

This Well was hooked up to a gas line & started producing

5-14-63

FILE NOTATIONS

Entered in NID File ✓

Checked by Chief RJS

Entered On S R Sheet _____

Copy NID to Field Office ✓

Location Map Pinned ✓

Approval Letter ✓

Card Indexed ✓

Disapproval Letter _____

I W R for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 8-27-62

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW ✓ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log 8-30-62

Electric Logs (No.) 4

E ✓ I ✓ E-I _____ GR _____ GR-N ✓ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others Temperature

Section Gauge

Copy to HC

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **U-05010**

Unit _____

	9		
	X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 1962

Well No. **1** is located **1270** ft. from **N** line and **2425** ft. from **E** line of sec. **9**
NE-SE-SW
SW/Sec. 9 **16 S** **25 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7427** ft. - **Ground - unprepared.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 6750' (approx. 100' into the Entrada); 9-5/8" casing will be set at 100'+ and cemented to surface; 8-3/4" hole will be drilled to approximately 2350' (thru the Castlegate) and 7" casing will be set.

A 6-1/4" hole will be drilled to TD; and if production is encountered, 4-1/2" casing will be set.

Anticipated spud date: June 15, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **HELCO PETROLEUM CORPORATION**

Address **P. O. Box 774**

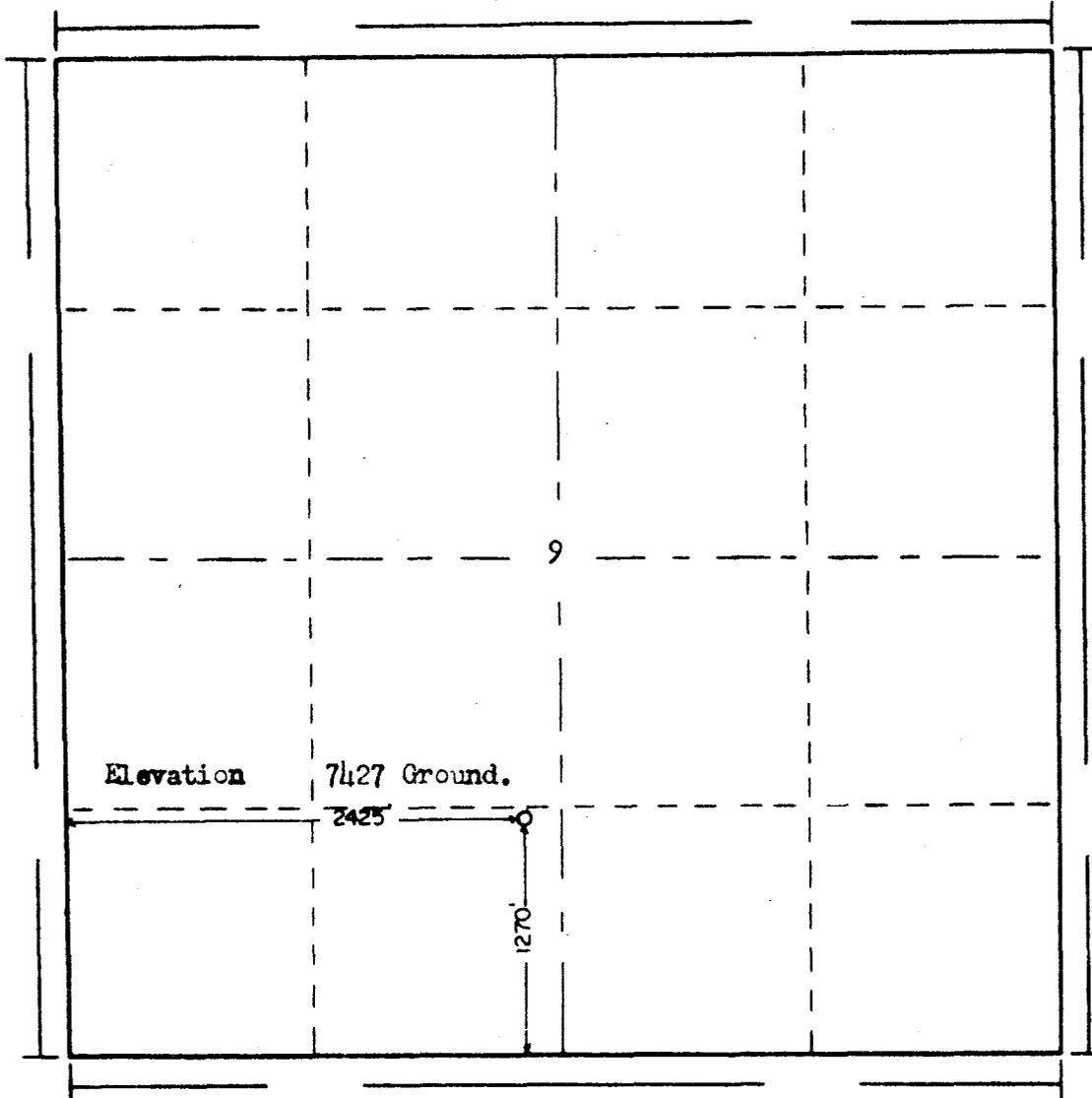
Grand Junction, Colorado

By *R. L. Fendergrass*
R. L. Fendergrass
Title **District Superintendent**

R. 25 E.



T.
16
S.



Scale... 1" = 1000'

Powers Elevation Company of Denver, Colorado
 has in accordance with a request from Mr. Ray Pendergrass
 for Balco Petroleum Corporation **determined the**
Location of #1 West Bit Unit
 to be 1270'FS & 2425'FW **Section 9 Township 16 South**
Range 25 East Salt Lake Meridian
 Grand **County, Utah**

The above Plat shows the location of the well site in said section.

Powers Elevation Company

by: *Leland L. Crum*

Registered Land Surveyor

Date: 5-9-62

BELCO PETROLEUM
CORPORATION

P. O. BOX 774 GRAND JUNCTION, COLORADO
TELEPHONE: CH 3-0682

May 29, 1962

Mr. Cleon B. Feight
Utah Oil & Gas Conservation Commission
310 Newhouse Bldg., 10 Exchange Place
Salt Lake City, Utah

Dear Mr. Feight:

Re: Westbit Unit #1

Due to rough terrain and the U.S.G.S. regulation to be 1320' from a unit boundary, this well is less than 500' from the legal subdivision of the section.

The only way this location could be moved is to the south and this would be a violation of the U.S.G.S. regulation.

Yours very truly,

BELCO PETROLEUM CORPORATION


R. L. Pendergrass
District Superintendent

