

See Bill of Sale see Jason. #1 file
Colorado Drilling Co. took over operations
of this well 12-18-65

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief PMB _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
 OW L _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) 1 _____
 E _____ I _____ E-1 (2) _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

UNITED TECHNICAL INDUSTRIES

INCORPORATED

P. O. BOX 7367 . MURRAY, UTAH

May 6, 1964

State Land Board
The State of Utah
Salt Lake City 14, Utah

Re: Lot 3 (NE 1/4 NW 1/4 of Section 2,
Township 20 South, Range 24 East,
SLM, Utah.

Attention: Mr. Max C. Gardner.

Gentlemen:

United Technical Industries, Inc. has assigned to Promontory Oil Company all of its right, title and interest in and to Utah State Lease No. 7567-A, insofar as said lease covers the above captioned land.

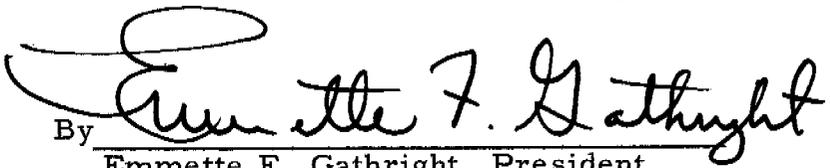
We have been advised that Promontory Oil Company desires to drill a well on an off-spacing pattern, said well to be located on the above captioned tract.

This is to advise you and all parties concerned that United Technical Industries, Inc. owns oil and gas leases completely surrounding the above captioned tract and that we hereby consent to and approve of any location which Promontory Oil Company may make for the drilling of a well on any portion of said above captioned tract.

Yours very truly,

UNITED TECHNICAL INDUSTRIES, INC.

By


Emmette F. Gathright, President

EFG:els

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Promontory Oil Company 364-4232

3. ADDRESS OF OPERATOR
 149 East 9th South Salt Lake City 11, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface T. 20 So. R. 24 E. S.L.M. Sec. 2 NE/4 NE/4 NW/4
 At proposed prod. zone Same 433' FNN + 2800' FEL NE/4 NE/4 NW/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8 Miles North East of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 300 feet

16. NO. OF ACRES IN LEASE
 45.23

17. NO. OF ACRES ASSIGNED TO THIS WELL
 10

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 Approx. 500' / 1,000 feet

19. PROPOSED DEPTH
 1350 feet

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Approximately 4580 feet

22. APPROX. DATE WORK WILL START*
 May 11, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 1/2"	7"		98'	30 Sacks
6 1/4"	4 1/2"	9.5 #	Approx. 1350	30 Sacks

We propose to drill an 8 1/2 inch hole to 98 feet and cement from top to bottom. Approximately 98 feet of 23# 7 inch OD Surface Casing. Will then drill to approximately 1350 feet and test Brushy Basin Sand. If producing oil well is made 4 1/2 inch 9.5# casing will be run and cemented with 25 - 30 sacks of cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stan L. Jacobs TITLE Secretary and Treasurer DATE May 7, 1964

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

George H. Newell
GEORGE H. NEWELL

REGISTERED LAND SURVEYOR

P. O. BOX 1245

MOAB, UTAH

May 15, 1964

Utah Oil & Gas Conservation Commission
Newhouse Bldg.
Salt Lake City, Utah

Dear Sirs,

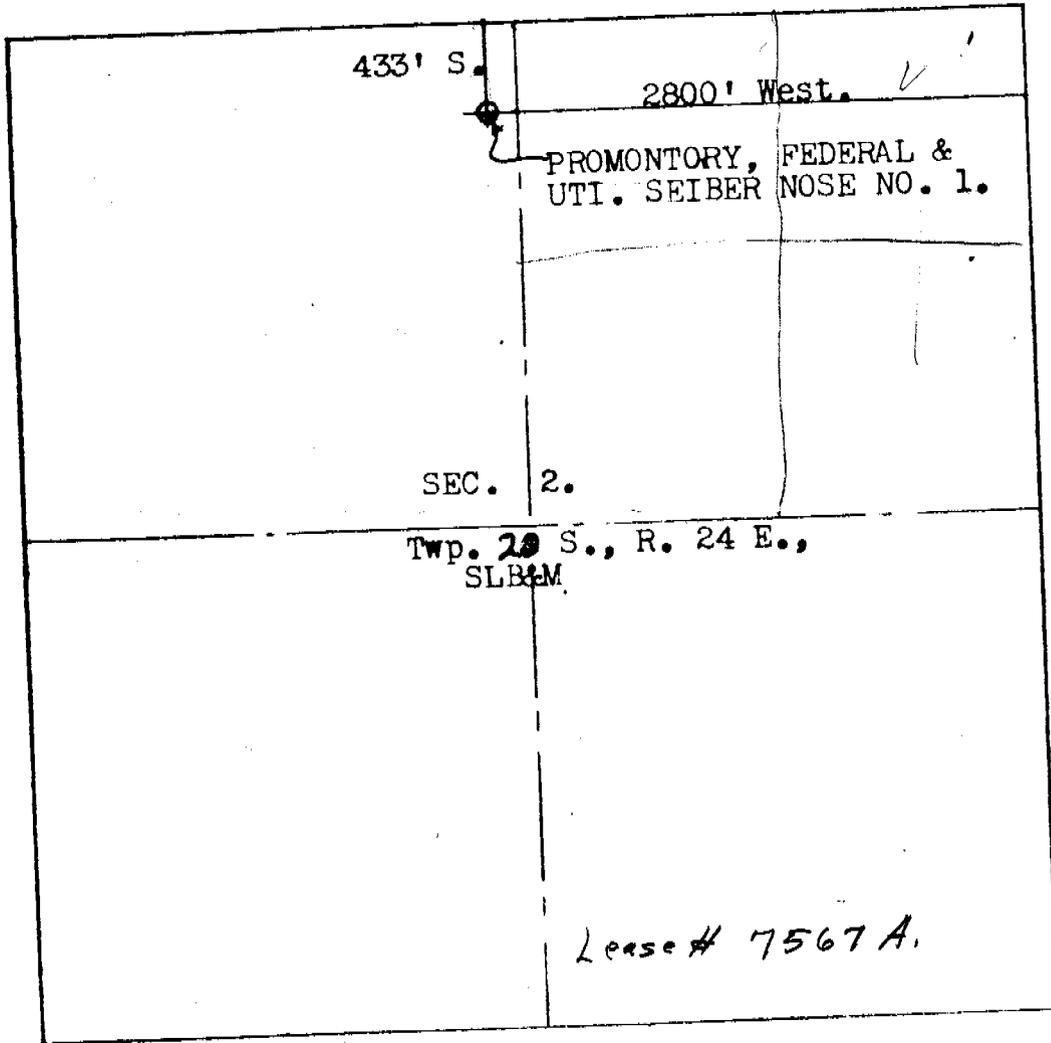
Attached hereto are corrected copies
of certificates of location of Promontory -
Federal & UTI. Seiber Nose No's 1 & 2.

