregoing is true and correct

Signed RPM

Title Regulatory Coordinator

Date 9/04/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title Branch of Fluid Minerals  
Moab District

Date OCT 22 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**U-036905**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**Bookcliffs**

8. Well Name and No.

**Bookcliffs Unit #3**

9. API Well No.

**43-019-15411**

10. Field and Pool, or Exploratory Area

**Bookcliffs**

11. County or Parish, State

**Grand, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**Marathon Oil Company**

3. Address and Telephone No.

**P. O. Box 2690, Cody, Wyoming 82414 (307) 587-4961**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 583' FEL, Sec. 32, T18S, R22E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Status Change</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Prior Status: Active Dakota Producer

Present Status: Shut-in Dakota Producer, October 11, 1991.

Due to costs associated with road maintenance during the winter months this well was shut-in as uneconomical (9 MCFD). Plans are to reactivate this well in the spring.

RECEIVED

NOV 27 1991

DIVISION OF  
OIL GAS & MINING

Dist: BLM-Orig + 3--cc: <sup>(SUBOGM)</sup> ~~WRF-2~~, WRF, FMK, SPO, WTR-5, Title & Contracts (Houston)

14. I hereby certify that the foregoing is true and correct

Signed RPM

Title **Regulatory Coordinator**

Date **11/5/91**

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any:

Title

Date **NOV 19 1991**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
U-036905

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation

Bookcliffs Unit  
approved 4-14-61

8. Well Name and No.  
Bookcliffs No. 3

9. API Well No.  
43-019-15411

10. Field and Pool, or Exploratory Area  
Bookcliffs

11. County or Parish, State  
Grand County, Utah

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Lone Mountain Production Company

FEB 25 1993

3. Address and Telephone No.  
P.O. Box 3394, Billings, MT 59103

DIVISION OF

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1813' FNL, 2450' FEL, Sec. 33-T18S-R22E  
(SW $\frac{1}{4}$  NE $\frac{1}{4}$ )

OIL GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

14. I hereby certify that the foregoing is true and correct

Signed James D. Rantam

Title Petroleum Engineer

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**LONE MOUNTAIN PRODUCTION COMPANY**

P.O. BOX 3394  
408 PETROLEUM BUILDING  
BILLINGS, MONTANA 59103-3394  
(406) 245-5077  
FAX 248-6321

February 22, 1993

State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

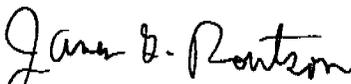
Re: Change of Operator  
Sundry Notices  
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company

  
James G. Routson  
President

Enclosures

xc: Joe Dyk  
Marathon

**RECEIVED**

FEB 25 1993

DIVISION OF  
OIL GAS & MINING

RECEIVED

FEB 25 1995

UTAH FEDERAL WELLS

VERNAL BLM DISTRICT

DIVISION OF  
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

# UTAH FEDERAL WELLS

## MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. <sup>29</sup> <del>33</del> -T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

## UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36.T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32.T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32.T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32.T6S-R21E Uintah County

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO. See Below	
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME See Below
3. ADDRESS OF OPERATOR P.O. Box 2690, Cody, Wyoming 82414	9. WELL NO. See Below
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT See Below
14. API NO. See Below	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Grand and Uintah
	13. STATE Utah

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FEB 25 1993

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company  
P.O. Box 3394, 408 Production Building  
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon

TITLE Regulatory Coordinator

DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
<b>North Horse Point Field</b>			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
<b>BAR X West Field</b>			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
<b>Bryson Canyon Field</b>			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
<b>East Canyon Field</b>			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
<b>Horseshoe Bend Field</b>			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
<b>Rockhouse Field</b>			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

### San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

### Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

### Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr.#23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

Bureau of Land Management  
Branch of Fluid Minerals (U-922)  
324 South State Street  
Salt Lake City, Utah 84111-2303

COPY

March 25, 1993

Lone Mountain Production Company  
P.O. Box 3394  
Billings, Montana 59103-3394

Re: Book Cliffs Unit  
Grand County, Utah

Gentlemen:

On February 25, 1993, we received an indenture dated February 22, 1993, whereby Marathon Oil Company resigned as Unit Operator and Lone Mountain Production Company was designated as Successor Unit Operator for the Book Cliffs Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 25, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Book Cliffs Unit Agreement.