RLP:gl

cc: Belco, NY

BELCO PETROLEUM
CORPORATION

353 E. 4TH S. SALT LAKE CITY, UTAH
TELEPHONE: 328-4731

June 1, 1962

Oil & Gas Conservation Commission
State Of Utah
Newhouse Building
Salt Lake City, Utah

Re: Proposed Westbit Unit Area
Grand & Uintah Counties, Utah

Gentlemen:

Belco Petroleum Corporation has filed a "Notice of Intent" to drill a well for the discovery of oil and gas to be located 2425 feet east of west and 1270 feet north of south, in Section 9 of T16S, R25E, Grand County, Utah. This location is in violation of Rule C-3 - General Well Spacing Requirements, paragraph (b) in that the proposed location is located less than 500 feet from the north and east boundaries of the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 9. It is this writer's understanding that the Commission has determined that this location is justified on the basis of topographical conditions, but that on the request of the Commission the following additional statement must be supplied before the location can be approved:

The proposed location falls upon Federal Oil & Gas Lease U-05010, which includes the following described lands:

T16S, R25E, Grand County, Utah
Section 9: All
Section 10: All

This lease is owned 100 per cent by Belco Petroleum Corporation, thus the ownership of all oil and gas leases within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

On the basis of the foregoing statement of ownership and the fact the Commission has satisfied itself that the location

Oil & Gas Conservation Commission
June 1, 1962
Page 2

is of necessity based on topographical conditions, it is respectfully requested that an exception to the General Well Spacing Requirements be granted by approving the proposed location above mentioned.

Respectfully submitted,

BELCO PETROLEUM CORPORATION

By


Jerry M. Murray
Division Landman

JMM/v

cc: Robert A. Belfer
Belco - Grand Junction

June 4, 1962

Belco Petroleum Corporation
P. O. Box 774
Grand Junction, Colorado

Attn: R. L. Pendergrass

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Westbit #1, which is to be located 1270 feet from the south line and 2425 feet from the west line of Section 9, Township 16 South, Range 25 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cn

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City

H. L. Coonts, Pet. Eng.
OGCC - Mosb, Utah

6X

R-2

BELCO PETROLEUM CORPORATION

353 E. 4TH S. SALT LAKE CITY, UTAH
TELEPHONE: 328-4731

June 7, 1962

Oil and Gas Conservation Commission
State of Utah
Newhouse Building
Salt Lake City, Utah

Attention: Cleon B. Feight

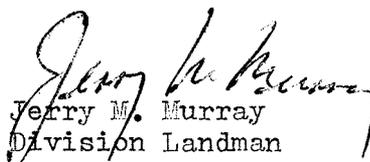
Dear Mr. Feight:

At the request of Mr. Russell of the U.S.G.S., we have re-designated Westbit Unit #1 Well as Westbit Unit #2 Well.

