

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief [Signature]
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

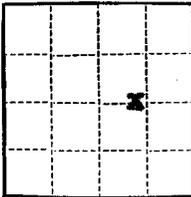
COMPLETION DATA:

Date Well Completed 3/19/60 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW ✓ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 4/12/60
 Electric Logs (No.) 3

E _____ I _____ E-I ✓ GR _____ GR-N 2 Micro ✓
 Lat _____ Mi-L _____ Sonic _____ Others perforating Record



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 06581
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... March 2, 19 60

Well No. Harley Government # 1 is located 2200 ft. from N line and 2200 ft. from E line of sec. 30
2140 2760
NE 1/4 Sec., 30 18N 25E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcoast Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is will follow ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well to test the Entrada formation at approximately 2100' and all other formations above that depth. Surface formation is Mancos Shale. Surface casing consisting of at least 150' of 8-5/8" 2lb casing, will be cemented to surface. The well will be air drilled if possible. If commercial production is encountered, an engineered string of casing will be run and cemented to protect any production zones. The well will be spudded as soon as approval is received.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Balco Petroleum Corporation
 Address P. O. Box 774
Grand Junction
Colorado
 By A. Frisch
 Title District Engineer

March 7, 1960

Belco Petroleum Corporation
Box 774
Grand Junction, Colorado

Attention: Mr. Royce, Geologist

Gentlemen:

With reference to our telephone conversation of this date, please be advised that approval to drill Well No. Harley-Gov't 1, 2160 feet from the north line and 2160 feet from the east line of Section 30, Township 18 South, Range 25 East, SLBM, Grand County, Utah, is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

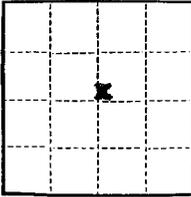
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.
U.S.G.S. - Salt Lake City



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 06581-A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report on Surface Casing I

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 14, 1960

Harley Government

Well No. # 1 is located 2140 ft. from ^[N] line and 2140 ft. from ^[E] line of sec. 30

NE 1/4 Sec., 30 18S 25E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4831 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on March 12, 1960, and a 12 1/2" hole drilled to 190'. Surface casing consisting of 5 joints of 8-5/8" 2 1/2# J-55 8rd thread casing totaling 163.54' with a guide shoe of 1.13', for a total of 164.67' was landed at 177.27' KB and cemented with 100 sacks of cement. After waiting on cement for 1 1/2 hours, the top of the plug was checked at 157' and the casing pressure tested with 500 psi for one hour.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Belco Petroleum Corporation

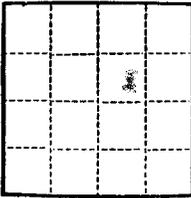
Address P. O. Box 774

Grand Junction

Colorado

By A. Frisch

Title A. Frisch
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Peak
Lease No. 05521-1
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1960

Barley Crvt.
Well No. 71 is located 2110 ft. from N line and 2110 ft. from E line of sec. 30
NE 1/4 Sec. 30 T14N R35E Peak
(Sec. and Sec. No.) (Twp) (Range) (Meridian)
111001 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 1031 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A 2-7/8" hole was drilled below surface pipe at 177' to total depth of 1830' with air and soap injection. Gamma ray-neutron logs were run with no fluid in the hole. The hole was filled with mud, and induction logs were run.

Production casing consisting of 2 1/2" 117 lbs 4-55 st totaling 1090.40', was landed at 1099.35' and cemented w/150 mesh ideal regular cement w/14 H-6. Plug was in place at 12:45 A.M. March 17, 1960. Gamma ray-neutron logs were run and the casing blown dry. 2-1/8" tubing was landed at 922.15' and 200 gal. diesel put in the hole. The zone from 520'-540' was perforated with 4 jets per foot on March 19, 1960. The well tested 241 MCFD through an orifice tester. Shut in pressure 265 psi after 30 min. No further testing has been done on this well. Maximum shut-in pressure 270 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frisch
A. Frisch
Title District Engineer

U. S. LAND OFFICE Utah SERIAL NUMBER 06581-A LEASE OR PERMIT TO PROSPECT

Grid for well location with 'X' in the center.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Belco Petroleum Corp. Address Box 774, Grand Junction, Colo. Lessor or Tract Government Field Wildcat State Utah Well No. #1 Sec. 30 T. 18S R. 25E Meridian Salt Lake County Grand Location 2140 ft. N of Line and 2140 ft. E of E Line of Sec. 30 Elevation 4831' KB

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 4, 1960 Signed D. P. ... District Engineer

Commenced drilling March 12, 1960 Finished drilling March 15, 1960

OIL OR GAS SANDS OR ZONES (Denote gas by G)

No. 1 from 930 to 942 G No. 4 from ... No. 2 from ... No. 3 from ... No. 6 from ...

IMPORTANT WATER SANDS

No. 1 from ... No. 3 from ... No. 4 from ...

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose. Includes entries for 8-5/8 and 5-1/2 inch casings.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used. Includes entries for 8-5/8 and 5-1/2 inch casings.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

SHOOTING RECORD

FOLD MARK

FOLD MARK

casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	177	100	Conventional		
5-1/2	1099	180	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1233 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

April 4, 1960 test Put to producing March 19, 1960

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 891,000 Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. 270 Shut in pressure.

EMPLOYEES

George Ginder, Driller Arvel Bartlett, Driller

George Homsdew, Driller Pease Drilling Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	790'	790'	<u>Mancos Shale</u>
0	180'	180'	No Samples
180'	480'	300'	Sh, lt-a gry, sft, clay, calc, w/abun bent.
480'	700'	220'	Sm as above sh, being brn in color.
700'	790'	90'	Sm as above sh, again gy in color; seat coal 770'-90'.
790'	945'	155'	<u>Dakota Sandstone</u>
790'	895'	105'	Ss, lt gy, m-c, sbang-sbrd, fri, salt & pepper, sl calc; shaly in lower part - sh, blk, fiss, carb, calc; seat coal.
895'	925'	30'	Sh, grn, sl slty, hrd.
925'	945'	20'	Ss, lt gy-wht, m, sugary, salt & pepper, sbrd-well rnd, dk gy-blk, v clean, frly well sorted.
945'	1233' TD	288'	<u>Morrison Formation</u>
945'	990'	45'	Sh, var grn, rd, purp, maroon, lavender, gen soft, calc.
990'	1060'	70'	No spls, logs show ss strgr @ 990-1005'; sh 1005-1021'; ss strgr @ 1021-1047'; sh 1047-1060'.
1060'	1233' TD	173'	Var sh a/a.

FORMATION RECORD—CONTINUED

WELL MARK

DATE	TIME	WELL	DEPTH	LOG	REMARKS
12/15/60	10:30	100	180		
12/15/60	11:00	100	100		

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or blowing.

DATE	TIME	WELL	DEPTH	LOG	REMARKS
------	------	------	-------	-----	---------

The above well was spudded on March 12, 1960, and a 12-1/4" hole drilled to 190'. Surface casing consisting of 5 joints of 8-5/8" 24# J-55 8rd thread casing totaling 163.54' with a guide shoe of 1.13', for a total of 164.67' was landed 177.27' KB and cemented with 100 ax of cement. After waiting on cement for 14 hours, the top of the plug was checked at 157' and the casing pressure tested with 500 psi for one hour.

A 7-7/8" hole was drilled below surface pipe at 177' to total depth of 1233' with air and soap injection. Gamma Ray-Neutron logs were run with no fluid in the hole. The hole was filled with mud, and Induction logs were run.