Your nationwide (Montana) oil and gas bond No. 0719 will be used to cover all operations within the Book Cliffs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-942  
File - Book Cliffs Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:03-25-93

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
-----------------	---------	----------------	------	-----	-----	-----	----------------	------------	----------

\*\* INSPECTION ITEM 8910073680

BOOK CLIFFS DK

8910073680	430191541003S1 1	SESE	32	18S	22E	6S1	UT0037005	MARATHON OIL COMPANY
8910073680	430191541100S1 3	SWNE	33	18S	22E	6S1	UT0036905	MARATHON OIL COMPANY

Marathon Oil Company  
Change of Operator

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

---

1. This change of operator approval is for the following wells only:

<u>WELL NAME &amp; NUMBER</u>	<u>LEASE NUMBER</u>
Stirrup Fed. 28-1	U - 34711
Stirrup Fed. 29-2	U - 46699
Stirrup Fed. 29-3	U - 46699
Stirrup Fed. 29-4	U - 46699
Croquet Fed. 1	U - 53862
Croquet Fed. 3	U - 53862
Bridle Fed. 1	U - 47866
Bridle Fed. 2	U - 47866
Bridle Fed. 3	U - 47866
Bridle Fed. 4	U - 47866
Cracker Fed. 1	U - 54197
Cracker Fed. 2	U - 54197
Cracker Fed. 3	U - 54193
Cracker Fed. 4	U - 54196
Wells Fed. 1	U - 54198

2. The other wells as listed in the attachment to this sundry notice are denied. The reason for denial is because the wells are either in a Communitization Agreement (C.A.) or a Federal Unit or they are located outside of the Vernal District. Changes of operator for wells that are C.A.s or Federal Units needed to be filed with our BLM State Office in Salt Lake City, Utah. The changes for the other wells will need to be filed in the appropriate District or Resource Area Office.

**RECEIVED**

MAR 22 1993

DIVISION OF  
OIL GAS & MINING

1-LAC	7-1-93
2-DPS	7-1-93
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
 Attach each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  Designation of Agent  
 Designation of Operator  Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

(new operator)	<u>LONE MTN PRODUCTION CO</u>	FROM (former operator)	<u>MARATHON OIL COMPANY</u>
(address)	<u>P. O. BOX 3394</u>	(address)	<u>P. O. BOX 2690</u>
	<u>BILLINGS, MT 59103-3394</u>		<u>CODY, WY 82414</u>
	<u>phone (406) 245-5077</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 7210</u>		<u>account no. N 3490</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-93)*
6. Cardex file has been updated for each well listed above. *(3-30-93)*
7. Well file labels have been updated for each well listed above. *(3-30-93)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-93)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 3/13/93 1993. If yes, division response was made by letter dated 2/13 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/13/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 3/13/93 1993.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930316 Btm/Inoab Approved some of the wells on 3-10-93 eff. 2-23-93. (see other changes)

930323 Btm/Vernal Approved some of the wells on 3-16-93 eff. 10-1-92. The remaining wells are unitized or under a C.A. (will be handled on separate change).

930330 Btm/S.Y. Approved C.A. changes eff. 3-26-93.

Unit operator changes approved 3-25-93. (Bookcliffs, Marble Mansion, Oil Springs)

Bureau of Land Management  
Branch of Fluid Minerals (U-922)  
324 South State Street  
Salt Lake City, Utah 84111-2303

COPY

March 29, 1993

Petro-X Corporation  
P.O. Box 520205  
Salt Lake City, Utah 84152-0205

Re: Book Cliffs Unit  
Grand County, Utah

Gentlemen:

On March 25, 1993, we received an indenture dated March 1, 1993, whereby Lone Mountain Production Company resigned as Unit Operator and Petro-X Corporation was designated as Successor Unit Operator for the Book Cliffs Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 29, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Book Cliffs Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0823 will be used to cover all operations within the Book Cliffs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-942  
File - Book Cliffs Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

RECEIVED

MAR 31 1993

U-922:TAThompson:tt:03-29-93

DIVISION OF  
OIL GAS & MINING

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 8910073680									
8910073680	430191541000S1	1	SESE	32	18S	22E	GSI	UTU037005	MARATHON OIL COMPANY
8910073680	430191541100S1	3	SWNE	33	18S	22E	GSI	UTU036905	MARATHON OIL COMPANY