Upon checking the Survey plat of this
area, I found that the iron corner which I used for
a tie was incorrectly marked.

Yours truly,

George H. Newell
George H. Newell

cc: Promontory Oil Co,



SURVEYORS CERTIFICATE

I, George H. Newell a Registered Land Surveyor holding Utah Certificate No. 1770, certify that this plat of a survey made by me showing Promontory, Federal & UTI. Seiber Nose No. 1 and more specifically described as follows:

433 feet from the North line and 2800 feet from the East line of Section 2, T. 20 S., R. 24 E., SLB&M.

is true and correct to the best of my knowledge and belief.

Date May 9, 1964

George H. Newell
 George H. Newell

BEFORE THE OIL AND GAS CONSERVATION COMMISSION

OF THE STATE OF UTAH

IN THE MATTER OF THE REQUEST OF	:	
PROMONTORY OIL COMPANY FOR AN	:	ORDER TO SHOW CAUSE
EXCEPTION TO THE 10-ACRE SPACING	:	
PATTERN ESTABLISHED IN THE SEIBER-	:	CAUSE NO. 102-1
CISCO NOSE AREA BY THE ORDER IN	:	
CAUSE NO. 2 ADOPTED ON JUNE 28, 1956	:	
	:	

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS AND OTHER PERSONS IN THE STATE OF UTAH, AND PARTICULARLY ALL PERSONS INTERESTED IN THE SEIBER-CISCO NOSE AREA, TOWNSHIP 20 SOUTH, RANGE 24 EAST, SLBM, GRAND COUNTY, UTAH:

Promontory Oil Company has filed an application with this Commission to drill Well No. Promontory UTI Seiber Nose State #1, 433 feet from the north line and 2800 feet from the east line of Section 2, Township 20 South, Range 24 East, SLBM, Grand County, Utah. This location is off the normal 10-acre spacing pattern provided for in the above mentioned order. Also, it is closer than 500' to a producible oil well.

If you and each of you have an objection to this well being drilled on said location, you are hereby requested to notify this Commission on or before Monday, the 25th day of May, 1964, and thereafter appear before the Commission in the Commission's Offices, 310 Newhouse Building, Salt Lake City, Utah, at 2:00 P.M. on Thursday, the 4th day of June, 1964, at that time and place to show cause, if any there be, why said Commission should not grant approval to drill said well.

DATED this 11th day of May, 1964.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

/s/ C. R. Henderson
C. R. HENDERSON, Chairman

/s/ C. S. Thomson
C. S. THOMSON, Commissioner

/s/ M. V. Hatch
M. V. HATCH, Commissioner

/s/ Bryant H. Croft
BRYANT H. CROFT, Commissioner

/s/ Charles P. Olson
CHARLES P. OLSON, Commissioner

May 26, 1964

Promontory Oil Company
149 East 9th South
Salt Lake City, Utah

Attention: Mr. Ilan L. Jacobs, Secretary and Treasurer

Re: Well No. Promontory UTI Seiber Nose State #1
Sec. 2, T. 20 S. R. 24 E.,
Grand County, Utah

Gentlemen:

On May 11, 1964, an Order to Show Cause was published in Cause No. 102-1 to determine if there were any objections to the drilling of the above mentioned well off of the spacing pattern provided for by the Order in Cause No. 2. No objections having been received on or before May 25, 1964, as required by said Order to Show Cause, approval is hereby granted to drill this well.

Before any operations can be conducted regarding the cementing of surface casing or plugging the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Office: AL 3-3161
Home: AL 3-9076 - Moab, Utah
Mobil Phone No. 52 - Out of Monticello, Utah

U. S. GEOLOGICAL SURVEY
Office: 524-5650 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water

May 26, 1964

sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Donald G. Prince,
State Land Board
Salt Lake City, Utah

H. L. Coonts, Pet. Eng.,
Oil and Gas Conservation Commission
Moab, Utah

Enclosure - Forms

PLUGGING PROGRAM FORM

Name of Company Promatoy Verbal Approval Given To: Pill Bush

Well Name: _____ Sec. _____ T. _____ R. _____ County: _____

Verbal Approval was given to plug the above mentioned well in the following manner:

Promatoy #1 sec 2
T 20 S R 24 E
surface casing 11.7 set at 99.8
circulate.

Date Verbally Approved: May 13, 1964 Signed: Paul W. Burchell

Copy file

40

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State 7567A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Lot 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Promontory-Federal & UTI
Seiber Nose

9. WELL NO.

State No. 1

10. FIELD AND POOL, OR WILDCAT

Seiber Nose

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

T 20 S R 24 E SIM
Sec 2 Lot 3

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR
149 East 9th South, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

8 miles No. East of Cisco, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Approx. 4580.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COMPLETED AND PRODUCING.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. L. Peter

TITLE PRESIDENT

DATE June 4, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

N.