This information is being supplied in conformance with your telephonic request in order that you may change your records accordingly.

Very truly yours,

BELCO PETROLEUM CORPORATION


Jerry M. Murray
Division Landman

JMM/nd

Copy H. L. C

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-05010
UNIT Westbit Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962

Agent's address P. O. Box 1100 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado ORIGINAL SIGNED BY

Phone 243-0682 Signed A. F. FRYMAN
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW SE	16S	25E	1	(Jim Creek)						Shut in - no market.
9 SE SW	16S	25E	2	<i>Westbit</i>						Dril. TD 6152', Sch. TD 6157'. Rigging up to run 4-1/2" casing. Spud 7-19-62. 9-5/8" @ 159' w/100 ex. 7" @ 2475' w/200 ex. Ran logs 7-30-62.
cc: USGS		2								
UOGCC		2								
ABB		1								
DCB		1								

Note.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. K.

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER U-05010
UNIT Westbit Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962,

Agent's address P. O. Box 1400 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado ORIGINAL SIGNED BY

Signed A. FRISCH

Phone 243-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW SE	16S	25E	1	(Jim Creek)						Shut in - no market.
9 SE SW	16S	25E	2							TD 6153', PBD 6149'. SI waiting on line. 4-1/2" @ 6153' w/ 175 sx. emb. 2-3/8" @ 6020' KB.
31SW	15S	25E	3							Building roads and location.
cc: USGS	2									
USGOC	2									
ARB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

C.W.C.
N.D.
F.W.L.
Form 9-330

14000

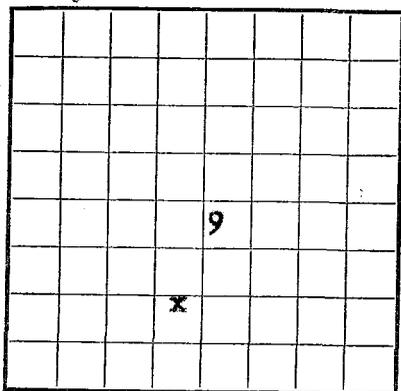
Form approved.
Budget Bureau No. 42-R355.4

Salt Lake

U. S. LAND OFFICE U-05010

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Belco Petroleum Corporation Address F. O. Box 1400, Grand Junction, Colo.
 Lessor or Tract U. S. Gov't. Field Wildcat State Utah
 Well No. Westbit 2 Sec. 9 T. 16S R. 25E Meridian Salt Lake County Grand
 Location 1270 ft. N. of 5 Line and 2425 ft. E. of W. Line of Sec. 9 Elevation 7437
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. Frisch
 Title A. Frisch, District Engineer

Date August 24, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling July 19, 1962 Finished drilling July 31, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6055' to 6080' 3 No. 4, from _____ to _____
 No. 2, from 609' to 6105' 0 No. 5, from _____ to _____
 No. 3, from 6120' to 6160' 0 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
4-1/2"	11.60	8	J-55	6143'	Float		6065'	6067'	Production
							6075'	6077'	
							6099'	6101'	
							6036'	6130'	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	159'	100	Pump & Plug		
7"	2475'	200	"		
4-1/2"	6153'	175	"		

PLUGS AND ADAPTERS

OLD MARK

Leaving plug Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6153 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

19 Tested & Shut in
 Put to producing 8-27-62, 19
 The production for the first 24 hours was barrels of fluid of which % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

W. H. Osborn, Driller Verner Heron, Driller
 R. L. Thompson, Driller Arapahoe Drilling Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	300'	300'	Well was air drilled and samples are poor throughout. MESAVERDE FORMATION
300'	1975'	1675'	No samples. Ss, wh, vf-f, sbang, clr, sft, uncons; Sh, gy, brn, calc; coal, blk, dull.
1975'	2275'	300'	BUCK TONGUE Sample Top 1975 Sh, gy, U. sl calc, dns, carb, fis, sft.
2275'	2370'	95'	CASTLEGATE MEMBER, PRICE RIVER FORMATION Sample Top 2275 Ss, gy, uf, sbang, u. slty & imp, sl calc, hd; Sh, gy, sl calc.
2370'	5994'	3624'	MANCOS SHALE Sample Top 2370' Sh, gy, brn, calc, dns, slty in pt.
5994'	6065'	71'	DAKOTA FORMATION Sample Top 5994' Ss, wh, f, sbang, clr, calc, lse.
6065'	6157' T.D.	92'	No samples.
			No correction for lag.
FROM—	TO—	TOTAL FEET	FORMATION

