UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:

UOR 4-16-55

9-3-87 FILE MADE FROM CARD & BULLETIN 74

WELL RECORD CHART I.E. Log

DATE FILED Prior O&GCC

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: --

SPUDDED IN: 3-20-55

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 2200'

WELL ELEVATION: 4601' Gr.

DATE ABANDONED: 4-9-55

FIELD OR DISTRICT: ~~Seiber New Field~~ Greater Cisco 3/96

COUNTY: Grand

WELL NO. HENROID-FEDERAL 1 API NO. 43-019-11577

LOCATION: 990' FT. FROM (~~N~~) (S) LINE, 1650' FT. FROM (E) ~~(W)~~ LINE. NE SW SE QUARTER - QUARTER SEC. 35

15

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|---|---|---|---|---|---|---|---|
| | | | | 19 S. | 24 E | 35 | CARTER OIL COMPANY |

Form OGC-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64 01 15

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: CARTER OIL CO

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 19S 24E 35
At top prod. interval reported below SWSE
At total depth 990 FSL 1650 FEL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: HENROID-FEDERAL

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: SEIBER DOME

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 19S 24E 35

14. PERMIT NO.: 43-019-11577 DATE ISSUED

12. COUNTY OR PARISH: GRAND

13. STATE: UT

15. DATE SPUDDED: 3-20-55

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.): 4-9-55 PA'd

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 4611' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 2200'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: ELECTRICAL LOG (IN WELL FILE)

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|---|---|---|---|---|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|
| | | |

31. PERFORATION RECORD (Interval, size and number)
INFO TAKEN FROM BULLETIN #74.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---|---|
| | |

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in): PEA'd 4-9-55

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD → | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---|---|---|---|---|---|---|
| | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

VC-DOGM 10-23-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---|---|---|---|
| | | | |

