

# FILE LOCATIONS

Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed \_\_\_\_\_

OW \_\_\_\_\_ VW  TA

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N  Micro \_\_\_\_\_

Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

January 19, 1958

Mrs. E. Capansky  
Cisco,  
Utah

Dear Mrs. Capansky:

On December 19, 1958, I visited you and outlined a plan of procedure on reporting operations on your No. 1 Poor Boy well, currently being drilled by Jerry Phillips.

To date we have not received the currently due month report, nor the drilling bond you were asked to submit in case you did not cement off all formations which showed oil.

We believe you have had ample time to make these tests and decide whether to deepen as a water well (after an approved cement job through the oil zones) or continue as an oil test and possible producer under the bond which is due.

Your prompt compliance will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CHAS. A. HAUPTMAN  
PETROLEUM ENGINEER

CAH:co

December 4, 1958

21-H

Mrs. E. Capansky  
Glenco,  
Utah

Dear Mrs. Capansky:

Mr. Lewis H. Larsen has requested this office to forward you the enclosed forms, for completion and return, relative to the well that you have drilled.

If we can be of any assistance, please do not hesitate to call us Collect at DAVIS 8-0701.

Sometime next week, Mr. Hauptman, our petroleum engineer, will drop in to see you.

We hope that you can complete this well as a producing oil well.

Yours very truly,

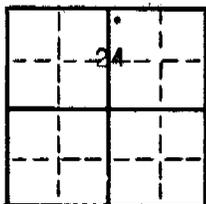
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:ce

Encls.

Visited 12/19  
and prepared  
7 of 8 to test  
and get location.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 1958

Well No. Poor Boy #1 is located 400 ft. from <sup>(N)</sup>/<sub>(S)</sub> line and 2000 ft. from <sup>(E)</sup>/<sub>(W)</sub> line of Sec. 24

NW 1/4 NE 24 (1/4 Sec. and Sec. No.)  
21 So. (Twp.)  
23E (Range)  
SLBM (Meridian)  
Cisco (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is ..... feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Permission to drill this well as a water well at 1000' more or less in the Entrada formation was obtained from the Utah State Engineer's office. However, during drilling which was started in September 1958, oil and gas in the Dakota at about 390', then in the Morrison at 550' more gas and good show of oil was encountered. Since then the well has been shut down waiting on instructions from the Oil & Gas Commission.

While preparing and submitting a drilling bond, I wish to underream and carry 5 1/2" casing to the top of the Dakota and make a formation shut off, and test well for commercial oil productivity

Failing in commercial productivity I will carry and cement the 5 1/2" casing thru all oil and gas shows, and then proceed to complete the well in the Entrada as a water well under State Engineers previous permission.

*Operation visited above plan*  
*Approved Dec 17, 1958*  
*W. Staupman*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....

Address.....

By *Eppie Capansky*  
Title *Land Owner*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

NORTH SWANK WELL

D.R.G. RR

Highway 6-50

KENMORE # 5  
FRAZIER OIL

MURRAY # 1  
FRAZIER OIL

FULLER # 1  
FRAZIER OIL

Free # 1  
Free Day # 1  
UNIT 6 SEC 8  
CAPANSKY - MANWARD - MEKER  
FRAZIER OIL

SCHOOL



KENMORE # 3  
FRAZIER OIL

TANK STRY  
OO

See Lim 4119 P

ROY COOK (P)  
GAS WELL

MURRAY # 2  
FRAZIER OIL

KENMORE # 2  
FRAZIER OIL

KENMORE # 4  
FRAZIER OIL

TANK STRY  
OO

UTAH OIL & Gas Corp. Corp.

CISCO TOWNSHIP  
NE 1/4 SEC 24 T21S R2E

KENMORE # 1

THE

# Employers' Group



## INSURANCE COMPANIES

THE EMPLOYERS' LIABILITY ASSURANCE CORPORATION, LTD.  
THE EMPLOYERS' FIRE INSURANCE COMPANY.  
AMERICAN EMPLOYERS' INSURANCE COMPANY.  
THE HALIFAX INSURANCE COMPANY OF MASSACHUSETTS.

