

## FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 2-17-55 Location Inspected \_\_\_\_\_  
 OW  WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 5-23-20  
 Electric Logs (No. ) 1  
 E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Redistributing

*Notice of Intentions to Repair*

## FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned   
 Card Indexed \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief JMB  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed \_\_\_\_\_ Location Inspected \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_  
 Electric Logs (No. ) 2  
 E 2 I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Colony to Whiting Co. took on Whiting  
operations 10-18-65.

C NE NW



UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

Carter originally owned this well in 1955, it was later sold to Larsen Industries.  
 9-28-62 Well was sold to McMillan & Johnson. Promontory took over operations from McMillan & Johnson. 12-18-65 Colorado Drilling Co., took over this well. 1, E log on re-work.

900075 Cng of opus 920324 LeF oilfield to Linn Bros. eff. 12-31-91:

DATE FILED Prior OGCC

LAND: FEE & PATENTED STATE LEASE NO. ML 15710 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: --

SPUDED IN: 12-21-54 \* 9/2/54

COMPLETED: 5-2-17-55 PUT TO PRODUCING: 1-1-72

INITIAL PRODUCTION: 126 BOPD

GRAVITY A.P.I. 36°

GOR:

PRODUCING ZONES: 1430' = 39'

TOTAL DEPTH: 1875'

WELL ELEVATION: 4589' G 4591' DF

DATE ABANDONED:

FIELD: Sieber Nose Quaker Circle Area

UNIT:

COUNTY: Grand

WELL NO. LARSEN STATE #1

LOCATION 660 FT. FROM (N) CORNER, 1980 FT. FROM (W) LINE. C NE NW 3 1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20 S	24 E	2	LINN BROS. OIL & GAS INC.				

000 7th

(SUBMIT IN DUPLICATE)

LAND:

	x	
	.	

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
 State .....  
 Lease No. ....  
 Public Domain .....  
 Lease No. ....  
 Indian .....  
 Lease No. ....

W-14  
6-27

W-14  
7-9

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
" " " to Clean out & Repair Pump.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 1958

STATE \_\_\_\_\_  
 Well No. 1 is located \_\_\_\_\_ ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and \_\_\_\_\_ ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of Sec. \_\_\_\_\_  
C NE NW Sec. 2      20 South      24 East      SIEM  
 (¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
SEBER Nose      Grand      Utah  
 (Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4889 GR feet.

A drilling and plugging bond has been filed with \_\_\_\_\_

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plan to clean out well & repair pump for testing...

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Lewis H. Larsen - Resource Ventures

Address \_\_\_\_\_ By Lewis H. Larsen

Title V.P. Resource Ventures Corp.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

EW

August 21, 1959

Resource Ventures  
65 East Fourth South  
Salt Lake City, Utah

Gentlemen:

Re: Well No. State 1 C NE NW  
Sec. 2, T. 20 S, R. 24 E,  
SLBM, Grand County, Utah

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,  
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:cp

October 21, 1959

Resource Ventures  
65 East Fourth South  
Salt Lake City, Utah

Gentlemen:

Re: Well No. State 1 C NE NW  
Sec. 2, T. 20 S, R. 24 E,  
SLEM, Grand County, Utah.

Reference is made to our letter of August 21, 1959, requesting a report of operations and well status report for the above mentioned well.

As of this date we have not received said reports.

Please complete the enclosed Forms OGCC-4, "Report of Operations and Well Status Report", for completion and return.

Your immediate attention to this matter will be greatly appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:cp

Encls. (Forms)

December 21, 1959

Lewis H. Larsen  
259-7th Avenue  
Salt Lake City, Utah

Dear Mr. Larsen:

Re: Well No. State 1 C NE NW  
Sec. 2, T. 20 S, R. 24 E,  
SLBM, Grand County, Utah.

We have sent two letters to Resource Ventures Company requesting a report of operations and well status report for the above mentioned well.

As of this date we have not received said reports.

It would be greatly appreciated if you could supply us with this information as soon as possible on the enclosed Forms.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

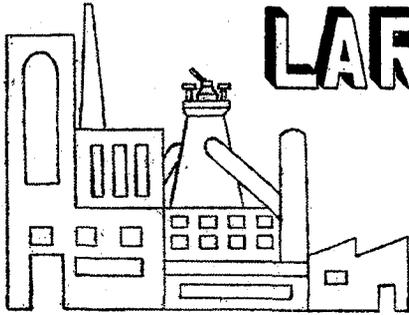
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:cp

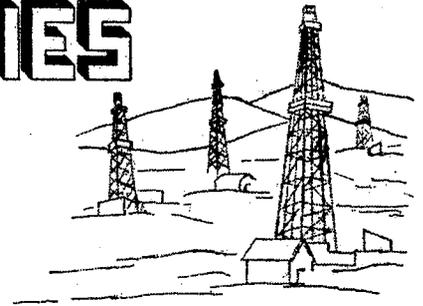
Encls: (Forms)



# LARSEN • INDUSTRIES

URANIUM • OIL AND GAS  
MINERAL REFINING  
URANIUM REFINING

OFFICE: 259 - 7TH AVENUE  
SALT LAKE CITY 3, UTAH  
PHONE EM 4-7761



December 29, 1959

Cleon B. Feight  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mr. Feight:

Re: State #1 C NE NW  
Sec.2-20S-24E

Replying to your letter of December 21 regarding  
Resource Ventures status reports on the above well.

I talked with Andy Morgan Monday afternoon on this  
matter and he told me he had filed all reports. He  
said he would check with you again.

We do not have a complete record from Resource  
Ventures of oil produced from January 1, 1959 to  
June 10, 1959. Mr. Larsen took over operation of  
the property June 10.

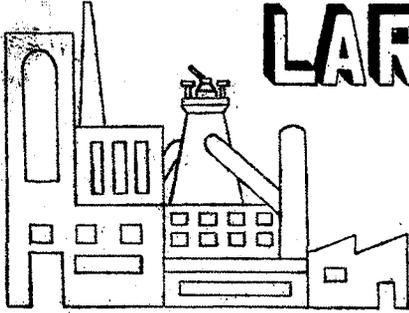
Our office has nothing to do with Resource Ventures  
records, however, since we will need the above  
information before paying the 1960 rental on ML-7567  
I will continue to press Mr. Morgan for the necessary  
details.

Sincerely yours,

A handwritten signature in cursive script that reads "D. G. Larsen".

Dorothy G. Larsen

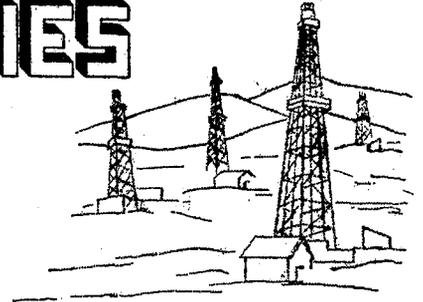
DGL/sd



# LARSEN • INDUSTRIES

URANIUM • OIL AND GAS  
MINERAL REFINING  
URANIUM REFINING

OFFICE: 259 - 7TH AVENUE  
SALT LAKE CITY 3, UTAH  
PHONE EM 4-7761



May 19, 1960

Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Dear Sirs:

RE: LARSEN-STATE WELL NO.#1  
ML-7567

In reply to your request for past information on the above mentioned well. We are enclosing a copy of the completion report dated February 1955 by W. E. Keebler, Vernal, Utah for The Carter Oil Company.

The Electric Logs were printed by Riley's and should be available. The Log File No. is DR-17,834.

In October 1957 (24th) the Lease and well was assigned to Pacific Inter-Mountain Oil & Gas Company - now Resource Ventures Corporation - and from that date to June 11, 1959 records of production and sales were kept by the two companys. We have no records for this period.

Also enclosed is our production report on the well for April 1960, and the sales report.

Sincerely yours,

A handwritten signature in cursive script that reads "Dorothy G. Larsen".

Dorothy G. Larsen

DGL/sd  
Encls.

COMPLETION REPORT

Carter #1 Larsen - State

Table of Contents

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COMPLETION REPORT

THE CARTER OIL COMPANY #1 LARSEN-STATE

C NE NW Sec. 2-T20S-R24E  
Grand County, Utah

Operator: The Carter Oil Company  
Farm Name: #1 Larsen-State  
Location: C NE NW Sec. 2-20S-24E Grand County, Utah  
Elevation: 4531' df., 4589' gr. (P)  
Classification: Wildcat discovery  
Initial Production: Flowing 126 BOPD, 35.8 API gravity;  
-27° Pour point

Formation - Morrison formation  
Age - Upper Jurassic  
Lithology - Stray sandstone bench  
Net pay - 13 feet

Commenced: December 22, 1955  
Completed: February 17, 1955  
Contractor: Teles and Teles of Fruita, Colorado  
Rig: Cable tools  
Casings: Surface - 245' of 10 3/4" O.D. to 262' w/125 sax.  
Cave string - 39 joints of 8-5/8" O.D. set @ 1211'  
Production String - 46 joints of 7" O.D. to 1430.5' w/50 sax  
Treatments: Baker 7" sand-oil job. 6000 gals lease crude and  
5500# sand at 2300# pressure.  
Electrical surveys: Lane Wells, one run on February 4, 1955  
from surface to 1437' (TD)

Formation	Depth, samples	Depth, Lane Wells	Datum, Lane Wells
Hances sh.	surface	surface	
Ferren	880'	890'	+3701
Tanukh	992'	990'	+3601
Dakota	1100'	1114'	+3477
Morrison fm.	1218'	1206'	+3385
Productive sand	1434'	1434'	+3157
Total Depth	1445'	1439'	+3152

Location

The #1 Larsen-State is located the C NE NW, sec. 2, T20S, R24E, S14E, Grand County, Utah. It is approximately twelve miles north and east of Cisco, Utah and one and a half miles north of U.S. Highway 50 and 6. The location lies in the southeasterly portion of Carter's Saiber Nose block, situated in the Grand River Valley of Utah. As of this date, the block comprises about 15,294 acres of Federal and 2381 acres of Fee and State for a grand total of 18,615 acres. (Carter 100%)

POOR COPY

The #1 Larsen-State was the first in a series of three Estrada wells (est. NM 17309) to be drilled by The Carter Oil Company in the Cisco area. The other two locations are in the G NE SW, sec. 22-19N-24E and C SE SW, sec. 18-20N-23E, Grand County, Utah with estimated total depths of 2800 and 1220 feet, respectively. Each location would test the structural conditions as well as the highly prospective stratigraphic characteristics of the Dakota sandstone, the Morrison formation and the Betrach sandstone.