# PETRO-X CORPORATION

P.O. Box 520205  
Salt Lake City, Utah 84152-0205  
Telephone: 801-467-7171  
Fax: 467-7193



MARCH 31, 1993

DIVISION OIL, GAS, & MINING  
355 WEST NORTH TEMPLE  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. LEISHA ROMERO  
WELL RECORDS

RE: PRODUCTION REPORTS  
ADDITION OF WELLS

LEISHA:

AS YOU ARE AWARE, WE WERE APPOINTED THE OPERATOR FOR THE BOOKCLIFF UNIT ON MARCH 29, 1993. THEREFORE, WE REQUEST THAT THE FOLLOWING WELLS BE PLACED ON OUR MONTHLY REPORTS COMMENCING WITH THE APRIL REPORTING PERIOD, WHICH WILL BE SENT OUT IN MAY. THE WELLS AND THE INFORMATION IS SET FORTH BELOW:

1. BOOKCLIFF #1  
43-019-15410 6665 18S 22E SECTION 32 DKTA
2. BOOKCLIFF #3  
43-019015411 6665 18S 22E SECTION 33 DKTA

THANK YOU FOR YOUR ASSISTANCE WITH THIS REQUEST.

SINCERELY,

  
DEAN H. CHRISTENSEN  
PRESIDENT

RECEIVED

APR 2 1993

DIVISION OF  
OIL GAS & MINING

CC: WI PARTICIPANTS

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
**14-08-0001-7368**

8. Well Name and Number:  
**BK #3**

9. API Well Number:  
~~019-43-15411~~  
**43-019-15411**

10. Field and Pool, or Wildcat:  
**GR CISCO**

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
**PETRO-X CORPORATION**

3. Address and Telephone Number:  
**P.O. BOX 520205, SLC, UT 84152-0205 467-7171**

4. Location of Well

Footages: **43-019-15411**

QQ, Sec., T., R., M.: **SEC 33 T18S R22E**

County:

State:

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment                       New Construction

Casing Repair                       Pull or Alter Casing

Change of Plans                       Recompletion

Conversion to Injection               Shoot or Acidize

Fracture Treat                       Vent or Flare

Multiple Completion               Water Shut-Off

Other **CHANGE OF OPERATOR**

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment \*                       New Construction

Casing Repair                       Pull or Alter Casing

Change of Plans                       Shoot or Acidize

Conversion to Injection               Vent or Flare

Fracture Treat                       Water Shut-Off

Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

#### 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**ON MARCH 29, 1993, THE BUREAU OF LAND MANAGEMENT, STATE OF UTAH APPROVED PETRO-X CORPORATION AS THE OPERATOR OF RECORD FOR THIS WELL AND THE BOOKCLIFF UNIT AS DESIGNATED ABOVE.**



APR 2 1993

DIVISION OF OIL, GAS & MINING

13. Name & Signature: *David Christ* Title: **PRESIDENT** Date: 3-31-93

(This space for State use only)

OPERATOR PETRO-X CORPORATION

OPERATOR ACCT. NO. N 0715

ADDRESS \_\_\_\_\_

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	6665	11471	43-019-15411	BOOK CLIFFS UNIT #3	SWNE	33	18S	22E	GRAND	7-31-62	3-29-93

WELL 1 COMMENTS: \*2 WELLS IN UNIT, OPERATOR REQUESTED BY PHONE THAT THE 2 WELLS CURRENTLY UNDER ENTITY 6665, BE SEPARATED TO TWO DIFFERENT ENTITIES, DIVISION OF INTEREST DIFFERS. THE BOOK CLIFFS UNIT #1 WILL REMAIN UNDER ENTITY 6665, WHERE AS THIS WELL IS BEING ASSIGNED ENTITY 11471 *See*

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

L. CORDOVA (DOGM)  
Signature  
ADMIN. ANALYST 4-5-93  
Title Date  
Phone No. ( )

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

**U-036905**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**Book Cliffs Unit  
14-08-0001-7368**

8. Well Name and No.

**Bookcliffs No. 3**

9. API Well No.

**43-019-15411**

10. Field and Pool, or Exploratory Area

**Bookcliffs**

11. County or Parish, State

**Grand County, Utah**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Lone Mountain Production Company**

3. Address and Telephone No.  
**P. O. Box 3394, Billings, MT 59103 (406) 245-5077**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1813' FNL, 2450' FEL, Sec. 33-T18S-R22E  
(SW $\frac{1}{4}$  NE $\frac{1}{4}$ )**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of operator
- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lone Mountain Production Company has sold the above referenced well to Petro-X Corporation of Salt Lake City, Utah effective March 1, 1993

