

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02634
Unit _____

12

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 19 50

Well No. 1 is located 990 ft. from N line and 990 ft. from E line of sec. 12

NE 1/4 12 24 S. 23 E. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Onion Creek Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. - Will be submitted later

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface: Cutler
Plan to drill to 5000 ft. or 100 ft. into Paradox formation unless oil or gas in commercial quantities is found at a lesser depth. Plan to run and cement from top to bottom 190 ft. 10-5/8" 34# surface casing.

Production string will be run if and when a paying zone is encountered.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harry Hubbard

Address 610 West Louisiana

Midland, Texas

By Harry Hubbard

Title Operator

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 1400, Denver, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-340, or other acceptable form, and when available two copies of all electrical logs, directional, deviation and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well whichever is earlier.
6. The District Engineer, C. A. Hauptman, 306 Federal Building, Salt Lake City 1, Utah, shall be notified on Form 9-331a in triplicate giving in detail all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, so permit approval of the notice prior to start or proposed work.

Approved DEC 22 1950

District Engineer

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. 0-024

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12-28-1950

Well No. I is located 990 ft. from 33 line and 990 ft. from W line of sec. 12

Near S14-12 24-S 23-E Salt Lake
(Twp.) (Range) (Meridian)

Onion Creek Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4492-82 ft. Ground-4481-72.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface- Cutler.

Plan to drill to 5,000 ft, or 100 ft, in the Pardo formation unless oil or gas in commercial quantities at a lesser depth.
Ran 192 ft, of 105/8 casing 34 8 round thread, cemented with 67 sacks of Portland quick-set, which filled from bottom to top.
Drilled to 530 ft, with Cable tools in 8" hole.
Now waiting on 10,000 Ft, Titian Wilson Rig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harry Hubbard

Address 610 W Louisiana

Midland Texas

By [Signature]

Title Operator

Form 9-331a
(March 1942)

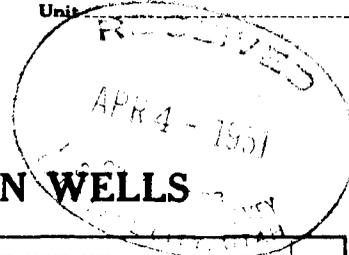
(SUBMIT IN TRIPLICATE)

Land Office 211-136

Lease No. 03134

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



APR 1 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Drill-Stop Test</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 990 ft. from N line and 990 ft. from W line of sec. 12
NE-SE-12 24-S 23E S 11 Lake
(4 Sec. and 66 No.) (Twp) (Range) (Meridian)
Onion Creek Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4472 ft. - 82 - Ground 4481-72

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested from 4504 to 4590.
Halliburton Recording & History Attached

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harry Hubbard
 Address 610-W-Louisiana
Midland Texas
 Approved APR 17 1951
 District Engineer [Signature]
 By [Signature]
 Title Operator

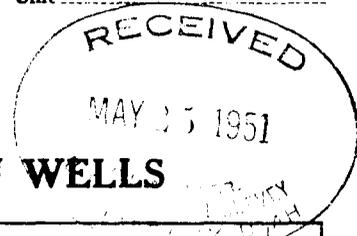
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**

Lease No. **08634**

Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL..... <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... **May 15**, 19 **51**

Well No. **1** is located **990** ft. from **N** line and **990** ft. from **E** line of **sec. 18**

NE SE - 18 **24S** **23E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Onion Creek **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4492.8** ft. **Ground 4481.7**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The depth of 7925 was reached on May 15, 1951 on the above described test. Due to slippage of surface casing it seems inadvisable to continue the operation. A Schlumberger test was run reaching a depth of 7920. We were afraid to run drill stem back in hole to clean out to bottom because of having stuck the drill pipe twice in the last 24 hours. Complete set of samples were taken at 8 foot intervals to the total depth of which I have a cut of same for your office, should you wish them.