### Exploratory Background

For detailed information regarding the preliminary and exploratory background refer to:

"Preliminary Report of the Grand River Valley and Grand Mesa Areas," dated May 1954, by M. V. Naylor

"Regional Structure of the Grand Valley Area of Utah and Colorado," dated October 1954, by R. A. McDaniel and E. S. Wood.

Oil and Gas Possibilities of Utah, published by the Utah Geological and Mineralogical Survey.

### Geological Setting

The Grand River Valley is located in west-central Colorado and east-central Utah, in Garfield and Grand Counties, respectively. The western portion lies in Utah and is due south of the Vinta Basin. The valley's northern limit is marked by the Book Cliffs; to the west by the San Rafael Swell and by the Salt Valley and the Uncompahgre Uplift, to the south. While in western Colorado, the Grand River Valley is bounded on the east by the Grand Mesa.

Sedimentary rocks exposed in the Grand Valley range in age from Triassic to Tertiary, with the Chinle formation (Tri.) resting unconformably on the Pre-Cambrian in the Uncompahgre Plateau. The topographic Grand River Valley is the result of the northward retreat of the Chinle formation and younger sediments from the flanks of the Uncompahgre Plateau, leaving the relatively soft Mancos shale exposed between the more resistant Jurassic outcrops of the Uncompahgre Plateau and the Mesaverde sandstones of the Book Cliffs. This has been accomplished by erosional activity of the Colorado and Gunnison Rivers which traverse the valley throughout its length.

The topography in the immediate vicinity of the Larsen-State is one of gently rolling hills of moderate relief which are sparsely grass covered and sporadically cut by minor tributaries. Approximately two miles to the southeast the Dakota sandstone forms a major escarpment and parallels the Grand River Valley. Generally, the area can be easily traversed under dry conditions.

### Drilling Operations

The Larsen-State was drilled entirely with a portable cable tool unit, owned and operated by Toles and Toles of Fruita, Colorado. Operations were somewhat hindered, through no fault of the contractors, by the lengthy extreme sub-zero temperature and by the inability to locate experienced hands. Generally, the operations

were satisfactory and the operators diligent in their duties.

### Structure

In the area west of Grand Junction, Colorado, the Grand River Valley takes on the characteristics of an anticlinorium. This is to say that there are a series of small anticlinal trends and noses emanating from the Uncompangre Uplift and plunging in a sub-parallel fashion to the northeast. As mapped by Messrs. E. A. McDaniel and W. J. Wood, the Seiber Nose is just such a trend but is one of the smaller in the series. Nevertheless, it is a very gentle and broadly warped nose which disposes rapidly into a syncline to the northwest.

It is believed that the Seiber Nose in itself is not of sufficient magnitude nor character to accommodate the accumulation of hydrocarbons. However, the existing up-dip conditions to the southeast, coincident with a perpendicular stratigraphic pinch-out, has enabled the Seiber Nose to become productive from the upper Morrison formation.

### Stratigraphy

The #1 Larson-State was surfaced Mancos shale and drilled to a total depth of 1489 feet. The formation and unit tops were picked from the Lane Wells gamma ray-neutron log and correlations have been made with the Dakota and Morrison outcrops to the south.

#### Mancos formation (Upper Cretaceous)

The Mancos formation was deposited in a lengthy marine environment with the seas advancing from the east. The sources of the sediments were consequently derived from the west and there is a decided increase of elastics in that direction. The total thickness of the Mancos formation, in the Grand River Valley, ranges from approximately 3400 to 5700 feet.

The upper shale member in the #1 Larson-State was logged from the surface to 880'. It consisted of typical marine shales, gray to dark gray, slightly calcareous, with some bentonite and lacking chemical deposits of any kind.

Underlying the marine shale, the Ferron sandstone member was logged from 890' to 990'. It was composed of shale, green to dark gray, with silty to sandy, slightly micaceous with traces of glauconite. On outcrop, the Ferron sandstone consists of alternating thinly bedded layers of sandstone and shale and in places is almost a solid mass of fossils.

The lower most member of the Mancos formation, the Tuzunk shale, was described from 990' to 1114'. It directly overlies the Dakota sandstone and was found to be dark gray shale, slightly bititic and glauconitic, becoming sandy at the base with some lignite stringers and an abundance of white bentonite.

POOR COPY

Dakota sandstone (Lower Cretaceous)

The Dakota sandstone is one of the prime prospective horizons in the Seiber Mesa and Grand River Valley areas. Mr. N. V. Naylor recognized its possibilities and measured numerous surface sections which he incorporated in his preliminary report of May 1954 (refer to Exploratory Background). From his study, the outcropping Dakota sand in Sec. 5 and 8-T20S-R25E, Grand County, Utah was 88 feet in thickness and contained three major sand benches separated by black carbonaceous shale. A similar outcrop to the southwest in sec. 9 and 10-T21S-R24E, exhibited a total Dakota sand interval of 114 feet while only two main sand benches were present. Obviously, one of the major sand intervals has pinched out between the two surface sections and it was probable that this line of pinchout extended into the subsurface and to the northwest, creating stratigraphic trap possibilities.

The #1 Larsen-State was drilled not only in an attempt to locate the Dakota strat-trap but also enhanced by the favorable stratigraphic and structural conditions exhibited by the Morrison formation and Entrada sandstone.

The Dakota sandstone was topped at 1114' and had a total interval of 93 feet, to 1208'. It consisted of two main sandstone benches and were described as being sandstone, light gray to white, fine to medium, subrounded to sub-angular, some free quartz grains, and having an abundance of pyrite and bentonite, sporadically. The shale intervals were dark gray to black, carbonaceous, slightly bititic with some thinly bedded lignite.

Staining was encountered in the second bench from 1172' - 1180'. (Lane Wells) Upon testing, there proved to be an abundance of water and a small quantity of low gravity oil and was hence, non-productive. (See Shows and Test) No other evidence of hydrocarbons were encountered in the Dakota sandstone.

Morrison formation (Upper Jurassic)

The Morrison formation was topped at 1206' and was logged to a total depth of 1437'. It consisted of variegated green, red-maroon, silty to sandy shales with interbedded lenses of fine to medium white to light gray sandstone some with calcareous cement. Occasionally, thinly bedded, finely to coarsely crystalline, light gray limestone would appear but none in any quantity.

Thirteen feet of oil saturated samples were encountered from 1424' to TD, 1437'. The sandstone was medium to coarse, very poorly sorted with fair to good pin point porosity. The stained samples were micro-flecked throughout which appears to be asphaltic residue-Subsequent to testing and treatment, this horizon has an initial production rate of 120 BOPD, flowing.

Shows and Tests

Staining encountered in the Dakota sand from 1172' to 1180' (Lane Wells) was tested in the following manner: TD @ 1175'. Bailed hole dry. Let hole set 2 hours. Ran bailer test.

Recovered 31 gallons fluid in two hours. Seventy-three gallons fluid water (non-salty) and 8 gallons of oil emulsion. Unable to separate crude for gravity determination. Appears black, low gravity, estimated at 22 or 23 corrected.

The most conclusive test of the Morrison staining (1424' - 1437') was run at a depth of 1432'. Let hole stand 5 hours. Ran bailer. Bailed at a rate of 30 gallons per hour of 35.8° API gravity corrected oil. No water.

The hole was drilled 5 feet deeper to a total depth of 1437'. Because the hole was caving, it was impossible to run a bailer test to TD without first setting casing, which was justified by the preceding test.

(For complete testing and completion data see Production Summary)

#### Conclusions and Recommendations

1. The #1 Larsen-State is a wildcat discovery from the upper Morrison formation. Nevertheless, it did not locate its prime objective, the Dakota stratigraphic trap, nor did it test the highly prospective lower Morrison or Entrada.
2. Needless to say, confirmation and development wells should be drilled, the first one preferably either to the northeast or southwest.
3. The Dakota stratigraphic possibilities still exist, east or northeast of the Larsen-State. Continued wildcat drilling should prove profitable.
4. Additional wells should be drilled to the Entrada. However, if commercial production is encountered at a lesser depth, as the #1 Larsen-State, there should be completed without continued drilling provided there is at least one deep test in the vicinity that was dry.
5. Fortunately, the #1 Larsen-State had no water table which, as a result of fracturing, could have caused considerable difficulty in completion nor was it allowed to flow, (without artificial stimulation) thus establishing its true productive characteristics. With this in mind, it is recommended that, in such a flowing well as the #1 Larsen-State, sand-oil treatment should be deferred until such a time as the declining productive gradient warrants it.

PRODUCTION SUMMARY

December 29, 1954

TD 252° in shale. Ran 8 joints, 248° of 10-3/4" O. D. 3 rd. thd. 37.75' H-40 National as Casing, set at 252°. Howco guide shoe at 252°. Cemented with 125 sacks regular Ideal Cement. Plug @ 222°. Job completed at 3:15 P.M. 12-28-54. Top 10-3/4" O.D. Casing 7° below D.F. or 5° below ground level.

January 12, 1955

Tentative top of Dakota @ 1120°. Stuck bailer recovered it this AM. Some oil in hole. Top of sand 1167°. TD 1175° in sand.

January 13, 1955

Let hole set 2 hours. Ran bailer test. Recovered 81 gallons fluid in 2 hours. Seventy-three gallons water no salty taste, and 8 gallons of oil emulsion. Unable to separate crude for gravity determination. Crude appears to be black, low gravity, estimated 22 to 23 corrected. Top of Dakota 1100°. Straight hole 2 1/2" @ 230°, 4 1/2" @ 1062° and 5" @ 1175°. Will attempt to hold hole @ 5" and gradually straighten.

