

See file on Pass Bay #1 for Bond

Re-Work

**FILE NOTATIONS**

Entered in NID File  \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Card Indexed  \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

**FILE NOTATIONS**

Entered in NID File \_\_\_\_\_

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned \_\_\_\_\_

Card Indexed \_\_\_\_\_

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed 11-54 \_\_\_\_\_

OW  \_\_\_\_\_ WW \_\_\_\_\_ TA  \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION  
INDIVIDUAL WELL RECORD

Section 24  
T. 21 S.  
R. 23 E.  
S. L. Mer.

PATENTED LAND  
~~XXXXXXXXXX~~

Date September 1, 1954

Reference No. 37

State Utah  
County Grand  
Field South Cisco Anticline  
District Salt Lake City  
Subdivision NW 1/4 NENE  
Lessee or owner Victor Murray  
Operator Caltah Oil Company  
Well No. 3 Murray  
Location 330' from N + 970' from E lines of sec 24  
Drilling approved \_\_\_\_\_, 19\_\_\_\_ Well elevation \_\_\_\_\_ feet.  
Drilling commenced August 9, 1954 Total depth 565 feet.  
Drilling ceased November ?, 1954 Initial production 5 BO/P  
Completed for production \_\_\_\_\_, 19\_\_\_\_ Gravity A. P. I. \_\_\_\_\_  
Abandonment approved \_\_\_\_\_, 19\_\_\_\_ Initial R. P. \_\_\_\_\_

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Mancos</u>	<u>Morrison</u>	<u>Morrison</u>	<u>552-565</u>	<u>oil</u>

WELL STATUS

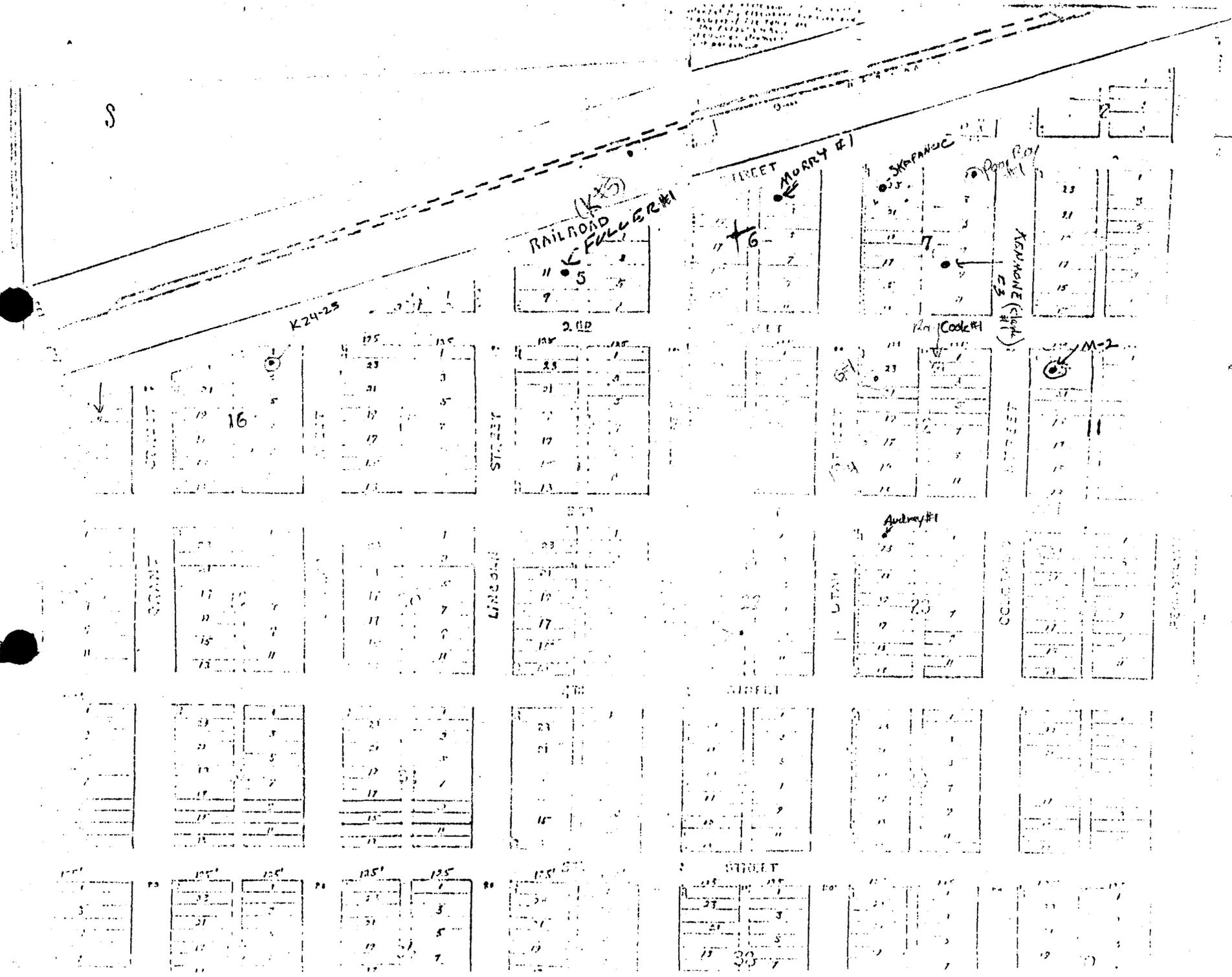
YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1954</u>								<u>Drp 420'</u>	<u>Drp. 563</u>	<u>DSI 565'</u>	<u>DSI 565'</u>	<u>POW 565</u>