Production casing consisting of 31 joints of 5-1/2" 11# J-55 8R totaling 1090.60', was landed at 1099.35' KB and cemented w/100 sacks Ideal regular cement w/1% NA-5. Plug was in place at 12:45 A.M. March 17, 1960. Gamma Ray-Neutron logs were run and the welling blown dry. 2-3/8" tubing was landed at 922.13' KB and 200 gal. diesel put in the hole. The zone from 930' - 942' was perforated with 4 jets per foot on March 19, 1960. The well tested @ 91 MCFT through a steel orifice tester. Shut-in pressure 265 psi after 30 min. No further testing has been done on this well. Maximum shut-in pressure 270 psi.

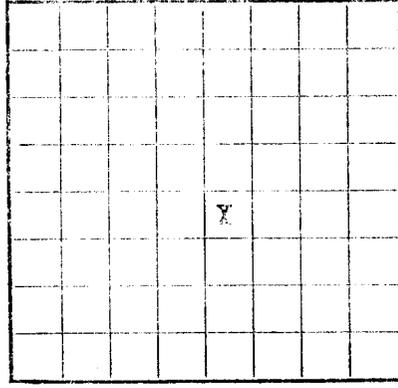
STPO 12 of 11 STPO 11 sec 30 1837.1 KB

WELL NO. 100

WELLER (NAME) COALENT

CONTRACTOR (NAME) BOJCO PRODUCTION CORP.

LOCAL WELL CONNECTION



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

NAME OF BUREAU TO WHICH SENT

SERIAL NUMBER 00287-V

FIELD OFFICE

DATE

April 5, 1960

Belco Petroleum Corporation
P. O. Box 774
Grand Junction, Colorado

Dear Sirs:

Re: Well No. Harley Gov't 1,
Sec. 30, T. 18 S, R. 25 E, SLBM,
Grand County, Utah

On the receipt of your electric logs for the above mentioned well, we have discovered that the location thereon does not correspond with the location we have on file for said ~~log~~ well.

According to our records the well is located 2160 feet from the north line and 2160 feet from the east line. However, the electric logs report the location to be 2140 feet from the north line and 2140 from the east line of Section 30.

It would be greatly appreciated if you would furnish us this information as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:gb

BELCO PETROLEUM CORPORATION

P. O. BOX 302-774 BIG PINEY, WYOMING

TELEPHONES: 5121
5131-

CH 3-0682

Grand Junction, Colorado

April 7, 1960

Mr. Cleon B. Feight, Executive Secretary
Utah Oil & Gas Conservation Commission
310 Newhouse Building, 10 Exchange Place
Salt Lake City 11, Utah

Dear Sir:

Re: Well No. Harley Govt. #1 ✓
Sec. 30, T 18 S, R 25 E, SLBM
Grand County, Utah

I have checked our files on the above well concerning the correct approved location. The surveyor verbally told us this was a 5280' section and the plat shows 2140' from the north line and 3140' from the west line, or 2140' from the east line. This section lies in an un-surveyed township.

Our original Notice of Intention showed a location 2200' from the north and 2200' from the east line of Section 30. Pursuant to your telephone conversation with Mr. Royce on March 7, 1960, the footage was changed on the Intention to 2140' from north line and 2140' from the east line. Your letter of March 7, 1960, gave permission to drill on the location 2160' from the north and 2160' from the east line of Section 30, so there may have been some misunderstanding during the telephone conversation.

The well was drilled as shown on the Notices you have received, and we would appreciate it if you would change your files accordingly.

Yours very truly,

BELCO PETROLEUM CORPORATION

Adolph Frisch

Adolph Frisch
District Engineer

AF:gl

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 06581-C
UNIT Harley Dome

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Harley Dome

The following is a correct report of operations and production (including drilling and producing wells) for the month of July thru December, 1972,

Agent's address P.O. Box 250 Company Esso Petroleum Corporation
Big Piney, Wyoming 83113 Signed _____

Phone 276-3331 Agent's title District Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
30 SWNE	13S	25E	1							Shut in.

cc: 2 - UGGS -ELC
2 - UGCCC
2 - NY
2 - FILE

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., N., OR S.W. AND
SUBST OR AREA
SEC. 30, T18S, R25E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2140' FNL & 2140' FEL SW1/4 NE 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)

4822' GROUND LEVEL

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) _____

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 2-25-86 WAITING ON HOOKUP

RECEIVED
FEB 27 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. B. ...

TITLE DISTRICT SUPERINTENDENT

DATE 2-25-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-06581-C (1559-001)
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		8. FARM OR LEASE NAME HARLEY DOME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FNL & 2140' FEL SW1/4 NE 1/4		9. WELL NO. HARLEY GOV'T #1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WILDCAT
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 4822' GROUND LEVEL		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC. 30, T18S, R25E
		12. COUNTY OR PARISH GRAND 13. STATE UTAH

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 05/01/86 WAITING ON HOOKUP

RECEIVED
MAY 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE DISTRICT SUPERINTENDENT DATE 05/01/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)
090405

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA
SEC. 30, T18S, R25E

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2140' FNL & 2140' FEL SW1/4 NE 1/4

14. PERMIT NO. 43-019-15046 15. ELEVATIONS (Show whether DF, ET, OR, etc.)
4822' GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FEEL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) STATUS REPORT
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 9/2/86 WAITING ON HOOKUP

RECEIVED
SEP 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED J. Beal TITLE DISTRICT SUPERINTENDENT DATE 9/2/86

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

111026

5. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND
SUBVY OR ABBA

SEC. 30, T18S, R25E

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2140' FNL & 2140' FEL SW1/4 NE 1/4

14. PERMIT NO.
4301915046

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
4822' GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) STATUS REPORT

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 11-3-86 WAITING ON HOOKUP

RECEIVED
NOV 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Bell*

TITLE DISTRICT SUPERINTENDENT

DATE November 3, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
NBU ST 2-36 4304730515	05235	09S 20E 36	WSTC	✓			
BRENNAN BOTTOMS 1-15 4304731018	05240	07S 20E 15	UNTA	✓			
STAGECOACH 14-34 4304730594	06180	08S 21E 34	WSTC	✓			
HARLEY GOV'T #1 4301915046	09190 (18S)	25E 30	MRSN	✓			OK ON CARD
NBU STATE 1-32G 4304730315	09835	09S 21E 32	WSTC	✓			
WHITE RIVER UNIT 45-16 4304731399	09915	08S 22E 16	GRRV	✓			
WHITE RIVER #47-10 4731561	10000	08S 22E 10	GRRV	✓			
STAGECOACH FED. #23-21 4304731541	10005	08S 21E 21	GRRV	✓			
OLD SQUAW'S CROSSING 11 UNIT #1-27 4304731722	99997	10S 19E 27	WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruct
verse side)

6. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

020616

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HARLEY DOME

9. WELL NO.

HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

SEC. 30, T18S, R25E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2140' FNL & 2140' FEL SW1/4 NE 1/4

14. PERMIT NO.

43-019-15046

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

4822' GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: FEB. 2, 1987 WAITING ON HOOKUP

RECEIVED
FEB 04 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE DISTRICT SUPERINTENDENT

DATE FEB. 2, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
040709 SGW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 30, T18S, R25E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2140' FNL & 2140' FEL SW1/4 NE 1/4

14. PERMIT NO.
43-019-15046

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4822' GROUND LEVEL

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) STATUS REPORT

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: Apr 1, 1987 WAITING ON HOOKUP

RECEIVED
APR 03 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. J. J.