January 14, 1955

TD 1210° in black shale. Shut down getting ready to run 8-5/8" cave string to shut off water. Water increased in interval 1190-95°. Hole filled up 200° with water.

January 17, 1955

1-17-55: Rigged up to run 8-5/8" OD. 24' J-55 cave string to shut off water. One joint in hole. 1-16-55: Ran 3 joints of 8-5/8" OD. 24' J-55 SS casing. Shut down waiting on 8-5/8" spider and slips. Ran 39 joints of 8-5/8" OD. 24' J-55 SS casing for cave string. Set @ 1210°. Baker Texas Pattern Guide shoe @ 1210°. After setting 8-5/8" casing, found water at 140° from surface. Bailing hole down at 830°. Water shut off apparently obtained no oil in water bailed from hole.

January 19, 1955

TD 1214° in black shale. Water broke into hole around 8-5/8" cave string. Reset cave string @ 1211°.

January 27, 1955

TD 1435° in sand. Had show of Green oil in sand 1434-35°. Bailed 1/2 barrel in 1 1/2 hours. Shut down over night due to fire hazard and to check fill-up.

POOR COPY

Sec. 2 Twp. 20S Rge. 24E  
 Farm Larsen State No. 1  
 Owner The Carter Oil Company State Utah Box No.  
 Samples from 1405 - 1445 Examined by Wm. E. Keebler  
 Location Elevation Loan Set

From	To	Formation and Remarks
1405	1410	Shale variegated to purple to maroon to green.
1410	1415	Bitte with some sandstone, very fine grain. Buff with occasional bright orange grains, color of carnotite.
1415	1425	Shale variegated as above.
1425	1430	Sandstone, reddish brown, very fine grain, silty.
1430	1435	Sandstone, as above with white very fine grain, tight silty sandstone.
1435	1440	Four sample (avings,) sandstone medium to coarse grain to poorly sorted. Rides up on bubble of HCl but non calcareous. Sandstone has typical dirty appearance of Jm sands. Clusters appear oil stained but not well saturated (this may be due to the fact that they were dried on a very hot stove.) Also in this sample is a considerable amount of white sandstone fine to very fine grain with pore space filled with silt. Oil saturation and porosity through this interval appears to have been quite spotty. A large chip.
1440	1445	Sandstone medium to coarse grain, very poorly sorted. Porosity fair to poor (pore space of some clusters filled with silt). Some grains frosted, some clear. Sands here dirty appearance. Sand with porosity live oil saturated, but flecked throughout with black material that appears to be asphalt or dead oil.

Wb 53 1000

January 31, 1955

1-29-55: TD 1435' in sand. Let well set 16 hours. Bailed hole dry. Recovered 60 gallons of 28° API Gravity Corrected Black Oil. Drilled 5' sand to 1440'. Tested 5 hours. Bailed @ rate of 30 gallons per hour. Drilled 3' more to 1445' in sand. Hole started to cave. Had 35' of savings in hole. Lower 5' of sand appears to be better sand than upper portion. No evidence of water. Let well set 7 hours. Checked fill up. Top of fluid this AM 430' up from bottom. Shut down waiting of 7" casing for cave string. 1-30-55 TD 1445' in sand. Checked top of fluid @ 8:00 AM yesterday @ 450' up from bottom @ 12:00 noon, 550' up from bottom @ 11:00 PM. 650' up from bottom @ 7:00 AM today, 900' from bottom or 545' from top of hole. 1-31-55 Rigging up to run 7" OD 20# J-55 casing to 1435' for cave string to test oil show of sand 1434 to 45'.

February 1, 1955

Ran 46 joints, 7" OD 20# B rd. thd. J-55 Range 2 casing 1445'. Hanging @ 1435', Texas Pattern Guide shoe @ 1435'. (Pipes set on slips) Have 25' of savings in hole. Top of savings 1410' or 25' up in 7" casing. To clean out savings in bottom of hole and run L-W Gamma Neutron Log. Top of fluid 90' from top of hole.

February 2, 1955

Made 5 trips with bailer from 1410'. Well started to flow over behind each trip with bailer. Shut down, installed control head and oil saver on 7" casing. Secured braden head 8-3/8" to 7".

February 3, 1955

Cleaned out savings in bottom of hole from 1410' to 1432'. Lack 3' cleaning out to bottom of 7" casing or 19' cleaning out to bottom. Installed 8-3/8" x 7" Bradenhead.

February 4, 1955

Cleaned out to 1445'. Now preparing to run Lane Wells gamma ray log.

February 7, 1955

2-5-55: TD 1439'. Ran Lane Wells Gamma Ray-Neutron survey. Logged to 1437'. Top of sand @ 1429'. Apparently still in sand @ 1439'. Raised 7" casing to 1430'. Plugged open hole below with mud balls. Displaced oil from hole with aquagel mud. Cemented 7" casing with 50 sacks Regular cement. Plug down @ 4:35 AM. 2-6-55: Top of plug @ 1390'. VOC. Will nipple up today with bail hole down. Building tanks for T.B.

February 8, 1955

Nipped up 7" OD casing. Installed tubing head. Swabbed mud down to 1200'. Now preparing to drill cement plug in 7" casing. Erecting tanks.

February 10, 1955

Ran bailer @ 8:00 AM yesterday. Found top of oil 500' up from bottom after 12 hours build up. Bottom of hole clean. Layed flow line from well to tank. Rigged up and started swabbing @ 3:00 PM yesterday. Oil saver leaked so badly unable to swab. Changed oil saver. Second oil saver to arrive on plane this AM from Farmington, New Mexico.

February 11, 1955

Started swabbing @ 2:45 PM yesterday. Swabbed 72.1 barrels in 15 1/2 hours to tank, 38° Gr. Black Oil. Last 12 hours swabbed 23.3 barrels or at rate of 46.6 barrels per day which appears to be representative test. G.O. @ 8:00 PM yesterday 2/10% BS and mud. G.O. @ 6:00 AM today trace. Fluid level @ 2:45 PM yesterday, 200' from top of hole, @ 6:00 PM today 150' from bottom of hole. Now swabbing 40' from bottom. Started swabbing from this depth @ 4:00 PM yesterday. Made 2 trips per hour with swab from 4:00 PM to midnight and one trip per hour midnight until 6:00 AM today. Will continue to swab. Will make trip this AM to check with bailer for fill up of hole.

<u>Interval</u>	<u>Time - hours</u>	<u>Oil - Barrels</u>
2:45 - 4:00 PM	1 1/2	33.6
4:00 - 5:00 PM	1	12.2
5:00 - 6:00 PM	1	4.1
6:00 - 7:00 PM	1	1.4
7:00 - 8:00 PM	1	1.4
8:00 - 9:00 PM	1	1.4
9:00 - 10:00 PM	1	2.7
10:00 - 11:00 PM	1	1.4
11:00 - 12:00 PM	1	2.7
12:00 - 1:00 AM	1	1.4
1:00 - 2:00 AM	1	1.4
2:00 - 3:00 AM	1	1.4
3:00 - 4:00 AM	1	2.7
4:00 - 5:00 AM	1	2.7
5:00 - 6:00 AM	1	2.7
<b>Total barrels</b>		<b>72.1</b>
<b>Total hours</b>	<b>15 1/2</b>	

February 14, 1955

2-12-55: Swabbed through 7" casing - 1 pull per hour from 6:00 AM. Swabbed 48 barrels oil in 24 hours. Grind out @ 6:00 PM 2-11-55 2/10 of 1% BSAW, grind out @ 6:00 PM 2-12-55 1/10 of 1% BSAW. Pulling swab 40' from bottom. Ran bailer to check for cavings, hole clean. 2-13-55: Swabbed with 7" casing swab into tank for 24 hours. Recovered 89.1 barrels of oil. Grind out 2/10% BS. Gravity of oil 88° API Corrected. Continuing to swab. Tank battery complete.

2-14-55: Swabbed with 7" casing swab 24 hours. Recovered 40.5 barrels of oil. Grind out 2/10% BS. Rigging up to run Howco H-M tool for 6,000 gallon sand oil job.

February 15, 1955

Ran 2 1/2" tubing with Howco H-M tool. Set tool at 1420' for 6,000 gallon sand-oil job. Attempted to break down formation holding 6000# pressure on 7" casing annulus, @ 1000# tubing pressure. Howco H-M tool pumped up hole. Formation did not break down. Reset tool at 1410'. Attempted to break down formation with oil, no pressure on annulus. H-M tool pumped up hole with less than 1000#. Pulled Howco tool. Shut down over night. Now going in hole with Baker 7" full hole retrievable retainer for Sand-oil job.

February 16, 1955

Ran 2 1/2" tubing. Set Baker 7" full hole retrievable retainer @ 1416'. Broke down formation with lease crude @ 1800#. Pumped in 14 barrels crude at rate of 8 barrels per minute, 2300# pressure. Started in with sand-oil with 1/2" sand per gallon of lease crude. Gradually increased to 1 1/2" sand per gallon pumping @ rate of 8 barrels per minute. Used total 6000 gallons lease crude and 2500# sand. Flushed with 24 barrels of lease crude. Sand-oil treatment hit formation @ 2300#, maximum pressure, 2750#. Flushed sand-oil with 24 barrels of lease crude. Job completed at 12:04 PM 2-15-55. Had 900# surface pressure at 1:00 PM. Started swabbing tubing @ 4:00 PM. After swabbing back 130 barrels of lease oil with fluid level @ 1200', well started to flow. From 12:00 midnight to 7:00 AM today flowed 61 barrels in 7-hour period. Grind out @ 7:00 AM today 1/10% BSAW. Had small sand bridge @ 300' in tubing while swabbing. Have now recovered all of lease oil and 10 barrels of new oil as of 7:00 AM today. Well continuing to flow.