June 8, 1964

Promontory Oil Company
149 East 9th South
Salt Lake City 11, Utah

Attention: Mr. Ilan L. Jacobs, Secretary and Treasurer

Re: Well No. Promontory UTI Seiber Nose State #1
Sec. 2, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

On May 11, 1964, an Order to Show Cause was published in Cause No. 102-1 to determine if there were any objections to the drilling of the above mentioned well off the spacing pattern provided for by the Order in Cause No. 2. No objections having been received on or before May 25, 1964, as required by said Order to Show Cause, approval is hereby granted to drill this well.

Before any operations can be conducted regarding the cementing of surface casing or plugging the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONES, Petroleum Engineer
Office: AL 3-3161
Home: AL 3-9076 - Moab, Utah
Mobil Phone No. 52 - Out of Monticello, Utah

U. S. GEOLOGICAL SURVEY
Office: 524-5650 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-K, which is to be completed if water

Promontory Oil Company

-2-

June 8, 1964

sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CEF:kgw

cc: Donald G. Prince
State Land Board
Salt Lake City, Utah

H. L. Counts, Pet. Eng.,
Oil & Gas Conservation Commission
Moab, Utah

Enclosure - Forms

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR PROMONTORY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Promontory & Federal and UFI Seiber
3. ADDRESS OF OPERATOR 444 South State Street - 364-4232		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 2 NE/4 NE4- NW/4 T 20 S R 24 G		8. FARM OR LEASE NAME Noss # 1 well
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4580	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T 20 S R 24 E Sec 2 Lot 3
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Revised May Report.

Set and cemented 1498' 4 1/2" casing. Perforated 1443'-1452' 4 shots per foot. Swabbed intermittently 1/2 barrel of oil per hour. Well shut in waiting for pumping unit.

June: Acidized oil zone with 350 gallons of mud acid. Pressure up to 2800 P S I broke down and went away at rate of 9 barrels per minute at 900 P S I, shaded acid with oil. Swabbed acid water out & oil came in at rate of 1 1/2 barrels per hour. Installed sucker rods & pump jack could not get fluid to surface. Decided to run new string tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED *Lynn Jacobs* TITLE _____ DATE **July 16, 1964**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

copy file

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State 7567A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Promontory-Federal &

8. FARM OR LEASE NAME

UTI Seiber Nose

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T20 So. R 24 E

Section 2 Lot 3

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Promontory Oil Company

3. ADDRESS OF OPERATOR
444 South State St. Suite 104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Section 2 NE/4 Ne/4 NW/4

T. 20 So. R. 24 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4580

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bottom hole pump magnetized. Waiting for Non-magnetic balls and seat. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn Jacobs

TITLE

DATE 8/12/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copy

WBS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

5. LEASE DESIGNATION AND SERIAL NO.
State 7567 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Promontory-Federal &
U T I Seiber Nose

9. WELL NO.
1 well

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
T 20 S R 24 E
Section 2 lot 3

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Promontory Oil Company

3. ADDRESS OF OPERATOR
444 South State, Salt Lake City, Utah Suite 104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE/4 NE/4 NW/4 Section 2
T 20 S R 24 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4580'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P. umping periodically, two barrels per day.
Plan to reperforate and sand frac.

RECEIVED
BR. OF OIL & GAS OPERATIONS
SEP 3 1964
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

18. I hereby certify that the foregoing is true and correct
SIGNED *L. L. Yeter* TITLE President DATE 9/1/64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

~~COPY RETAINED DISTRICT OFFICE~~

*See Instructions on Reverse Side

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

State 7567 A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

Promontory-Federal-UTI

2. NAME OF OPERATOR

PROMONTORY OIL COMPANY

8. FARM OR LEASE NAME
Seiber Nose

3. ADDRESS OF OPERATOR

444 South State, Suite 104, Salt Lake City, Utah

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Sec: 2 NE/4 NE/4 NE/4 NW/4
T 20 S R24 E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4580

12. COUNTY OR PARISH
Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NEW PUMP INSTALLED WELL ACIDIZED AND OIL FRACED, PLACED ON PRODUCTION
9/9/64
LAST REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President

DATE

10/5/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

October 23, 1964

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. Promontory-Fed. UTI Seiber Nose #1
Sec. 2, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

November 19, 1964

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. Promontory-Fed. UTI Seiber
Nose #1, Sec. 2, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of October 23, 1964, in which we requested the well log for the above mentioned well. As of this date, we still have not received said log.

Please give this letter your immediate attention.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW: sch

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
PROMONTORY OIL COMPANY

3. ADDRESS OF OPERATOR
444 South State, Suite 104, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
S ML7567A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Seiber Nose

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**20 S 24E
Sec 2 Lot 3.**

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. PERMIT NO. _____ DATE ISSUED **5/26/64**

15. DATE SPUDDED **5/11/64** 16. DATE T.D. REACHED **5/17/64** 17. DATE COMPL. (Ready to prod.) **5/18/64** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4600 GR** 19. ELEV. CASINGHEAD **4602**

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1443v- 1452

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger Induction

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surf 7"	15	100"	9"	30 sacks	None
casing 4½"	9.5	1475	6¾"	50 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1450	None

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1443 - 1452	15% Hydrochloric 300 gal.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/9/64	pump 1¼ fluid Seal	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/9/64	100 hrs		→	10 bbl	0	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
0	80 p s i	→	2 bbls	0	0	38.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **Bill Bush**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stan L. Jacobs TITLE President DATE 12/16/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1186	1210	Sandstone w/water		
Morrison	1210	1452	Shale		
Brushy Basin	1443		Sandstone w/oil		

DEC 21 1964

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Promontory - Federal UTT Sabre No. 1

Operator Promontory Oil Co. Address 144 S. 100 E. Phone _____

Contractor _____ Address _____ Phone _____

Location 1/2 1/2 Sec. 2 T. 21 S. R. 24 E. Grand County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>1186'</u>	<u>1210'</u>		<u>brackish water</u>
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

T. D. 1500'

Formation Tops:

Dakota 1116 - 1210
Marion 1230 -
Crunchy basin 1443 - 1452

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)

Filed out by SH. Taken from phone call from Promontory.