**RECEIVED**

APR 05 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *James S. Rantam*

Title **Petroleum Engineer**

Date **4-2-93**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**LONE MOUNTAIN PRODUCTION COMPANY**

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
408 Petroleum Building  
2812 1st Avenue North  
Billings, MT 59101-2312

April 2, 1993

Ms. Leisha Cordova  
Utah Division of Oil, Gas, & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

Dear Leisha:

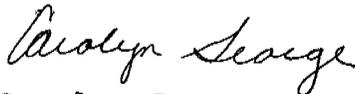
Pursuant to our phone conversation yesterday, please find enclosed, in triplicate, the Sundry Notice-Change of Operator for the following wells located in Grand County, Utah.

**Bookcliffs No. 1  
SE SE Section 32: T18S-R22E  
Grand County, Utah**

**Bookcliffs No. 3  
SW NE Section 33: T18S-R22E  
Grand County, Utah**

Very truly yours,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn George

Enclosures

cc: Dean Christensen  
Petro-X Corporation

**RECEIVED**

APR 05 1993

DIVISION OF  
OIL GAS & MINING

OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-LEC
2-DTS	DTS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-29-93)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>LONE MTN PRODUCTION CO</u>
(address)	<u>PO BOX 520205</u>	(address)	<u>PO BOX 3394</u>
	<u>SALT LAKE CITY UT 84152-0205</u>		<u>BILLINGS MT 59103-3394</u>
	<u>DEAN CHRISTENSEN</u>		
phone ( <u>801</u> )	<u>467-7171</u>	phone ( <u>406</u> )	<u>245-5077</u>
account no.	<u>N 0715</u>	account no.	<u>N 7210</u>

Well(s) (attach additional page if needed):

**\*BOOK CLIFFS UNIT**

Name: <u>BOOK CLIFFS UNIT 1/DKTA</u>	API: <u>43-019-15410</u>	Entity: <u>6665</u>	Sec <u>32</u> Twp <u>18S</u> Rng <u>22E</u>	Lease Type: <u>U-037005</u>
Name: <u>BOOK CLIFFS U #3/DKTA</u>	API: <u>43-019-15411</u>	Entity: <u>6665</u>	Sec <u>33</u> Twp <u>18S</u> Rng <u>22E</u>	Lease Type: <u>U-036905</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 4-1-93) (Rec'd 4-5-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 3-31-93) (Rec'd 4-2-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-5-93)
- Sec 6. Cardex file has been updated for each well listed above. (4-5-93)
- Sec 7. Well file labels have been updated for each well listed above. (4-5-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-5-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: April 9 1993.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

730401 B.L.M./S.L. Approved Unit operator change eff. 3-29-93.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

February 7, 2001

Celtic Resources, LLC  
P.O. Box 3447  
Telluride, Colorado 81435

Re: ~~Book Cliffs Unit~~  
Grand County, Utah

Gentlemen:

On February 7, 2001, we received an indenture dated February 1, 2001, whereby Petro-X Corporation resigned as Unit Operator and Celtic Resources, LLC was designated as Successor Unit Operator for the Book Cliffs Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 7, 2001. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Book Cliffs Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1206 will be used to cover all operations within the Book Cliffs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division of Oil, Gas & Mining  
Minerals Adjudication Group U-932  
File - Book Cliffs Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/7/01

**RECEIVED**

FEB 09 2001

DIVISION OF  
OIL, GAS AND MINING

08/31/99 TUE 12:40 FAX 801 521 4252

McKAY, BURTON & THURMAN

002



FILED IN THE UNITED STATES

Order Prepared and Submitted By:

JUL 8 11 47 AM '93

Mona Lyman Burton (5399)
McKAY, BURTON & THURMAN
Attorneys for Stephen W. Rupp Trustee
600 Gateway Tower East
10 East South Temple Street
Salt Lake City, Utah 84133
Telephone: (801) 521-4135