POOR COPY

Production by Hours Flowing

12:00 to 1:00 AM	8.78 barrels
1:00 to 2:00 AM	13.55
2:00 to 3:00 AM	3.13
3:00 to 4:00 AM	6.78
4:00 to 5:00 AM	6.13
5:00 to 6:00 AM	10.84
6:00 to 7:00 AM	<u>6.79</u>

Total 61.00 barrels

February 17, 1955

Flowed 24 hours 7:00 AM yesterday to 7:00 AM today, 126 barrels oil. Grind out @ 1:00 PM yesterday 1/10%, Grind Out @ 12:00 midnight 2/10%, @ 6:00 AM today 1/10%. Completed, will drop from report.

POOR COPY

POOR COPY

RECORD OF SAMPLE DETERMINATIONS

Page No. 1

Sec. 2 Twp. 30S Rge. 24E  
 Farm Larsen - State No. 1  
 Owner The Carter Oil Company State Utah Box No.  
 Samples from C-1175 Examined by  
 Location Elevation Loan Set

From	To	Formation and Remarks
0	880	Shale, gray grading to dark gray, slightly calcareous, traces of bentonitic.
880	1015	Shale, as above, with some glauconite. Traces fine sand, shale slightly more silty.
1015	1096	Shale, gray grading to dark gray, slightly calcareous, traces of Biotite.
1096	1100	Shale, light to medium gray, biotitic, slightly silty; some shale, black, lignitic, slightly pyritic, some Bentonite, as above.
1100	1115	Sandstone, light gray, very fine grain, ashy; some shale, dark gray, Biotitic, pyritic.
1115	1120	Shale, as above; sandstone, light gray, medium to fine, ashy.
1120	1125	Shale, as above; sandstone, white, medium to medium fine, subrounded to subangular, frosted, ashy, some porosity. Abundant loose grains, no stain, no cut, abundant pyrite, abundant bentonite, light gray; biotitic.
1125	1130	Shale, as above; bentonite, as above; some siltstone, gray.
1130	1135	Shale, dark gray, black and lignitic, slight amount of siltstone, as above; some sandstone, light gray, medium fine to fine, ashy, biotitic, trace of glauconite.
1135	1142	Shale, black, light tan; slight amount of pyrite.
1142	1148	As above, with slight amount sandstone, light gray, medium fine, hard, tight.
1148	1167	Sandstone, light gray, very fine to fine grain, ashy, slightly pyritic; slight amount of shale, black, angular, slightly pyritic.
1167	1175	Sandstone, medium grained, subrounded, frosted, fairly well sorted, all loose grains.

Sec. 2 Twp. 20S Rge. 24E  
 Farm Larsen + State No. 1  
 Owner The Carter Oil Company State Utah Box No.  
 Samples from 1175 - 1240 Examined by R. A. Upton  
 Location C NE NW Elevation Loan Set

From	To	Formation and Remarks
1175	1180	Sandstone, white, medium grain, subrounded to subangular, friable, slight calcareous, trace of pyrite. Sample is predominantly black shale and light gray silty shale, but is probably due to caving.
1180	1185	Sandstone, white, medium grain, subrounded, friable, well sorted.
1185	1190	Sandstone, white, medium grain, subangular to subrounded, friable.
1190	1195	Sandstone, as above.
1195	1200	Shale, dark gray to black, silty, few carbonaceous fragments. Some sandstone, white, medium grain, slightly calcareous.
1200	1205	Sandstone, white, medium to fine grained, soft, porous; shale, black.
1205	1214	Sandstone, as above with some coarse loose grains, rounded and subrounded, some shale, light gray, sandy, silty.
1214	1218	Sandstone, all loose grains, medium to coarse, subangular to rounded; trace of sandstone, gray, very hard, quartzitic, shale, black, micaceous; trace of oolitic limestone, light tan; some free pyrite.
1218	1219	Sandstone grading to, some shale, light gray.
1219	1221	Shale, greenish gray, silty to sandy; some free pyrite; trace black siltstone, trace limestone, tan, crystalline; samples stained due to grease in sample bucket.
1221	1226	Shale, greenish gray as above; much siltstone, greenish gray to black, some pyrite; trace limestone, as above, some sandstone, green to gray, fine to very fine.
1226	1227	As above.
1227	1235	Shale, greenish gray, silty to sandy; few fragments of limestone, tan, finely crystalline; sample grease stained.
1235	1240	Shale, greenish gray as above; limestone, as above; some sandstone, fine, green to gray, N.S. sample grease stained;

POOR COPY

RECORD OF SAMPLE DETERMINATIONS

Page No. 3

Sec. 2 Twp. 20 S Rgc. 24 E  
 Farm Larsen - State No. 1  
 Owner The Carrier Oil Company State Utah Box No.  
 Samples from 1240 - 1310 Examined by R. A. Wpton  
 Location C NE NW Elevation Loan Set

From	To	Formation and Remarks
		some savings; trace of black shale.
1240	1244	As above, trace pyrite; trace sandstone, fine black to gray.
1244	1250	Shale, greenish gray, silty to sandy; sandstone, fine, green to gray, shaley, N.S., some limestone, tan, finely crystalline, sample grease stained some savings.
1250	1257	As above.
1257	1265	Shale, greenish gray, some silty to sandy; few fragments, siltstone to fine sandstone, dark gray to light green, argillaceous; trace of limestone, tan, finely crystalline.
1265	1270	Sandstone, light green to maroon, variegated; fine, colorless, subangular quartz, grains; sandstone, argillaceous; N.S., few fragments, limestone, light tan, very finely crystalline.
1270	1275	As above, much variegated shale, light green, maroon, purple, arenaceous.
1275	1280	Sandstone, light green, maroon, red, variegated as above. Shale light green, maroon, purple, variegated as above, few fragments light tan, limestone, very fine crystalline.
1280	1285	Sandstone, light green to white, fine subangular, quartz grains with white calcareous cement.
1285	1290	As above.
1290	1295	Shale, red to maroon to green, arenaceous, sample grease stained.
1295	1303	As above.
1303	1310	Shale, red to dark maroon to green, some silty to sandy; sandstone, fine to medium, angular grains, light green to white; trace of limestone, light gray, coarsely crystalline, trace of free quartz. Few fragments of "salt and pepper" sandstone with calcareous cement.



July 5, 1962

Mr. Ray Senior  
Attorney at Law  
322 Newhouse Building  
Salt Lake City 11, Utah

Dear Mr. Senior:

The status of the wells drilled on Section 2, Township 20 South, Range 24 East., as indicated by the records of this office is as follows:

Well No. Larsen State #1 - this well is located ~~C NE~~ NW of Section 2. It is listed as a producer and at the present time is capable of producing 76 barrels of oil per month. The cumulative production to date is 6,075 barrels oil.

Well No. Larsen State #2 - this well is located ~~NE NE~~ NW of Section 2. It was drilled and abandoned prior to the establishment of this Commission. However, since a bond was filed with the State Land Board, this Commission would not recommend its release until or unless the location has been properly marked.

Well No. Larsen State #3 - this well is located 1660 feet from the north line and 990 feet from the west line, C NE SW NW of Section 2. On April 26, 1962, our Petroleum Engineer, Harvey L. Coonts, inspected the location and found that it had not been properly cleaned and marked.

For your information we have enclosed a copy of Rule D-4, which sets out the requirements for marking abandoned wells.

Very truly yours,

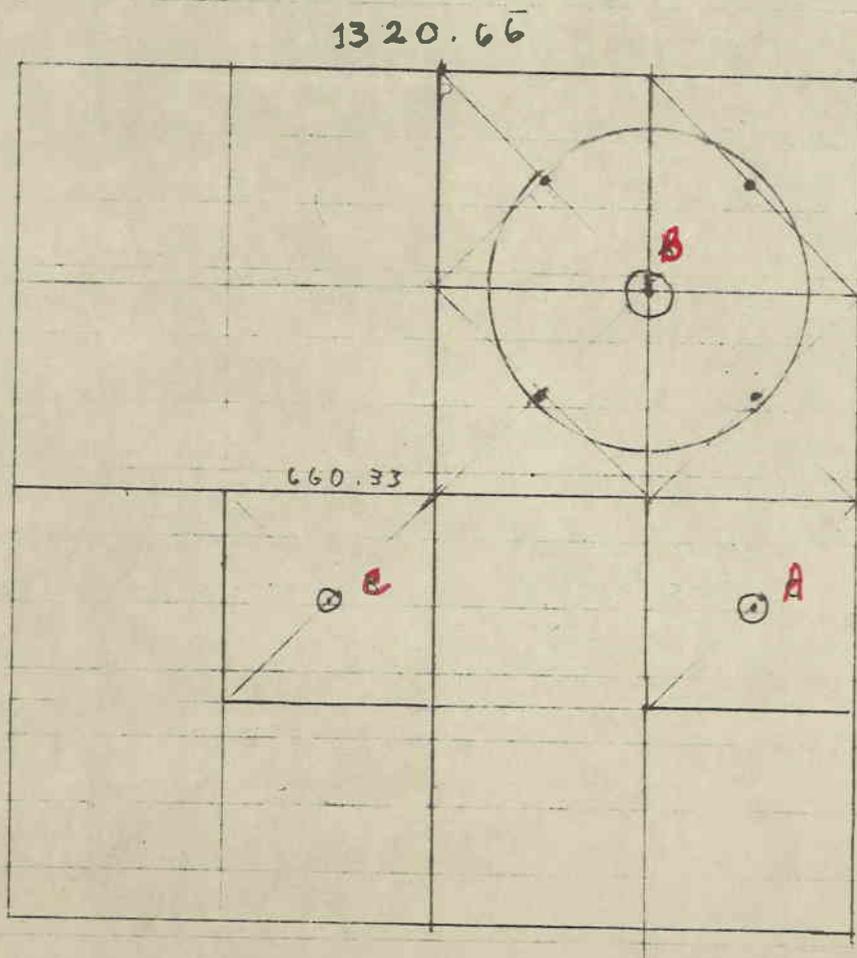
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

\* It is very likely that some of the wells in NW/4 sect. 2 were not staked in the right spot (top. - Rng. line w/ eastward shift in sections in T19S, R24e relative to T20S, R24e - surveyors may have staked calls from SW corner S. 35 T19S, R24E rather than NW corner S. 2 - several wells were drilled about ant. of shift to east of the permitted location). *CF 6/22/60*

*NO, this is C NE NW !!*  
*NO, this is C NE SE NW !!*  
*CF 6/22/60*  
*(from a sect. 2 all wells file review - also, these wells are in this staked configuration on the ground)*  
*also see the Agate provisional 7.5' topo quad done in 1985 w/ many of the wells plotted on the topo and compare with the well file records.)*

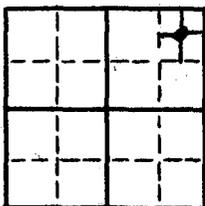
- A No 1 Larsen State (Carter drilled assigned to  
 United Technical Industries Completed as an oil well 2-17-66)
- B No 2 Larsen State (Carter Oil Corporation)
- C No. 3 State (United Technical Industries)



Call Ray Senior  
 Em 4-8455

LAND:

PMB  
73



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ML 7567  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

*clean  
drill*

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to <del>Drill</del> Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1A is located 660 ft. from N line and 660 ft. from W line of Sec. 2  
Q-NE-NW 2 20s 24E 51M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
SLEBER NOSE GRAND UTAH  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4591 feet. 4589 G.L.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We WILL PULL RODS AND TUBING ON THIS WELL (CARTER LARSON #1) AND SAND FRAC IF IT SEEMS prudent. CLEAN OUT Repair PUMP AND put ON production.