TITLE DISTRICT SUPERINTENDENT

DATE April 1, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

060910 SW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

SEC. 30, T18S, R25E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2140' FNL & 2140' FEL SW1/4 NE 1/4

14. PERMIT NO. 43-014-15046 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4822' GROUND LEVEL

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) STATUS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: June 1, '87 WAITING ON HOOKUP

RECEIVED
JUN 03 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Beal

TITLE DISTRICT SUPERINTENDENT

DATE June 1, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-06581-C (1559-001)	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 082114 <i>SGW</i>	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FNL & 2140' FEL SW1/4 NE 1/4		8. FARM OR LEASE NAME HARLEY DOME	
14. PERMIT NO. 43-019-15046		9. WELL NO. HARLEY GOV'T #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4822' GROUND LEVEL		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA SEC. 30, T18S, R25E	
		12. COUNTY OR PARISH GRAND	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) STATUS REPORT
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

STATUS: Aug. 1, 1987 WAITING ON HOOKUP

RECEIVED
AUG 13 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *J. B. [Signature]* TITLE DISTRICT SUPERINTENDENT DATE Aug. 10, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
100500 *SGW*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2140' FNL & 2140' FEL SW1/4 NE 1/4

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., N., OR S.E. AND
SUBST. OR AREA
SEC. 30, T18S, R25E

14. PERMIT NO.
43-019-15046
DTS

15. ELEVATIONS (Show whether DV, ST, OR, etc.)
4822' GROUND LEVEL

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 10/01/87 WAITING ON HOOKUP

RECEIVED

OCT 2 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Bull

TITLE DISTRICT SUPERINTENDENT

DATE 10-01-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SGW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2140' FNL & 2140' FEL SW1/4 NE 1/4

DEC 3 1987

DIVISION OF
OIL, GAS & MINING

UNIT AGREEMENT NAME
120829

FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 30, T18S, R25E

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

14. PERMIT NO.
43-019-15046

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4822' GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **STATUS REPORT**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: 12/1/87 WAITING ON HOOKUP

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Baal* TITLE DISTRICT SUPERINTENDENT DATE 12/1/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 11 1988

1. OIL WELL GAS WELL OTHER

UNIT AGREEMENT NAME

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION DIVISION OF
3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078 OIL, GAS & MINING

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
WILDCAT

2140' FNL & 2140' FEL SW1/4 NE 1/4

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
SEC. 30, T18S, R25E

14. PERMIT NO.
43-019-15046

15. ELEVATIONS (Show whether DF, WT, GR, etc.)
4822' GROUND LEVEL

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) STATUS REPORT

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 5/4/88 WAITING ON HOOKUP

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT

DATE 5/4/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO
U-06581-C (1559-001)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA
SEC. 30, T18S, R25E

12. COUNTY OR PARISH 13. STATE
GRAND UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT—" for such)

RECEIVED
NOV 04 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078 DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2140' FNL & 2140' FEL SW1/4 NE 1/4

14. PERMIT NO.
43 019-15046

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
4822' GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) STATUS REPORT

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 11-02-88 WAITING ON HOOKUP

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall TITLE SR. ADMIN. CLERK DATE 11-02-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARLEY DOME

9. WELL NO.
HARLEY GOV'T #1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 30, T18S, R25E

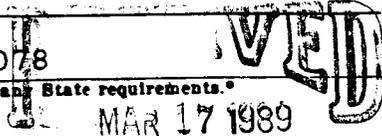
12. COUNTY OR PARISH 13. STATE
GRAND UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS CO.

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
**2140' FNL & 2140' FEL SW1/4 NE 1/4 SECTION OF
Oil, GAS & MINING**



14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, GR, etc.)
43-019-15046 4822' GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 3/15/89 WAITING ON HOOKUP

18. I hereby certify that the foregoing is true and correct
SIGNED *Linda L. ...* TITLE SR. ADMIN. CLERK DATE 3/15/89

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-06581-C (1559-001)	
2. NAME OF OPERATOR ENRON OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements. See also space 17 below.) At surface 2140' FNL & 2140' FEL SW1/4 NE 1/4		8. FARM OR LEASE NAME HARLEY DOME	
14. PERMIT NO. 43-019-15046		9. WELL NO. HARLEY GOV'T #1	
15. ELEVATIONS (Show whether DV, ST, CR, etc.) 4822' GROUND LEVEL		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., OR BLK. AND SUBST. OR AREA SEC. 30, T18S, R25E	
		12. COUNTY OR PARISH GRAND	
		13. STATE UTAH	

RECEIVED
JUN 05 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Pressure Test</u>	

(Other) **STATUS REPORT**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: 6/1/89 WAITING ON HOOKUP

May 24, 1989, ran pressure test on well for 24 hrs. Tbg & csg. both held 250#.

May 25, 1989, blew well clean, hook up Dickson orifice tester to tbg. 1/8" plate. Ran flow test on well for 24 hrs. Flowed 40.5 MCF. End of tests. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED Quinta L. Wall TITLE SR. ADMIN. CLERK DATE 6/1/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL STATUS REPORT

Date 5-25-89 1989

COMPANY ENRON OIL & GAS

Well No. Harley Gov. #1 Tubing Casing

Off Production: 11:25 A.M. 5-25-1989
P.M.

Reason: T66-250° T66-12
CS6-250° CS6-28
(Before) (After)

Blew Well: Harley Gov. #1 Hrs. 15 Min.

Lost Production:
Gas Rate _____ MCFPD Estimated
Measured
Volume _____ MCF
Oil _____ Bbls. Estimated
Measured

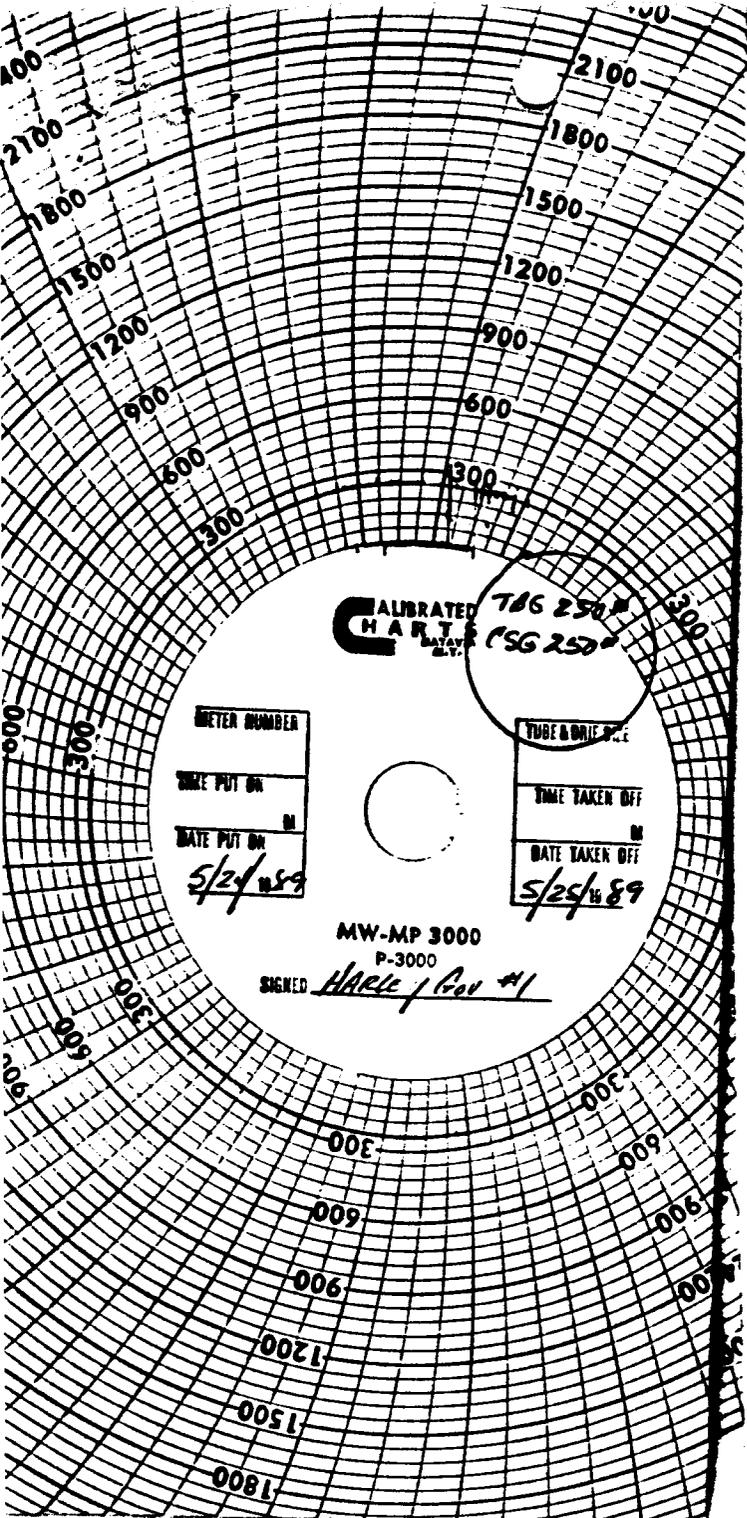
Gravity _____ °API Temperature _____ °F.
Water + Bbls. Mud + Bbls.