Handwritten signature and initials

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF UTAH, CENTRAL DIVISION

In re: Bankruptcy No. 97A-24587 (Chapter 7)
DEAN H. CHRISTENSEN, Debtor

ORDER

(On June 29, 1999, the Court heard the motion of the trustee to (1) to Approve Sale of Property of the Estate, (2) to Assume and Assign Certain Leases and to Reject Certain Leases; (3) to Approve Bid Procedures, (4) to Reject Executory Operating Agreements and (5) Establish a Claims Bar Date for Rejection Claims. Mona Lyman Burton appeared on behalf of Stephen W. Rupp, Trustee. David C. Anderson appeared on behalf of the Debtor. Terry R. Spencer appeared on behalf of Glynda Christensen. Keith Larsen appeared on his own behalf. At the hearing, the motion was modified to request that the trustee be given until July 9, 1999 in which to determine whether to accept any bid received and was further modified to request that, as to any lease which is not assumed and assigned by the trustee, that the trustee be authorized to abandon the estate's

Handwritten number 90

08/31/99 TUE 12:40 FAX 801 521 4252

McKAY, BURTON & THURMAN

002



FILED IN THE UNITED STATES BANKRUPTCY COURT

Order Prepared and Submitted By:

JUL 8 11 47 AM '99

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Attorneys for Stephen W. Rupp Trustee
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interest in such lease, rather than reject the lease. After hearing the evidence and argument of counsel, the Court finds that notice of the hearing was properly given and that approval of the motion as modified is in the best interest of the estate. Accordingly, it is hereby

**ORDERED:**

1. The Motion, as modified at the hearing, is Granted.
2. The trustee is authorized to sell, pursuant to the terms of the Motion as modified, all of the estate's right, title and interest in and to the property described in the motion to the highest bidder, free and clear of liens, interests and encumbrances, which shall attach to the proceeds of sale; provided, however, that all sales shall be subject to any royalty and overriding royalty interests.
3. The trustee is authorized to assume and assign any of the leases and operating rights which the estate owns and, in conjunction with said assumption and assignment, to reject any executory operating agreement relating to the lease.
4. The trustee is authorized to abandon any and all property, leases and operating rights which are not assumed and assigned.
5. The trustee is authorized to not accept any bid which the trustee in his business judgment determines is not in the best interest of the estate to accept, and may abandon the lease and any property associated therewith.

6. The trustee shall give notice to any party to a rejected executory operating agreement to file claims against the estate arising from the rejection, and said parties shall have a period of 90 days from the date of the closing of the sale by the trustee in which to file said claims.

DATED: July 26, 1999.

BY THE COURT:

08/31/99 TUE 12:47 FAX 801 821 4252

MCKAY, BURTON & THURMAN

0004

6. The trustee shall give notice to any party to a rejected executory operating agreement to file claims against the estate arising from the rejection, and said parties shall have a period of 90 days from the date of the closing of the sale by the trustee in which to file said claims.

DATED: July 26, 1999.

BY THE COURT:

John H. Allen  
JOHN H. ALLEN,  
United States Bankruptcy Judge

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing document was sent by U.S. mail, postage prepaid on the 8 day of July, 1999 to:

David C. Anderson  
505 E. 400 South, Suite 400  
First Federal Plaza  
Salt Lake City, Utah 84102

Terry R. Spencer  
140 W. 9000 South, Suite 8  
Sandy, Utah 84070

Keith Larsen  
5267 S. 2110 East  
Salt Lake City, Utah 84117

Mara B. A.

09/31/99 TUE 12:47 FAX 801 521 4252

McKAY, BURTON & THURMAN

006

**CERTIFICATE OF SERVICE  
CLERK OF COURT**

The undersigned certifies that a true and correct copy of the foregoing document was sent  
by U.S. mail, postage prepaid, on the 27 day of July, 1999 to:

Mona Lyman Burton  
McKay, Burton & Thurman..  
600 Gateway Tower East  
10 E. South Temple  
Salt Lake City, Utah 84133

David C. Anderson  
505 E. 400 South, Suite 400  
First Federal Plaza  
Salt Lake City, Utah 84102