T.D. 1439 MORRISON SAND 1429-1439

I do NOT HAVE MUCH INFORMATION ON THIS WELL

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

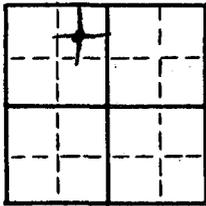
Company McMILLIN AND JOHNSON OIL CO INC.  
 Address Box 55 By F.A. Johnson  
GRAND Junction COLO Title Gen. Pres.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Copy to NCE

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ML 7567  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input checked="" type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1A is located 660 ft. from N line and 660 ft. from E line of Sec. 2  
C-NE-NW 20S 24E SLM.  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Siber Nose Grand UTAH  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4591 feet. G.L. 4589

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We Will pull Rods and Tubing on this well (Carter Larson #1) and sand frac if it seems prudent. Clean out, repair pump and put on production.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company McMillin & Johnson Oil Co.  
Address Box 55 Grand Jct Colo By J. Johnson  
Title Vice Pres.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

JACK

I do not HAVE ANY  
more OF these Forms. I  
KNOW I SHOULD FILE 2 WITH  
YOU SO IF YOU WILL SEND  
ME 2 MORE I WILL FILL  
THEM OUT SEND YOU ONE  
AND KEEP ONE FOR MY FILE.  
IF YOU NEED MORE INFORMATION  
THAN I HAVE GIVEN YOU I  
WILL TRY TO FIND OUT FOR  
YOU. I HAVE HEARD MANY  
STORIES ABOUT THIS WELL, ALL  
DIFFERENT, SO I AM CONFUSED.

Bad Johnson

Oct 15 1962

Jack:

Enclosed is the second copy of the work order that I owed you on the Carter Larsen #1.

We did not free, it is making about 5 or 6 bbl. of oil and 1 or 2 bbl water we may free next spring but will pump it a while.

Bud Johnson

December 19, 1962

McMillin & Johnson Oil Company  
Box 55  
Grand Junction, Colorado

Re: Well No. (Carter) Larsen State #1  
Sec. 2, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1962, for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CONNIE F. PALOUKOS  
RECORDS CLERK**

CFP:cnp

Encl. (Forms)

January 22, 1963

McMillin & Johnson Oil Company  
Box 55  
Grand Junction, Colorado

Re: Well No. (Carter) Larsen State #1  
Sec. 2, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

Reference is made to our letter of December 19, 1962. Our records indicate that you have not filed a Monthly Report of Operations for the months of November and December, 1962, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS  
RECORDS CLERK

CFP:cnp

Encl. (Forms)

February 19, 1963

McMillin & Johnson Oil Co., Inc.  
National Bank of Tulsa Building  
Tulsa, Oklahoma

Re: Well No. (Carter) Larsen Stave #1  
Sec. 2, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of ~~January, 1963~~ <sup>February, 1963</sup> for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. <sup>These</sup> reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CIARELLA N. PECK

~~CONNIE F. PALOUKOS~~  
RECORDS CLERK

CNP:KIP  
GFP:cnp

Encl. (Forms)

April 15, 1963

McMillin & Johnson Oil Co., Inc.  
National Bank of Tulsa Building  
Tulsa, Oklahoma

Re: Well No. (Carter) Larsen Stage #1  
Sec. 2, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of February and March, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:klf

Encl. (Forms)

August 6, 1963

McMillin & Johnson Oil Co., Inc.  
National Bank of Tulsa Building  
Tulsa, Oklahoma

Re: Well No. (Carter) Larsen State #1  
Sec. 2, T. 20 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May and June, 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations",.

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:kgw

Encl. (Forms)

COMMISSIONERS  
C. R. HENDERSON  
CHAIRMAN  
M. V. HATCH  
C. S. THOMSON  
B. H. CROFT  
C. P. OLSON

EXECUTIVE DIRECTOR  
C. B. FEIGHT



PETROLEUM ENGINEERS  
PAUL W. BURCHELL  
CHIEF ENGINEER  
SALT LAKE CITY  
HARVEY L. COONTS  
BOX 266  
MOAB, UTAH

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 11

October 1, 1963

McMillin & Johnson Oil Company  
Box 55  
Grand Junction, Colorado

Re: Well No. (Carter) Larsen State #1  
Sec. 2, T. 20 S, R. 24 E.  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

*Clarella N. Peck*  
CLARELLA N. PECK  
RECORDS CLERK

CNP:apl

Enclosures: (Forms)

*We assigned this lease  
Back to Lewis Larsen  
the first of the year  
F. Johnson*

October 28, 1963

Lewis H. Larsen  
259 7th Avenue  
Salt Lake City, Utah

Re: Well No. (Carter) Larsen-State #1  
Sec. 2, T. 20 S, R. 24 E.,  
Grand County, Utah

Dear Mr. Larsen:

It is our understanding that you have taken over the operations of the above mentioned well as of the first of this year. We have written to McMillin & Johnson several times for the completion data for this well and are unable to obtain such.

We are asking your help in furnishing us with this information, if available, in order to complete our file on said well. Any completion data you might have will suffice.

Very truly yours,

**OIL & GAS CONSERVATION COMMISSION**

**CLARELLA N. PECK  
RECORDS CLERK**

cnp

January 24, 1964

Lewis H. Larsen  
259 7th Avenue  
Salt Lake City, Utah

Re: Well No. (Carter) Larsen-State #1  
Sec. 2, T. 20 S., R. 24 E.,  
Grand County, Utah

Dear Mr. Larsen:

Reference is made to our letter of October 28, 1963. The last report that we have received on the above mentioned well was in July, 1963. In accordance with Rule C-22 (3), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, you are required to file an annual report on or before the sixteenth (16) day of January of each year.

If the status of this well has changed from shut-in, please advise. We are enclosing forms for your convenience. Thank you for your cooperation in furnishing us with these reports.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure - Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

January 21, 1965

McMillin & Johnson Oil Company  
P. O. Box 55  
Grand Junction, Colorado

Re: Larsen State #1  
Sec. 2, T. 20 S., R. 24 E.  
Grand County, Utah

Gentlemen:

Enclosed is a memo which this office has received from our engineer in Moab, Utah. It would be appreciated if you would look into this situation and correct it as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:pcp

cc: Harvey L. Coonts, Pet. Engr.  
Box 266  
Moab, Utah

Jack -

Bud Johnson of Johnson & McMillan

oil & called me. He said they no longer had  
any interest in the Hansen State #1 Sec 2 T 20 S R 24 E

They gave it back to ~~Dude~~ Dude and Bud  
thinks Dude turned it over to either U.T.I. or

363 4413

Promontory. We had sent him a letter about  
~~oil~~ oil all over the location - Jersey

B I L L O F S A L E

STATE OF UTAH

COUNTY OF SALT LAKE

KNOW ALL MEN BY THESE PRESENTS that Promontory Oil Company, a Corporation, authorized to do business in the State of Utah, in consideration of Ten Dollars (\$10.00) and other good and valuable considerations, to it paid by HENRY DIVAN, receipt of which is hereby acknowledged, does hereby sell and assign to the said HENRY DIVAN the following goods and chattels, to-wit:

SEE EXHIBIT "A" ATTACHED HERETO  
AND MADE A PART HEREOF, FOR  
DESCRIPTION OF PERSONAL PROPERTY

TO HAVE AND TO HOLD the same unto the said HENRY DIVAN, his heirs, executors, administrators, and assigns, forever.

IN WITNESS WHEREOF, this instrument has been executed this 18th day of December, 1965.