On Production: 11:30 A.M. 5-25-1989

Remarks: WELL BLEW DEAD IN
2 MIN. DEAD 1 MIN, THEN
BLEW CLEAN LIGHT GAS
REST OF BLOW.

Signature D.C. Booth

THE BILLS COMPANY, SHREVEPORT, LOUISIANA 70004

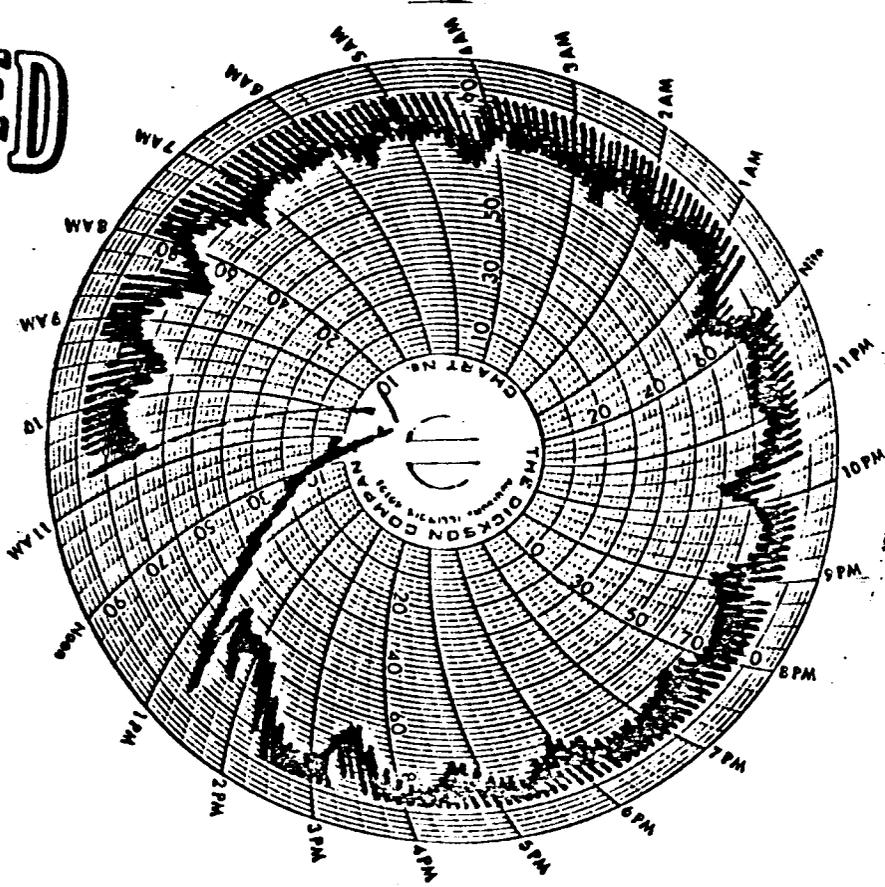


HARLEY GOV. #1
ON = 5-25-89
11:30 AM.
T66-12
CS6-28
1/8" PLATE ✓
DICKSON TESTER

RECEIVED
JUN 05 1989

DIVISION OF
OIL, GAS & MINING

OFF = 5-26-89
10:00 AM
T66-80
CS6-104
20 PSIG = 40.5 MCF



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1988

LEASE DESIGNATION AND SERIAL NO.
U-06581-C (1559-001)
IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR ENRON OIL & GAS COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2140' FNL & 2140' FEL FEL SW 1/4 NE 1/4</p> <p>14. PERMIT NO. 43 019 15046</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4822' GROUND LEVEL</p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME HARLEY DOME</p> <p>9. WELL NO. HARLEY GOV't #1</p> <p>10. FIELD AND POOL, OR WILDCAT WILDCAT</p> <p>11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA SEC 30, T18S, R25E</p> <p>12. COUNTY OR PARISH 13. STATE GRAND UTAH</p>
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ENRON OIL & GAS COMPANY WILL RESUME OPERATION FROM PETRO-X CORP.
10-1-91.

RECEIVED
OCT 17 1991
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 9-16-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INJECTION WEL INSPECTION RECORD

OPERATOR: ANR LEASE: FEE
WELL NAME: LAKE FORK 2-23B4 API NO: 43-013-30038
SEC/TWP/RNG: 23/ 2S/ 4W CONTRACTOR: _____
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

INJECTION TYPE: INJD

SINGLE COMPLETION:

INJECTING: NO SHUT-IN: _____
RATE: 0 TOTAL BARRELS: 301,879 418,357
TUBING PRESSURE: 300 CASING PRESSURE: 0
SURFACE CASING PRESSURE: 0

DUAL COMPLETION:

A. SHORT STRING:

INJECTING: _____ SHUT-IN: _____
RATE: _____ TOTAL BARRLES: _____
TUBING PRESSURE: _____ CASING PRESSURE: _____

B. LONG STRING:

INJECTING: _____ SHUT-IN: _____
RATE: _____ TOTAL BARRLES: _____
TUBING PRESSURE: _____ CASING PRESSURE: _____

REMARKS: PIT AT THIS LOCATION HAS OIL IN IT.

INSPECTOR: HEBERTSON DATE: 10/22/91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions)
FORM 301

Budget Bureau No. 1004-0134
Expires August 31, 1991

LEASE DESIGNATION AND SERIAL #
U-06581-C (1559-001)
C. IF INDIAN ALLOTTEE OF TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR NOTICES AND REPORTS ON WELLS. COMPLETE THIS FORM IN ALL CASES. IF A DIFFERENT REPORT IS
REQUIRED, USE THE APPROPRIATE FORM AND ATTACH TO THIS FORM.