Drillers Log: (Continued)

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

1830' 8 1/2" 11/11/51

11/11/51

11/11/51

December 31, 1964

Promontory Oil Company
444 South State Street
Salt Lake City, Utah

Re: Well No. Promontory-Federal UTI
Seiber Nose #1, Sec. 2, T. 20 S.,
R. 24 E., Grand County, Utah.

Gentlemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned well, it was noted that you did not report the water sands encountered while drilling, it was also noted that the total depth was omitted from this form.

It would be appreciated if we could receive the total depth and have the enclosed forms OGCC-8-X completed, and returned to this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HUNT
CLERK

sch

U.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer
FROM: ^WWilliam Moore, Oil and Gas Field Specialist
RE: Larsen State # 1, T.20S, R.24E, Sec.2, ML-7567B, Grand County, Utah and Promoritory UTI Seiber Nose State # 1, T.20S, R.24E, Sec.2, ML-7567B, Grand County, Utah.

This memo is to serve as a record of the personal contacts regarding the above referenced wells.

The Operator of Record of the above wells as of my first inspection on February 17, 1984 was Colorado Drilling Company. An inspection of the land lease records have revealed, however, that a Mr. Henry Divan owned the lease and recently died. Correspondance in the lease file indicated that a Mr. Donald Carnes had been operating the well for the past 15 years, but not been paid for his recent work. He was currently trying to get reimbursed and/or buy the lease from Divan estate.

Learing of Mr. Carnes interest in the lease as I watched the correspondance in the lease file I wrote a letter to him via his attorney Mr. Hermudsted on February 13, 1985. I received a call from Mr. Carnes on February 21, 1985. He indicated that he has now purchased the lease, and that he will send in the required information for change of operatorship, and a time table for the work to commence and be completed on bringing the lease up to state standards. The forms were sent to Mr. Carnes on February 21, 1984 by Claudia Jones of this Division. Mr. Carnes contacted me February 27, 1984 to confirm what was required on his well signs.

cc: Well File
9686T-65

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

State

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—"

RECEIVED
JAN 25 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Colo Drilg Co. Submitted by L+L

3. ADDRESS OF OPERATOR
2424 N 12th St. Grand Jct, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements & MINING
See also space 17 below.)
At surface

At proposed prod. zone
B v BSN

14. API NO.
4301915318

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Promitery Seiber State

10. FIELD AND POOL OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20 S-24 E-2

12. COUNTY
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) Transferring Ownership
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Transferring over ownership To
 L+L Oilfield Services Inc
 P.O. Box 416
 Fruita, Colo 81521
 (303) 858-7386

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst Sec

MICROFILM DATE 1/19/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE w/ L+L Oil field... DTS/TAS

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Speed Letter®

To Ed Bonner
State Lands

From Don Staley
Oil, Gas & Mining

Subject Operator Change

— No. 9 & 10 FOLD
MESSAGE

Date 2-20 19 90

Ed -

For your information, attached are copies of documents regarding an operator change on a state lease. These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Colorado Drilling Co.

New Operator: L & L Oil Field Services, Inc.

Wells: Larssen State 1 API 43-019-15317 Entity 07166 2-205-24E

Promotory Seiber State 1 API 43-019-15318 Entity 07165 2-205-24E

— No. 9 FOLD

— No. 10 FOLD

Signed Don Staley

REPLY

Date _____ 19 _____

— No. 9 & 10 FOLD

Signed _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 11 1990

5. LEASE DESIGNATION & SERIAL NO.

6. LANDMAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR L+L Oilfield Services, Inc

3. ADDRESS OF OPERATOR P.O. Box 416 Fruita Co. 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone BC BSN

Premont State 1

Cisco

20 S - 24 E - 2

14. API NO. 430 1915318

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grand

UT.

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION Mar 13, 1990

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Installed tubing, pump & rods in well.

OIL AND GAS	
DDM	
JBR	OWN
DTB	SLS

1-TAS
2- MICROFILM ✓
3- FILE DATE 5/7/90

18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. Linn

TITLE Foreman

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

state

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

L&L Oilfield Services, Inc

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P.O. Box 416 Fruita, CO 81521

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

At proposed prod. zone

Bu BSN

Permitory Seiber State #1

10. FIELD AND POOL OR WILDCAT

CISCO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20S-24E-2

14. API NO.

430 1915318

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Grand

13. STATE

UT.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

"Annual Status Report"

This well is shut-in until price improves.

RECEIVED

FEB 21 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Gene A. Linn

TITLE

Foreman

DATE

2/14/92

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

GOLDEN, MUMBY, SUMMERS, & LIVINGSTON

ATTORNEYS AT LAW

UNITED BANK OF GRAND JUNCTION - 2808 NORTH AVENUE

P.O. BOX 398

GRAND JUNCTION, COLORADO 81502

AREA CODE 303
TELEPHONE 242-7322

FACSIMILE 242-0698

JAMES GOLDEN
KEITH G. MUMBY
K. K. SUMMERS
J. RICHARD LIVINGSTON
SUSAN M. DACKONISH

January 17, 1992

State of Utah
Division of Lands & Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180

RE: MINERAL LEASE NO. 39901 and
MINERAL LEASE NO. 7567-B

Gentlemen:

As attorney for Linn Bros. Oil and Gas, Inc., I am enclosing herein the following:

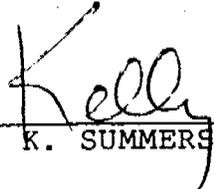
1. Duplicate originals of Mineral Lease Assignment Form No. 39901 together with a check in the amount of \$25 to pay the assignment fee.
2. Duplicate originals of Mineral Lease Assignment Form No. 7567-B together with a check in the amount of \$25 to pay the assignment fee.