ATTEST:

PROMONTORY OIL COMPANY

Eldon E. Wright  
Eldon E. Wright,  
Secretary

BY

Ilan L. Jacobs  
Ilan L. Jacobs, President

ACKNOWLEDGMENT

State of Utah  
County of Salt Lake

On this 18th day of December, 1965, personally appeared before me, Ilan L. Jacobs and Eldon E. Wright, who each being duly sworn by me did say, each for himself, that he, the said Ilan L. Jacobs is the President, and he, the said Eldon E. Wright, is the Secretary of Promontory Oil Company, and that the within and foregoing instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors, and said Ilan L. Jacobs and Eldon E. Wright each duly acknowledged to me that said corporation executed the same and that the seal affixed is the seal of said

EXHIBIT "A" to Bill of Sale  
dated December 18, 1965, in  
favor of Henry Divan and  
executed by Promontory Oil  
Company

EQUIPMENT ON OR ASSOCIATED WITH PROMONTORY\* Carter #1 well, NE 1/4 of NW 1/4  
of Section 2, Township 20 South, Range 24 East, Grand County, Utah

- 1 Wisconsin AAH Gas Engine Mounted with Barnes 20 M Pump
- 1 C-46 CSCO Single Cylinder Pumping Engine complete with twin disc clutch & power takeoff, safety switch & fuel valve
- 1 10 3/4" 8rd x 8-5/8" Type "D" National Casing head 1000# wp with 2" LP outlets, complete with slips
- 1 9-5/8" OD 8rd x 7" Type D National Casing head
- 1 7" OD 8rd thd x 2 1/2" Type SR Larkin Tabing head
- 1 Foxboro 12" Type 28 Flow Meter, 24 hour Mech Chart drive
- 1 2 1/2" x 1 1/2" x 12" Axelson Sure seal pump with 3 cup bottom hole down
- 1 1" #730-CH Fisher Gas Regulator
- 1500' of 3/4" x 25' Axelson # 59 sucker rods with H&G couplings
- 1 2 1/2" x 13' National Type 2 Oil & Gas Separator with standard accessories
- 1 3" National #807 Gas Valve FE
- 1 3" National #804 Oil Valve FE
- 1 13.6" PD 3 Groove "B" Sheave
- 2 1-500 Barrel bolted steel gauge tanks
- 1 28" Bolted steel--Painted stairway for 8' tank
- 1 28" Bolted steel--Painted stairway for 8' load rack
- 1 8-5/8" x 4 Volume tank
- 1 Cabot B7C-25D, (7580# Beam, 2500# torque, 30" Maximum Stroke, 18" 3-B Sheave, Extension Base, belt cover, & slice rails for Continental C-46 Engine) Pumping Unit
- 5 Sets Beam Weights for Cabot Unit
- 1 2" 2VLE-1 BS&B Vent line valve
- 3 4" Figure 142 Norstrom lubricated plug valves
- 37' 24" BS&B Standard bolted steel walkway
- 90' 2 5/8" 3.75# Black line pipe--lines laid
- 119' 4 1/2" OD 11# Black line pipe--lines laid
- 705' 2-7/8" OD 6.5# seamless line pipe--lines laid
- 480' 3 1/2" OD 7.7# Black line pipe--lines laid
- 1455' 2-7/8" OD 6.50# 8rd thd HUE J-55 seamless tubing
- 1446' 7" OD 20# 8rd thd J-55 seamless casing with ST&C
- 1216' 8-5/8" OD 24# 8rd thd J-55 seamless casing
- 245' 10 3/4" OD 32.75# 8rd thd H-40 seamless casing
- 1 Briggs Stratton 9 horsepower gas or LP engine with 6to 1 reduction gear box attached
- 1 185 BSI 8' x 11' welded steel tank
- 12' pf 4" OD suction hose
- 700' of 1" OD Black Pipe

EQUIPMENT ON OR ASSOCIATED WITH PROMONTORY\* FEDERAL\* UTI#, Seiber Nose #1 well  
in NE 1/4, of NW 1/4, Sect. 2, Township 20 South, Range 24 East, Grand County,  
Utah

- 1450' of 4 1/2" J-55 casing
- 1440' of 2 7/8" tubing
- 1440' of 3/4" Suckle rods
- 1 O'Bannon fluid packed Bottom hole pump
- 1 Norris 4 1/2" well head
- 1 Stuffing box
- 1 Polish rod
- Well head fittings and related equipment
- Flow line gages

November 18, 1966

Colorado Drilling Company  
Attn: Don Carns  
2424 North 12th Street  
Grand Junction, Colorado

Re: Colorado Drilling Company  
(Promontory Oil Company)  
(Carter Oil Company)  
Larson State #1  
C NE NW Sec. 2, T. 20 S., R. 24 E.,  
Grand County, Utah

Dear Don,

*corrected on original*

In accordance with our telephone conversation today, I reviewed the above named well. The only survey run on the well was a Radioactive Gamma Ray-Neutron Log. This log, of course, gives no information regarding water saturations in the hole. In reviewing the background information on the well, which was originally drilled by the Carter Oil Company, the well site Geologist indicated that the production was completed in a sandstone lense of the Morrison Formation which was free of water. He further emphasized that no water table was associated with the reservoir. He pointed out, however, that the hole encountered a considerable amount of water at a depth of around 1,000'. Therefore, it is a good possibility that this water table is migrating its way behind the annulus of the 7" casing and the hole due to a poor cement bond. This, of course, is only an assumption on my part.

I am sorry that I cannot specifically help you with regard to your inquiry on the water problem, but if I can be of any further help, please do not hesitate to consult.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:kh



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer  
FROM: <sup>NP</sup>William Moore, Oil and Gas Field Specialist  
RE: Larsen State # 1, T.20S, R.24E, Sec.2, ML-7567B, Grand County, Utah and Promoritory UTI Seiber Nose State # 1, T.20S, R.24E, Sec.2, ML-7567B, Grand County, Utah.

This memo is to serve as a record of the personal contacts regarding the above referenced wells.

The Operator of Record of the above wells as of my first inspection on February 17, 1984 was Colorado Drilling Company. An inspection of the land lease records have revealed, however, that a Mr. Henry Divan owned the lease and recently died. Correspondance in the lease file indicated that a Mr. Donald Carnes had been operating the well for the past 15 years, but not been paid for his recent work. He was currently trying to get reimbursed and/or buy the lease from Divan estate.

Learing of Mr. Carnes interest in the lease as I watched the correspondance in the lease file I wrote a letter to him via his attorney Mr. Hermudsted on February 13, 1985. I received a call from Mr. Carnes on February 21, 1985. He indicated that he has now purchased the lease, and that he will send in the required information for change of operatorship, and a time table for the work to commence and be completed on bringing the lease up to state standards. The forms were sent to Mr. Carnes on February 21, 1984 by Claudia Jones of this Division. Mr. Carnes contacted me February 27, 1984 to confirm what was required on his well signs.

cc: Well File  
9686T-65



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer  
FROM: <sup>NW</sup> William Moore, Oil and Gas Field Specialist  
RE: Larsen State # 1, T.20S, R.24E, Sec.2, ML-7567B, Grand County, Utah and Promoritory UTI Seiber Nose State # 1, T.20S, R.24E, Sec.2, ML-7567B, Grand County, Utah.

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Learning of Mr. Carnes interest in the lease as I watched the correspondance in the lease file I wrote a letter to him via his attorney Mr. Hermudsted on February 13, 1985. I received a call from Mr. Carnes on February 21, 1985. He indicated that he has now purchased the lease, and that he will send in the required information for change of operatorship, and a time table for the work to commence and be completed on bringing the lease up to state standards. The forms were sent to Mr. Carnes on February 21, 1984 by Claudia Jones of this Division. Mr. Carnes contacted me February 27, 1984 to confirm what was required on his well signs.

cc: Well File  
9686T-65

OFFICES  
Grand Junction  
243-0890  
Canon City  
CRestwood  
5-5230

RECEIVED

MAR 07 1985

DIVISION OF OIL  
GAS & MINING

2424 North 12th Street

Co

contact

Dept of Transportation  
Community Relations

Tim St. Clair  
Public Affairs Officer

1-801-965-4387

4501 S. 2700 W.

S.L.C., OT 84119

Co.

DON CARNS, Owner-Mgr.

Mar 5, 85

- Drilling
- Coring
- Plug
- Vertical
- Horizontal
- 
- Well Completion
- 
- Water Well Drilling
- Colo. Lic. 407 Bonded
- 
- Complete Pump Sales & Service

William m

The gravel pile that we were talking about in a "survey error" as you will see on the map enclosed however if it does not fall in this area it would be Sec 29. SE 1/4. R25E T19S.

if you could do me any good as to who to contact or if you could contact them for me the gravel is to be used on state lease 7562-B to improve well location conditions I would like to have app 50-85 yds.

Thank you

Don R. Carns

OFFICES

Grand Junction  
243-0890  
Canon City  
CRestwood  
5-5230

RECEIVED

MAR 07 1985

# Colorado Drilling Co.

DIVISION OF OIL  
GAS & MINING

2424 North 12th Street

Grand Junction, Colorado

DON CARNS, Owner-Mgr.

*Mar 5. 85*

Drilling

- Coring
- Plug
- Vertical
- Horizontal

Well

Completion

Water Well

Drilling

Colo. Lic. 407 Bonded

Complete

Pump  
Sales &  
Service

*William moore*  
 The gravel pile that we were  
 talking about in a "survey error"  
 as you will see on the map enclosed  
 however if it does not fall in this  
 area it would be Sec 29. SE 1/4. R25E  
 T19S..

*if you could do me any good  
 as to who to contact or if you could  
 contact them for me the gravel is to  
 be used on state lease 7562-B to improve  
 well location conditions I would like to have  
 app 50-85 yds.*