1. <input type="checkbox"/> WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. LEASE AGREEMENT NAME
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		8. NAME OF LEASE NAME HARLEY DOME
3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078		9. WELL NO. HARLEY GOV'T #1
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements. See also space 17 below. At bottom: 2140' FNL & 2140' FEL SW 1/2 NE 1/2		10. FIELD AND POOL OF WILDCAT WILDCAT
11. ELEVATIONS (Show whether D.P. or G.L. etc.) 43 019 15046 4822' GROUND LEVEL		11. SEC. T. R. S. OF B.L. AND SURVEY OF AREA SEC 30, T18S, R25E
12. COUNTY OF PARISH IS STATE GRAND UTAH		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other: Date

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PLUG OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OF ACIDIZING <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OF ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input type="checkbox"/>	

(Note: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

17. IN THE EVENT OF COMPLETE OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting and completion of work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BE ADVISED THAT ENRON OIL & GAS COMPANY IS CONSIDERED TO BE OPERATOR OF THE WELL SEC 30, T18S, R25E, LEASE U-06581-C, GRAND COUNTY, UTAH AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASE LANDS. BOND COVERAGE FOR THE WELL IS PROVIDED (PRINCIPAL - ENRON OIL & GAS COMPANY) VIA SURETY CONSENT AS PROVIDED FOR IN 43CFR3104.1 DATE EFFECTIVE 10-1-91

RECEIVED

JAN 03 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Carol Hatch</u>	TITLE <u>PRODUCTION ANALYST</u>	DATE <u>10-24-91</u>
(This space for Federal or State office use)		
APPROVED BY <u>William C. Hunge</u>	TITLE <u>Assistant District Manager for Minerals</u>	DATE <u>11/20/91</u>

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Enron Oil and Gas Company
Well No. Harley Government 1
SWNE Sec. 30, T. 18 S., R. 25 E.
Grand County, Utah
Lease U-06581-C

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Enron Oil and Gas Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by M10123 (Principal- Enron Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

~~XXX~~ Well File HARLEY GOV'T #1

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec 30Twp18S Rng25E
(API No.) 43-019-15046

1. Date of Phone Call: 1-15-92 Time: 9:50

2. DOGM Employee (name) L. ROMERO *LR* (Initiated Call
Talked to:
Name CAROL HATCH (Initiated Call - Phone No. (801) 789-0790
of (Company/Organization) ENRON OIL & GAS COMPANY (N0401)

3. Topic of Conversation: OPERATOR CHANGE - ENRON TO PETRO-X BACK TO ENRON
(SEE ATTACHED)

4. Highlights of Conversation: _____
CAROL HATCH STATED THAT PETRO-X TOOK OVER OPERATIONS OF THE ABOVE STATED WELL
ON APPROX. 8-1-91, HOWEVER NO OPERATIONS WERE EVER CONDUCTED. THE WELL HAS
BEEN SHUT-IN FOR SEVERAL YEARS, WAITING ON HOOKUP. ENRON RESUMED OPERATIONS FROM
PETRO-X EFF 10-1-91.

*NO UPDATES TO SYSTEM OR CARDEX NECESSARY.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other copies to be retained on
this side)

5. LEASE DESIGNATION AND SERIAL NO.	U-06581-C (1559-001)
6. IF INDIAN ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	HARLEY DOME
9. WELL NO.	#1
10. FIELD AND POOL, OR WILDCAT	WILDCAT
11. SEC., T., R., M., OR BLM. AND SURVEY OR ABDA	SEC 30, T18S, R25E
12. COUNTY OR PARISH	GRAND
13. STATE	UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1815 VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2140' FNL & 2140' FEL SW $\frac{1}{2}$ NE $\frac{1}{2}$

14. PERMIT NO.
43 019 15046

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4822' GROUND LEVEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNECONOMICAL TO PRODUCE

RECEIVED
FEB 04 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
PETRO-X CORPORATION

3. Address and Telephone No.
1709 S W TEMPLE, SALT LAKE CITY, UT 84115

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2140' FNL 2140' FEL; SECTION 30, T18S, R25E

5. Lease Designation and Serial No.
U-06581-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

HARLEY GOV'T 30-1

9. API Well No.

43-019-15046

10. Field and Pool, or Exploratory Area

WESTWATER

11. County or Parish, State

GRAND

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **CHANGE OF OPERATOR**

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR:

PETRO-X CORPORATION WAS RE-APPOINTED OPERATOR OF THIS LEASE AND WELL BY LETTER AGREEMENT FROM ENRON OIL AND GAS COMPANY.

"PETRO-X CORPORATION IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF LEASE FOR ALL OPERATIONS CONDUCTED ON THE LAND UNDER LEASE U-06581-C."

RECEIVED

MAY 29 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title **PRESIDENT**

Date **15 MAY 1992**

(This space for Federal or State office use)

Approved by **W/ WILLIAM C. STRINGER**

Title **Assistant District Manager for Minerals**

Date **MAY 22 1992**

Conditions of approval, if any:

CONFIDENTIAL

RECORDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Petro-X Corporation
Well No. Harley Gvt. 30-1
SWNE Sec. 30, T. 18 S., R. 25 E.
Grand County, Utah
Lease U-06581-C

CONDITIONS OF APPROVAL

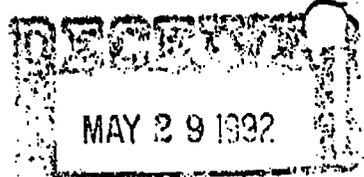
Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Petro-X Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0823 (Principal - Petro-X Corporation) via surety consent as provided for in 43 CFR 3104.2.

ENRON

Oil & Gas Company



Interoffice Memorandum

ENRON OIL & GAS

To: Debbie Quintard - Big PineyVERNAL, UTAH 84078

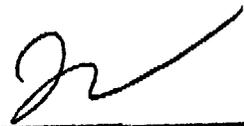
From: Toni Miller - Denver Department: Land

Subject: Harley Gov't #1 Well Date: May 27, 1992
Township 18 South, Range 25 East
 Section 30: SW/4NE/4
 Grand County, Utah
 Harley Dome Prospect
 K0034005

Please be advised that we have entered into an agreement with Petro-X Corporation pursuant to which they will attempt to connect the subject well to a pipeline.

Petro-X has filed the requisite "change of operator" Sundry Notice with the Moab District Bureau of Land Management. Once the Bureau of Land Management approves same, the operation of the Harley Gov't #1 well and all reporting obligations will be turned over to and become the responsibility of Petro-X. I will let you know when we receive a copy of the approved Sundry Notice.

If you have any questions, please don't hesitate to call me.



Toni Lei Miller

TLM/dac
10076T

cc: Curt Parsons - Big Piney
George McBride - Vernal

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-15-92)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>ENRON OIL & GAS</u>
(address)	<u>1709 S W TEMPLE</u>	(address)	<u>PO BOX 250</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>BIG PINEY, WY 83113</u>
	<u>DEAN CHRISTENSEN</u>		
	phone <u>(801) 467-7171</u>		phone <u>(307) 276-3331</u>
	account no. <u>N 0715</u>		account no. <u>N0401</u>

Well(s) (attach additional page if needed):

Name:	<u>HARLEY GOV'T #1/MRSN</u>	API:	<u>43-019-15046</u>	Entity:	<u>9190</u>	Sec	<u>30</u>	Twp	<u>18S</u>	Rng	<u>25E</u>	Lease Type:	<u>U-06581</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see BLM approval) (Rec'd 6-4-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-20-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-1-92)*
- See 6. Cardex file has been updated for each well listed above. *(6-1-92)*
- See 7. Well file labels have been updated for each well listed above. *(6-1-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-1-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See 1. All attachments to this form have been microfilmed. Date: June 5 1992

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920601 Btm/Meab Approved eH. 5-15-92. (copy being mailed)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
U-06581-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

~~ENRON 30-1~~
Harley Gov't #1

9. API Well No.

43-019-15046

10. Field and Pool, or Exploratory Area

GREATER CISCO

11. County or Parish, State

GRAND

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SOUTH WEST TEMPLE, SLC, UT 84115 801-467-7171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~NW 1/4 NE 1/4~~
SECTION 30, T18S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL HAS BEEN PLACED INTO PRODUCTION.