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **U-05010**

Unit **Westbit**

		9	
X			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report on Surface Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1962

Westbit

Well No. **2** is located **1270** ft. from **{N}** line and **2425** ft. from **{E}** line of sec. **9**

SW/4 Sec. 9 **16 S** **25 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **7437** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on July 19, 1962. A 12-1/4" hole was drilled to 159' and 9-5/8" 32.30# H-40 ST&C Casing was landed at 159' and cemented to surface with 100 sacks regular cement with 2% CaCl₂. After W. O. C. 2 1/2 hrs., the casing was tested to 500 psi for 30 min. and an 8-3/4" hole drilled below surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**
 Address **P. O. Box 1400**
Grand Junction, Colorado
 ORIGINAL SIGNED BY
A. FRISCH
 By **A. Frisch**
 Title **District Engineer**

Copy H. L. C.

Paid 7

	9	
x		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-05010
Unit Westbit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1962

Westbit

Well No. 2 is located 1270 ft. from N line and 2425 ft. from E line of sec. 9

SW/4 Sec. 9 16 S 25 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7437 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface casing 9-5/8" 32.30# at 159' with 100 sacks cement.
Intermediate casing 7" 20.00# at 2475' with 200 sacks cement.
A 6-1/4" hole was drilled from 2476' to a total depth of 6153'.
Induction, Gamma Ray-Neutron, Caliper and Temperature Logs were run.
Production casing, consisting of 192 joints of 4-1/2" 11.6# J-55 ST&C casing was set at 6153' and cemented with 175 sacks of regular cement. Plug was in place on July 31, 1962. The drilling rig was moved off and a completion rig moved in on August 4, 1962.

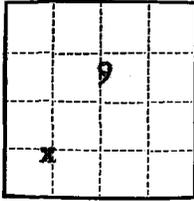
Tubing was run in the hole and the water swabbed from the casing. Correlation logs were run and the zones from 6136-6138', 6099-6101', 6075-6077' and 6065-67' were perforated with 4 holes/ft. The well tested 2,700 MCF with 110 psi tubing pressure and 425 psi casing press. Comp. rig was released on August 10, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. Box 1400
Grand Junction, Colorado

ORIGINAL SIGNED BY
By A. Frisch
Title District Engineer

Copy H. A. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-05010
Unit Westbit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report on Intermediate Casing X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1962

Westbit

Well No. 2 is located 1270 ft. from N line and 2425 ft. from E line of sec. 9

SW/4 Sec. 9 16 S 25 E Salt Lake

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7437 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

An 8-3/4" hole was drilled below 9-5/8" casing at 159' to 2476' where intermediate casing, consisting of 80 jts. 7" 20# J-55 ST&C, was set at 2475' and cemented with 200 sacks regular cement with 2% CaCl₂.

Plug was in place on July 24, 1962. After W. O. C. 24 hrs., the casing was tested to 500 psi for 30 min. and a 6-1/4" hole drilled below casing, using air as a circulating medium.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 1400
Grand Junction, Colorado

By A. Frisch
Title District Engineer

ORIGINAL SIGNED BY
A. FRISCH

the points, and all other important proposed work.

Surface casing 9-5/8" 32.30# at 159' with 100 sacks cement.

Intermediate casing 7" 20.00# at 2475' with 200 sacks cement.

A 6-1/4" hole was drilled from 2476' to a total depth of 6153'.

Induction, Gamma Ray-Neutron, Caliper and Temperature Logs were run.

Production casing, consisting of 192 joints of 4-1/2" 11.6# J-55 ST&C casing was set at 6153' and cemented with 175 sacks of regular cement. Plug was in place on July 31, 1962. The drilling rig was moved off and a completion rig moved in on August 4, 1962.