*Thank you  
 Don R. Carns*

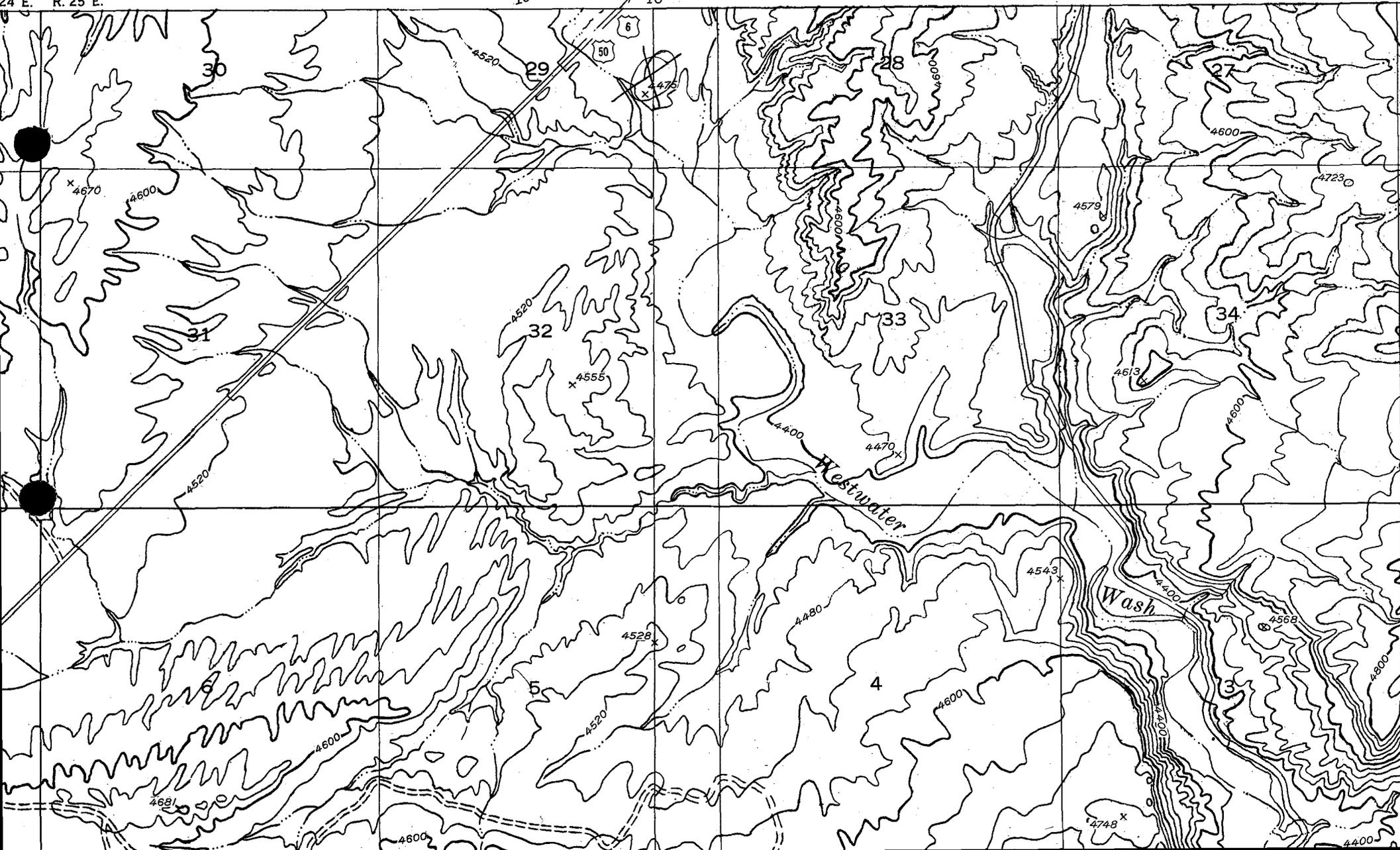
Preliminary edition  
Pending completion of 1:62,500 scale  
15 minute maps covering this area

GRAND JUNCTION (COLO.) 43 MI.

# WESTWATER 4 SW QUADRANGLE UTAH—GRAND CO.

109°07'30"  
39°07'30"

24 E. R. 25 E.



T. 19 S.  
T. 20 S.

Speed Letter®

To Ed Bonner  
State Lands

From Don Staley  
Oil, Gas & Mining

Subject Operator Change

- No. 9 & 10 FOLD

MESSAGE

Date 2-20 19 90

Ed -

For your information, attached are copies of documents regarding an operator change on a state lease. These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Colorado Drilling Co.

New Operator: L & L Oil Field Services, Inc.

Wells: Larsen State 1 API 43-019-15317 Entity 09166 2-205-24E

Promotory Sciber State 1 API 43-019-15318 Entity 09165 2-205-24E

- No. 9 FOLD

- No. 10 FOLD

Signed Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

- No. 9 & 10 FOLD

Signed

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

State

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back on different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
MAY 11 1990

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

L & L Oilfield Services, DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR

P.O. Box 416 Fruita, Co. 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

At proposed prod. zone

M R S N

14. API NO.

4301915317

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Grand

13. STATE

UT.

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

APPROX. DATE WORK WILL START

DATE OF COMPLETION

Mar 13, 1990

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pulled old pump.  
Replace with new pump.

\* Must be accompanied by a cement verification report.

OIL AND GAS	
DRN	PT
JFB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Gene A. Linn

TITLE

Foreman

DATE

5/7/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

*State*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
*Colo Hrlg Co*

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
*2424 N 12th St - Grand Jct. Colo 81501*

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.)  
At surface

*Harren State 1*

**RECEIVED**  
JAN 25 1990

10. FIELD AND POOL, OR WILDCAT

At proposed prod. zone  
*MRSW*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*20S-24E-2*

14. API NO.  
*9301915317*

15. ELEVATIONS (Show whether DF, RT, GS, etc.)  
DIVISION OF OIL, GAS & MINING

12. COUNTY

*Grand*

13. STATE

*Utah*

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON   
REPAIR WELL  CHANGE PLANS   
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other) *transferring operations*   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

*Transferring over ownership to H & L Oilfield Services Inc*

*(503) 858-7386*

*Fruita, Colo*

CLP	100
FT	
CLH	
SLS	
ITAS	
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED *Donald R. Conrad* TITLE *owner* DATE *Jan 18, 90*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



11/1/91

### MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. 39901

RECORD TITLE ASSIGNMENTS:  
x TOTAL  
\_\_\_ INTEREST  
\_\_\_ PARTIAL  
\_\_\_ OVERRIDING ROYALTY  
OPERATING RIGHTS ASSN. \_\_\_

The undersigned, as owner of interest as hereinafter specified in and to ML 39901 as designated, for good and valuable consideration and TEN DOLLARS does hereby apply for approval of this assignment and hereby assigns to LINN BROS. OIL & GAS, INC.

ADDRESS: 1328 16 Road, Fruita, CO 81521

the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah, as described herein:

TOWNSHIP 20 SOUTH, RANGE 24 EAST, SLM

Section 2: Lot 4, SW 1/4 NE 1/4, S 1/2 NW 1/4

165.06 ACRES

- 2. Interest of assignor in such lands (Note % of 100%) 100%
- 3. Extent of such interest conveyed to Assignee (Note % of 100%) 100%
- 4. Extent of interest retained by Assignor after assignment (Note % of 100%) None
- 5. Overriding royalty reserved herein to Assignor (Note percentage only) None
- 6. Overriding royalty previously reserved (Note percentage only) None

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 31 day of Dec, 1991.

L & L OIL FIELD SERVICES, INC.  
BY: Lucy F. Linn  
(Lessee - Assignor)  
LUCY F. LINN, PRESIDENT

#### LESSEE-ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF Colorado )  
                                  ) :ss  
COUNTY OF Mesa )

On the 31 day of Dec, 1991, personally appeared before me LUCY F. LINN, PRESIDENT OF L & L OIL FIELD SERVICES, INC. and L & L OIL FIELD SERVICES, INC. as signer(s) of the above instrument, who duly acknowledged to me that executed the same.

Given under my hand and seal this 31 day of Dec, 1991.

My Commission Expires: 1 Aug 93

[Signature]  
NOTARY PUBLIC, residing at:  
2808 North Ave Suite 400  
Grand Jct. Colo 81501

11/1/91

MINERAL LEASE ASSIGNMENT FORM

MINERAL LEASE NO. 7567-B

RECORD TITLE ASSIGNMENTS:

- TOTAL
- INTEREST
- PARTIAL
- OVERRIDING ROYALTY
- OPERATING RIGHTS ASSN.

The undersigned, as owner of interest as hereinafter specified in and to ML 7567-B as designated, for good and valuable consideration and TEN DOLLARS does hereby apply for approval of this assignment and hereby assigns to LINN BROS. OIL & GAS, INC.

ADDRESS: 1328 16 Road, Fruita, CO 81521

the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah, as described herein:  
TOWNSHIP 20 SOUTH, RANGE 24 EAST, SLM  
Section 2: Lot 3 (NE 1/4 NW 1/4) 45.23 ACRES

2. Interest of assignor in such lands (Note % of 100%) 100%
3. Extent of such interest conveyed to Assignee (Note % of 100%) 100%
4. Extent of interest retained by Assignor after assignment (Note % of 100%) none
5. Overriding royalty reserved herein to Assignor (Note percentage only) none
6. Overriding royalty previously reserved (Note percentage only) none

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and belief and are made in good faith. Approval of this application and assignment should be considered approval only under such rights, interests, and title as held by assignor.

Executed this 31 day of Dec, 1991.

L & L OIL FIELD SERVICES, INC.

BY: Lucy F. Linn  
(Lessee - Assignor)

LUCY F. LINN, PRESIDENT

LESSEE-ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF COLORADO )  
                                  :ss  
COUNTY OF MESA        )

On the 31 day of Dec, 1991, personally appeared before me LUCY F. LINN, President of \*                                  , signer(s) of the above instrument, who duly acknowledged to me that                                    executed the same. \* L & L OIL FIELD SERVICES, INC.

Given under my hand and seal this 31 day of Dec, 1991

My Commission Expires: 1 Aug, 1993

KK Sumner  
NOTARY PUBLIC, residing at:

2805 North Ave Suite 400

**INSTRUCTIONS:** Assignment must be submitted in duplicate. Total Assignment--\$25, Interest, Operating Rights, and Overriding Royalty Assignments--\$20, and Partial Assignment--\$40.

**INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT (ASSIGNEE)  
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE**

I, (we) \_\_\_\_\_ on oath, do solemnly swear that I am (we are) at the present time (a) \* \_\_\_\_\_ Citizen(s) of the United States of America and of legal age, and I (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of lessee(s) to be kept and performed, and accept the foregoing instrument.

BY: \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_\_.

My Commission Expires: \_\_\_\_\_

NOTARY PUBLIC, residing at: \_\_\_\_\_

**ACCEPTANCE OF ASSIGNMENT--CORPORATE (Assignee)**

Inc., a Colorado

Comes now LINN BROS. OIL & GAS, /a corporation of \_\_\_\_\_ and hereby accepts the assignment from L & L OIL FIELD SERVICES, INC of \_\_\_\_\_ ML No. 7567-B, which assignment is dated \_\_\_\_\_, subject to all of the covenants and obligations of said Lessee.