DME - 8-21-92

Btm/moab

This sundry is for the
Harley Gov't #1/43-019-15046.

Dean has listed the well as
Enron 30-1.

(It was an Enron well, chg'd 5/92)
He does this all the time. If
you call him, req. that he
submit the proper info. next time,
or a formal name chg. (C)

RECEIVED

AUG 06 1992

DIVISION OF
OIL GAS & MINERAL

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

(This space for Federal or State office use)

Date 5 AUG 92

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-06581-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SOUTH WEST TEMPLE, SLC, UT 84115 801-467-7171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

~~NW 1/4 NE 1/4~~
SECTION 30, T18S, R25E

8. Well Name and No.

~~INRON 30-1~~
HARLEY GON #1

9. API Well No.

43-019-15046

10. Field and Pool, or Exploratory Area

GREATER CISCO

11. County or Parish, State

GRAND

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL HAS BEEN PLACED INTO PRODUCTION.

RECEIVED

AUG 06 1992

**DIVISION OF
OIL GAS & MINERAL**

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title

SECRETARY

Date **5 AUG 92**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

PETRO - X CORPORATION

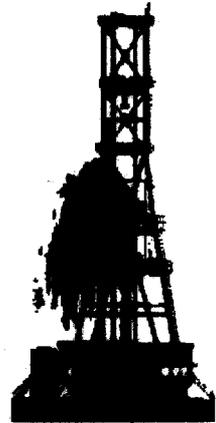
1709 South West Temple
Salt Lake City, Utah 84115

Telephone: 801-467-7171
Fax: 467-7193

RECEIVED

NOV 04 1992

DIVISION OF
OIL, GAS & MINING



DIVISION OIL, GAS, AND MINING
111 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1803

ATTN: MR. FRANK MATTHEWS, P.E.

OCTOBER 30, 1992

RE: SUNDRY NOTICES
FEDERAL LEASES

GENTLEMEN:

ATTACHED PLEASE FIND COPIES OF SUNDRY NOTICES FOR WORK-OVER AND RE-COMPLETION OF THREE WELLS LOCATED IN THE HARLEY DOME AREA, GRAND COUNTY, UTAH.

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT THIS OFFICE AS SOON AS POSSIBLE, AS THIS WORK IS SCHEDULED TO COMMENCE ON 4 NOVEMBER, 1992.

SINCERELY,

DEAN H. CHRISTENSEN
SECRETARY

RECEIVED

NOV 04 1992

UNITED STATES DEPARTMENT OF THE INTERIOR DIVISION OF BUREAU OF LAND MANAGEMENT OIL, GAS & MINING

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. U-06581-C 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

Oil

Water

Geothermal

Name of Operator

PETRO-X CORPORATION

Address and Telephone No.

1709 So. West Temple, SLC, UT 84115

Location of Well (Range, Sec., T., R., M., or Survey Description)

2140' FNL 2140 FEL; SECTION 30, T18S R25E

7. If Unit or CA, Agreement Designation

JM Harkybolt #1

8. Well Name and No.

~~2140' FNL 2140 FEL~~

9. Well No.

43-019-15046

10. Field and Pool, or Exploratory Area

BEHATER CISCO

11. County or Parish, State

Grand, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBMISSION

TYPE OF ACTION

Drill

Report

Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of well completion or Completion or Recombination Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give true five locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1 PERFORATE ADDITIONAL ZONES IN MORRISON FORMATION FROM 990' TO 1000'.

2 PERFORATE ZONE IN UPPER DAKOTA 820'-880' (Casing TO BE DETERMINED AFTER COMPLETION OF BOND LOG. ESTIMATE PERFORATING 30' OF UPPER PART OF FORMATION

IF SUCCESSFUL REQUEST COMINGLING OF PRODUCTION

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11-4-92

Signed BY: JM Matthew

Date 10-30-92

I hereby certify that the foregoing is true and correct

Signed

Quentin Chute

Title

Sec. BY:

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

NOV 04 1992

Recommendations:

DIVISION OF OIL, GAS & MINING

Fed #1

- 1. Perforate additional zones in the Morrison formation from 990' - 1000'. This zone showed significant gas readings from a flow test.
- 2. Perforate additional zones in the upper Dakota formation from 820' - 880' (gross zone, details to be worked out). This zone indicates a high potential with good resistivity and excellent porosity of nearly 15%.

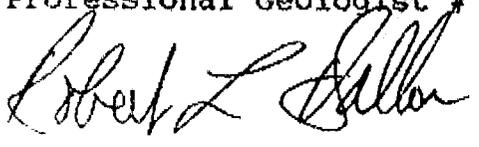
Ambra 21-1

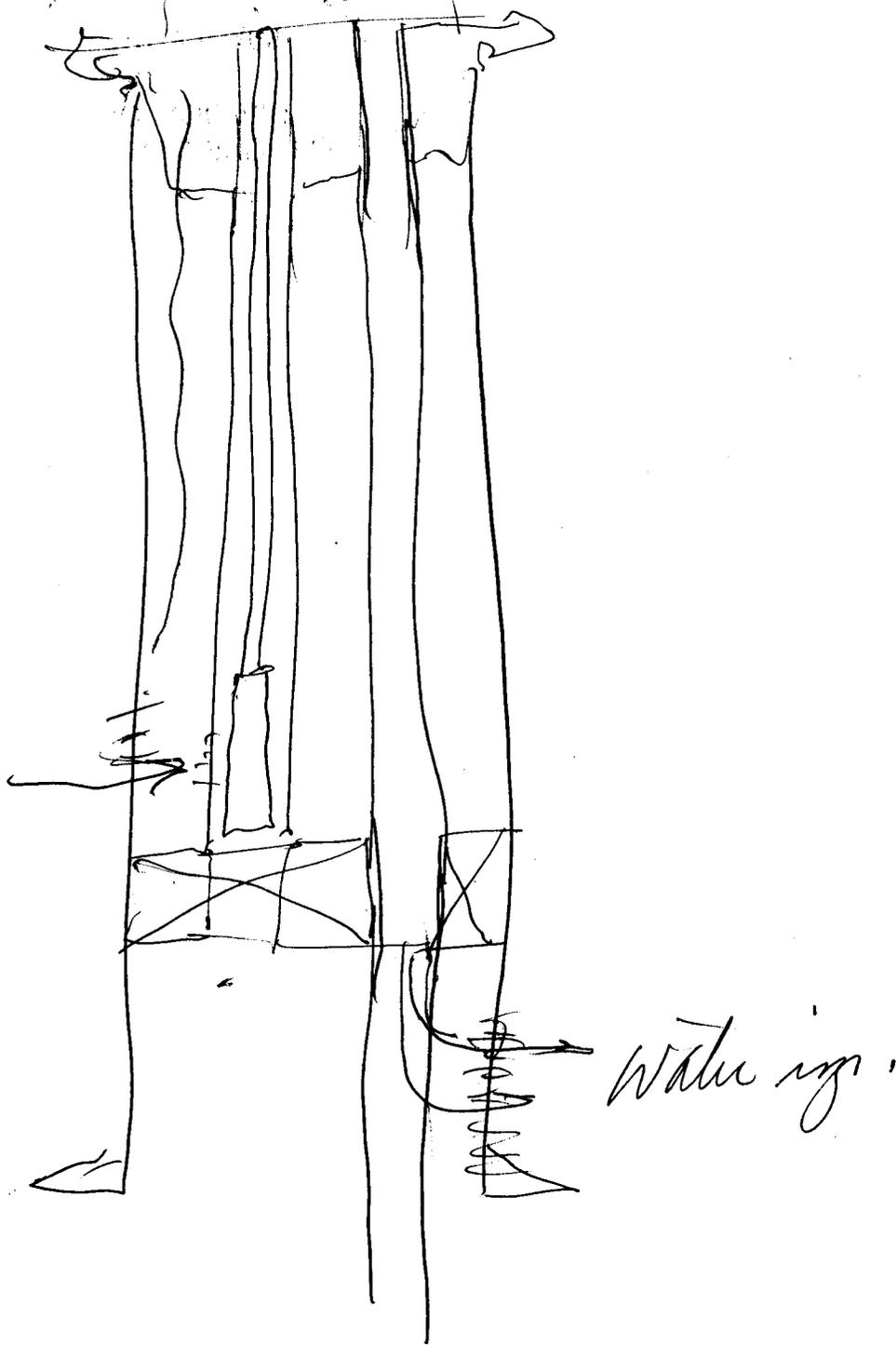
- 1. Evaluate lab tests on fluid from perfs @ 1083' - 1093'. This zone correlates with perforated interval in the Harley Fed #1 and shows good resistivity and porosity of 16%.
- 2. Consider stimulation of above interval, possibly a Nitrogen frac job.

