

Well sold to CRA, Inc by Amoco Petroleum
effective May 1, 1967

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



unit



FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

W.R. for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA

Date Well Completed

10/18/58

Location Map Filed

Record of A & P

State or Fee Land

OK

LOGS FILED

Date of Log

12/17/58

Log No.

1-2

E

L

EL

GR-2

GR-1

Micro

Lat

M.L.

Sonic

Other



AMERICAN CLIMAX PETROLEUM CORPORATION

A SUBSIDIARY OF AMERICAN METAL CLIMAX, INC.

500 FIFTH AVENUE • NEW YORK 36, N.Y.

REPLY TO: 1845 SHERMAN STREET
DENVER 3, COLORADO
AMHERST 6-3627

October 9, 1958

Mr. Cleon B. Feight, Secretary
Oil & Gas Conservation Commission
Room 310 - Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed is a copy of Form 9-331a, "Notice of
Intention to Drill", and a location plat for our Bar-X
No. 7 well in Grand County.

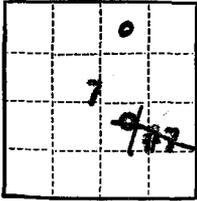
Sincerely,

W. C. Hubbard, Field Engineer

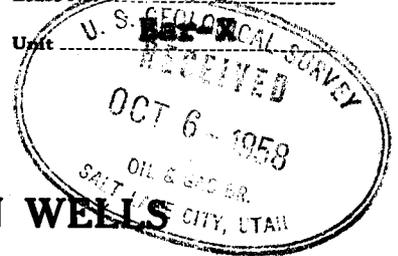
WCH/eh
Enclosures

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
Lease No. **SLC 064807**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3, 1958

Well No. 7 is located 660 ft. from [N] line and 1980 ft. from [E] line of sec. 7
NW/4 NE/4 Sec. 7 17S 26E SL
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bar-X Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well at the above location with rotary tools to adequately test all zones down to and including the Salt Wash member of the Morrison formation. Surface casing of 10-3/4" OD size will be set at approximately 250 feet and cemented to surface. An 8-3/4" hole will be drilled and adequate testing done as required.

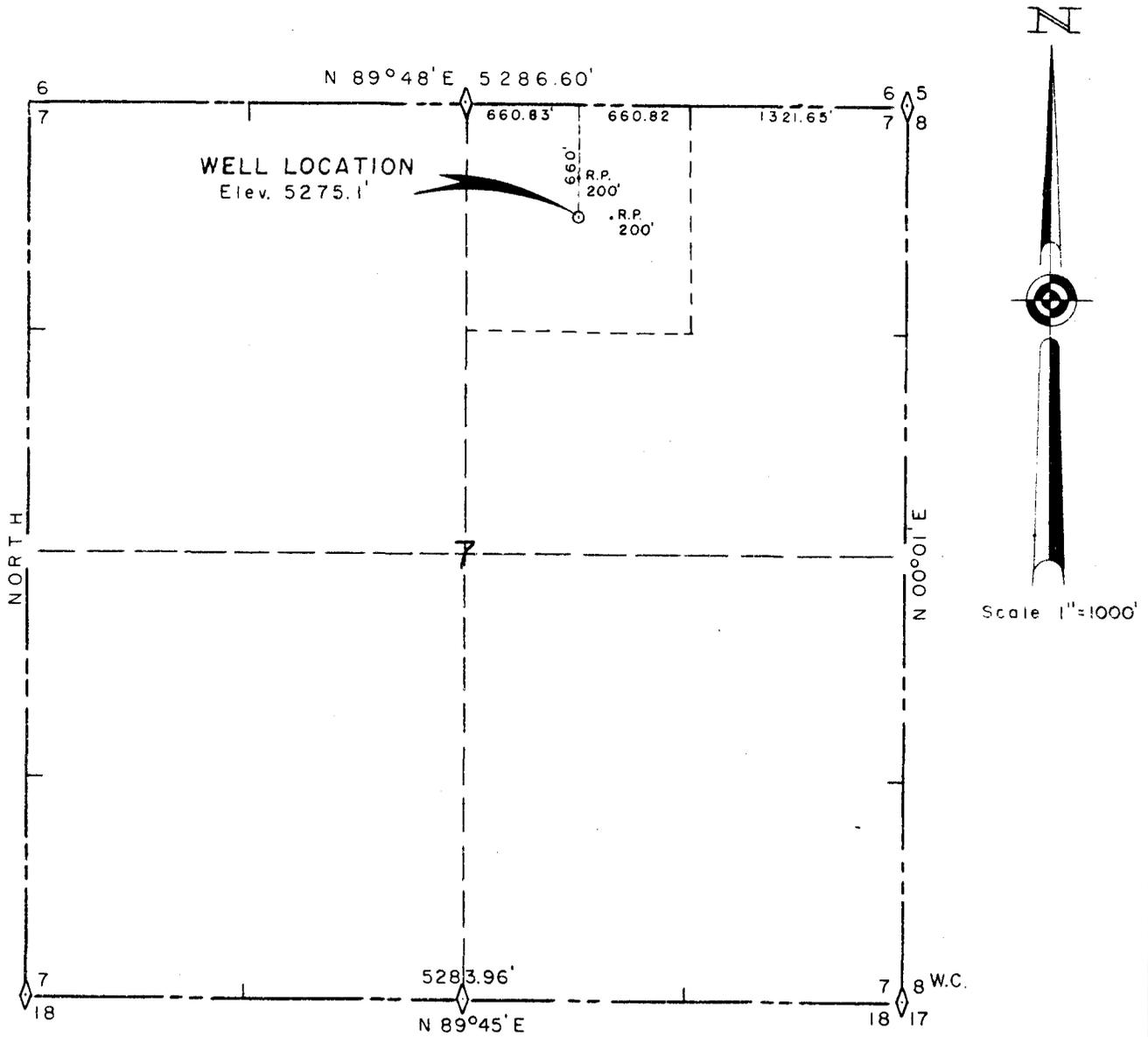
CONDITIONS OF APPROVAL ATTACHED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company American Climax Petroleum Corporation
 Address 330 Columbine Building
1845 Sherman St.
Denver 3, Colorado
 By W. C. Hubbard
 Title Field Engineer