Would you please contact this Office at the above telephone number to make arrangements to transfer the bonds which have previously been in effect on these leases.

Respectfully yours,

GOLDEN, MUMBY, SUMMERS & LIVINGSTON

BY


K. K. SUMMERS

KKS/lw

Enclosures

CC: Jerry Linn
Gene Linn
Tim Hawkins

RECEIVED

MAR 20 1992

DIVISION OF
OIL GAS & MINING

12/1/91

MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. 39901

RECORD TITLE ASSIGNMENTS:
 TOTAL
 INTEREST
 PARTIAL
 OVERRIDING ROYALTY
OPERATING RIGHTS ASSN.

The undersigned, as owner of interest as hereinafter specified in and to ML 39901 as designated, for good and valuable consideration and TEN DOLLARS does hereby apply for approval of this assignment and hereby assigns to LINN BROS. OIL & GAS, INC.

ADDRESS: 1328 16 Road, Fruita, CO 81521
the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah, as described herein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, SLM

Section 2: Lot 4, SW 1/4 NE 1/4, S 1/2 NW 1/4 165.06 ACRES

- 2. Interest of assignor in such lands (Note % of 100%) 100%
- 3. Extent of such interest conveyed to Assignee (Note % of 100%) 100%
- 4. Extent of interest retained by Assignor after assignment (Note % of 100%) None
- 5. Overriding royalty reserved herein to Assignor (Note percentage only) None
- 6. Overriding royalty previously reserved (Note percentage only) None

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 31 day of Dec, 1991.

L & L OIL FIELD SERVICES, INC.
BY: Lucy F. Linn
(Lessee - Assignor)
LUCY F. LINN, PRESIDENT

LESSEE-ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF Colorado)
COUNTY OF Mesa)

On the 31 day of Dec, 1991, personally appeared before me LUCY F. LINN, PRESIDENT OF L & L OIL FIELD SERVICES, INC. signer(s) of the above instrument, who duly acknowledged to me that executed the same.

Given under my hand and seal this 31 day of Dec, 1991.

My Commission Expires: 1 Aug 93

[Signature]
NOTARY PUBLIC, residing at:
2808 North Ave Suite 400
Grand Jct. Colo 81508

11/1/91

MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. 7567-B

RECORD TITLE ASSIGNMENTS:

- TOTAL
- INTEREST
- PARTIAL
- OVERRIDING ROYALTY
- OPERATING RIGHTS ASSN.

The undersigned, as owner of interest as hereinafter specified in and to ML 7567-B as designated, for good and valuable consideration and TEN DOLLARS does hereby apply for approval of this assignment and hereby assigns to LINN BROS. OIL & GAS, INC.

ADDRESS: 1328 16 Road, Fruita, CO 81521

the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah, as described herein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, SLM

Section 2: Lot 3 (NE 1/4 NW 1/4)

45.23 ACRES

- 2. Interest of assignor in such lands (Note % of 100%) 100%
- 3. Extent of such interest conveyed to Assignee (Note % of 100%) 100%
- 4. Extent of interest retained by Assignor after assignment (Note % of 100%) none
- 5. Overriding royalty reserved herein to Assignor (Note percentage only) none
- 6. Overriding royalty previously reserved (Note percentage only) none

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 31 day of Dec, 1991.

L & L OIL FIELD SERVICES,
INC.

BY: Lucy F. Linn
(Lessee - Assignor)

LUCY F. LINN, PRESIDENT

LESSEE--ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF COLORADO)
 :SS
COUNTY OF MESA)

On the 31 day of Dec, 1991, personally appeared before me LUCY F. LINN, President of * , signer(s) of the above instrument, who duly acknowledged to me that executed the same. * L & L OIL FIELD SERVICES, INC.

Given under my hand and seal this 31 day of Dec, 1991

My Commission Expires: 1 Aug, 1993

KK Sumner
NOTARY PUBLIC, residing at:
2808 North Ave Suite 400
Grand Junction, Colorado

INSTRUCTIONS: Assignment must be submitted in duplicate. Total Assignment--\$25, Interest, Operating Rights, and Overriding Royalty Assignments--\$20, and Partial Assignment--\$40.

**INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT (ASSIGNEE)
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE**

I, (we) _____ on oath, do solemnly swear that I am (we are) at the present time (a) * _____ Citizen(s) of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of lessee(s) to be kept and performed, and accept the foregoing instrument.

BY: _____

Subscribed and sworn to before me this _____ day of _____, 19____.

My Commission Expires: _____

NOTARY PUBLIC, residing at:

ACCEPTANCE OF ASSIGNMENT--CORPORATE (Assignee)

Inc., a Colorado

Comes now LINN BROS. OIL & GAS, /a corporation of _____ and hereby accepts the assignment from L & L OIL FIELD SERVICES, INC of _____ ML No. 7567-B, which assignment is dated _____, subject to all of the covenants and obligations of said Lessee.

IN WITNESS WHEREOF, I has executed this acceptance this 31 day of Dec, 1991.