Tubing was run in the hole and the water swabbed from the casing. Correlation logs were run and the zones from 6136-6138', 6099-6101', 6075-6077' and 6065-67' were perforated with 4 holes/ft. The well tested 2,700 MCF with 110 psi tubing pressure and 425 psi casing press. Comp. rig was released on August 10, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

BHCO PETROLEUM CORPORATION

Company



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101
Report Period (Month/Year) 1 / 87
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 1-4 4304730660 05155 09S 22E 4	WSTC	✓			
X CHAPITA WELL U 1-5 4304730661 05160 09S 22E 5	WSTC	✓			
X CHAPITA WELL U 17 4304715062 05165 09S 22E 25	WSTC	✓			
X WHITE RIVER U 43-16 4304731354 05170 08S 22E 16	GRRV	✓			
X STAGECOACH 15-27 4304730604 05185 08S 21E 27	WSTC	✓			
X STAGECOACH 19-33 4304730657 05190 08S 21E 33	WSTC	✓			
X STAGECOACH 1 4715071 05195 08S 22E 32	WSTC	✓			
X STAGECOACH 2 4304715072 05200 08S 21E 28	WSTC	✓			
X STAGECOACH 5 4304715074 05210 09S 22E 17	WSTC	0	OK ON CARD REPORTED 0 PROD IN NOV		NOTICE TO P 10-3
X WESTBIT U 1 4301915047 05215 16S 25E 10	WSTC	✓			
X WESTBIT 2 4301915048 05220 16S 25E 9	WSTC	✓			
X NBU 14-30B 4304730295 05225 09S 21E 30	GRRV	✓			
X NBU 34Y 4304730509 05230 09S 20E (21)	GRRV	✓	OK ON CARD		
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

 Authorized signature Telephone _____

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

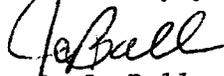
Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. UTU17942
2. NAME OF OPERATOR Quinoco Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 378111, Denver, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface SE SW Section 9		8. FARM OR LEASE NAME Wesbit
14. PERMIT NO. 43-219-15048		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT San Arroyo
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T16S, R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

RECEIVED
JAN 26 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1989, Quinoco Petroleum, Inc. will assume operatorship of the above-referenced well from Enron Oil & Gas Company.

18. I hereby certify that the foregoing is true and correct
SIGNED Bernell P. Maden TITLE Manager, Drilling and Production DATE 12/22/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">U-05220</p>	
2. NAME OF OPERATOR <p style="text-align: center;">Hallwood Petroleum, Inc.</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR <p style="text-align: center;">P.O. Box 378111 Denver, CO 80237</p>		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">SE SW 1270' FSL & 2425' FWL</p>		8. FARM OR LEASE NAME <p style="text-align: center;">Wesbit</p>	
14. PERMIT NO. <p style="text-align: center;">43-019-15048</p>		15. ELEVATIONS (Show whether of, ft., or, etc.) 	
		9. WELL NO. <p style="text-align: center;">2</p>	
		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">San Arroyo</p>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Sec. 9-T16S-R25E</p>	
		12. COUNTY OR PARISH <p style="text-align: center;">Grand</p>	13. STATE <p style="text-align: center;">Utah</p>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 8-1-90 Quinoco Petroleum, Inc. operator #N9477 has changed it's name to Hallwood Petroleum, Inc.

RECEIVED
FEB 22 1991
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Sr. Engineering Tech. DATE 12-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111
Denver, Colorado 80237 • (303) 850-7373

March 8, 1991

State of Utah
Division of Gas & Mining
160 East Third Street
Salt Lake City, Utah 84134-0410

REC'D U.S.T.C. 210
MAR - 8 1991

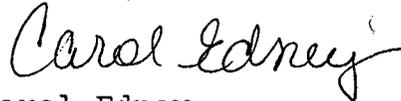
Re: Utah A/C #N9477

Quinoco Petroleum, Inc. has changed its name to Hallwood Petroleum, Inc. Our offices have remained at 4582 South Ulster Street Parkway, Suite 1700, P. O. Box 378111, Denver, Colorado 80237.

I have enclosed documentation for our name change for your convenience. If you require further information please call me at (303)856-6229.

Sincerely,

HALLWOOD PETROLEUM, INC.



Carol Edney
Staff Accountant
Western District

CE/#9.set

cc: Brenda Tompkins

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.
P O BOX 378111
DENVER CO 80237
ATTN: HOLLY RICHARDSON