Lansdale #8

- 1. Perforate upper bench in Dakota formation from 570' - 606' (gross zone, details to be worked out).
- 2. Perforate stray sand in Dakota formation 690' - 715' (gross zone). This sand correlates with perforated interval in the Ambra 21-1 well. It shows very good resistivity and averages 15% porosity.

Robert L. Ballou
Professional Geologist # 629





Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993
5. Lease Designation and Serial No.
U-06581-C
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
GOVT 30-1
9. API Well No.
43-019-15046
10. Field and Pool, or Exploratory Area
CISCO AREA
11. County or Parish, State
GRAND, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PETRO-X CORPORATION

3. Address and Telephone No.

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T18S, R25E, SEC 30

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **NTL-2B APP**

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE OPERATOR OF THE ENRON 30-1, SECTION 30, T18S, R25E, HERewith REQUESTS APPROVAL AND EXEMPTION AS PER NTL-2B, WATER DISPOSAL. WHEN IN OPERATION THIS WELL PERIODICALLY PRODUCES LESS THAN TWO TO THREE BARRELLS OF WATER PER DAY. SAID PRODUCED FLUIDS WILL BE DRAINED INTO AN UNLINED PIT APPROXIMATELY 4' X 4' 8'. SAID WATER WILL BE DRAINED FROM A SEPERATOR LOCATED ON THE WELL. THIS PIT WILL BE UNLINED, BUT THE WATER WILL EVAPORATE VERY QUICKLY. NO CONTAMINATION OF ANY SURFACE WATER SOURCE IS POSSIBLE DUE TO THE LOCATION OF THIS WELL. NO CONTAMINATION OF ANY UNDERGROUND WATER WILL BE POSSIBLE FROM THIS DISPOSAL PIT, AS NO FRESH UNDERGROUND WATER SOURCE WAS ENCOUNTERED DURING THE DRILLING IN 1959.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: **1-4-93**

By: **[Signature]**

14. I hereby certify that the foregoing is true and correct.

Signed **[Signature]** Title **SECRETARY** Date **29 DEC 92**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: **Federal Approval of this Action is Necessary**

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: HARLEY GOVT'T #1
SWNE Sec. 30, T18S, R25E S.L.B.&M
Uintah County, Utah
LEASE NO. U-06581-C (1559-001)

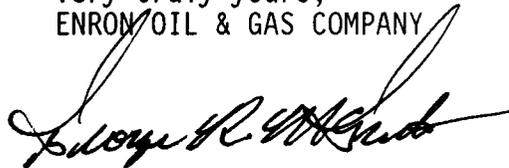
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If your require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

/lwSundry

RECEIVED

JAN 07 1993

DIVISION OF
OIL GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Harley Gov't #1

2. Name of Operator:
~~Enron Oil & Gas Company~~ *PETRO-X CORPORATION*

9. API Well Number:
43-019-15046

3. Address and Telephone Number:
P.O. Box 1815 Vernal, Utah 801-789-0790

10. Field and Pool, or Wildcat:
wildcat

4. Location of Well
Footages: 2140' FNL & 2140' FEL SW/NE
OO, Sec., T., R., M.: SW/NE Sec. 30, T18S, R25E

County: Grand
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ANNUAL STATUS REPORT
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: SI UNECONOMICAL TO PRODUCE

RECEIVED

JAN 07 1993

DIVISION OF
OIL & GAS ADMINISTRATION

13. Name & Signature: *Linda L. White* Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

TO: MR. FRANK MATHEWS
PETROLEUM ENGINEER

FROM: PETRO-X CORPORATION

SUBJECT: COPY OF NTL-2B APPLICATION WITH MOAB DISTRICT
BUREAU OF LAND MANAGEMENT. ORIGINAL SENT VIA MAIL.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KASC ✓
2. CDW ✓		5-88 LP 4/25
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **04-23-2001**

FROM: (Old Operator): PETRO-X CORPORATION
Address: 2160 PANARAMA WY
HOLLADAY, UT 84124
Phone: 1-(801)-261-9519
Account N0715

TO: (New Operator): EOG RESOURCES INC
Address: P. O. BOX 250
BIG PINEY, WY 83113
Phone: 1-(307)-276-3331
Account N9550

CA No. _____ **Unit:** _____

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
HARLEY GOV'T # 1	43-019-15046	9190	30-18S-25E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/03/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/27/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/30/2001
- Is the new operator registered in the State of Utah: YES Business Number: 966901-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 04/23/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 04/30/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/30/2001
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 7/12/01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="margin-left: 40px;">Oil Gas</p> <p style="margin-left: 40px;"><input type="checkbox"/> WELL <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. U 06581C</p> <p>6. If Indian; Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation</p>
<p>2. Name of Operator EOG Resources, Inc.</p>	<p>8. Well Name and No. HARLEY GOV'T #1</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>9. API Well No. 43-019-15046</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2140' FNL - 2140' FEL (SW/NE) SECTION 30, T18S, R25E, SLM</p>	<p>10. Field and Pool or Exploratory Area HARLEY GOV'T</p> <p>11. County State GRAND, UTAH</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<p><input checked="" type="checkbox"/> NOTICE OF INTENT</p> <p><input type="checkbox"/> SUBSEQUENT REPORT</p> <p><input type="checkbox"/> FINAL ABANDONMENT NOTICE</p>	<table style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;"> <p><input type="checkbox"/> ABANDONMENT</p> <p><input type="checkbox"/> RECOMPLETION</p> <p><input type="checkbox"/> PLUGGING BACK</p> <p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> ALTERING CASING</p> <p><input checked="" type="checkbox"/> OTHER</p> </td> <td style="width:50%; vertical-align: top;"> <p><input type="checkbox"/> CHANGE OF PLANS</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> NON-ROUTINE FRACTURING</p> <p><input type="checkbox"/> WATER SHUT-OFF</p> <p><input type="checkbox"/> CONVERSION TO INJECTION</p> <p><input type="checkbox"/> CHANGE OF OPERATOR</p> </td> </tr> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)</small></p>	<p><input type="checkbox"/> ABANDONMENT</p> <p><input type="checkbox"/> RECOMPLETION</p> <p><input type="checkbox"/> PLUGGING BACK</p> <p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> ALTERING CASING</p> <p><input checked="" type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CHANGE OF PLANS</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> NON-ROUTINE FRACTURING</p> <p><input type="checkbox"/> WATER SHUT-OFF</p> <p><input type="checkbox"/> CONVERSION TO INJECTION</p> <p><input type="checkbox"/> CHANGE OF OPERATOR</p>
<p><input type="checkbox"/> ABANDONMENT</p> <p><input type="checkbox"/> RECOMPLETION</p> <p><input type="checkbox"/> PLUGGING BACK</p> <p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> ALTERING CASING</p> <p><input checked="" type="checkbox"/> OTHER</p>	<p><input type="checkbox"/> CHANGE OF PLANS</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> NON-ROUTINE FRACTURING</p> <p><input type="checkbox"/> WATER SHUT-OFF</p> <p><input type="checkbox"/> CONVERSION TO INJECTION</p> <p><input type="checkbox"/> CHANGE OF OPERATOR</p>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that EOG Resources, Inc. is now considered to be the operator of the Harley Gov't #1 well; SW/NE of Section 30, Township 18 South, Range 25 East, Grand County, Utah, Lease U-06581C, and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond #NM2308.