(Assignee) LINN BROS OIL & GAS, INC.
BY: Jerry M. Linn
(Officer, Agent, Attorney-in-Fact)
JERRY M. LINN, PRESIDENT

ASSIGNEES ACKNOWLEDGEMENT (Corporate)

STATE OF COLORADO)
 :SS
COUNTY OF MESA)

On the 31 day of Dec, 1991, personally appeared before me JERRY M. LINN *, who being by me duly sworn did say, each for himself, that (he, ~~she, or they~~) is an officer, agent or Attorney-in-Fact for the assignee and is authorized to accept this assignment and has executed the same and the seal affixed is the seal of said corporation. *President of Linn Bros. Oil & Gas, Inc.

My Commission Expires: 1 Aug 93

KK Summer
NOTARY PUBLIC, residing at:
2809 North Ave Suite 4
Grand Jct, Colo 81501

NOTE: a* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter of certificate of verification fr Court of Issuance, and registration fee of \$1.00.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

		3. LEASE DESIGNATION & SERIAL NO. <i>State</i>	
		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>L & L Oilfield Services, Inc.</i>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <i>P.O. Box 416 Fruita, Co 81521</i>		9. WELL NO. <i>Promitosa Sieber State #1</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone <i>B & BSW</i>		10. FIELD AND POOL, OR WILDCAT <i>Cisco</i>	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA <i>20S 24E - 2</i>	
14. API NO. <i>4301915318</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY <i>Grand</i>	13. STATE <i>UT</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>Transfer of Ownership</i> <input checked="" type="checkbox"/>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Transferring ownership to:

Linn Bros, Oil & Gas, Inc.
P.O. Box 416
Fruita, Co. 81521

RECEIVED

MAR 05 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED *Gene O. Linn* TITLE *foreman* DATE *2/25/92*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 24, 1992

Gene A. Linn
Linn Bros. Oil & Gas, Inc.
P. O. Box 416
Fruita, Colorado 81521

Dear Mr. Linn:

Re: Operator Change, L&L Oilfield Services, Inc., to Linn Bros. Oil & Gas, Inc., for wells located in Section 2, Township 20S, Range 24E - Grand County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DES	PTS
3-VLC	<input checked="" type="checkbox"/>
4-RJF	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-31-91)

TO (new operator)	<u>LINN BROS. OIL & GAS, INC.</u>	FROM (former operator)	<u>L&L OILFIELD SERVICES, INC.</u>
(address)	<u>P. O. BOX 416</u>	(address)	<u>P. O. BOX 416</u>
	<u>FRUITA, CO 81521</u>		<u>FRUITA, CO 81521</u>
	<u>GENE LINN, FOREMAN</u>		<u>GENE LINN, FOREMAN</u>
	phone (303) <u>858-7386</u>		phone (303) <u>858-7386</u>
	account no. <u>N 6800 (3-24-92)</u>		account no. <u>N 4925</u>

Well(s) (attach additional page if needed):

Name: <u>PROM SEIB ST #1/BRBSN</u>	API: <u>43-019-15318</u>	Entity: <u>9165</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-7567</u>
Name: <u>ST #2 COMBINED/MRSN</u>	API: <u>43-019-30336</u>	Entity: <u>6276</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-3990</u>
Name: <u>LARSEN ST #1/MRSN</u>	API: <u>43-019-15317</u>	Entity: <u>9166</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-7567</u>
Name: <u>DUCHESS ST #1-A/BUKHN</u>	API: <u>43-019-30065</u>	Entity: <u>11153</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-3990</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-5-92)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. Copy of Assignment) (Rec'd 3-20-92)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____. (Not reg. 3-9-92) (Not reg. 3-20-92) (Letter mailed 3-24-92)
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-24-92)
- See 6. Cardex file has been updated for each well listed above. (3-24-92)
- See 7. Well file labels have been updated for each well listed above. (3-24-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-24-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JCF 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Letter sent to Ed Bannay on 3-26-92.

FILMING

- JCF 1. All attachments to this form have been microfilmed. Date: March 27 1992

FILING

- JCF 1. Copies of all attachments to this form have been filed in each well file.
- JCF 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

- No. 8 & 10 FOLD
MESSAGE

Date 3-26 19 92

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: L & L Oilfield Services, Inc. (N4925)

New Operator: LINN BROS. OIL & GAS, INC (N6800)

Well:	API:	Entity:	S-T-R:
-------	------	---------	--------

PROMONTORY SEIBER STATE 1	43-09-15318	09165	2-205-24E
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STATE # 2 COMBINED	43-019-30336	06276	2-205-24E
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LARSEN STATE #1	43-019-15317	09166	2-205-24E
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DUCHESS STATE 1-A	43-019-30065	11153	2-205-24E
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- No. 8 FOLD
- No. 10 FOLD CC: Operator File

Signed Don Staley

REPLY

Date _____ 19 _____

Signed

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. N/A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A	7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		8. FARM OR LEASE NAME N/A
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		9. WELL NO. N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Sec 2 T20S, R24E N/A		10. FIELD AND POOL, OR WILDCAT N/A
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A
14. API NO. 42-019-15318	15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A	12. COUNTY Grand
		13. STATE Utah

RECEIVED

FEB 08 1993

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of shut-in wells <input checked="" type="checkbox"/>	
<small>(Other) <input type="checkbox"/></small>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams 22-1, 2 & 3	Federal	Grand
2. Mancos Wells	Federal	Grand
Tumbleweed 27-8		
Tumbleweed 27-5		
Tumbleweed 1		
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Selber State#1	State	Grand
7. Combined State#2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
The Duchess State 1-A is shut in because of mechanical Problems.
Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct

SIGNED Linn O. Linn TITLE Sec. DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML7567-B
6. If Indian, Allocated or Tribe Name:
7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Proximate Seiber ST#1

2. Name of Operator:
Linn Bros. Oil & Gas Inc.

9. API Well Number:
43-019-15318

3. Address and Telephone Number:
PO Box 416 Fruita, CO 81521 970-858-7386

10. Field and Pool, or Wildcat:
Greater Cisco

4. Location of Well
Grand County, UT.

County: Grand

Footage: 1400'

State: Ut.