Utah Account No. N9477

Report Period (Month/Year) 7 / 91

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
WESTBIT U 1 301915047 05215 16S 25E 10	WSTC ✓	-	U-05010	*	
WESTBIT 2 301915048 05220 16S 25E 9	WSTC ✓	-	U-05010		
FEDERAL 6-14 301930462 06525 17S 25E 6	DKTA ✓	-	U-38842		
HOGLE USA 14-4 301930507 06535 17S 24E 14	DK-MR ✓	-	SL-071172		
FEDERAL 6-7 301930516 06540 17S 25E 6	DKTA ✓	-	U-38842		
STATE 2-14 301930571 06560 17S 24E 2	CDMTN ✓	-	ML-27489		
STATE 2-7 301930604 06565 17S 24E 2	DKTA ✓	-	ML-37489	*	
STATE 36-14 301930605 06570 16S 24E 36	DKTA ✓	-	ML-33908	*	
REINAUER 1-5 301930697 06575 17S 24E 1	DKTA ✓	-	U-38838A	*	
HOGLE 11-12L 1 301930701 06580 17S 24E 11	DKTA ✓	-	SL-071172	*	
EDWARDS USA 12-2 301930702 06585 17S 24E 12	DKTA ✓	-	U-38030		
CALVINCO 31-12 301930704 06595 16S 25E 31	DKTA ✓	-	U-13031		(910904 Still Quinoco CR97 "C.A.")
REINAUER 1-14 301930733 06600 17S 24E 1	DKTA ✓	-	U-38838A	*	
TOTAL					

Comments (attach separate sheet if necessary) * Operator name from Quinoco to Hallwood Petroleum, Inc. eff. 7-18-91. (910904 st. Lands / Becky awaiting additional documentation.)

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

* see oper. chg.
Hallwood to Northstar
eff 8-1-91.

PLEASE COMPLETE FORMS IN BLACK INK



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

3100

U-38842

U-38838-A

U-38030

U-38033

U-05010

SL-071172

(U-3942)

41374 (CR-176)

AUG 6 1991

Memorandum

To: Assistant District Manager, Mineral Resources, Moab

From: Chief, Minerals Adjudication Section

Subject: Leases Affected by Corporate Name Change

Your memorandum of July 25, 1991, called to the attention of this office other leases you feel are affected by our ~~July 18, 1991~~ decision recognizing the corporate name change of Quinoco Petroleum, Inc. to Hallwood Petroleum, Inc. Our response is as follows:

The interest Quinoco Petroleum, Inc. held in leases SL-071172, U-05010, and U-38838-A was transferred to Roemer Oil Company effective December 1, 1990.

The interest held by Quinoco in leases U-38030, U-38033, and U-38842 is held by Quinoco Consolidated Partners, L.P., not Quinoco Petroleum, Inc. Please note that a decision recognizing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. is currently being processed.

As for communitization agreements CR222 and CR176, our computer records show Cimimex as the operator of CR222 and Hallwood as the operator of CR176.

Bureau of Land Management
Utah State Office
P. O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-10152-A,
et al.
(U-942)

AUG 6 1991

CERTIFIED MAIL--Return Receipt Requested

DECISION

Hallwood Consolidated Partners, L.P. : Oil and Gas Leases
P.O. Box 378111 : U-10152-A, et al.
Denver, CO 80237 :

Corporate Name Change Recognized

Acceptable evidence has been received by this office establishing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. Accordingly, the surviving corporation is recognized as holding all interests in Federal oil and gas leases formerly held by Quinoco Consolidated Partners, L.P. A list of affected leases is enclosed. If other leases are affected by this name change, please notify this office immediately.

Bonding for Hallwood Consolidated Partners, L.P. is provided under nationwide bond No. B1729366 (BLM Bond No. MT0735).

/s/ ROBERT LOPEZ
Chief, Minerals
Adjudication Section

Enclosure
List of Affected Leases

cc: All District Offices, Utah
Accounts
MMS, AFS
U-920 (Attn: Teresa Thompson)

WJH

LIST OF AFFECTED LEASES

U-10152-A
U-13371
U-13666
U-17455
U-25189
U-29641

U-30301
U-38030 ✓
U-38033 ✓
U-38842 ✓
U-39254
U-41374
U-62844

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Hallwood Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>
<p>12. COUNTY OR PARISH 13. STATE</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 8/1/90 Quinoco Petroleum, Inc. operator #N9477 changed it's name to Hallwood Petroleum, Inc. The wells effected by this change are:

Well Name	Federal Lease #	Utah #
- Dietler State 2-14 42-019-30571	N/A - Sec. 2, T.17S, R.24E	06560
- Edwards 12-2 42-019-30702	UTU38030 Sec. 2, T.17S, R.24E	06585
- Federal 6-7 42-019-30516	UTU38842 Sec. 6, T.17S, R.25E	06540
- Federal 6-14 42-019-30462	UTU38842 Sec. 6, T.17S, R.25E	06525
- Federal 7-4 42-019-30517	UTU38033 Sec. 7, T.17S, R.25E	06550
- Hogle USA 14-4 42-019-30507	UTSL071172 Sec. 14, T.17S, R.24E	06535
- State 16-4 42-019-30433	N/A Sec. 16, T.16S, R.26E	06620
- Tenneco USA 12-9 42-019-30748	U41374 Sec. 12, T.17S, R.24E	06605
- Wesbit 2 42-019-15048	UTU17942 Sec. 9, T.16S, R.25E	05220
- Wintercamp 7-14 42-019-30773	UTU38033 Sec. 7, T.17S, R.25E	06610