**38. GEOLOGIC MARKERS**

| NAME | TOP MEAS. DEPTH | TOP TRUE VERT. DEPTH |
|---|---|---|
| DAKOTA | 1140' | |
| ENTRADA | 1984' | |

| Number | Location | Operator and Well No. | Field and Area | Completion or Abandonment Date | Elevation | Age of Rocks Surface | Age of Rocks Bottom | Formation Tops | | Shows or Producing Zones | Total Depth | Status |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 258 | SESE 30 19S 24E | Agate Oil Co. #3 Fed. | Danish Wash | 1-21-56 | 4677 DF | Mancos | Morrison | Dakota Ls.<br>Cedar Mtn.<br>Morrison | 2039<br>2140<br>2452 | Gas shows at 2032 & 2354 | 2466 | P-A |
| 259 | SENE 31 19S 24E | Agate Oil-Smith-Moore #1 Govt. | Danish Wash | 6-6-55 | 4707 DF | Mancos | Dakota | Dakota | 1963? | I. P. 1470 mcfgpd 1938-1960 | 1984 | GSI |
| 260 | NWSE 31 19S 24E | Agate Oil Co. #2 Fed. | Danish Wash | 10-18-55 | 4705 G | Mancos | Morrison | Dakota<br>Morrison | 1910<br>2020 | ——— | 2490 | P-A |
| 261 | SENW 31 19S 24E | Agate Oil Co. #4 Fed. | Danish Wash | 3-3-56 | 4761 G | Mancos | Salt Wash | Dakota<br>Morrison<br>Salt Wash | 2017<br>2095<br>2545 | I. P. 288 mcfgpd 2017-2095 Kd | 2555 | SD |
| 262 | SWSE 35 19 S 24E | Carter Oil Co. #1 #1 Henroid-Fed. | Seiber Nose | 4-9-55 | 4601 G | Mancos | Entrada | Dakota<br>Entrada | 1140<br>1984 | ——— | 2200 | P-A |
| 263 | SESW 35 19S 24E | Carter Oil Co. #2 Fed. Henroid | Seiber Nose | 10-2-55 | 4577 DF | Mancos | Morrison | Ferron<br>Dakota<br>Morrison | 775<br>1208<br>1318 | Gas show 1422-65 | 1600 | P-A |
| 264 | NENE 3 19S 25E | Elmer #1 Fed. | Harley Dome | 9-1-62 | 4805 DF | Mancos | Mancos? | ——— | | ——— | 102 | P-A |
| 265 | SESE 9 19S 25E | Stadia Oil & Uranium #1 Larson-Govt. | Harley Dome | 3-8-56 | 4490 G | Mancos | Jurassic | Dakota<br>Entrada | 87<br>962 | ——— | 1218 | P-A |
| 266 | NENW 13 19S 25E | Resources Ventures Corp. #1 | Harley Dome | 10-6-59 | 4500 G | Morrison | Entrada | ——— | | Fresh water from Entrada | 250 | P-A |
| 267 | NWNE 29 19S 25E | Anderson #47-29 Fed. | Westwater | 3-20-56 | 4472 G | Mancos | Morrison | Dakota<br>Morrison | 347<br>525 | ——— | 927 | P-A |
| 268 | SWNW (Lot 2) 30 19S 25E | Texota Oil Co. 1-C | Westwater | 12-4-55 | 4598 DF | Mancos | Entrada | Dakota<br>Buckhorn<br>Morrison<br>Entrada | 1046<br>1126<br>1187<br>1867 | ——— | 1958 | P-A |
| 269 | NENE 31 19S 25E | Provo Drlg. Co. #1 | Westwater | 7-23-56 | 4700 G | Mancos | Morrison | ——— | | ——— | 1495 | P-A |
| 270 | NENE 31 19S 25E | Anderson #2 Fed. | Westwater | 4-22-56 | 4522 DF | Mancos | Mancos | ——— | | ——— | 305 | P-A? |
| 271 | NENE 31 19S 25E | B & W Drlg. #2-X | Westwater | 1956 ? | 5200 est. | Mancos | Jurassic | Morrison | 593 | Bailed 1/2 boph 824-30 | 865 | SD |
| 272 | NENE 32 20S 16E | Green River Exploration #1 Silliman | Green River | 9-15-57 | 4088 DF | Mancos | Entrada | Morrison.<br>Salt Wash<br>Entrada | 1540<br>2057<br>2420 | ——— | 2622 | P-A |
| 273 | NWSE 10 20S 21E | Cabeen Explor. 3-1 Union Govt. | Cisco Dome | 5-21-58 | 5422 KB | Mancos | Morrison | Dakota<br>Morrison | 2424<br>2510 | 2622-40 8500 mcfgpd | 2689 | GSI |
| 274 | SENE 16 20S 21E | McMillan & Assoc. #1 State | Cisco Dome | 2-14-55 | 5407 DF | Mancos | Entrada | Dakota<br>Entrada | 2676<br>3400 | ——— | 3433 | P-A |
| 275 | NWSW 24 20S 21E | Cabeen Explor. 2-1 Union Govt. | Cisco Dome | 9-10-57 | 5119 DF | Mancos | Salt Wash | Dakota<br>Morrison<br>Salt Wash | 1960<br>2094<br>2468 | I. P. 3000 mcfgpd Jm-2108-30, 2134-50 | 2554 | GSI |
| 276 | NENE 36 20S 21E | Cabeen Explor. #1 State | Cisco Dome | 7-9-55 | 4998 DF | Mancos | Salt Wash | Dakota<br>Morrison<br>Salt Wash | 1872<br>1966<br>2269 | I. P. 1800 mcfgpd 1873-2083 | 2526 | GSI |
| 277 | NWSE 18 20S 22E | Cabeen Exploration Corp. 5-1 Union Govt. | Cisco Dome | 6-1-58 | 5090 DF | Mancos | Morrison | Dakota<br>Morrison | 2297<br>2380 | Gas show at 1485 | 2528 | P-A |
| 278 | SENW 30 20S 22E | Cabeen Explor. Corp. 1-1 Union Govt. | Cisco Dome | 8-22-57 | 5064 DF | Mancos | Salt Wash | Dakota<br>Morrison<br>Salt Wash | 1980<br>2064<br>2447 | ——— | 2527 | P-A |