WELL LOCATION

CTR. NW 1/4 NE 1/4 SEC. 7
T 17 S R 26 E S.L.B.&M.



I, Clarence J. Bielak, do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Oct. 4, 1958

Clarence J. Bielak
Registered Land Surveyor - Colo. No. 2729

WESTERN ENGINEERS WELL LOCATION AMER. CLIMAX PETR. CORP. BAR X UNIT NO. 7 GRAND COUNTY, UTAH
SURVEYED - <i>W.F.R.</i> - - - DRAWN - <i>E.B.F.</i> - - -
GRAND JCT., COLO. 10/6/58

FEDERAL LAND

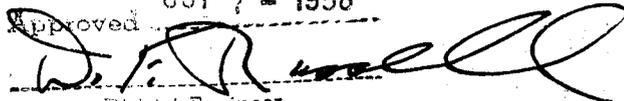
CONDITIONS OF APPROVAL

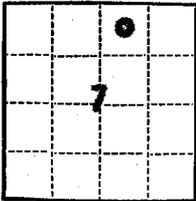
1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, D. F. Russell, 457 Federal Bldg., Salt Lake City, Utah shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

SL-064807

OCT 7 - 1958

Approved

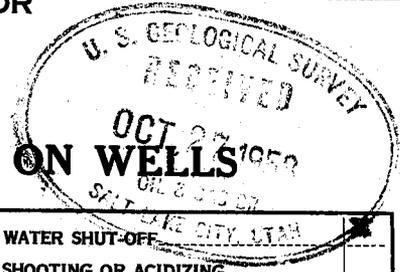

District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **SLC 064807**
Unit **Bar-X**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 17, 1958

Well No. **7** is located **660** ft. from **[N]** line and **1980** ft. from **[E]** line of sec. **7**
NW/4 NE/4 7 **17S 26E SLC**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bar-X **Grand County** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5281** ft.

DETAILS OF WORK

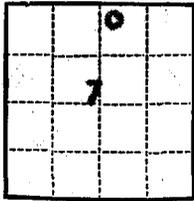
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10/10/58 - Set 6 joints of 10-3/4" OD 32.75# new casing at 212' KB with 110 sacks Pozmix. Circulated cement to surface. WOC 24 hours. Pressured casing to 500 psi for 30 min. Held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **American Climax Petroleum Corporation**
 Address **330 Columbine Building**
1845 Sherman St.
Denver 3, Colorado
 Approved **[Signature]** By **[Signature]**
 Title **Field Engineer**
 District Engineer