RECEIVED

APR 04 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

SIGNED *Gay Carlson* TITLE Regulatory Analyst DATE 3/17/2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

APR 04 2001
BLM VERNAL, UTAH
RECEIVED
APR - 4 2001

5. Lease Designation and Serial No.
U 06581C

6. If Indian Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

8. Well Name and No.
HARLEY GOV'T #1

9. API Well No.
43-019-15046

10. Field and Pool or Exploratory Area
HARLEY GOV'T

11. County State
GRAND, UTAH

1. Type of Well
Oil WELL Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2140' FNL - 2140' FEL (SW/NE)
SECTION 30, T18S, R25E, SLM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> CHANGE OF OPERATOR

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Please be advised that EOG Resources, Inc. is now considered to be the operator of the Harley Gov't #1 well; SW/NE of Section 30, Township 18 South, Range 25 East, Grand County, Utah, Lease U-06581C, and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond #NM2308.

RECEIVED
MOAB FIELD OFFICE
2001 APR 17 P 1:03
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

Effective Date
4/23/01



VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
RECEIVED

APR 27 2001
CONDITIONS OF APPROVAL ATTACHED
DIVISION OF OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct

SIGNED Gale Carlson TITLE Regulatory Analyst DATE 3/17/2001

(This space for Federal or State office use)

APPROVED BY William H. [Signature] TITLE Assistant Field Manager, Division of Resources DATE 4/23/01

CONDITIONS OF APPROVAL, IF ANY:

EOG Resources, Inc.
Well No. Harley Govt. 1
SWNE Sec. 30, T. 18 S., R. 25 E.
Lease UTU06581C
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that EOG Resources, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by NM2308 (Principal - EOG Resources, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

APR 27 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 06581C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HARLEY GOV'T 1
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-019-15046
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		10. Field and Pool, or Exploratory HARLEY GOV'T/MORRISON
3b. Phone No. (include area code) Ph: 307.276.4842		11. County or Parish, and State GRAND COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T18S R25E SWNE 2140FNL 2140FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. proposes to plug and abandon the subject well as follows:

1. Open 2-3/8" x 5-1/2" annulus and pump 100 sx Class "G" cement down tubing until cement returns are established from annulus.
2. Fill 5-1/2" x 8-5/8" annulus with water.
3. Pump 60 sx Class "G" cement down annulus.
4. Install dry hole marker.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 3/27/03
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAR 20 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #19705 verified by the BLM Well Information System
For EOG RESOURCES, INC., will be sent to the Moab**

Name (Printed/Typed) KATY CARLSON	Title REGULATORY ANALYST
Signature (Electronic Submission) <i>Katy Carlson</i>	Date 03/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		<p>COPY SENT TO OPERATOR Date: 3-28-03 Initials: CTD</p>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

Wellbore Diagram

API Well No: 43-019-15046-00-00 **Permit No:**
Company Name: EOG RESOURCES INC
Location: Sec: 30 T: 18S R: 25E Spot: SWNE
Coordinates: X: 656344 Y: 4341848
Field Name: GREATER CISCO
County Name: GRAND

Well Name/No: HARLEY GOVT 1

String Information

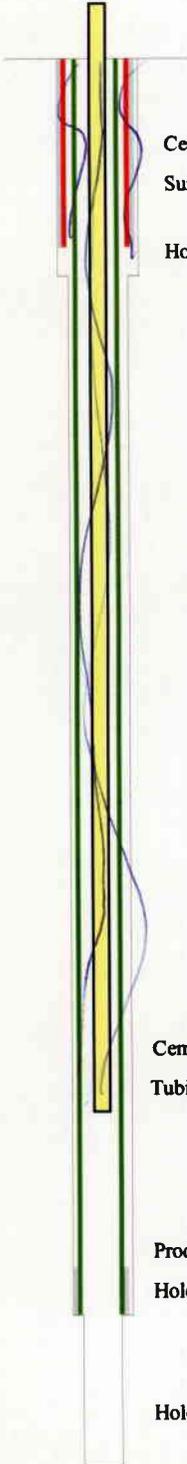
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	190	12.25		
SURF	165	8.625	24	165
HOL2	1233	7.875		
PROD	1099	5.5	14	1099
T1	922	2.375		

Capacity

7.299 f/cf

Capacity

$(1000)(1.18)(7.299) = 861'$



Cement from 165 ft. to surface
 Surface: 8.625 in. @ 165 ft.
 Hole: 12.25 in. @ 190 ft.

Cement from 1099 ft.
 Tubing: 2.375 in. @ 922 ft.

Production: 5.5 in. @ 1099 ft.
 Hole: Unknown

Hole: 7.875 in. @ 1233 ft.

TD: 1233 **TVD:** **PBTD:**

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	1099		UK	180
SURF	165	0	UK	100

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
820	1000			

Formation Information

Formation	Depth	Formation	Depth
MNCS	0		
DKTA	790		
MORN	945		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2140 FNL 2140 FEL SWNE
SECTION 30, T18S, R25E**

5. Lease Serial No.
U 06581C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HARLEY GOVERNMENT #1

9. API Well No.
43-019-15046

10. Field and Pool, or Exploratory Area
MORRISON

11. County or Parish, State

GRAND COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pump 10 BBLs H2O down 2-3/8" x 5-1/2" annulus and up 2-3/8" annulus. Had good returns. followed with 170 sacks class "G" cement. Good cement returns to pit. RD and shut in 2-3/8" x 5-1/2" annulus and 2-3/8" annulus. RU to 5-1/2" x 8-5/8" annulus and displace 1 BBL H2O followed by 65 sacks Class "G" cement. PU to 350 PSI. SD. Pressure held @ 80 PSI. Waited 10 minutes then pumped an additional 15 sacks cement. Cut off wellhead. Filled annulus to surface with 10 sacks cement, Welded on dry hole marker 6/22/2005. Drained and back filled pit.

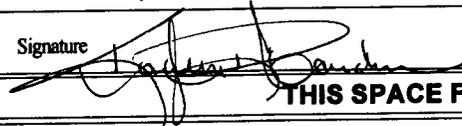
**RECEIVED
JUL 15 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

07/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)