OO, Sec., T., R., M.: NENW Sec 2 20S R24E S

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Shut in well
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

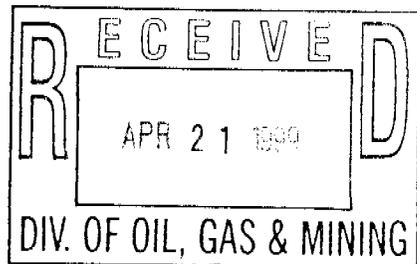
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We intend to apply for permission to use this well for a water flood to increase production of oil from the Larsen State #1 well, when it becomes economically feasible.
This well is approx 600' East of the Larsen well

13. Name & Signature: Cove Alvin Hendrix Title: Sec Date: 4/12/99

(This space for State use only)





State of Utah

March 19, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

CERTIFIED MAIL NO. 7002 0510 0003 8602 6563

Gene Linn
Linn Brothers Oil & Gas Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Linn:

Linn Brothers Oil & Gas Inc., as of March 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

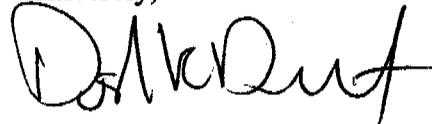
Page 2
Gene Linn
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Promontory Seiber St 1	43-019-15318	State	10 Years 11 Months
2	State 2 Combined	43-019-30336	State	10 Years 11 Months
3	St of UT 2-20-21-2	43-019-30699	State	9 Years 6 Months
4	Duchess State 1-A	43-019-30065	State	1 Year 8 Months
5	Larsen State 1	43-019-15317	State	1 Year 0 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML 7567B
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER PROMONTORY SEIBER STATE	
2. NAME OF OPERATOR: LINN BROS. OIL & GAS, INC.		9. API NUMBER: 4301915318
3. ADDRESS OF OPERATOR: P.O. BOX 416 CITY FRUITA STATE CO ZIP 81521	PHONE NUMBER: (970) 858-3733	10. FIELD AND POOL OR WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: GRAND		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 20S 24E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SI/TA extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WE ARE TARGETING DECEMBER 31ST AS THE START PRODUCTION OF THIS WELL. THIS DATE MAY BE ACCELERATED IF RIG IS AVAILABLE. IF WE ARE UNABLE TO MEET THE TARGET DATE, WE WILL THEN SUBMIT A PLUGGING PROGRAM FOR THIS WELL. PLEASE EXTEND THE SHUT-IN STATUS UNTIL THE WELL IS EITHER PRODUCING OR PLUGGED.

COPY SENT TO OPERATOR
 Date: 5-11-04
 Initials: CHD

NAME (PLEASE PRINT) GENE A. LINN	TITLE SECRETARY
SIGNATURE <i>Gene A Linn</i>	DATE 4/12/2004

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

5/19/04
See attached letter dated May 10, 2004

RECEIVED
APR 16 2004
 DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

May 10, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5474

Mr. Gene Lynn
Linn Brothers Oil & Gas, Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Linn,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your five (5) sundries dated April 12, 2004 (received by the division on 4/16/2004) in regards to the five (5) shut-in wells operated by Linn Brothers Oil & Gas, Inc. (Linn Brothers). It is the Division's understanding Linn Brothers has returned the Larson State 1 to production, will have the Duchess State 1-A producing within the next 90 days, intends to have the Promintory Seiber State 1 and State 2 Combined producing by year end or will plug, and proposes to have the St of UT 2-20-21-2 producing by year end or will submit requested information at that time.

Based upon the submitted information and plans of action the DOGM grants the following requests, a 90 day extension until July 12, 2004 for the Duchess State 1-A and extended shut-in for the Promintory Seiber State 1, State 2 Combined, and St of UT 2-20-21-2 until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Promotory Seiber St	43-019-15318	State	10 Years 11 Months
2	State 2 Combined	43-019-30336	State	10 Years 11 Months
3	St of UT 2-20-21-2	43-019-30699	State	9 Years 6 Months
4	Duchness State 1-A	43-019-30065	State	1 Year 8 Months
5	Larsen State 1	43-019-15317	State	1 Year 0 Months

T20S R24E S-02

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 2567B
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 416 Fruita CO. STATE Co. ZIP 81521		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 20S 24E		8. WELL NAME and NUMBER: Promontory Seiber St / 9. API NUMBER: 4301915318
		10. FIELD AND POOL, OR WILDCAT: greater Cisco
		COUNTY: Grand STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We request an extension to 12/31/05 to work on this well.
Fluid in the well casing is at 960' production formation is 1320'

No ground water was incountered when drilling this well.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached letter dated July 22, 2005).

D. M. D.
July 22, 2005
Utah Division of Oil, Gas and Mining

SENT TO OPERATOR
7-26-05
GHS

NAME (PLEASE PRINT) Gene A. Linn	TITLE Sec.
SIGNATURE <i>Gene A. Linn</i>	DATE 3/16/05

(This space for State use only)

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 22, 2005

205 24E Sec. 2

CERTIFIED MAIL NO. 7004 2890 0000 6086 9047

Mr. Gene Linn
Linn Brothers Oil & Gas, Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Mr. Linn:

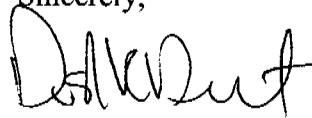
The Division of Oil, Gas and Mining (the "Division") is in receipt of your three (3) sundries dated March 16, 2005 (received by the Division on 3/21/2005) in regards to the three (3) shut-in wells operated by Linn Brothers Oil & Gas, Inc. ("Linn Brothers"). These wells are the Promontory Seiber State 1 well (API #43-019-15318), the State 2 Combined well (API # 43-019-30336) and the ST of UT 2-20-21-2 well (API # 43-019-30699).