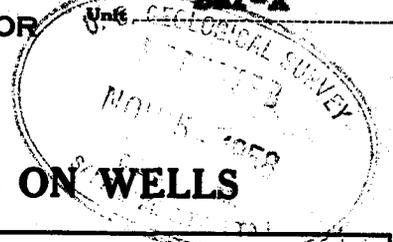
OCT 27 1958



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **SLC 064807**
Unit **Bar-X**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO ABANDON WELL.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
	SUPPLEMENTARY WELL HISTORY.....	
	Report of Prod. Casing	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

American Clinax Pet. Corp. Bar-X Unit October 31, 1958

Well No. **7** is located **660** ft. from **[N]** line and **1980** ft. from **[E]** line of sec. **7**

C of NW/4 NE/4 of Sec. 7 17S 26E SL
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bar-X Grand Co. Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5281** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Oct. 17, 1958 - Set 102 Jts. 5-1/2" Od 14 & 15.5 Lb. J-55 csg. at 3413 with formation packer collar at 3317. Cemented w/144 sz neat cement.

Oct. 18, 1958 - Perforated 5-1/2" casing from 3391 to 3411 w/4 Welox Link-Jets per foot. Stabilized open flow after perforating - 850 MCF/GPD. Completed in Pease Sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **American Clinax Petroleum Corporation**

Address **1845 Sherman Street**

Denver 3, Colorado

Original Signed by:

W. C. HUBBARD

NOV 5 - 1958

By

W. C. Hubbard
Field Engineer

Approved

District Engineer



AMERICAN CLIMAX PETROLEUM CORPORATION

A SUBSIDIARY OF AMERICAN METAL CLIMAX, INC.

500 FIFTH AVENUE • NEW YORK 36, N.Y.

REPLY TO: 1845 SHERMAN STREET
DENVER 3, COLORADO
AMHERST 6-3627

November 7, 1958

Mr. Cleon B. Feight, Secretary
Oil & Gas Conservation Commission
Room 310 - Newhouse Building
Salt Lake City, Utah

W-H
12-1-58

Dear Mr. Feight:

Enclosed are copies of Form 9-331a, "Subsequent Report of Water Shut-off", and "Supplementary Report of Production Casing" on our Bar-X No. 7 well in Grand County, Utah.

Sincerely,

W. C. Hubbard (H)
W. C. Hubbard, Field Engineer

WCH/eh
Enclosures

Form 9-380

10-14-58 T 3 1028

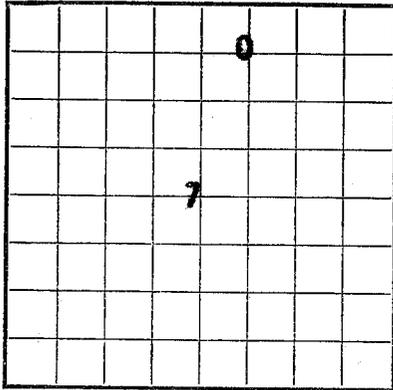
Budget Bureau No. 42-R-355.3. Approval expires 12-31-56.

Salt Lake City

U. S. LAND OFFICE SERIAL NUMBER SLC 064807

LEASE OR PERMIT TO PROSPECT

18



LOCATE WELL CORRECTLY

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company American Climax Petroleum Corp. Address 1845 Sherman St. - Denver 3 Lessor or Tract _____ Field Bar-X State Utah Well No. 7 Sec. 7 T. 17S R. 26E Meridian _____ County Grand Location 660 ft. [S.] of N Line and 1980 ft. [W.] of E Line of Section 7 Elevation 5275' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed W. C. Hubbard

Date December 12 Title Field Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 11, 19 58 Finished drilling October 14, 19 58

OIL OR GAS SANDS OR ZONES (Denote gas by G)

No. 1, from 3345 to 3365' G No. 4, from _____ to _____ No. 2, from _____ to _____ No. 5, from _____ to _____ No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____ No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose. Includes handwritten entries for 10-3/4" and 5-1/2" casings.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used. Includes handwritten entries for 10-3/4" and 5-1/2" casings.

MARK 44

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 315' Depth set 3413-3728'
 Adapters—Material _____ Size Open Hole - 7-7/8"

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 3728' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Completed 10/18, 19 58

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 850,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 720

EMPLOYEES

George Ginder, Driller C. H. Baker, Driller
W. L. Dougless, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3125	3125	Mancos
3125	3250	125	Dakota
3250	3570	320	Morrison
3570	3728	158	Salt Wash

(OVER)

American Climax Petroleum Corporation

330 COLUMBINE BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE AMHERST 6-3627

MAIN OFFICE
500 FIFTH AVE.
NEW YORK 36, N. Y.