RECEIVED

AUG 19 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Debi Sheely TITLE Sr. Engineering Technician DATE 8/16/91
Debi Sheely

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~XXX~~ Operator Name Change Only "MERGER"

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-18-91)

TO (new operator)	<u>HALLWOOD PETROLEUM, INC.</u>	FROM (former operator)	<u>QUINOCO CO.</u>
(address)	<u>P. O. BOX 378111</u>	(address)	<u>P. O. BOX 378111</u>
	<u>DENVER, CO 80237</u>		<u>DENVER, CO 80237</u>
	<u>DEBI SHEELY</u>		<u>DEBI SHEELY</u>
	<u>phone (303) 850-6322</u>		<u>phone (303) 850-6322</u>
	<u>account no. <u>N 5100 (3-5-91)</u></u>		<u>account no. <u>N 9477</u></u>

Well(s) (attach additional page if needed):

*Also see Hallwood to Northstar
oper. chg. eff 8-1-91*

Name: <u>(SEE ATTACHMENT)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(same)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #110236.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-6-91)*
6. Cardex file has been updated for each well listed above. *(9-6-91)*
7. Well file labels have been updated for each well listed above. *(9-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-6-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept 16 1991. If yes, division response was made by letter dated Sept 16 1991.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated Sept 16 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
notification sent to Ed Bonner for State 2-14 (43-019-30571) and State 16-4 (43-019-30433).
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
** See Hallwood to Northstar oper. chg. CH 8-1-91*

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910904 Btm/MOAB Confirmed change of operator "merges" from Quinoco to Hallwood. All wells except for 43-019-30704 / Calvino 31-12 "CR92 C.A." which is still considered Quinoco.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU 17942

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wesbit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

San Arroya

11. SEC., T., S., M., OR BLK. AND
SUBVY OR AREA

Section 9 T16S R25E

12. COUNTY OR PARISH

Grand

13. STATE

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Hallwood Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 378111 Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

43-019-15048

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 8/1/92 Hallwood Petroleum, Inc. is turning over all interest and operations of this well to:

Lone Mountain Production Company
P.O. Box 3394
Billings, MT 59103-3394

RECEIVED

JUL 29 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Engineering Technician

DATE 7/27/92

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1001-0115
Expires August 31, 1985
D. LEASE DESIGNATION AND SERIAL NO.

U-17942

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lone Mountain Production Company

3. ADDRESS OF OPERATOR
P. O. Box 3394, 404 Petroleum Building, Billings, MT, 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1270' FSL, 2425' FWL, Sec. 9

14. PERMIT NO. **43-019-15048** IS ELEVATIONS (Show whether DF, RT, OR, etc.) **7427 GL**

8. FARM OR LEASE NAME **Federal**

9. WELL NO. **Westbit No. 2**

10. FIELD AND POOL, OR WILDCAT
San Arroyo

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA
SE SW Sec. 9: T16S-R25E

12. COUNTY OR PARISH **Grand** 13. STATE **Utah**

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **change of operator**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lone Mountain Production Company will become operator of the above referenced well effective August 1, 1992. The well was formerly operated by Hallwood Petroleum.

RECEIVED

JUL 29 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE President DATE July 27, 1992
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

July 27, 1992

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

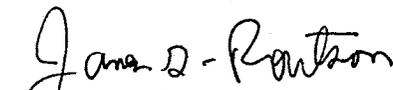
Re: Change of Operator
Sundry Notices
Grand County, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for ten wells on which Lone Mountain Production Company is assuming operations effective August 1, 1992. The wells were all previously operated by Hallwood Petroleum. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk
Hallwood

RECEIVED
JUL 29 1992
DIVISION OF
OIL GAS & MINING

GREAT WESTERN ONSHORE INC

UTU28275

1-4

P+A

16S

16E

4 NESW

430153019800X1

H W DOUGHERTY COMPANY

UTU03901

2

PGW

17S

RECEIVED

5 SESE

43019157000051

UTU013696

1-B

GSI

17S

AUG 10 1992

8 SWNW

43019156980051

1-A

PGW

17S

24E

8 SWNW

43019156970051

DIVISION OF
OIL GAS & MINING

HADDEN-HARRISON JOINT VENTURE

UTU7945

1

PGW

20S

23E

13 SWSW

430193037800S1

HALLWOOD CONSOLIDATED PART LP

UTU38842*HAL

6-7

PGW

17S

25E

6 SWNE

430193051600S1

6-14

PGW

17S

25E

6 SESW

430193046200S1

UTU38033*HAL

7-14

PGW

17S

25E

7 SESW

430193077300S1

7-4

PGW

17S

25E

7 SWNW

430193051700S1

UTU38030

12-2

PGW

17S

24E

12 NWNE

430193070200S1

HALLWOOD PETROLEUM INC

UTU17942

2

PGW

16S

25E

9 SESW

430191504800S1

* CR176

12-9

PGW

17S

24E

12 NESE

430193074800S1

HANCOCK BURTON W

UTU683

4-11

PGW

17S

25E

4 NESW

430193101200S1

UTU4402

27-9

ABD

17S

25E

27 NESE

430193101400X1

UTU31792

13-13

PGW

17S

25E

13 SESW

430193041200S1

UTU05081

1

P+A

17S

25E

21 NENW

430191548100X1

20-1

GSI

17S

25E

20 NENE

430193102100S1

UTU05079*HAN

11

PGW

17S

25E

4 NWNW

430193101100S1

UTU05003*HAN

35

PGW

17S

25E

17 NWSE

430193022400S1

UTU04984*HAN

8-3

PGW

17S

25E

8 NENW

430193101300S1

UTU04955

20-R

PGW

17S

25E

10 NWNW

430193101300S1

* Wrote a letter to Lone Mountain
telling them they had
submit Form to USA
Successor of PH Operat
8/1/92

(1)

Routing	
1- LCR	7- LCR
2- DTS	
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-92)

TO (new operator)	<u>LONE MTN PRODUCTION CO.</u>	FROM (former operator)	<u>HALLWOOD PETROLEUM INC.</u>
(address)	<u>PO BOX 3394</u>	(address)	<u>PO BOX 378111</u>
	<u>BILLINGS, MT 59103</u>		<u>DENVER, CO 80237</u>
	<u>JAMES ROUTSON, PRES.</u>		<u>DEBI SHEELY</u>
phone (<u>406</u>)	<u>245-5077</u>	phone (<u>303</u>)	<u>850-6322</u>
account no.	<u>N 7210</u>	account no.	<u>N 5100</u>

Well(s) (attach additional page if needed):

Name: <u>WESTBIT 2/WSTC</u>	API: <u>43-019-15048</u>	Entity: <u>5220</u>	Sec <u>9</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05010</u>
Name: <u>STATE 16-4/DKTA</u>	API: <u>43-019-30433</u>	Entity: <u>6620</u>	Sec <u>16</u> Twp <u>16S</u> Rng <u>26E</u>	Lease Type: <u>ML-29608</u>
Name: <u>FEDERAL 6-14/DKTA</u>	API: <u>43-019-30462</u>	Entity: <u>6525</u>	Sec <u>6</u> Twp <u>17S</u> Rng <u>25E</u>	Lease Type: <u>U-38842</u>
Name: <u>HOGLE USA 14-4/DK-MR</u>	API: <u>43-019-30507</u>	Entity: <u>6535</u>	Sec <u>14</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>SL-07117</u>
Name: <u>FEDERAL 6-7/DKTA & MRSN</u>	API: <u>43-019-30516</u>	Entity: <u>6540</u>	Sec <u>6</u> Twp <u>17S</u> Rng <u>25E</u>	Lease Type: <u>U-38842</u>
Name: <u>FEDERAL 7-4/MRSN</u>	API: <u>43-019-30517</u>	Entity: <u>6650</u>	Sec <u>7</u> Twp <u>17S</u> Rng <u>25E</u>	Lease Type: <u>U-38033</u>
Name: <u>STATE 2-14/CDMIN</u>	API: <u>43-019-30571</u>	Entity: <u>6560</u>	Sec <u>2</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>ML-27489</u>

CONTINUED-

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-29-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 7-29-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-25-92)*
6. Cardex file has been updated for each well listed above. *(8-25-92)*
7. Well file labels have been updated for each well listed above. *(8-25-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-25-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 8-27-92 to Ed Bonner

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Sept 9, 1992 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Btm/moab Approved eff. 8-1-92.