

See file on Over Bay\*1 for Bond, Designation of Agent & Power of Attorney

Re-Work

FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed \_\_\_\_\_  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed \_\_\_\_\_  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA  \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) \_\_\_\_\_  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*NW 1/4*

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M. OR BLK.

12. COUNTY OR PARISH

13. STATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
*A & S Oil Co*

3. ADDRESS OF OPERATOR  
*206 S. Cedar St Yuma Colo.*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
*Block 5 Cisco townsite Cisco Utah.*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
*Approx. 33.75 (GR)*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
*600*

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*  
*Approx. Sept 25 - 65*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	<i>8"</i>		<i>10'</i>	
	<i>5 1/2"</i>		<i>57'</i>	

*It is proposed to re-enter, clean out, and log well for future evaluation regarding possible flooding operation, after due notice and hearing with the Utah Oil & Gas Conservation Commission*

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE: *9/15/65* by *Paul W. Burchell*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Paul W. Burchell* TITLE *Manager* DATE *Sept 15 - 65*

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

May 19, 1964

1" = 250'

S

RAILROAD FULLER #1

STREET MURRY #1

STREET SHAFER #1

Pool #1

KENNEDY (Club) #1

Cook #1

M-2

K #2

K24-25



16

2 ED

6

7

STREET

STREET

STREET

STREET

STREET

STREET

STREET

STREET

PENNSYLVANIA

POOR COPY

Audrey #1

K #1

11	1
12	2
13	3
14	4
15	5
16	6
17	7
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19	9
20	10

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127	7
128	8
129	9
130	10

*Jul 10 1910*

NORTH-SWANK WELL

D.E.R. R.R.

Highway 6-50

*Block 9*

KENTMORE #5  
FRAZIER OIL

*New Postcard  
Ethel Spears*

*(Call Cisco  
# 2)*

*Company well  
Below phone house  
to Ethel*

312 K.  
MURRAY #1  
FRAZIER OIL



FULLER #1  
FRAZIER OIL

UNIT LOC #1  
CAPANSKY-MAYNARD-BECKER  
FRAZIER OIL

SCHOOL



KENTMORE #3

FRAZIER OIL

TANK STR.



ROY COOK (?)

GAS WELL

KENTMORE #4  
FRAZIER OIL

TANK STR.



*Vacuum pump*

MURRAY #2  
FRAZIER OIL

KENTMORE #2

FRAZIER OIL

POOR COPY

UTAH OIL & GAS CO.

CISCO TOWN  
NE 1/4 Sec 2

KENTMORE #1

FRAZIER OIL

23

November 23, 1965

D & D Oil Company  
206 South Cedar Street  
Yuma, Colorado

Re: Well No. Fuller #1  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	305403
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	D & D Oil Co.
9. WELL NO.	Fuller # 1
10. FIELD AND POOL, OR WILDCAT	Cisco Townsight
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	N.E. 1/4 of Sec 24, T. 21 S., R. 23 E.
12. COUNTY OR PARISH	Grand
18. STATE	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR D & D Oil Co., Henry Divan	
3. ADDRESS OF OPERATOR Schulzburg, Wisconsin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Block 5, Cisco Townsight Lot 11	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3370 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>LOGGED</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was cleaned out, with a rotary rig and was logged with Gamma-Nutron. You have the log in your office. We do not have a permit number, Mr. Paul W. Burchell didn't give us one when he signed permit to rework, the well.

On the plot this well is Murry # 1, which should be changed to Fuller # 1.

18. I hereby certify that the foregoing is true and correct

SIGNED Serald [Signature] TITLE Maniger DATE 11-27-65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 305403
2. NAME OF OPERATOR D & D Oil Co., Henry Divan		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Shullsburg, Wisconsin		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME D & D Oil Co.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3370 GR	9. WELL NO. Fuller # 1
		10. FIELD AND POOL, OR WILDCAT Cisco Townsight
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA N.E. 1/4 of Sec. 24, T. 21 S., R. 23 E.
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was acidized swabed continuously for 16 hours. No significant recovery or production was made. No future activity is anticipated for the present.

Note: On the plot this well is Murry # 1. which should be changed to Fuller # 1.

18. I hereby certify that the foregoing is true and correct

SIGNED Don R. Carns TITLE Operator & Agent DATE Jan 14, 66

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. FULLER #1

Muddy #1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

NE 1/4 S224. T21S. R23E

12. COUNTY OR PARISH 13. STATE

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
N & G Oil Co

3. ADDRESS OF OPERATOR  
Shullsburg, Wisconsin

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Operations suspended indefinitely*

18. I hereby certify that the foregoing is true and correct

SIGNED *Don R. Carus*

TITLE *operator agent*

DATE *1-18-66*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

March 17, 1966

Colorado Drilling Company  
2424 West 12th Street  
Grand Junction, Colorado

Re: Well Nos. Fuller #1, and Murray #3  
Sec. 24, T. 21 S., R. 23 E.,  
Grand County, Utah

February, 1966

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

305403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

D&D Oil Co

9. WELL NO.

Fuller No 1

10. FIELD AND POOL, OR WILDCAT

Cisco townsite

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE 1/4 of sec 24 T21S R-23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

D&D Oil Company

3. ADDRESS OF OPERATOR

2424 N 12th St - Grand Jct, Colo

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3370 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>SHUT IN</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

There has been no other work performed on this well since the last Subsequent Report filed prior - We do not plan any further activities on this well at the present time sometime in the future perhaps - Please consider it abandon at the present;

18. I hereby certify that the foregoing is true and correct

SIGNED Alan R. Barnes

TITLE Agent & mgr

DATE Mar 25, 66

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

111801

January 15, 1986

TO: Norm Stout, Well Records Supervisor  
FROM: John Baza, Petroleum Engineer *JB*  
RE: Well No. Fuller 1, Sec. 24, T. 21S, R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be listed as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well is an open pipe covered by a can and surrounded by a bicycle tire. The well is not plugged or identified and it is in disrepair. The operator no longer exists and the well file lacks completion reports. The well should be considered shut-in without and operator until further operations are proposed.

WM/sb  
0214T-10



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• D & D OIL CO.  
 XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
 XXXXXXXXXXXXXXXX XX 99999 9999  
 ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0794  
 Report Period (Month/Year) 11 / 91  
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBAUER #3 4303730191 08177 42S 19E 7	GDRSD		- TB 280' 11/20/91	from N0000/unK.	
GEBAUER #4 4303730192 08178 42S 19E 7	GDRSD		- TB 290'	"	
ROY COOK #1 4301915005 11280 21S 23E 24					
MURRAY #1 4301931184 11302 21S 23E 24					
MURRAY #3 4301915003 11312 21S 23E 24	MRSN				
FULLER #1 4301915001 11320 21S 23E 24					
TOTAL					

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

**GRAND CONT.**

P0794/D & D Oil Co.

43-019-15001/Sec. 24, T. 21S, R. 23E - Fuller #1 - SOW

Prop. TD 600'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

P0411/Vanco Oil Co.

43-019-16261/Sec. 24, T. 21S, R. 23E - Kenmore #3 - SOW

TD 563'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-10384/Sec. 24, T. 21S, R. 23E - Kenmore #2 - SOW

TD 573'/Last Insp. 6-4-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-16262/Sec. 24, T. 21S, R. 23E - Murray Fee #2 - SOW

TD 573'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

**SUMMIT**

P0795/Tomlinson, Sid

43-043-30049/Sec. 30, T. 1S, R. 6E - Gerald Young Ranch & Livestock  
#1 - TA - TD 1956'/Last Insp. 8-13-91

(8-1-89 Voluntary Bond Forfeiture/Combined Oil & Gas - Savings  
Certificate #27016/\$5,000 Deposited in DOGM Account #5816)

**UINTAH**

P0215/H. M. Byllesby & Co.

43-047-15102/Sec. 5, T. 13S, R. 20E - #2 Byllesby - SGW

TD 8514'/Last Insp. 8-2-90

(Surety #8882365/\$5,000 Issued by The Aetna Casualty & Surety Co.)

**WASHINGTON**

P0531/Burnham Oil Co.

43-053-15099/Sec. 13, T. 41S, R. 12W - Fee #3 - SOW

TD 608'/Last Insp. 4-25-89

(No Bond)

P0793/Midway Oil & Refining Co.

43-053-15575/Sec. 13, T. 41S, R. 12W - Fee #3-A - SOW

TD 558'/Last Insp. 3-18-87

(Surety #S215471/\$5,000 Issued by Northwestern National Ins. Co.)

P0561/Taylor & Taylor

43-053-16007/Sec. 14, T. 41S, R. 12W - Fee #4 - SOW

TD 545'/Last Insp. 4-25-89

(No Bond)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

OPERATOR: D & D OIL COMPANY API NO: 43-019-15001

WELL NAME: FULLER # 1 LEASE: FEE

QTR/QTR: NE/NW SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOGM INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: \_\_\_\_\_ WIW: \_\_\_\_\_

CASING INFORMATION: SURFACE CASING: \_\_\_\_\_ OTHER: \_\_\_\_\_

SIZE: 5 1/2" GRADE: \_\_\_\_\_ HOLE SIZE: \_\_\_\_\_ DEPTH: 70'

PIPE CENTRALIZED: YES: \_\_\_\_\_ NO: \_\_\_\_\_ CEMENTING CO. \_\_\_\_\_

CEMENTING STAGES: 1 STAGE TOOL @: \_\_\_\_\_

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY: \_\_\_\_\_

3. SLURRY: \_\_\_\_\_

4. SLURRY: \_\_\_\_\_

5. SLURRY: \_\_\_\_\_

6. CEMENT TO SURFACE: YES: \_\_\_\_\_ NO: \_\_\_\_\_ LOST RETURNS: YES: \_\_\_\_\_ NO: \_\_\_\_\_

7. 1 INCH INFORMATION: CLASS: \_\_\_\_\_ ADDITIVES: \_\_\_\_\_

CEMENT WEIGHT: \_\_\_\_\_ CEMENT TO SURFACE: \_\_\_\_\_ LENGTH OF 1 INCH: \_\_\_\_\_ FT.

ADDITIONAL COMMENTS: Well was filled bottom to top with cement. Pa  
marker attached. Area backfilled and leveled. Photos in Cisco  
plugging file.

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
	LOCATION	CONDITION, ACCESS, ENVIRONMENTAL, ETC.					
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES, VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL 1 . POSITION WAS CONFIRMED BY GPS.