December 16, 1958

Mr. D. F. Russell, District Engineer
Oil and Gas Leasing Branch
U. S. Geological Survey
437 Federal Building
Salt Lake City 1, Utah

Subject: Bar-X Unit #7
Section 7-T17S, R26E
Grand County, Utah
(Our file 562-003)

Dear Mr. Russell:

Enclosed are two copies of Form 9-330, "Log of Oil or Gas Well", for our Bar-X No. 7 well in Grand County, Utah.

There was no electrical log run on this well but we are enclosing copies of the Gamma Ray-Induction, Gamma Ray-Neutron, Section Gauge and Temperature Logs.

Yours very truly,

A. J. Carter, Jr.
A. J. Carter, Jr. (H)

AJC, Jr./eh
Enclosures

cc: Mr. Ben H. Parker
Mr. Cleon B. Feight ✓
Mr. W. E. Long

AMERICAN METAL CLIMAX, INC.

330 COLUMBINE BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE AMHERST 6-3627

June 30, 1961

MAIN OFFICE
1270 AVENUE OF THE AMERICAS
NEW YORK 20, NEW YORK

Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Ann W. Glines
Records Clerk

Gentlemen:

In answer to your letters of June 20 and 21, we
are enclosing the logs you requested on the following wells:

Bar-X Unit 7
Sec. 7-17S-26E
Grand County, Utah

Gamma Ray-Induction
Gamma Ray-Neutron

So. Bar-X Gov't 3
Sec. 19-17S-26E
Grand County, Utah

Electrical Log

Crittenden #1
Sec. 12-17S-25E
Grand County, Utah

Electrical Log
Radiation Log

Yours very truly,

AMERICAN METAL CLIMAX, INC.



(Miss) Eldrey Hitchcock

eh
enclosures

Ju

PI

TERRA RESOURCES, INC.

March, 1970

Division of Oil and Gas Conservation

1588 West North Temple

Salt Lake City, Utah 84116

Re: Initial Report
Terra Resources, Inc.

Effective March 1, 1970, a reorganization of CRA, Inc., a Kansas corporation, occurred. Effective that date the Production and Exploration Divisions of CRA, Inc. were incorporated with the name Terra Resources, Inc. in the State of Delaware.

Attached hereto is Terra Resources, Inc.'s initial report. It covers operation of the leases indicated for the period beginning March 1, 1970.

Please address all future correspondence related to these leases as follows:

Terra Resources, Inc.
Taxation Department
Fourth National Bank Building
Tulsa, Oklahoma 74119

Very truly yours,


M. E. Krause, Controller

MEK:dm
Attachment

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077

RECEIVED
MAR 10 1989

March 8, 1989

DIVISION OF OIL, GAS & MINING
STATE OF UTAH
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

DIVISION OF
OIL, GAS & MINING

Re: Bar-X Unit
GRAND COUNTY, UTAH and
MESA COUNTY, COLORADO

Gentlemen:

Following is a list of wells and well locations which make up the Utah portion of the Bar-X Unit. Change of operator for this unit was effective January 1, 1989.

019-15027	Crittenden No. 1	SE SE Section 12: T17S-R25E, Grand Co., UT
019-15022	Bar-X Unit No. 3	NE SW Section 12: T17S-R25E, Grand Co., UT
019-15023	Bar-X Unit No. 4	NE NE Section 18: T17S-R26E, Grand Co., UT
019-15024	Bar-X Unit No. 5	SE NE Section 17: T17S-R26E, Grand Co., UT
019-15025	Bar-X Unit No. 6	SE NE Section 11: T17S-R25E, Grand Co., UT
019-15026	Bar-X Unit No. 7	NW NE Section 7: T17S-R26E, Grand Co., UT
019-30494	Bar-X Unit NO. 8	NE NW Section 11: T17S-R25E, Grand Co., UT
019-30597	Bar-X Unit No. 12	NW SE Section 8: T17S-R26E, Grand Co., UT
019-30598	Bar-X Unit No. 13	NW SW Section 7: T17S-R26E, Grand Co., UT

Should you require any further information, please feel free to call.

Very truly yours,

Lone Mountain Production Company



Lynda Wilson

/lw

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

RECEIVED
JUL 30 1990

July 26, 1990

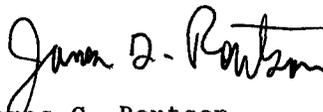
DIVISION OF
OIL, GAS & MINING

Division of Oil & Gas & Mining
State of Utah
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Gentlemen:

Enclosed please find a Sundry Notice for the plugging of the Bar-X Unit No. 7 well. We plan to do this work in September 1990. If you have any questions, please call.