Terry R. Spencer  
140 W. 9000 South, Suite 8  
Sandy, Utah 84070

Keith Larsen  
5267 S. 2110 East  
Salt Lake City, Utah 84117

C. Bonebrake

### TRUSTEE'S DEED AND ASSIGNMENT

FOR GOOD AND VALUABLE CONSIDERATION, Stephen W. Rupp, Trustee of the estate of Dean H. Christensen, Bankruptcy No. 97A-24587, U.S. Bankruptcy Court, District of Utah, Central Division, and pursuant to the Order Approving Sale, a copy of which is attached as Exhibit "A", hereby bargains, sells and conveys to Celtic Resources, LLC, P.O. Box 3447, Telluride, CO 81435, any and all interest of the estate in the following described real property, free and clear of liens, interests and encumbrances, except for all landowner royalty and overriding royalty interests of record as of the date of the Bankruptcy Petition in this matter. In addition, for the same good and valuable consideration, Stephen W. Rupp hereby bargains, sells, assigns and conveys any and all interest of the estate in the following described leases and operating rights. The property, leases and operating rights which are hereby bargained, sold, assigned and conveyed are located in Grand County, Utah, and are further described as follows:

Any and all of the bankruptcy estate's right, title and interest in and to all the leasehold, including, but not limited to, all operating rights, equipment associated with any lease, any oil in the tanks, and all pipeline rights of way, relating to the following six (6) leases:

- \_\_\_\_\_ 1.     Lease U-36845  
Township 18 South, Range 22 East, Grand County, Utah  
 Section 29: W $\frac{1}{2}$   
 Section 30: All  
 Section 31: N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$   
 Section 32: N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$  (Now designated U-036845-ST)
- \_\_\_\_\_ 2.     Lease U-36847  
Township 19 South, Range 22 East, Grand County, Utah  
 Section 5: All  
 Section 6: All

E 451801 8 0550 P 432-  
 Date 21-JUL-2000 16:48pm  
 Fees 30.00 Check 437  
 MERLENE MOSHER, Recorder  
 Filed by MM  
 For CELTIC RESOURCES LLC  
 GRAND COUNTY CORPORATION





FILED IN THE UNITED STATES BANKRUPTCY COURT

Order Prepared and Submitted By:

JUL 8 11 47 AM '99

Mona Lyman Burton (5399)
McKAY, BURTON & THURMAN
Attorneys for Stephen W. Rupp Trustee
600 Gateway Tower East
10 East South Temple Street
Salt Lake City, Utah 84133
Telephone: (801) 521-4135

BY: [Signature]

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF UTAH, CENTRAL DIVISION

In re: Bankruptcy No. 97A-24587 (Chapter 7)
DEAN H. CHRISTENSEN, Debtor

ORDER

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[Handwritten initials]

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## Results of query for MMS Account Number 8910073680

API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	Field Name	Producti Zone
4301915410	PETRO X CORPORATION	1 BOOK CLIFFS UNIT	GSI	UTU037005	8910073680	18S	22E	32	SESE	BOOK CLIFFS	DAKOTA
4301915411	PETRO X CORPORATION	3 BOOK CLIFFS UNIT	GSI	UTU036905	8910073680	18S	22E	33	SWNE	BOOK CLIFFS	DAKOTA

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-S/LP 6/25
3. JLT		6-FILE

**OPERATOR CHANGE WORKSHEET**

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **02-07-2001**

<b>FROM: (Old Operator):</b>
PETRO-X CORPORATION
Address: 2160 PANORAMA WY
HOLLADAY, UT 84124
Phone: 1-(801)-261-9519
Account N0715

<b>TO: ( New Operator):</b>
CELTIC RESOURCES LLC
Address: P. O. BOX 3447
TELLURIDE, CO 81435
Phone: 1-(970)-728-1155
Account N1775

**CA No.**

**Unit: BOOK CLIFFS**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BOOK CLIFFS UNIT 1	43-019-15410	6665	32-18S-22E	FEDERAL	GW	S
BOOK CLIFFS UNIT 3	43-019-15411	11471	33-18S-22E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: SEE COMMENT SECTION
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/03/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/03/2001
- Is the new operator registered in the State of Utah: YES Business Number: 2040142-0160
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/07/01
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/07/01
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 05/03/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/03/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on: 7.12.01

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS:** Wells were purchased in bankruptcy sale from Petro-x Corporation-see well file.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_