REMARKS 8" cc 33' w/5 ex.  
5 1/2" cc 565' w/106 ex.

May 19, 1964

1" = 250'

#3  
AD MAP



POOR COPY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fee

9. WELL NO.

Mury # 3

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24, T 21S +R 23 E.

12. COUNTY OR PARISH | 13. STATE

Grand | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

D & D Oil Co.

3. ADDRESS OF OPERATOR

206 South Cedar St. Yuma, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1320'W. & 620 S. from N.E. Cornor of Sec. 24

At proposed prod. zone T. 21 S. - R. 23 E.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

IN CISCO TOWNSHIP

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

10 acres

17. NO. OF ACRES ASSIGNED

10 acres

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

575

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Approx 3370 (GR)

22. APPROX. DATE WORK WILL START\*

Approx Sept 10, 65

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
-----	8"	-----	8 ft	-----
-----	5"	-----	565	-----

It is proposed to re-enter, clean out, and log well for future evaluation regarding possible flooding operation after due notice and hearing with the Utah Oil & Gas Conservation Commission.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE: 9-10-65 by Paul H. Buckell Chief Petroleum Engineer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Gerald J. Swin TITLE Maniger

DATE Sept. 9th, 65

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

November 23, 1965

D & D Oil Company  
206 South Cedar Street  
Yuma, Colorado

Re: Well No. Murray #3  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

~~Murry #33~~

6. IF INDIAN, CLOTTEE OR TRIBE NAME

Lease Number  
305955

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Murry # 3

10. FIELD AND POOL, OR WILDCAT

Cisco Townsight

11. SEC., T., E., M., OR BLK. AND

SUBDIV OR AREA  
N.E. 1/4 of Sec. 24  
21 S. R 23 E.

12. COUNTY OR PARISH 13. STATE

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
D & D Oil Co.

3. ADDRESS OF OPERATOR  
Shullsburg, Wisconsin. Henry Divan

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
552' S, 565 W., from N.E. corner of Sec. 24, on  
your Cisco plotl.

14. PERMIT NO.  
No number was given

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3370 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Logged

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was logged Oct. 4-65 Gamma- Nutron, you have the log in your office, no other work, but cleaning out, with rotary. When Mr. Paul W. Burchell approved this work he didn't give us a permit number.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ronald A. Schmitt*

TITLE

Maniger

DATE

11-27-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*PMB*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Lease # 305955
2. NAME OF OPERATOR D & D Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Shullsburg, Wisconsin, Henry Divan		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO. No number was given	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3370 GR	9. WELL NO. Murry # 3
		10. FIELD AND POOL, OR WILDCAT Cisco Townsight
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N. E. 1/4 of Sec. 24 T 21 S. R. 23 E.
		12. COUNTY OR PARISH Grand
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was logged by Mc Culloh Tool as was reported Oct. 4, 1965. It was determined that this well had never been perforated in the oil zone. This well was shot with 20 shots at a depth of between 546 ft. to 566 ft. This well was swabed and put in to production at a production rate of 1 BPH constant for one 24 hour period. A decrease in production was noted at that time with a steady decrease to approx. 1 BPD. It is assumed that this well needs acidizing and again swabed. This of which will be done in the near future.