Very truly yours,



James G. Routson

JGR/jlw
cc: Joe Dyk

OIL AND GAS	
DFN	RJF
2 JFB ✓	GLH
DIS	SLS
1-DME	
2-DME	
4- MICROFILM ✓	
5	FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SLC-064807

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 30 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		UNIT AGREEMENT NAME Bar-X
2. NAME OF OPERATOR LONE MOUNTAIN PRODUCTION COMPANY		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 408 Petroleum Bldg., P.O. Box 3394, Billings, MT 59103		9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NE Sec. 7-17S-26E		10. FIELD, AND POOL, OR WILDCAT Bar X
14. PERMIT NO. 43-019-1502b		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-17S-R26E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5275 DF		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Bar-X Unit No. 7 well is incapable of commercial gas production and has no recompletion potential. It last tested 48 MCFD @22psi and had a SICP of only 72 psig.

The well has 10-3/4" surface casing at 212', cemented to surface, and 5 1/2" production casing at 3413', cement top at 2838.

The original depth was 3728, and the well was plugged with cement back to 3413'. Perforations are 3391-3411'.

- Lone Mountain proposes to P & A the well as follows:
- (1) Pull and lay down 2-3/8" tubing.
 - (2) Squeeze perforations 3391-3411 from surface with 170 sacks Class "G", 20% gel. This is the casing volume plus 9 sacks. Entire casing volume will be left full of cement.
 - (3) Squeeze 5 1/2"-10-3/4" annulus with 33 sacks. This will fill the annulus to 50' below the surface casing shoe at 212'.
 - (4) Remove wellhead equipment, install regulation dry hole marker.
 - (5) Reshape and reseed location in Fall, 1990. Seed formula stipulated by the Grand Resource Area will be used.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Petroleum Engineer DATE July 26, 1990

(This space for Federal or State office use)

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-13-90
BY: John R. [Signature]

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lone Mountain Production Company

3. ADDRESS OF OPERATOR
408 Petroleum Bldg, P.O. Box 3394, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW NE Sec. 7-T17S-R26E

5. LEASE DESIGNATION AND SERIAL NO.
SLC-064807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bar-X Unit

8. FARM OR LEASE NAME
Federal

9. WELL NO.
No. 7

10. FIELD AND POOL, OR WILDCAT
Bar-X

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-T17S-R26E

12. COUNTY OR PARISH 13. STATE
Grand Utah

14. PERMIT NO.
43-019-15026

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5275' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Bar-X Unit No. 7 well was plugged on November 9, 1990. Eric Jones of your staff witnessed the plugging procedure. The location will be reclaimed and a dry hole marker will be set within the next 2 weeks.

RECEIVED
MAR 24 1993
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Joe Dyk TITLE Petroleum Engineer DATE 11/14/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1001-01
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
SLC-064807

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lone Mountain Production Company

3. ADDRESS OF OPERATOR
P.O. Box 3394, 408 Petroleum Bldg., Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NWNE Sec. 7, T17S-R26E

14. PERMIT NO. **43-019-1502**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5275 DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bar-X

8. FARM OR LEASE NAME

9. WELL NO.
7

10. FIELD AND POOL, OR WILD CAT
Bar-X

11. SEC., T., S., M., OR PLK. AND SURVEY OR AREA
Sec. 7: T17S-R26E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Location Rehab Work <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Bar-X No. 7 location has been recontoured and reseeded. The work was finished on November 17, 1990.

RECEIVED
MAR 24 1993
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Petroleum Engineer DATE 11/19/90

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Chief of Fluid Minerals District DATE DEC 11 1990

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
408 Petroleum Building
2812 1st Avenue North
Billings, MT 59101-2312

March 22, 1993

Ron Firth
State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bar-X unit No. 7
P & A Sundry Notices
Grand County, Utah

Dear Ron:

Enclosed in triplicate are Sundry Notices for the abandonment and reclamation of the above referenced well. This work was done in November, 1990. I recently discovered that these notices weren't sent to the State after the work was done. I sincerely apologize for this oversight.

Very truly yours,

Lone Mountain Production Company



James G. Routson
President

Enclosures

xc: Joe Dyk

RECEIVED

MAR 24 1993

DIVISION OF
OIL GAS & MINING