Linn Brothers is requesting extended Shut-in or Temporarily Abandoned (SI/TA) status for these wells through December 31, 2005. The Division granted a similar request last year and to date nothing has been done on these wells to the best of the Division's knowledge. These wells have all been SI/TA in excess of 10 years and the Division finds insufficient information has been provided to approve these wells for extended SI/TA status in accordance with R649-3-36. A more definitive plan of action and assurance that the work will be done is needed. In addition, more information is needed to show the well bores have integrity. You have supplied fluid levels on two of the wells (the Promontory Seiber State 1 well and the State 2 Combined well). Current and historical casing and tubing pressures as well as current well bore schematics should be supplied to help determine if the wells are in a static condition. The same information would be required for the ST of UT 2-20-21-2 well. Although you have shown a packer in the hole, there isn't any information that shows the packer, tubing and/or casing have integrity.

Page 2
Mr. Gene Linn
July 22, 2005

If the required information is not received within 30 days of the date of this letter, further actions will be initiated. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

DKD:jc
Enclosures

cc: SITLA
Well file

2005. at E. Sec. 02



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 20, 2005

CERTIFIED MAIL NO. 7099 3400 0016 8894 4389

Mr. Gene Linn
Linn Brothers Oil & Gas, Inc.
P.O. Box 416
Fruita, Colorado 81521

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Mr. Linn,

The Division of Oil, Gas and Mining (the "Division") is in receipt of your Sundry Notice of Intent with attached letter dated August 22, 2005 (received by the Division on 8/25/2005) in regards to the three (3) shut-in/temporarily abandoned (SI/TA) wells operated by Linn Brothers Oil & Gas, Inc. (Linn Brothers). These wells are the Promontory Seiber State 1 well (API # 43-019-15318), the State 2 Combined well (API # 43-019-30336) and the ST of UT 2-20-21-2 well (API # 43-019-30699).

Linn Brothers stated that they were recompleting the ST of UT 2-20-21-2 well immediately and would move onto plugging the Promontory Seiber State 1 well and the State 2 Combined well upon recompletion of a federal well. To date, the Division has not received any information regarding the recompletion of the ST of UT 2-20-21-2 well nor has it received Sundry Notice of Intent to plug and abandon the other two SI/TA wells. Linn Brothers should submit the information mentioned above along with a definite timeline for completing the work and/or submit the necessary information referenced in previous letters for extended SI/TA status in accordance with R649-3-36

Page 2
October 20, 2005
Mr. Gene Linn

If the required information is not received within 30 days of the date of this letter, a Notice of Violation will be issued. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is fluid and cursive, with the first name "Dustin" being more prominent than the last name "Doucet".

Dustin Doucet
Petroleum Engineer

DKD:mf
cc: well file
SITLA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML7567B
2. NAME OF OPERATOR: Linn Bros. Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 416 Fruita Co. 81521		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 2 20S 24E		8. WELL NAME and NUMBER: Promontory State #1
PHONE NUMBER: 970-858-3733		9. API NUMBER: 4301915318
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/20/05</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plugging procedure requested:

Spot cement through perfs. to a depth 100' above, top of cement 1300'

Cut 4 1/2" casing at 900' spot 100' cement plug centered on cut.

Spot cement centered on casing shoe 50' below 50' above.

Spot a 25' cement plug at surface install dry hole marker.

Between cement plugs hole will be filled with 9 1/2' mud.

NAME (PLEASE PRINT) Gene A. Linn TITLE Sec.
SIGNATURE *Gene A. Linn* DATE 11/18/05

(This space for State use only)

COPIES SENT TO OPERATOR
11-29-05
CHO

11/25/05
D. S. K...
* See conditions of approval (attached)
(See instructions on Reverse Side)

RECEIVED
NOV 23 2005



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Promontory Seiber State 1
API Number: 43-019-15318
Operator: Linn Brothers Oil & Gas Inc.
Reference Document: Original Sundry Notice Dated November 18, 2005
Received by DOGM on November 23, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balance plugs shall be tagged to ensure proper placement.
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 25, 2005

Date

Wellbore Diagram

API Well No: 43-019-15318-00-00 Permit No:
 Company Name: LINN BROS OIL & GAS INC
 Location: Sec: 2 T: 20S R: 24E Spot: NENW
 Coordinates: X: 653108 Y: 4329433
 Field Name: GREATER CISCO
 County Name: GRAND

Well Name/No: PROMONTORY SEIBER ST 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/c.f.)
HOL1	100	9			
SURF	100	7	15 #		4.289 (174)
HOL2	1475	6.25			3.260 (208)
PROD	1475	4.5	9.5 #		10.960

plug #4
 25' surface plug

Plug 4
 $25' / (1.15 \times 4.289) = 5.5x$

Surface: 7 in. @ 100 ft.
 Hole: 9 in. @ 100 ft.
 plug #3 100' plug
 50-150'

Plug 3
 below shoe
 $50' / (1.15) (3.260) = 13.5x$
 Above shoe
 $50' / (1.15) (4.289) = 10.5x$
 23.5x total

Cement Information

Perforation Information

1443 - 1452

cut 4 1/2 @ 900'
 900
 plug #2
 850'-950'

Plug 2
 below cut
 $50' / (1.15) (0.940) = 4.5x$
 Above cut
 $50' / (1.15) (3.260) = 13.5x$
 17.5x total

Formation Information

Formation	Depth
DKTA	1186
MORN	1230
BRBSN	1443

Dakota
 1186

plug #1 protect ports
 Production: 4.5 in. @ 1475 ft.
 Hole: 6.25 in. @ 1475 ft.
 Hole: Unknown

Plug 1
 $200' / (1.15) (10.960) = 16.5x$

TD: 1500 TVD: PBTD: