

56-63 Notice of intention to ~~shut~~ Well Name from  
Jim Creek Unit #1

Connected to gas line; Started producing 5-23-63

FILE NOTATIONS

Entered in NID File

Checked by Chief R.S.

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed 6/30/60

Location Inspected

OW  WW  TA

Bond released

SIGW  OS  PA

State of Fee Land

LOGS FILED

Driller's Log 9/23/60

Electric Logs (No. ) 1

E  I  E-I  GR  GR-N  Micro

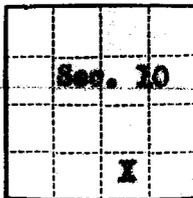
Lat.  Mi-L  Sonic  Others

Gamma-Ray - Neutron - Cement location

log"

(SUBMIT IN TRIPLICATE)

Land Office Utah  
Lease No. 05010  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jim Creek #1 Unit \_\_\_\_\_ May 4 \_\_\_\_\_, 1960  
~~North San Ansgo~~  
Well No. ~~05010~~ is located 750 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 1860 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 10  
SE/4 Sec. 10 16 S 25 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. - to follow

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

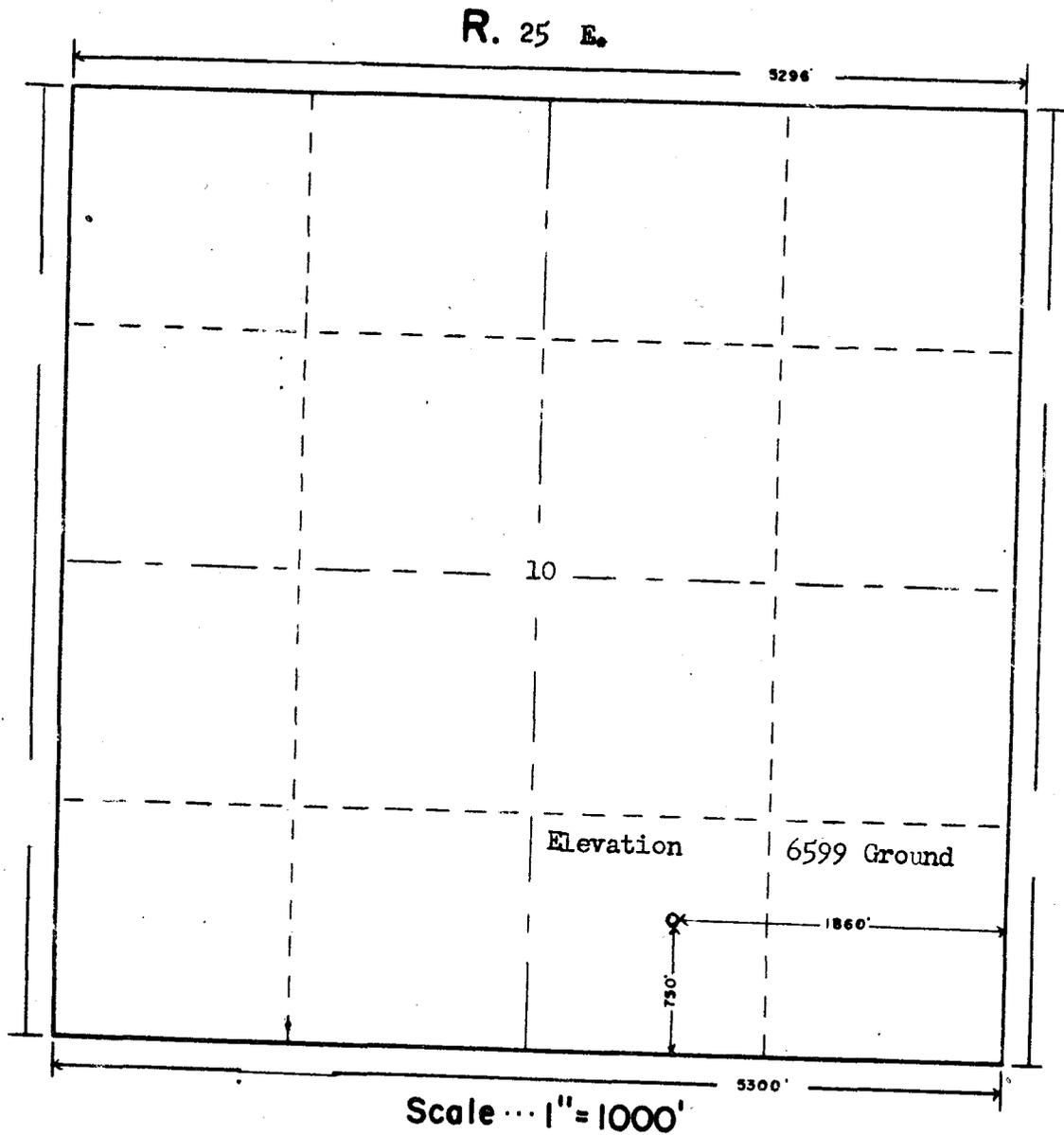
We propose to drill to approximately 5000' to test the Entrada and all other possible productive horizons. Hole will be spudded in the Mesa Verde, and at least 100 ft. of 10-3/4" 32.75 E-40 casing run and cemented to surface. An intermediate string of 6-5/8" 20# J-55 casing will be run through the Wingate to approximately 1400 ft. and cemented with 100 sacks cement if water flows make it necessary.

Air drilling will be employed as long as possible. Production casing will consist of either 4-1/2" 11.6# J-55, or 2-7/8" 6.5# KUE tubing, cemented through all productive zones.

Spud date will be about May 15, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION  
Address P. O. Box 774  
Grand Junction, Colorado  
By A. Frisch  
Title District Engineer



Powers Elevation Company of Denver, Colorado  
 has in accordance with a request from Mr. Bob Rush  
 for Belco Petroleum Corporation determined the  
 Location of Jim Creek Unit #1  
 to be 750'FS & 1860'FE Section 10 Township 16 South  
 Range 25 East of the Salt Lake Meridian  
 Grand County, Utah  
 The above Plat shows the location of the well site  
 in said section.

Powers Elevation Company

by: *Leonard L. Chasman*  
 Registered Land Surveyor

Date: 5-3-60

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 05010  
UNIT Westbit Unit  
(Jim Creek #1)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1960,

Agent's address P. O. Box 774 Company BELCO. PETROLEUM CORPORATION  
Grand Junction, Colorado Signed A. FRISCH

Phone CH 3-0682 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>SW/SE</b> <b>Sec. 10</b>	<b>16S</b>	<b>25E</b>	<b>1</b>							Spudded 5-29-60. Set 31' 13-3/8" Conductor.  Drlg. @ 383'.

cc: USGS (2)  
U-OGCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 5, 1960

Beleo Petroleum Corporation  
P. O. Box 774  
Grand Junction, Colorado

Attention: A. Frisch, Dist. Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. North San Arroyo Govt. #1, which is to be located 750 feet from the south line and 1860 feet from the east line of Section 10, Township 16 South, Range 25 East, S1M, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Will you please send us a copy of the Plat for this well as soon as one has been completed.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg

cc: Jerry W. Long, Dist. Eng.  
U. S. Geological Survey  
Durango, Colorado

BELCO PETROLEUM  
CORPORATION

---

P. O. BOX 774 BIG PINEY, WYOMING

TELEPHONES: ~~512~~ CH 3-0682

Grand Junction, Colorado

May 6, 1960

United States Geological Survey  
350 South Main  
457 Federal Building  
Salt Lake City, Utah

Gentlemen:

On May 4, we mailed you a "Notice of Intention to Drill" for our North San Arroyo #1, 750' from the South line and 1860' from the East line, Section 10, Township 16 S, Range 25 E, Grand County, Utah.

The name of this location has been changed to the "Jim Creek #1 Unit". Please change your records accordingly.

Thank you.

Yours very truly,

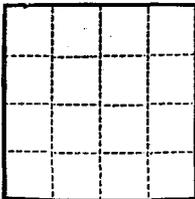
BELCO PETROLEUM CORPORATION

  
\_\_\_\_\_  
A. Frisch, District Engineer

AF:gl

cc: OCCC - Salt Lake City  
ABBelfer  
MLKrueger

*R.P.D.*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 05010  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <b>(Revised)</b>	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 11, 1960

Well No. 1 is located 750 ft. from N line and 2860 ft. from E line of sec. 10  
SE/4 Sec. 10 16 S 25 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill to approximately 5000' to test the Entrada formation and all other possible productive horizons. Hole will be spudded in the Mesa Verde and 30' of 13-3/8" Conductor Pipe cemented to surface, 7-7/8" hole will be air drilled through the Castlegate at approx. 1200' to check for any water flows.

If no water is encountered, the hole will be reamed to 11" to 150' and 8-5/8" J-55 2 1/2 casing will be cemented to surface; otherwise, the hole will be reamed through the water bearing formation and the 8-5/8" cemented with at least 100 cu. cement. We plan on drilling w/air as long as feasible and running a continuous DST. Production casing will consist of either 4-1/2" 11.6# J-55 or 2-7/8" 6.5# NBE tubing, cemented through all productive zones.

Spud date: 5-29-60

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Friesch  
A. Friesch  
Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER #05010  
UNIT Westbit Unit  
(Jim Creek #1)

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 60,

Agent's address F. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado ORIGINAL SIGNED BY  
Signed A. FRISCH  
Phone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW SE	16S	25E	1							Set 8-5/8" at 1528' w/125 sx. cmt. Drld. to 5725', ran 4-1/2" casing to 5314' & cmt. w/150 sx. cmt. Cleaned out cmt. to 5250' and out windows at 5185', 5157' & 5144'. Fraced w/diesel & sand. Initial Gauge - 550 MCF/GPD.

cc: USGS (2)  
U-OGCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER #05010  
UNIT Westbit Unit  
(Jim Creek #1)

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1960,

Agent's address P. O. Box 774 Company BEICO PETROLEUM CORPORATION  
Grand Junction, Colorado

Phone CH 3-0682 Signed R. L. Lindquist Agent's title District Engineer  
Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW SE	16S	25E	1							Temporarily shut in.

cc: USGS (2)  
U-OBCC (2)  
ABB  
DCB

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

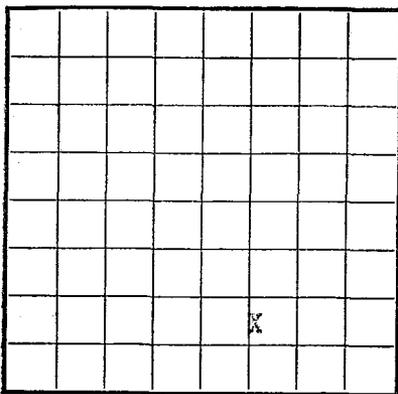
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Utah

U. S. LAND OFFICE \_\_\_\_\_  
 SERIAL NUMBER 05010  
 LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company BELCO PETROLEUM CORPORATION Address P. O. Box 774, Grand Junction, Colo.  
 Lessor or Tract U. S. Govt. Field Wildcat State Utah  
Jim Creek  
 Well No. 1 Sec. 10 T. 16S R. 25E Meridian Salt Lake County Grand  
 Location 750 ft.  $\left\{ \begin{matrix} N. \\ S. \end{matrix} \right\}$  of E. Line and 186 ft.  $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$  of E. Line of Sec. 10 Elevation 6603' (Denote base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. FRISCH  
 Title A. Frisch District Engineer

Date August 26, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling May 29, 1960 Finished drilling June 20, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5140 to 5192' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	CP&I	31'	None				Conductor
8-5/8	21 1/2	8	CP&I	4516'	Guide				Surface
4-1/2	11.67	8	Spang	5302'	Guide				
							5184 1/2	5185	
							5157	5157	
							5144	5144	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	31'	20	Dumped from Surface.		
8-5/8	1528'	125	Pump & Plug		
4-1/2	5314'	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 5725 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

August 27, 1960 Put to shooting - no market. \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours 616,000 (open flow) gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

D. Nigo, Driller A. Bartlett, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
0	1404'	1404'	Mesa Verde Formation Air drilled samples - powder form. All samples either lt-dk gy.
1404'	4918'	3514'	Mancos Formation.
4918'	5039'	121'	Ferron Formation.
5039'	5175'	136'	Dakota Formation.
5175'	5725'	550'	Morrison Formation.
	TD 5725'		

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DEPTH	TYPE OF WORK	REASON	RESULTS	REMARKS	TEST RESULTS	WELL LOSS
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The Jim Creek #1 well was spudded on May 29, 1960, and 31' of 13-3/8" 48# Casing was set as conductor pipe. A 11" hole was drilled to 1532', and Surface Casing consisting of 49 jnts. of 8-5/8" 21# J-55 Casing was landed at 1528.13' and cemented with 125 sacks cement w/2% HA-5 on June 10, 1960. After 72 hrs., the casing was tested to 1000 psi for 1 hr. and air drilling with 7-7/8" bit was continued to 5725'.

Production Casing consisting of 5302' of 4-1/2" 11.6# J-55 ST&C Casing was landed at 5314' and cemented w/150 sacks Ideal Reg. Cement. Gamma Ray-Neutron-Cement Logs were run and 4 holes perforated from 5184-1/2'-5185' with Dowell abrasajet. This zone was fraced w/diesel and sand, but sanded out with very little sand in the formation.

A 3" window was cut at 5157' and 5144' and fraced w/15,850# 20-40 Sand and 320 bbls. diesel. Average injection rate 15 BPM. The window at 5184-1/2' was covered w/sand during this frac. Tubing was run and the sand reversed out. The well was swabbed in and tested for an AP of 616 MCFGPD with a small amount of water.

FOCAL POINT CONNECTION


LOG OF OIL OR GAS WELL

GEOTECHNICAL SERVICES

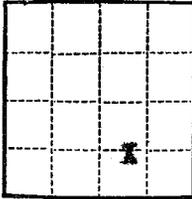
DEPARTMENT OF THE INTERIOR  
GULF STATES

DATE OF SERVICE TO PRODUCE

DATE OF LOG

DATE OF THIS LOG

WELL NO. (SEE LOG SHEET)  
WELL NAME (SEE LOG SHEET)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
05010  
Lease No. \_\_\_\_\_  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 1960

Jin Creek  
1  
Well No. \_\_\_\_\_ is located 750 ft. from N line and 1860 ft. from E line of sec. 10  
SE 1/4 Sec. 10 16 S 25 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Utah  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6603 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to 5725'. Production casing consisting of 5302' of 4-1/2" 11.6# J-55 ST&C casing was landed at 5314' and cemented with 150 sacks Ideal Regular Cement. Gamma Ray-Neutron-Cement Logs were run and 4 holes perforated from 5184-5185'. A 6" window was cut from 5184-1/2'-85' with Dowell abrasafet. This zone was fraced w/diesel and sand, but sanded out with very little sand in the formation.

A 3" window was cut at 5157' and 5144' and fraced w/15,850# 20-40 sand and 320 bbls. diesel. Average injection rate 15 BPM. The window at 5184-1/2' was covered with sand during this frac. Tubing was run and the sand reversed out. The well was swabbed in and tested for an AP of 616 MCFPD with a small amount of water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

BEICO PETROLEUM CORPORATION  
Company \_\_\_\_\_  
P. O. Box 774  
Address \_\_\_\_\_  
Grand Junction, Colorado  
By A. Frisch  
District Engineer  
Title \_\_\_\_\_

ORIGINAL SIGNED BY  
A. FRISCH

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 05010  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 1960

Jin Creek  
Well No. 1 is located 750 ft. from NS line and 1860 ft. from EW line of sec. 10  
SE/4 Sec. 10                      16 S                      25 E                      Salt Lake  
(Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
Wildcat                      Grand                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

K3  
The elevation of the derrick floor above sea level is 6603 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to 5725'. Production casing consisting of 5302' of 4-1/2" 11.6# J-55 ST&C casing was landed at 5314' and cemented with 150 sacks Ideal Regular Cement. Gamma Ray-Neutron-Cement Logs were run and 4 holes perforated from 5184-5185'. A 6" window was cut from 5184-1/2'-85' with Dewart abrasajot. This zone was fraced w/diesel and sand, but sanded out with very little sand in the formation.

A 3" window was cut at 5157' and 5144' and fraced w/15,850# 20-40 sand and 320 bbls. diesel. Average injection rate 15 BPM. The window at 5184-1/2' was covered with sand during this frac. Tubing was run and the sand reversed out. The well was swabbed in and tested for an AP of 616 MCFPD with a small amount of water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By E. Frisch  
Title District Engineer





UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 1-4	4304730660	05155	09S 22E 4	WSTC	✓			
X CHAPITA WELL U 1-5	4304730661	05160	09S 22E 5	WSTC	✓			
X CHAPITA WELL U 17	4304715062	05165	09S 22E 25	WSTC	✓			
X WHITE RIVER U 43-16	4304731354	05170	08S 22E 16	GRRV	✓			
X STAGECOACH 15-27	4304730604	05185	08S 21E 27	WSTC	✓			
X STAGECOACH 19-33	4304730657	05190	08S 21E 33	WSTC	✓			
X STAGECOACH 1	4715071	05195	08S 22E 32	WSTC	✓			
X STAGECOACH 2	4304715072	05200	08S 21E 28	WSTC	✓			
X STAGECOACH 5	4304715074	05210	09S 22E 17	WSTC	0			OK ON CARD REPORTED 0 PROD IN NOV NOTICE TO PROD 10-3
X WESTBIT U 1	4301915047	05215	16S 25E 10	WSTC	✓			
X WESTBIT 2	4301915048	05220	16S 25E 9	WSTC	✓			
X NBU 14-30B	4304730295	05225	09S 21E 30	GRRV	✓			
X NBU 34Y	4304730509	05230	09S 20E (21)	GRRV	✓			OK ON CARD
TOTAL								

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

**ENRON**  
**Oil & Gas Company**

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

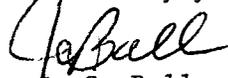
Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Quinoco Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 378111, Denver, Colorado 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW SE Section 10</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. UHU05010</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Wesbit</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT San Arroyo</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T16S, R25E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-019-15047</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 1989, Quinoco Petroleum, Inc. will assume operatorship of the above-referenced well from Enron Oil & Gas Company.

18. I hereby certify that the foregoing is true and correct

SIGNED *Russell B. McDevitt* TITLE Manager, Drilling & Production DATE 12/22/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

1- LCR
2- DTS
3- VLC
4- RJF
5- RWM
6- DCR

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  Designation of Agent  
Designation of Operator  Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90 7-1-90)

TO (new operator) ROEMER OIL COMPANY  
(address) 1675 BROADWAY, SUITE 2750  
DENVER, CO 80202  
DIANA SANDBERG  
phone (303) 692-4346  
account no. N 2375 (3-5-91)

FROM (former operator) QUINOCO CO.  
(address) P. O. BOX 378111  
DENVER, CO 80237  
DEBI SHEELY  
phone (303) 850-6322  
account no. N 9477

*Operator change not recognized by BLM. See operator change Hallwood to Northstar eff. 8-1-91 (same wells).  
Quinoco changed name to Hallwood eff 7-18-91.*

Well(s) (attach additional page if needed):

Name: <u>WESTBIT U 1/WSTC</u>	API: <u>43-019-15047</u>	Entity: <u>5215</u>	Sec <u>10</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05010</u>
Name: <u>STATE 2-7/DKTA</u>	API: <u>43-019-30604</u>	Entity: <u>6565</u>	Sec <u>2</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>ML-37489</u>
Name: <u>STATE 36-14/DKTA</u>	API: <u>43-019-30605</u>	Entity: <u>6570</u>	Sec <u>36</u> Twp <u>16S</u> Rng <u>24E</u>	Lease Type: <u>ML-3390E</u>
Name: <u>REINAUER 1-5/DKTA</u>	API: <u>43-019-30697</u>	Entity: <u>6575</u>	Sec <u>1</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>U-38838A</u>
Name: <u>HOGLE 11-12L 1/DKTA</u>	API: <u>43-019-30701</u>	Entity: <u>6580</u>	Sec <u>11</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>SL071172</u>
Name: <u>GALVINGO 31-12/DKTA *</u>	API: <u>43-019-30704</u>	Entity: <u>6595</u>	Sec <u>31</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-13031</u>
Name: <u>REINAUER 1-14/DKTA</u>	API: <u>43-019-30733</u>	Entity: <u>6600</u>	Sec <u>1</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>U-38838A</u>

*\* Lease U-13031 CR92 "C.A." - Quinoco.*

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Submitted as a operator change - see BLM letter dated 8-6-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Submitted as a operator change - see BLM letter dated 8-6-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (yes/no) \_\_\_\_ If yes, show company file number: #150982. *(Eff. 4-5-91)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*\* See Hallowell to Northstar oper. Chg. eff 8-1-91.*

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

10904 Btm/moab Confirmed that this is an interest change only! (Fed. Leases)  
 \* Roemer Oil Company did not post bond coverage to transfer the wells over to Roemer, however Quinoco stopped reporting to mms eff. 9/90, Roemer started eff. 10/90 reporting production, conservation & Severance tax, etc.

\* Rec'd 6-7-91  
LH

Moab District  
P. O. Box 970  
Moab, Utah 84532

3160  
(U-05010) ✓  
(U-38838A)  
(SL-071172)  
(CR92)  
(U-065)

NOV 20 1990

Roemer Oil Company  
1675 Broadway, Suite 2750  
Denver, Colorado 80237

Re: Change of Operator

Well and Lease or CA:

Hogle USA No. 11-12,  
Reinaure Fed. No. 1-5,  
Reinaure No. 1-14,  
Wesbit No. 1  
Calvinco No. 31-12

SL-071172  
U-38838A  
U-38838A  
U-05010  
CR92

\* 910904 still Quinoco.

Gentlemen:

We have received your change of operator sundry notices for the above captioned wells, and some deficiencies exist.

Well No. Calvinco 31-12 is on communitization agreement (CA) CR92. Change of operator on CAs must be approved through the BLM, Utah State Office in Salt Lake City. You may contact Mickey Coulthard at (801) 539-4042 for specific information on how to change operatorship on a CA.

Change of operator for the remaining four wells can be approved through this office via sundry notice. The sundry notices must contain the following self certification statement: "Roemer Oil Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands." In addition, the new operator must submit their BLM bond number to verify coverage of the operations.

Enclosed are the sundry notices you submitted. You may add the necessary information to the sundry notice for wells no. 1, 11-12, 1-5 and 1-14 and resubmit them.

11/20/90

ES/MS

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

**/s/ WILLIAM C. STRINGER**

Assistant District Manager  
Mineral Resources

Enclosure:  
As Stated Above

cc:  
U-922, Utah State Office (M. Coulthard)

bcc:  
Wang System Maintenance (Freudiger)(Delete)

EJones:caf:11/19/90 Wang 2831f

CAF

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
UTU05010

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
Wesbit #1

2. Name of Operator  
Roemer Oil Company

10. API Well Number  
43-019-15047

3. Address of Operator  
1675 Broadway, Suite 2750, Denver, CO 80202

4. Telephone Number  
(303) 592-4346

11. Field and Pool, or Wildcat  
San Arroyo

5. Location of Well  
Footage : 750' FSL, 1860' FEL  
Co. Sec. T., R., M. : SW SE 10-T16S-R25E  
County : Grand  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roemer Oil Company took over operations from Hallwood/Quinoco on 10/1/90, with the effective date of the sale 7/1/90.

JAN 04 1991  
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Diana Sandberg Title Prod. Analyst Date 12/28/90  
(State Use Only) Diana Sandberg

Division of Oil, Gas and Mining  
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File \_\_\_\_\_  
(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

Other  
OPERATOR CHANGE  
FILE \_\_\_\_\_

1. Date of Phone Call: 1-8-91 Time: 1:33

2. DOGM Employee (name) L. ROMERO (Initiated Call )  
Talked to:

Name JEANNA PAYNE (Initiated Call ) - Phone No. (303 ) 850-6322  
of (Company/Organization) QUINOCO

3. Topic of Conversation: REQUEST FOR CHANGE OF OPERATOR DOCUMENTATION.

(7 WELLS - SOLD TO ROEMER OIL COMPANY - EFF. 7-1-90) see attached \*910904 interest  
change only.

4. Highlights of Conversation: ORIGINAL CONTACT TO MS. PAYNE WAS ON 11-15-90, AT  
WHICH TIME I WAS TOLD DOCUMENTATION WOULD BE SENT ASAP. SHE WILL MAKE SURE  
THEY ARE SENT TO US ASAP. SHE ALSO STATED THAT QUINOCO CHANGED ITS COMPANY  
NAME TO HALLWOOD PETROLEUM INC., AND WILL SEND COPY OF NAME CHANGE ALONG WITH  
OPERATOR CHANGES.

\* ms. Payne said she will do today, and mail ASAP. (2-8-91)  
\* Received 2-22-91.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Roemer Oil Company (Reports mailed from Hallwood/Quinoco)

3. ADDRESS OF OPERATOR  
1675 Broadway, Suite 2750 Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.  
43-019-15047

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
UTU 05010

6. IF INDIAN, ALLOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
WESBET

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
SAN ARROYO

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA  
SEC 10 - T16S - R25E

12. COUNTY OR PARISH  
GRAND

13. STATE  
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 7-1-90 Hallwood/Quinoco Petroleum, Inc. will no longer be operating the above well.

RECEIVED  
FEB 22 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engineering Technician DATE 12-6-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

COMMENTS OF APPROVAL, IF ANY:



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

March 5, 1991

Roemer Oil Company  
1675 Broadway, Suite 2750  
Denver, Colorado 80202

Gentlemen:

Re: Operator Change, Quinoco Co. to Roemer Oil Company - Grand County, Utah

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero  
Administrative Analyst

cc: Dept. of Commerce  
D. T. Staley  
R. J. Firth  
Operator Change File  
WE76

# Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111  
Denver, Colorado 80237 • (303) 850-7373

March 8, 1991

State of Utah  
Division of Gas & Mining  
160 East Third Street  
Salt Lake City, Utah 84134-0410

REC'D U.S.T.C. 210  
MAR - 8 1991

Re: Utah A/C #N9477

Quinoco Petroleum, Inc. has changed its name to Hallwood Petroleum, Inc. Our offices have remained at 4582 South Ulster Street Parkway, Suite 1700, P. O. Box 378111, Denver, Colorado 80237.

I have enclosed documentation for our name change for your convenience. If you require further information please call me at (303) 856-6229.

Sincerely,

HALLWOOD PETROLEUM, INC.

*Carol Edney*

Carol Edney  
Staff Accountant  
Western District

CE/#9.set

cc: Brenda Tompkins

RECEIVED

MAR 22 1991

DIVISION OF  
OIL GAS & MINING



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.  
P O BOX 378111  
DENVER CO 80237  
ATTN: HOLLY RICHARDSON

Utah Account No. N9477  
Report Period (Month/Year) 7 / 91  
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
WESTBIT U 1 4301915047 05215 16S 25E 10	WSTC		U-05010		
WESTBIT 2 4301915048 05220 16S 25E 9	WSTC				
FEDERAL 6-14 4301930462 06525 17S 25E 6	DKTA				
HOGLE USA 14-4 4301930507 06535 17S 24E 14	DK-MR				
FEDERAL 6-7 4301930516 06540 17S 25E 6	DKTA				
STATE 2-14 4301930571 06560 17S 24E 2	CDMTN				
STATE 2-7 4301930604 06565 17S 24E 2	DKTA		ML-27489		
STATE 36-14 4301930605 06570 16S 24E 36	DKTA		ML-33908		
REINAUER 1-5 4301930697 06575 17S 24E 1	DKTA		U-38838		
HOGLE 11-12L 1 4301930701 06580 17S 24E 11	DKTA		SL-071172		
EDWARDS USA 12-2 4301930702 06585 17S 24E 12	DKTA				
CALVINCO 31-12 4301930704 06595 16S 25E 31	DKTA		U-13031	(910904 still Quinoco	CP92 "C.A.")
REINAUER 1-14 4301930733 06600 17S 24E 1	DKTA		U-38838		
TOTAL					

Comments (attach separate sheet if necessary) \* Interest change Quinoco to Roemer Oil Co. eff. 12-1-90.  
(Not an operator change.) (910904 St. Lands / Becky Awaiting add'l info.)

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_  
Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.  
P O BOX 378111  
DENVER CO 80237  
ATTN: HOLLY RICHARDSON

Utah Account No. N9477

Report Period (Month/Year) 7 / 91

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
WESTBIT U 1 4301915047 05215 16S 25E 10	WSTCV ✓		U-05010	*	
WESTBIT 2 4301915048 05220 16S 25E 9	WSTCV ✓		U-05010		
FEDERAL 6-14 4301930462 06525 17S 25E 6	DKTA ✓		U-38842		
HOGLE USA 14-4 4301930507 06535 17S 24E 14	DK-MR ✓		SL-071172		
FEDERAL 6-7 4301930516 06540 17S 25E 6	DKTA ✓		U-38842		
STATE 2-14 4301930571 06560 17S 24E 2	CDMTN ✓		ML-27489		
STATE 2-7 4301930604 06565 17S 24E 2	DKTA ✓		ML-37489	*	
STATE 36-14 4301930605 06570 16S 24E 36	DKTA ✓		ML-33908	*	
REINAUER 1-5 4301930697 06575 17S 24E 1	DKTA ✓		U-38838A	*	
HOGLE 11-12L 1 4301930701 06580 17S 24E 11	DKTA ✓		SL-071172	*	
EDWARDS USA 12-2 4301930702 06585 17S 24E 12	DKTA ✓		U-38030		
CALVINGO 31-12 4301930704 06595 16S 25E 31	DKTA ✓		U-13031		(910904 still Quinoco CR92 "C.A.")
REINAUER 1-14 4301930733 06600 17S 24E 1	DKTA ✓		U-38838A	*	
TOTAL					

Comments (attach separate sheet if necessary) *\* Operator name from Quinoco to Hallwood Petroleum, Inc. eff. 7-18-91. (910904 st. lands / Becky awaiting additional documentation.)*

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

*\* see oper. chg.  
Hallwood to Northstar  
eff 8-1-91.*



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

324 South State, Suite 301

Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

3100

U-38842

U-38838-A

U-38030

U-38033

U-05010

SL-071172

(U-942)

U-41374 (CR-176)

AUG 6 1991

## Memorandum

To: Assistant District Manager, Mineral Resources, Moab

From: Chief, Minerals Adjudication Section

Subject: Leases Affected by Corporate Name Change

Your memorandum of July 25, 1991, called to the attention of this office other leases you feel are affected by our ~~July 18, 1991~~ decision recognizing the corporate name change of Quinoco Petroleum, Inc. to Hallwood Petroleum, Inc. Our response is as follows:

The interest Quinoco Petroleum, Inc. held in leases SL-071172, U-05010, and U-38838-A was transferred to Roemer Oil Company effective December 1, 1990.

The interest held by Quinoco in leases U-38030, U-38033, and U-38842 is held by Quinoco Consolidated Partners, L.P., not Quinoco Petroleum, Inc. Please note that a decision recognizing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. is currently being processed.

As for communitization agreements CR222 and CR176, our computer records show Ominex as the operator of CR222 and Hallwood as the operator of CR176.

Bureau of Land Management  
Utah State Office  
P. O. Box 45155  
Salt Lake City, Utah 84145-0155

3100  
U-10152-A,  
et al.  
(U-942)

AUG 6 1991

CERTIFIED MAIL--Return Receipt Requested

DECISION

Hallwood Consolidated Partners, L.P. : Oil and Gas Leases  
P.O. Box 378111 : U-10152-A, et al.  
Denver, CO 80237 :

Corporate Name Change Recognized

Acceptable evidence has been received by this office establishing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. Accordingly, the surviving corporation is recognized as holding all interests in Federal oil and gas leases formerly held by Quinoco Consolidated Partners, L.P. A list of affected leases is enclosed. If other leases are affected by this name change, please notify this office immediately.

Bonding for Hallwood Consolidated Partners, L.P. is provided under nationwide bond No. B1729366 (BLM Bond No. MT0735).

/s/ ROBERT LOPEZ  
Chief, Minerals  
Adjudication Section

Enclosure

List of Affected Leases

cc: All District Offices, Utah  
Accounts  
MMS, AFS  
U-920 (Attn: Teresa Thompson)

*WJ EAK*

LIST OF AFFECTED LEASES

U-10152-A  
U-13371  
U-13666  
U-17455  
U-25189  
U-29641

U-30301  
U-38030 ✓  
U-38033 ✓  
U-38842 ✓  
U-39254  
U-41374  
U-62844

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Hallwood Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH    13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective 7/1/90 the following wells were sold to Roemer Oil Company.

Well Name	Federal Lease #	Utah Lease #
Wesbit #1 43-019-15047 <sup>Sec. 10</sup> 165T25E	UTU5010	05215
Deitler 2-7	N/A	06565
Reinauer 1-5 43-019-30697	UTU38838A Sec. 1, T17S, R24E	06575
Hogle USA 11-12	UT071172	06580
Calvinco 31-12 43-019-20704	CR92 Sec. 31, T16S, R25E	06595
Reinauer 1-14 43-019-30733	UTU38838A Sec. 1, T17S, R24E	06600
Tenneco State 36-14	C6570	06570

RECEIVED

AUG 19 1991  
DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Debi Sheelu TITLE Sr. Engineering Technician DATE 8/16/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number UTU05010
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator NORTHSTAR GAS COMPANY INC.	
3. Address of Operator 15000 N.W. FWY. SUITE 203 HOUSTON TX 77040	4. Telephone Number (713)937-4314
5. Location of Well Footage : 750' FSL, 1860' FEL QQ, Sec. T., R., M. : SW SE 10-T16S-R25E	

9. Well Name and Number WESBIT # 1
10. API Well Number 4301915047
11. Field and Pool, or Wildcat SAN ARROYO

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NORTHSTAR GAS COMPANY INC. TOOK OVER OPERATIONS FROM ROEMER OIL COMPANY  
EFFECTIVE 08-01-91 WITH THE DATE OF SALE 07-01-91

**RECEIVED**  
AUG 29 1991  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Paul A. Bernard Jr. Title SEC./TREAS. Date 08-26-91

(State Use Only) Paul A. Bernard Jr.

**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  
 (Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
 (API No.) \_\_\_\_\_

**Suspense**  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

**Other**  
 OPERATOR CHANGE  
 FILE \_\_\_\_\_

1. Date of Phone Call: 9-4-91 Time: 3:40

2. DOGM Employee (name) L. ROMERO (Initiated Call   
 Talked to:  
 Name DIANA SANDBERG (Initiated Call  - Phone No. (303 ) 592-4341  
 of (Company/Organization) ROEMER OIL COMPANY

3. Topic of Conversation: CHANGE OF OPERATOR FROM ROEMER TO NORTHSTAR GAS CO.

4. Highlights of Conversation: THE WELLS IN QUESTION (SEE ATTACHED) WERE SOLD TO  
ROEMER OIL COMPANY FROM QUINOCO CO. EFFECTIVE 7-1-90, HOWEVER THE PAPERWORK  
WAS NOT COMPLETED UNTIL 10-1-90. QUINOCO STOPPED REPORTING TO MMS/PRODUCTION  
AS OF SEPTEMBER 1990. ROEMER STARTED REPORTING TO MMS/PRODUCTION AS OF OCTOBER  
1990. ROEMER ALSO STARTED REPORTING CONSERVATION & SEVERANCE TAX AS OF 10-1-90.  
THE BLM/MOAB NEVER OFFICIALLY ACCEPTED THE CHANGE OF OPERATOR BECAUSE ROEMER OIL  
COMPANY DID NOT POST BOND COVERAGE AND HAS BEEN TRYING TO SELL THE PROPERTIES  
SINCE THE TIME OF PURCHASE. EFFECTIVE 8-1-91 ROEMER SOLD THE WELLS TO NORTHSTAR  
GAS COMPANY AND SAYS THAT NORTHSTAR HAS POSTED BOND COVERAGE. ROEMER WILL SUBMIT  
DOCUMENTATION TO THAT EFFECT.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Wesbit 1 OPI #105823  
FORM APPROVED  
OMB NO. 1004-0034  
Expires: August 31, 1989

**DISTRICT COPY**

**ASSIGNMENT OF RECORD TITLE INTEREST IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES**

MOAB DISTRICT OFFICE

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.  
UTU-05010  
Lease Effective Date  
(Anniversary Date)  
09-1-51  
New Serial No.

Type or print plainly in ink and sign in ink.

**PART A: ASSIGNMENT**

1. Assignee\* **Roemer Oil Company**  
Street **1675 Broadway, Suite 2750**  
City, State, ZIP Code **Denver, CO 80202**

RECEIVED  
UTAH STATE OFFICE  
90 NOV -2 10:21  
DEPT OF INTERIOR  
BUREAU OF LAND MGMT

\*If more than one assignee, check here  and list the name(s) and address(es) of all additional assignees on the reverse of this form or on a separate attached sheet of paper.

This record title assignment is for: (Check one)  Oil and Gas Lease, or  Geothermal Lease

Interest conveyed: (Check one or both, as appropriate)  Record Title,  Overriding Royalty, payment out of production or other similar interests or payments

2. This assignment conveys the following interest:

Land Description <small>Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.</small>	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned <small>b</small>	Conveyed <small>c</small>	Retained <small>d</small>	Reserved <small>e</small>	Previously reserved or conveyed <small>f</small>
Township 16 South, Range 25 East Section 10: All  Containing 640 acres, more or less  Grand County, Utah	100%	100%	-0-		3.75

FOR BLM USE ONLY--DO NOT WRITE BELOW THIS LINE  
UNITED STATES OF AMERICA

This assignment is approved solely for administrative purposes. Approval does not warrant that either party to this assignment holds legal or equitable title to this lease.

Assignment approved for above described lands;

Assignment approved for attached land description

Assignment approved effective DEC 1 1990

Assignment approved for land description indicated on reverse of this form.

Chief, Minerals

**PART B: CERTIFICATION AND REQUEST FOR APPROVAL**

1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or association of such citizens, nationals, resident aliens or private, public or municipal corporations. (b) Assignee is not considered a minor under the laws of the State in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All parties holding an interest in the assignment are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Assignee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. For geothermal assignments, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 28TH day of SEPTEMBER, 19 90 Executed this 28TH day of SEPTEMBER, 19 90

Name of Assignor as shown on current lease ~~HALLWOOD PETROLEUM, INC.~~ ROEMER OIL COMPANY  
 Please type or print  
~~formerly Quinoco Petroleum, Inc.~~ Assignee *[Signature]*  
 or  
 Attorney-in-fact *[Signature]*

BY: *[Signature]* RUSSELL P. MEDUNA, Vice President

4582 S. ULSTER ST. PKWY, STE. 1700  
 (Assignor's Address)  
DENVER CO 80237  
 (City) (State) (Zip Code)

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

**Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

**Other**  
OPERATOR CHANGE  
FILE. \_\_\_\_\_

1. Date of Phone Call: 9-5-91 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call   
Talked to:

Name VERLENE BUTTS (Initiated Call  - Phone No. (801 ) 259-2152  
of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR CHANGE "HALLWOOD PETROLEUM, INC. TO NORTHSTAR  
GAS COMPANY INC."

4. Highlights of Conversation: THE BLM/MOAB APPROVED THE CHANGE OF OPERATOR FROM  
HALLWOOD PETROLEUM, INC. TO NORTHSTAR GAS COMPANY INC. ON 9-4-91 EFFECTIVE  
8-1-91. THE LEASES AND WELLS INVOLVED ARE AS FOLLOWS:

U-38838A -REINAUER 1-14 43-019-30733

REINAUER 1-5 43-019-30697

U-05010 -WESTBIT U 1 43-019-15047

SL-071172 -HOGLE 11-12L 43-019-30701

\*APPROVED COPIES FROM THE BLM WILL BE MAILED OR FAXED.

(ROEMER OIL COMPANY WAS NEVER RECOGNIZED AS OPERATOR OF THESE WELLS)

\*LEASE U-13031/CR92 "C.A." (CALVINCO 31-12/43-019-30704) STILL QUINOCO CO.

Form 9  
**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number UTU05010
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Wesbit #1
10. API Well Number 43-019-15047
11. Field and Pool, or Wildcat San Arroyo

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Roemer Oil Company	
3. Address of Operator 1675 Broadway, #2750, Denver, CO 80202	4. Telephone Number (303) 592-4341
5. Location of Well Footage 750' FSL, 1860' FEL CO. Sec. T., R., M. : SW SE 10-T16S-R25E County : Grand State : UTAH	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Effective 8/1/91, Northstar Gas Company purchased Roemer's interest and took over as operator of this well.

Northstar Gas Company, Inc.  
 15000 Northwest Freeway, Suite 203  
 Houston, TX 77040  
 (713) 937-4314



SEP 09 1991

DIVISION OF  
 OIL GAS & MINING

**14. I hereby certify that the foregoing is true and correct**

Name & Signature <i>Diana Sandberg</i>	Title Prod. Analyst	Date 9/4/91
---	------------------------	----------------

(State Use Only)

Entry No. 423842  
Recorded 8-5-91 2:40 PM  
Ex. 433 Pages 197 Fee 1800  
Lilly Mae Nordlander

Westbit #1           Dietler 2-7  
Tenneco St 36-14   Reinauer 1-5  
Hogle 11-12        Calvinco 31-12  
Reinauer 1-14  
Grand County, Utah

Lilly Mae Nordlander

Recorder of Grand County

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned, Roemer Oil Company, 1675 Broadway, Suite 2750, Denver, Colorado 80202, hereinafter called "Assignor", for a valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, assign, transfer and set over unto, Northstar Gas Co., Inc., 15000 Northwest Freeway, Suite 203, Houston, Texas 77040, hereinafter called "Assignee", all of Assignor's right, title and interest in and to the oil and gas leases described on Exhibit "A", insofar as said leases cover the lands specifically described in connection therewith on said Exhibit "A", said lands being situated in Grand County, Utah, together with all of Assignor's interest in the well described on Exhibit "A" attached hereto, the production therefrom, and the personal property and improvements appurtenant to or used in connection with, or held for use or charged to the interests hereby conveyed, and all other appurtenances, including surface agreements, thereunto belonging to the extent attributable to the interests herein conveyed by Assignor and Assignee.

This Assignment and Bill of Sale and the interests hereby conveyed are made expressly subject to the following:

- (1) The terms, provisions and covenants of said lease and the provisions of all assignments under which Assignor holds title.
- (2) The terms and provisions of all presently existing contracts, agreements and instruments to the extent the same relate to any of the properties and interest hereinabove described.
- (3) Assignor makes no warranties or representations regarding the quality, condition and fitness for any particular use of the wells, equipment and personal property as to the undivided interest hereby conveyed to Assignee; and Assignee accepts all such wells, equipment and personal property in their present condition and assumes all responsibility, cost and liability associated therewith to the extent that the same shall accrue on or after the effective date of this Assignment and Bill of Sale.
- (4) Assignor makes no warranties or representations of any kind or character regarding title to the leasehold interests hereby assigned, except, by, through, or under Assignor's interest herein assigned.
- (5) Nothing to the contrary herein contained or referenced this Assignment and Bill of Sale shall be effective on July 1, 1991, at 7:00 a.m. M.S.T., regardless of the date it is actually executed and delivered.

EXECUTED this 31<sup>st</sup> day of July, 1991.

ASSIGNOR

ROEMER OIL COMPANY

BY: John F. Shil

ATTORNEY-IN-FACT





.E215 Wesbit 1

EXHIBIT A  
LEASE SCHEDULE

PROSPECT: UTAH WESTERN SLOPE  
COUNTY: GRAND  
STATE: UTAH

LEASE NO. BOOK, PAGE	LSE DATE EXP DATE	LESSOR NAME	LESSEE NAME	TOWNSHIP RANGE	SECTION	DESCRIPTION
-------------------------	----------------------	-------------	-------------	-------------------	---------	-------------

5823

08/20/51 08/31/55	BUREAU OF LAND MANAGEMENT USA U-05010	PIERCE T MORTON		16S 25E	10	ALL
----------------------	--	-----------------	--	------------	----	-----

Insofar and only insofar as said lease pertains  
to the following acreage:

Township 16 South - Range 25 East  
Section 10: All

Entry No. 423  
Recorded 8-5-91 2:40 PM  
Bk. 433 Pg. 188 Fee 20<sup>00</sup>  
Lilly Mae Nooflander

Lilly Mae Nooflander

Recorder of Grand County

Westbit #1  
Tenneco State 36-14  
Hogle 11-12  
Reinauer 1-14  
Grand County, Utah  
Dietler 2-7  
Reinauer 1-5  
Calvinco 31-12

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned, Lamar B. Roemer, John F. Sheridan and Steven J. Swanson, 1675 Broadway, Suite 2750, Denver, Colorado 80202; Alliance Income Fund 1990, Ltd., 10711 Park Village Place, Suite 250, Dallas, Texas 75230 and Lawrence I. Kravetz and Sydney A. Kravetz, 6300 S. Syracuse Way, Suite 560, Englewood, Colorado 80111, hereinafter called "Assignor", for a valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, assign, transfer and set over unto; Roemer Oil Company, 1675 Broadway, Suite 2750, Denver, Colorado 80202, hereinafter called "Assignee", all of Assignor's right, title and interest in and to the oil and gas leases described on Exhibit "A", insofar as said leases cover the lands specifically described in connection therewith on said Exhibit "A", said lands being situated in Grand County, Utah together with all of Assignor's interest in the well described on Exhibit "A" attached hereto, the production therefrom, and the personal property and improvements appurtenant to or used in connection with, or held for use or charged to the interests hereby conveyed, and all other appurtenances, including surface agreements, thereunto belonging to the extent attributable to the interests herein conveyed by Assignor and Assignee.

This Assignment and Bill of Sale and the interests hereby conveyed are made expressly subject to the following:

- (1) The terms, provisions and covenants of said lease and the provisions of all assignments under which Assignor holds title.
- (2) The terms and provisions of all presently existing contracts, agreements and instruments to the extent the same relate to any of the properties and interest hereinabove described.
- (3) Assignor makes no warranties or representations regarding the quality, condition and fitness for any particular use of the wells, equipment and personal property as to the undivided interest hereby conveyed to Assignee; and Assignee accepts all such wells, equipment and personal property in their present condition and assumes all responsibility, cost and liability associated therewith to the extent that the same shall accrue on or after the effective date of this Assignment and Bill of Sale.
- (4) Assignor makes no warranties or representations of any kind or character regarding title to the leasehold interests hereby assigned, except, by, through, or under Assignor's interest herein assigned.
- (5) Nothing to the contrary herein contained or referenced this Assignment and Bill of Sale shall be effective on July 1, 1991, at 7:00 a.m. M.S.T., regardless of the date it is actually executed and delivered.

EXECUTED this 29<sup>th</sup> day of July, 1991.

Lamar B. Roemer  
LAMAR B. ROEMER

Steven J. Swanson  
STEVEN J. SWANSON

Lawrence I. Kravetz  
LAWRENCE I. KRAVETZ

ASSIGNOR  
John F. Sheridan  
JOHN F. SHERIDAN

Sydney A. Kravetz  
SYDNEY A. KRAVETZ



EXHIBIT A  
LEASE SCHEDULE

LE215 Wesbit 1

PROSPECT: UTAH WESTERN SLOPE  
COUNTY: GRAND  
STATE: UTAH

LEASE NO. BOOK, PAGE	LSE DATE EXP DATE	LESSOR NAME	LESSEE NAME	TOWNSHIP RANGE	SECTION	DESCRIPTION
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105223

08/20/51 08/31/56	BUREAU OF LAND MANAGEMENT USA U-05010	PIERCE T NORTON		15S 25E	10	ALL
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Insofar and only insofar as said lease pertains  
to the following acreage:

Township 16 South - Range 25 East  
Section 10: All

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTU05010

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

Oil Well  Gas Well  Other (specify)

9. Well Name and Number

WESBIT #1

2. Name of Operator

NORTHSTAR GAS COMPANY INC.

10. API Well Number

4301915047

3. Address of Operator

15000 N.W. FWY. SUITE 203 HOUSTON, TX 77040

4. Telephone Number

(713) 937-4314

11. Field and Pool, or Wildcat

SAN ARROYO

5. Location of Well

Footage : 750' FSL, 1860' FEL

County : GRAND

QQ, Sec. T., R., M. : SW SE 10-T 16 S- R 25 E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other TO CORRECT API NO.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NORTHSTAR GAS COMPANY INC. TOOK OVER OPERATIONS FROM ROEMER OIL COMPANY EFFECTIVE 08-01-91 WITH THE DATE OF SALE 07-01-91.

API WELL NUMBER WAS IN ERROR ON ORIGINAL SUNDRY NOTICE.

RECEIVED

SEP 09 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only) PAUL A. BERNARD JR.

Title SECRETARY/TREASURER Date 09-05-91

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCB	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)  Designation of Agent  
Designation of Operator  Operator Name Change Only "MERGER"

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-18-91)

TO (new operator)	<u>HALLWOOD PETROLEUM, INC.</u>	FROM (former operator)	<u>QUINOCO CO.</u>
(address)	<u>P. O. BOX 378111</u>	(address)	<u>P. O. BOX 378111</u>
	<u>DENVER, CO 80237</u>		<u>DENVER, CO 80237</u>
	<u>DEBI SHEELY</u>		<u>DEBI SHEELY</u>
phone ( <u>303</u> )	<u>850-6322</u>	phone ( <u>303</u> )	<u>850-6322</u>
account no. <u>N 5100 (3-5-91)</u>		account no. <u>N 9477</u>	

Well(s) (attach additional page if needed):

*Also see Hillwood to Northstar  
oper. chg. eff 8-1-91*

Name: <u>(SEE ATTACHMENT)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(same)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no) \_\_\_\_ If yes, show company file number: #110236.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-6-91)*
6. Cardex file has been updated for each well listed above. *(9-6-91)*
7. Well file labels have been updated for each well listed above. *(9-6-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-6-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)  (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

2. A copy of this form has been placed in the new and former operators' bond files.

3. The former operator has requested a release of liability from their bond (yes/no) . Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

2. Copies of documents have been sent to State Lands for changes involving State leases. *notification sent to Ed Bonner for state 2-14 (43-019-30571) and state 16-4 (43-019-30433). \* see Hallwood to Northstar oper. chg. cl# 8-1-91*

MING  
RWM

1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.

2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910904 Btm/MOAB Confirmed change of operator "merger" from Quinoco to Hallwood. All wells except for 43-019-30704 / Calvino 31-12 "CR92 C.A." which is still considered Quinoco.

1- LCR	<i>[initials]</i>
2- DTS	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
6- LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator) NORTHSTAR GAS COMPANY INC.  
 (address) 15000 N.W. FWY, SUITE 203  
HOUSTON, TX 77040  
PAUL BERNARD  
 phone (713) 937-4314  
 account no. N6680 (9-11-91)

FROM (former operator) HALLWOOD PETROLEUM, INC.  
 (address) P. O. BOX 378111  
DENVER, CO 80237  
DEBI SHEELY  
 phone (303) 850-6322  
 account no. N5100

Well(s) (attach additional page if needed):

Name: <u>WESTBIT U 1/WSTC</u>	API: <u>43-019-15047</u>	Entity: <u>05215</u>	Sec: <u>10</u>	Twp: <u>18S</u>	Rng: <u>25E</u>	Lease Type: <u>U-05010</u>
Name: <u>STATE 2-7/DKTA</u>	API: <u>43-019-30604</u>	Entity: <u>06565</u>	Sec: <u>2</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>ML-2748</u>
Name: <u>STATE 36-14/DKTA</u>	API: <u>43-019-30605</u>	Entity: <u>06570</u>	Sec: <u>36</u>	Twp: <u>16S</u>	Rng: <u>24E</u>	Lease Type: <u>ML-3390</u>
Name: <u>REINAUER 1-5/DKTA</u>	API: <u>43-019-30697</u>	Entity: <u>06575</u>	Sec: <u>1</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>U-38838</u>
Name: <u>HOGLE 11-12L 1/DKTA</u>	API: <u>43-019-30701</u>	Entity: <u>06580</u>	Sec: <u>11</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>SL-0711</u>
Name: <u>REINAUER 1-14/DKTA</u>	API: <u>43-019-30733</u>	Entity: <u>06600</u>	Sec: <u>1</u>	Twp: <u>17S</u>	Rng: <u>24E</u>	Lease Type: <u>U-38838</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

\*QUINOCO CHG'D NM TO HALLWOOD 7-18-91.  
 \*INTEREST CHG FR QUINOCO TO ROEMER 7-1-90/BLM DOES NOT RECOGNIZE ROEMER AS EVER BEING OPERATOR.  
 \*(INTEREST CHG FR ROEMER TO NORTHSTAR GAS 8-1-91)

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-4-91) (Rec'd 9-9-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-29-91)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #144214.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-12-91)*
- 6 6. Cardex file has been updated for each well listed above. *(9-12-91)*
- 7 7. Well file labels have been updated for each well listed above. *(9-12-91)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-12-91)*
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- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      19    . If yes, division response was made by letter dated                      19    .

LESSOR INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
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MICROFILMING  
RWM

- 1. All attachments to this form have been microfilmed. Date:                      19    .

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910905 Btm/Moab Approved on 9-4-91 effective 8-1-91. (see phone documentation)  
 910905 St. Lands/Becky Awaiting additional info.