**SELBACH INSURANCE AGENCY, Gen. Agts.**

10 WEST BROADWAY, SALT LAKE CITY 1, UTAH

THE EMPLOYERS' GROUP MAN IS THE MAN WITH THE PLAN

Oil and Gas Conservation Commission  
Capitol Building  
Salt Lake City, Utah

January 22, 1959

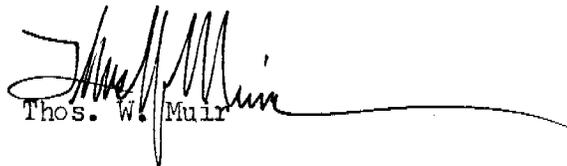
Gentlemen:

Re: Eppie Capansky  
Cisco, Utah

We are enclosing oil and gas lease bond which we have executed on behalf of Mrs. Eppie Capansky in the penalty of \$5,000.00. We trust you will find this bond entirely in order. However, we will appreciate it if you will kindly advise us of any changes that may be required.

Yours very truly,

SELBACH INSURANCE AGENCY

  
Thos. W. Muir

TWM:eg  
Encl.

January 23, 1959

Selbach Insurance Agency  
10 West Broadway  
Salt Lake City 1, Utah

Re: E. Capansky - Well No. 1,  
NW NE Sec. 24, T. 41 South,  
R. 23 East, SLEM, Grand County

Gentlemen:

This is to acknowledge receipt of your letter of January 22, 1959, and your bond executed on behalf of Mrs. E. Capansky in the amount of \$5,000, covering the drilling and plugging of the above mentioned well.

Please be advised that we find the above mentioned bond in order.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: Mrs. E. Capansky  
Cisco,  
Utah

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 State Capitol Building  
 Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Grand Field or Lease Deeded property Lusco on-site

The following is a correct report of operations and production (including drilling and producing wells) for

Jan + Feb, 1959

Agent's address Lusco Utah Company Effie Kafansky

Signed Effie Kafansky

Phone Lusco #2 Agent's title \_\_\_\_\_

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NW, NE 24</u>	<u>21S</u>	<u>23E</u>	<u>1</u>	<u>P</u>		<u>10</u>		<p><u>390 ft to Dakota,</u>  <u>57 ft Dakota sand</u>  <u>Oil, water, gas in Dakota.</u>  <u>548 ft to Morrison</u>  <u>114 ft Morrison shale</u>  <u>14 ft Morrison sand</u>  <u>7 ft shale to white</u>  <u>water sand.</u>  <u>8 ft water sand.</u>  <u>590 Total Depth -</u>  <u>8 ft 8 in surface pipe</u>  <u>525 ft 5 in casing.</u></p> <p><u>Pumping daily,</u>  <u>some oil + water,</u>  <u>appears the oil</u>  <u>is increasing.</u></p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

FILE IN DUPLICATE

Busco Utah  
Feb 26<sup>th</sup> 1959

Oil & Gas Conservation  
Salt Lake City Utah

71/H

Dear Mr Hauptman -

3/5/59

Sorry to be so slow in  
making the report, hope this  
will suffice - Only have one  
blank so no duplicate -

Thanking you kindly  
I am

Eppie Kapansky

sent reports  
3-2-59

June 5, 1959

Mrs. E. Capansky  
Ciseco,  
Utah

Dear Mrs. Capansky:

Re: Well No. Poor Boy 1, NW NE,  
Sec. 24, T. 21 S, R. 23 E,  
SLBM, Grand County, Utah

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,  
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
Executive Secretary

CBF/sp

June 16, 1959

Mrs. E. Capansky  
Cisco,  
Utah

Dear Mrs. Capansky:

Re: Well No. Poor Boy 1, NW NE,  
Sec. 24, T. 21 S, R. 23 E,  
SLEM, Grand County, Utah

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22 has been printed on the back of said form. Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Yours very truly,  
OIL & GAS CONSERVATION COMMISSION

CLAYTON B. FREIGHT  
Executive Secretary

CBF/ep

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

*u/k*  
*7-20*

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lucas Deeded Property

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1957.