IN WITNESS WHEREOF, I has executed this acceptance this 31 day of Dec, 1991.

(Assignee) LINN BROS OIL & GAS, INC.  
BY: Jerry M. Linn  
(Officer, Agent, Attorney-in-Fact)  
JERRY M. LINN, PRESIDENT

**ASSIGNEES ACKNOWLEDGEMENT (Corporate)**

STATE OF COLORADO )  
                                  :SS  
COUNTY OF MESA     )

On the 31 day of Dec, 1991, personally appeared before me JERRY M. LINN \*, who being by me duly sworn did say, each for himself, that (he, she, or they) is an officer, agent or Attorney-in-Fact for the assignee and is authorized to accept this assignment and has executed the same and the seal affixed is the seal of said corporation. \*President of Linn Bros. Oil & Gas, Inc.

My Commission Expires: 1 Aug 93

KK Summer  
NOTARY PUBLIC, residing at:  
2808 North Ave Suite 40  
Grand Jct, Colo 81501

**NOTE:** a\* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter of certificate of verification fr Court of Issuance, and registration fee of \$1.00.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

state

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
L & L Oilfield Services, Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
P.O. Box 416 Fruita, Co 81521

9. WELL NO.  
Larsen State 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20S-24E-2

At proposed prod. zone  
MRSN

14. API NO.  
430191 5317

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY Grand 13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Transfer Ownership   
(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)  
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Transferring ownership to:

RECEIVED

MAR 05 1992

DIVISION OF OIL GAS & MINING

Linn Bros. Oil & Gas, Inc.  
P.O. Box 416  
Fruita, Co. 81521

18. I hereby certify that the foregoing is true and correct:

SIGNED Gene A. Linn TITLE foreman DATE 2/25/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

GOLDEN, MUMBY, SUMMERS, & LIVINGSTON

ATTORNEYS AT LAW

UNITED BANK OF GRAND JUNCTION - 2808 NORTH AVENUE

P.O. BOX 398

GRAND JUNCTION, COLORADO 81502

JAMES GOLDEN  
KEITH G. MUMBY  
K. K. SUMMERS  
J. RICHARD LIVINGSTON  
SUSAN M. DACKONISH

AREA CODE 303  
TELEPHONE 242-7322

FACSIMILE 242-0698

January 17, 1992

State of Utah  
Division of Lands & Forestry  
355 West North Temple  
3 Triad Center, Suite 400  
Salt Lake City, Utah 84180

RE: MINERAL LEASE NO. 39901 and  
MINERAL LEASE NO. 7567-B

Gentlemen:

As attorney for Linn Bros. Oil and Gas, Inc., I am enclosing herein the following:

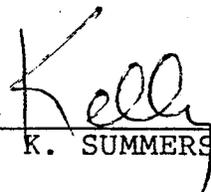
1. Duplicate originals of Mineral Lease Assignment Form No. 39901 together with a check in the amount of \$25 to pay the assignment fee.
2. Duplicate originals of Mineral Lease Assignment Form No. 7567-B together with a check in the amount of \$25 to pay the assignment fee.

Would you please contact this Office at the above telephone number to make arrangements to transfer the bonds which have previously been in effect on these leases.

Respectfully yours,

GOLDEN, MUMBY, SUMMERS & LIVINGSTON

BY

  
K. K. SUMMERS

KKS/lw

Enclosures

CC: Jerry Linn  
Gene Linn  
Tim Hawkins

RECEIVED

MAR 20 1992

DIVISION OF  
OIL GAS & MINING



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 24, 1992

Gene A. Linn  
Linn Bros. Oil & Gas, Inc.  
P. O. Box 416  
Fruita, Colorado 81521

Dear Mr. Linn:

Re: Operator Change, L&L Oilfield Services, Inc., to Linn Bros. Oil & Gas, Inc., for wells located in Section 2, Township 20S, Range 24E - Grand County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

Lisha Romero  
Administrative Analyst

cc: Dept. of Commerce  
D.T. Staley  
R.J. Firth  
Operator File(s)  
Correspondence File/ldc



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *✓*

1- <del>LCR</del> 7-LCR
2-DTS <i>PTS</i>
3-VLC <i>✓</i>
4-RJF <i>✓</i>
5-RWM <i>✓</i>
6-ADA <i>✓</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-31-91)

TO (new operator)	<u>LINN BROS. OIL &amp; GAS, INC.</u>	FROM (former operator)	<u>L&amp;L OILFIELD SERVICES, INC.</u>
(address)	<u>P. O. BOX 416</u>	(address)	<u>P. O. BOX 416</u>
	<u>FRUITA, CO 81521</u>		<u>FRUITA, CO 81521</u>
	<u>GENE LINN, FOREMAN</u>		<u>GENE LINN, FOREMAN</u>
	phone ( 303 ) <u>858-7386</u>		phone ( 303 ) <u>858-7386</u>
	account no. <u>N 6800 (3-24-92)</u>		account no. <u>N 4925</u>

Well(s) (attach additional page if needed):

Name: <u>PROM SEIB ST #1/BRBSN</u>	API: <u>43-019-15318</u>	Entity: <u>9165</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-7567</u>
Name: <u>ST #2 COMBINED/MRSN</u>	API: <u>43-019-30336</u>	Entity: <u>6276</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-399C</u>
Name: <u>LARSEN ST #1/MRSN</u>	API: <u>43-019-15317</u>	Entity: <u>9166</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-7567</u>
Name: <u>DUCHESS ST #1-A/BUKHN</u>	API: <u>43-019-30065</u>	Entity: <u>11153</u>	Sec <u>2</u> Twp <u>20S</u> Rng <u>24E</u>	Lease Type: <u>ML-399C</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yes* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-5-92)*
- Yes* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. Copy of Assignment) (Rec'd 3-20-92)*
- Yes* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_. *(Not reg. 3-9-92) (Not reg. 3-20-92) (Letter mailed 3-24-92)*
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-24-92)*
- Yes* 6. Cardex file has been updated for each well listed above. *(3-24-92)*
- Yes* 7. Well file labels have been updated for each well listed above. *(3-24-92)*
- Yes* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-24-92)*
- Yes* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DS 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*Letter sent to Ed Bernay on 3-26-92.*

FILMING

- See RWM 1. All attachments to this form have been microfilmed. Date: March 27 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



State of Utah

March 19, 2004

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

CERTIFIED MAIL NO. 7002 0510 0003 8602 6563

Gene Linn  
Linn Brothers Oil & Gas Inc.  
P.O. Box 416  
Fruita, Colorado 81521

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Linn:

Linn Brothers Oil & Gas Inc., as of March 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
Gene Linn  
March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
SITLA

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Promontory Seiber St 1	43-019-15318	State	10 Years 11 Months
2	State 2 Combined	43-019-30336	State	10 Years 11 Months
3	St of UT 2-20-21-2	43-019-30699	State	9 Years 6 Months
4	Duchess State 1-A	43-019-30065	State	1 Year 8 Months
5	Larsen State 1	43-019-15317	State	1 Year 0 Months

Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML 7567B</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN BROS. OIL &amp; GAS, INC.</b>		8. WELL NAME and NUMBER: <b>LARSEN STATE 1</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 416</b> CITY: <b>FRUITA</b> STATE: <b>CO</b> ZIP: <b>81521</b>		9. API NUMBER: <b>4301915317</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____    COUNTY: <b>GRAND</b>		10. FIELD AND POOL, OR WILDCAT: <b>GREATER CISCO</b>
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>2    20S    24E</b> STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**WE HAVE COMPLETED THE WORK-OVER ON THIS WELL (RUN NEW PUMP) AND IT IS CURRENTLY PRODUCING. REQUEST CHANGE OF WELL STATUS FROM SHUT-IN TO PRODUCING.**

NAME (PLEASE PRINT) <b>GENE A. LINN</b>	TITLE <b>SECRETARY</b>
SIGNATURE	DATE <b>4/12/2004</b>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
(See Instructions on Reverse Side)

(5/2000)

DATE 5/10/2004  
BY: D. J. [Signature]

\* See attached letter dated May 10, 2004

RECEIVED

APR 16 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

May 10, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5474

Mr. Gene Lynn  
Linn Brothers Oil & Gas, Inc.  
P.O. Box 416  
Fruita, Colorado 81521

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Linn,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your five (5) sundries dated April 12, 2004 (received by the division on 4/16/2004) in regards to the five (5) shut-in wells operated by Linn Brothers Oil & Gas, Inc. (Linn Brothers). It is the Division's understanding Linn Brothers has returned the Larson State 1 to production, will have the Duchess State 1-A producing within the next 90 days, intends to have the Promintory Seiber State 1 and State 2 Combined producing by year end or will plug, and proposes to have the St of UT 2-20-21-2 producing by year end or will submit requested information at that time.

Based upon the submitted information and plans of action the DOGM grants the following requests, a 90 day extension until July 12, 2004 for the Duchess State 1-A and extended shut-in for the Promintory Seiber State 1, State 2 Combined, and St of UT 2-20-21-2 until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Promotory Seiber St	43-019-15318	State	10 Years 11 Months
2	State 2 Combined	43-019-30336	State	10 Years 11 Months
3	St of UT 2-20-21-2	43-019-30699	State	9 Years 6 Months
4	Duchness State 1-A	43-019-30065	State	1 Year 8 Months
5	Larsen State 1	43-019-15317	State	1 Year 0 Months

T203 R24E S-02

RECEIVED

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

MAY 23 2016

FORM 9

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 7567.0 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Larsen State 1

2. NAME OF OPERATOR:  
Linn Bros Oil & Gas, Inc.

9. API NUMBER:  
4301915317

3. ADDRESS OF OPERATOR:  
PO Box 416 CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:  
(970) 858-3733

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 2 20S 24E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/1/2016	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

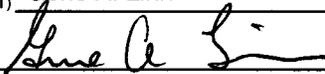
Well was put back into production on 5/1/2016.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT) Gene A. Linn

TITLE VP/Sec.

SIGNATURE 

DATE 5/15/2016

(This space for State use only)