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Carraway TITLE Operator & Agent DATE Jan 14, 1966

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

March 17, 1966

Colorado Drilling Company  
2424 West 12th Street  
Grand Junction, Colorado

Re: Well Nos. Fuller #1, and Murray #3  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah

February, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

305955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

MURRY #3

10. FIELD AND POOL, OR WILDCAT

Cisco townsite

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE 1/4, sec: 24-T215 R-23E

12. COUNTY OR PARISH 13. STATE

Grand UTAH

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

D & D Oil Company

3. ADDRESS OF OPERATOR

2424 11th St, Grand Jct, Colo

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3370 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

There isn't much to report on this well, the well was put on a pump but made no delivery worthwhile -- there is a possible chance that the well is mud locked or perhaps the pump is impaired with mud, wax, etc -- I plan to pull the pump and check these possibilities in app- 45 days weather permitting and time

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan R. Burns

TITLE

Agent & mgr

DATE

Mar 25, 66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

*MB*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 305955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Murray # 3

10. FIELD AND POOL, OR WILDCAT Also townsite

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR H & W Oil Company

3. ADDRESS OF OPERATOR Shullsburg, Wisconsin

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3370 G.R.

12. COUNTY OR PARISH Grand

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*No work has been done on this well since the last report was made out. no definite plan has been made for any work in the near future*

18. I hereby certify that the foregoing is true and correct

SIGNED Alon R. Carus TITLE Agent & mgr DATE April 25, 66

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor  
FROM: John Baza, Petroleum Engineer *JB*  
RE: Well No. Murray 3, Sec. 24, T. 21S, R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be considered as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well is unplugged with an open pipe at the surface. The well site is not identified and is in disrepair. The well file lacks a completion report. The well should be listed as shut-in without an operator until further operations are proposed.

WM/sb  
0214T-13



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 8, 1986

Mr. Don Carns  
Colorado Drilling Company  
2424 North 12th Street  
Grand Junction, Colorado 81501

Dear Mr. ~~Carns~~: DON

Re: Murray #3 API# 4301915003 SEC 24 T21S R23E Grand County

As we discussed telephonically this morning, I reviewed the above referenced file. Please accept our apologies for the inconvenience we have caused you.

The Murray #3 well has been removed from your Monthly Oil and Gas Production Report. Please note this on the September report as you complete it and disregard the Murray #3.

We hope this will take care of the matter and you will not be subject to a similar situation again.

If you have any further questions about this matter, please call this office at 538-5340.

Sincerely,

A handwritten signature in cursive script that reads "Vicky".

Vicky Carney  
Production Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
Norman C. Stout  
Suspense File  
Copy to File  
0335S-65



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



**CARBON CONT.**

N3970/Rancho Energy Corp.

43-007-30009/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #4 -SGW  
TD 8651'/Last Insp. 5-16-91  
(Surety #4690043/\$5,000 Issued by Safeco Ins. Co. of America)

**EMERY**

P0126/Carbon Emery Producers

43-015-15118/Sec. 35, T. 19S, R. 7E - Tidwell 1-A - SOW  
TD 1470'/Last Insp. 6-28-91  
(Surety/\$10,000 Issued by Earl V. Hills & L. W. Peterson)

**GRAND**

N9745/Broadhead, M. D.

43-019-31033/Sec. 24, T. 21S, R. 23E - Gibraltar #1 - SOW  
TD 742'/Last Insp. 5-9-90  
(Surety #19-0130-10326-83-1/\$5,000 Issued by United States Fidelity)

P0397/Caltah Oil Co.

43-019-11533/Sec. 24, T. 21S, R. 23E - Fee #1 - SOW  
TD 568'/Last Insp. 5-9-90  
(No Bond)

43-019-11534/Sec. 24, T. 21S, R. 23E - Kenmore #24-106 - SOW  
TD 771'/Last Insp. 5-9-90  
(No Bond)

43-019-20383/Sec. 24, T. 21S, R. 23E - Kenmore #24-114 - SOW  
TD 1260'/Last Insp. 5-9-90  
(No Bond)

43-019-20381/Sec. 24, T. 21S, R. 23E - Kenmore #24-25 (#5) - SOW  
TD 549'/Last Insp. 5-9-90  
(No Bond)

P0794/D & D Oil Co.