Agent's address Lucas Utah

Company Effie Kopansky

Signed Effie Kopansky

Phone Lucas #2

Agent's title \_\_\_\_\_

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NW 1/4 NE 24</u>	<u>21S</u>	<u>23E</u>	<u>1</u>	<u>TA TEMP Aban</u>				<u>Temporarily shut down Lack of funds &amp; time</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

*u/k*

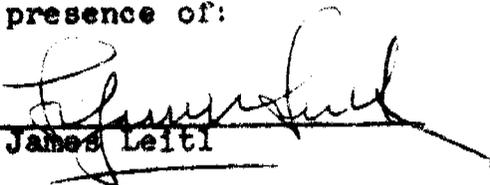
POWER OF ATTORNEY

KNOW ALL MEN, By These Presents, that we, the undersigned, GEORGIANA DIVAN of the Town of Browntown, Green County, Wisconsin, and HENRY DIVAN of the Town of Shullsburg, LaFayette County, Wisconsin, d/b/a D & D, have made, constituted and appointed, and by these presents do make, constitute and appoint GERALD D. SILVIUS, our true and lawful attorney, for us, in our names and on our behalf, to buy, sell or lease gas, oil or mineral rights upon such terms, conditions and for such lengths of time as said Gerald D. Silvius may deem proper, and to sell, buy or lease any form of real estate holding in the States of Utah or Colorado.

Giving and granting unto our said attorney full power and authority to do and perform all and every act and thing whatsoever requisite and necessary to be done in and about the premises, as fully to all intents and purposes as we might do or could do if personally present, with full power of substitution or revocation, hereby ratifying and confirming all that our said attorney, or his substitute or substitutes, shall lawfully do or cause to be done by virtue of these presents.

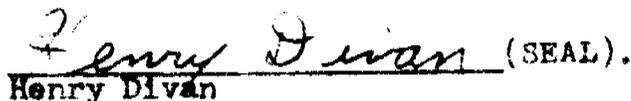
Witness our hands this 25th day of September, 1964.

In presence of:

  
L. James Leitl

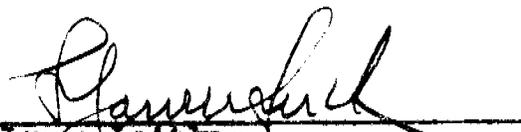
 (SEAL)  
Georgiana Divan

  
Clayton J. Kliebenstein

 (SEAL).  
Henry Divan

STATE OF WISCONSIN )  
GRANT COUNTY ) ss.

Personally appeared before me this 25th day of September, 1964, the above named Georgiana Divan and Henry Divan to me known to be the persons who signed the foregoing Power of Attorney and acknowledged the same. I further certify that said execution conforms to the laws of Wisconsin.

  
L. James Leitl  
Notary Public, Wisconsin  
My Commission is Permanent

This Power of Attorney drawn by L. James Leitl, Attorney at Law, Platteville, Wisconsin.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

18

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
12. COUNTY OR PARISH | 18. STATE

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
*D & D Oil Co.*

3. ADDRESS OF OPERATOR  
*206 South Cedar - Yuma, Colo.*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface *400' FNL & 2000' FEL Sec. 24*  
 At proposed prod. zone *T 21 S - R 23 E (NW, NE)*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
*In Cisco Townsite*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)  
*less than 50 ft from Highway 6-50*

16. NO. OF ACRES IN LEASE  
*2 lots*

17. NO. OF ACRES ASSIGNED TO THIS WELL  
*2 lots*

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
*approx. 300 ft from S1 well*

19. PROPOSED DEPTH  
*590 ft*

20. ROTARY OR CABLE TOOLS  
*Rotary*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*approx 3365 (G+)*

22. APPROX. DATE WORK WILL START\*  
*approx. Sept 10, 1965*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
—	8"	—	8 ft	—
—	5"	—	525 ft	—

*It is proposed to re-enter, clean out, and log well for future evaluation regarding possible flooding operations after due notice and hearing with the Utah Oil & Gas Conservation Commission.*

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION  
 DATE: 9-7-65 by Paul J. Burchell  
 Chief Petroleum Engineer

APPROVAL CONDITIONAL UPON A BOND BEING FILED WITH THIS OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Gerald Silvers TITLE Manager DATE Sept 7 '65

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, F. P. Hatch, whose address is 297 S. Main Helper Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation Sept. 7 - 1945

Company D. D. Oil Co. Address Shellsburg Utah

Seward D. Wilcox Title Manager

(Signature)  
206 S. Cedar St. Yuma, Colo.