43-019-15005/Sec. 24, T. 21S, R. 23E - Roy Cook #1 - SGW  
TD 605'/Last Insp. 5-9-90  
(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-31184/Sec. 24, T. 21S, R. 23E - Murray #1 - SOW  
Prop. TD 600'/Last Insp. 5-9-90  
(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-15003/Sec. 24, T. 21S, R. 23E - Murray #3 - SOW  
TD 565'/Last Insp. 5-9-90  
(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

OPERATOR: D & D OIL COMPANY API NO: 43-019-15003

WELL NAME: MURRAY # 3 LEASE: FEE

QTR/QTR: SW/SW SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: \_\_\_\_\_

COMPANY REPRESENTATIVE: \_\_\_\_\_

DOG M INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: \_\_\_\_\_ WIW: \_\_\_\_\_

CASING INFORMATION: SURFACE CASING: \_\_\_\_\_ OTHER: \_\_\_\_\_

SIZE: 5 1/2" GRADE: \_\_\_\_\_ HOLE SIZE: \_\_\_\_\_ DEPTH: + - 566'

PIPE CENTRALIZED: YES: \_\_\_\_\_ NO: \_\_\_\_\_ CEMENTING CO. \_\_\_\_\_

CEMENTING STAGES: \_\_\_\_\_ STAGE TOOL @: \_\_\_\_\_

SLURRY INFORMATION:

1. LEAD \_\_\_\_\_

2. SLURRY: \_\_\_\_\_

3. SLURRY: \_\_\_\_\_

4. SLURRY: \_\_\_\_\_

5. SLURRY: \_\_\_\_\_

6. CEMENT TO SURFACE: YES: \_\_\_\_\_ NO: \_\_\_\_\_ LOST RETURNS: YES: \_\_\_\_\_ NO: \_\_\_\_\_

7. 1 INCH INFORMATION: CLASS: \_\_\_\_\_ ADDITIVES: \_\_\_\_\_

CEMENT WEIGHT: \_\_\_\_\_ CEMENT TO SURFACE: \_\_\_\_\_ LENGTH OF 1 INCH: \_\_\_\_\_ FT.

ADDITIONAL COMMENTS: The area where this well is located was turned into a parking lot and covered over with asphalt. This was confirmed by a long time resident of Cisco. Don Wiegand.

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
	LOCATION	CONDITION, ACCESS, ENVIRONMENTAL, ETC.					
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES, VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL 1. POSITION WAS CONFIRMED BY GPS.

June 23, 1997

TO: Well File

FROM: Jimmie Thompson, Reclamation Specialist

THRU: John Baza, Petroleum Engineer *JTB*

RE: Murray # 3 well, Section 24, Township 21 South, Range 23 East, Grand County, Utah. *43-019-15003*

On April 17, 1997, a plugging project was completed in the Greater Cisco Oil Field in Grand County, Utah. The project involved this well and nine oil wells and one gas well.

An inspection was made prior to the beginning of the project to locate all the wells to be plugged. During that inspection this well could not be re-located, the area around the well site had been paved with approximately six to ten inches of gravel and asphalt and turned into a parking lot. The well casing and bore were buried. This was also confirmed by a long time resident of Cisco.

Research and inspections of this well, indicate it was drilled in 1965 to an original depth of 565'. The well was measured in 1989, the depth was 150 feet, which indicates that there is some blockage or the hole has caved into this depth. Presently there are no records to show that the well was cased to the original depth. The last inspection in 1994 and photos taken at that time shows a steel plate bolted on the 5 1/2" casing.

It is the opinion of the division staff that this well does not pose a threat of leakage. Although this well has not been properly plugged, we feel the status of the well should be changed to PA and removed from the inactive list.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

OPERATOR: D & D OIL COMPANY API NO: 43-019-15003

WELL NAME: MURRAY # 3 LEASE: FEE

QTR/QTR: SW/SW SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: \_\_\_\_\_

COMPANY REPRESENTATIVE: \_\_\_\_\_

DOG M INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: \_\_\_\_\_ WIW: \_\_\_\_\_

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