NOTE: Agent must be a resident of Utah.

November 23, 1965

D & D Oil Company  
206 South Cedar Street  
Yuma, Colorado

Re: Well No. Poor Boy #1  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Lease # 305706

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Unit Lease # 1.

8. FARM OR LEASE NAME

9. WELL NO. Block 7  
Poor Boy # 1

10. FIELD AND POOL, OR WILDCAT  
Cisco Townsight

11. SEC., T., R., M., OR BLK. AND  
N. E. 1/4 of

S. 24, T. 21 S., R. 2

12. COUNTY OR PARISH  
Grand

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
D & D Oil Co.

3. ADDRESS OF OPERATOR  
Shullsburg, Wisconsin, Henry Divan

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
Block 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3365 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Gamma Neutron Log

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was cleaned out, logged, and acidized 10-4-65

You have the log in your office.

This well was put on production, /but has a mud lock, will have to pump

be reworked in future.

When Mr. Paul W. Burchell approved this well, he didn't give us a permit number.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Gerald R. Sizemore*

TITLE

*Manager*

DATE

11 - 27-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Lease # 305706</b>
2. NAME OF OPERATOR <b>D &amp; D Oil Co.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Shullsburg, Wisconsin, Henry Divan</b>		7. UNIT AGREEMENT NAME <b>Unit lease # K 1.</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <b>Block 7</b>
14. PERMIT NO.		9. WELL NO. <b>Poor Boy # 1</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3365 GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Cisco Townsight</b>
		11. SEC., T., R., M., OR BLK. AND NEIGHBORHOOD OR AREA <b>Sec. 24, T. 21 S. R 23 E.</b>
		12. COUNTY OR PARISH      13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subsequent report of this well for all practical purposes would be identical to report submitted 11-27-65. This well was swabed with negative results.

No production to report. This well will be ignored for the present time.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan R. Carnes TITLE operator & mgr DATE Jan 14, 66

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# THE OHIO CASUALTY GROUP

BRANCH OFFICE

808 NORTH THIRD STREET

MILWAUKEE, WISCONSIN 53203

AREA CODE 414  
PHONE: 276-3050

LESTER E. OLDENETTEL  
MANAGER

November 13, 1968

Oil & Gas Conservation Commission  
The State of Utah  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

Gentlemen:

RE: Bond #1-248-153-9 - Georgianna & Henry Divan  
d/b/a D. & D. OIL COMPANY  
Shullsburg, Wisconsin  
Cisco Townsite Oil Field, Grand County, Utah

On September 8, 1965 we executed a bond covering the lease in caption. We have been advised by our principal that the bond is no longer needed. Would you be kind enough to advise us as to the status of this matter and whether or not we might be released from our obligations under the captioned bond.

Thank you for your cooperation.

Yours very truly,

Roy H. Nelson  
Bond Manager

RHN:bm

November 22, 1968

The Ohio Casualty Insurance Company  
808 North Third Street  
Milwaukee, Wisconsin 53203

Re: Georgianna and Henry Divan  
D.B.A. D. & D. Oil Company  
Grand County, Utah.

Attention: Mr. Roy H. Nelson

Gentlemen:

In answer to your letter of November 13, 1968, this office cannot release liability under bond #1-248-153-9 covering the NE $\frac{1}{4}$  of Cisco Townsite, Sec. 24, T. 21 S., R. 23 E., in Grand County, Utah until either the wells have been plugged or another bond is furnished.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:sc

January 2, 1969

American Employees' Insurance Company  
c/o Watkins - Ringholz Agency  
P. O. Box 1226  
Salt Lake City, Utah

Re: Bond covering the NE corner of  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah.

Gentlemen:

At the request of Mrs. Capansky and Johnny Moore liability under  
the above mentioned bond is hereby released.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:scg

cc: Mrs. E. Capansky  
Cisco,  
Utah

Mr. Johnny Moore  
Cisco,  
Utah

~~Country~~  
~~Ohio - Toledo~~

John Moore - [Cisco]

Watkins Ringholz Agency - 521 4567  
PO Box 1726 - SLC  
878 East 9 - South

Jan. 2, 1969

Poor Boy -

a  
Go Watkins & Ringholz Agency.