I would like permission to plug this test under the following pattern: By filling the hole with heavy rotary mud from bottom of hole to bottom of surface casing and filling from there to surface with cement. Also, erecting the marker which is a 4 inch piece of pipe set in cement and extending 4 feet above surface. No noticeable oil, gas or water showings were encountered to total depth.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Harry P. Hubbard**
Address **610 West Louisiana**
Midland, Texas

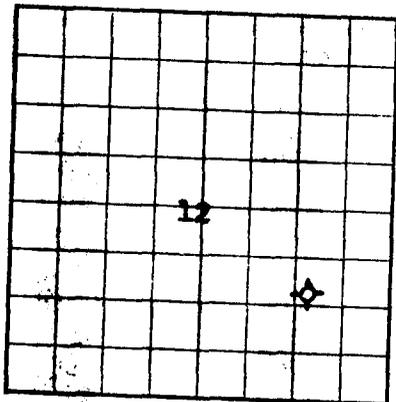
Verbal approval given 5-20-51
Approved MAY 25 1951
Chas. K. ...
District Engineer

By **Harry Hubbard**
Title **Operator**

U. S. LAND OFFICE Utah

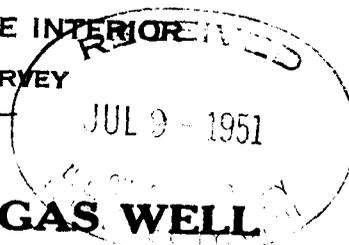
SERIAL NUMBER 02634

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Harry Hubbard Address Box 726, Parangton, New Mexico
Lessor or Tract Harry P. Hubbard Field Union Creek State Utah
Well No. 1 Sec. 12 T. 24 S. R. 23 E. Meridian S. L. County Grand
Location 990 ft. N of S. Line and 990 ft. W of E. Line of Sec. 12 Elevation 4481 Cr. 4492
(Denote flow relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7-9-51

Signed Harry P. Hubbard
Title Co-Owner & Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling December 3 19 50 Finished drilling May 15 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-5/8"									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-5/8"	192'	67			

MARK

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 530 feet to 795 feet, and from feet to feet
 Cable tools were used from 0 feet to 530 feet, and from feet to feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES
 W. C. Triplett _____, Driller
 Evan Pugh _____, Driller
 J. D. Baldrige _____, Driller
 D. C. Rhinshart _____, Driller
 P. E. Collier _____, Driller
 E. H. Lohmann _____, Driller
 Emit Pittman _____, Driller
 W. O. Riggs _____, Driller
 O. E. Boulden _____, Driller
 N. W. Strain _____, Driller
 Norman Strain _____, Driller
 W. O. Wickley _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	530	530	red beds and boulders
530	725	195	red arkosic sand
725	790	65	dark grey shale and sand stringers
790	1095	305	red sand-lime shells
1095	1305	310	red sand and shale-lime shells
1305	1710	435	red sand-lime shells
1710	1810	70	red sand and shale
1810	2000	190	red sand-lime shells
2000	2230	230	red sand and shale-lime shells
2230	2248	18	Core-rec 15' red sand and shale
2248	2460	212	red sand and shale
2460	2600	140	red sand-lime shells
2600	2660	60	red-brown calcareous siltstone
2660	2895	235	red-pink sand-lime shells
2895	2907	12	core rec 10' brown sand and shale
2907	3185	278	red and brown shale and calcareous siltstone
3185	3203	18	core rec 17' red brown sand and shale
3203	3672	469	red-brown shale and calcareous siltstone
3672	3690	18	Core rec 18' red shale-sand and limestone
3690	3990	300	limy red shale-sandy
3990	4016	26	grey limestones
4016	4032	16	core rec 14' shale and limestone
4032	4092	60	red and orange calcareous siltstone
4092	4538	447	limestone
4538	4570	32	sandstone

(over)

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
7550	7550	7550	orange calcareous siltstone sandstone
7555	7555	7555	grey calcareous siltstone and sandstone
7560	7560	7560	conc. rec 1: siltstone and sandstone
7565	7565	7565	siltstone and sandstone
7570	7570	7570	cherty lime sand and siltstone
7575	7575	7575	siltstone
7580	7580	7580	shale with lime shells
7585	7585	7585	siltstone
7590	7590	7590	siltstone and sandstone
7595	7595	7595	siltstone and sandstone
7600	7600	7600	siltstone
7605	7605	7605	red and brown sandy shale
7610	7610	7610	siltstone
7615	7615	7615	siltstone and sandstone
7620	7620	7620	limestone
7625	7625	7625	siltstone, calcareous and shaly
7630	7630	7630	sandstone
7635	7635	7635	silty limestone
7640	7640	7640	sandstone and lime shells
7645	7645	7645	silty sandstone
7650	7650	7650	conc. rec 2: black shale
7655	7655	7655	black calcareous shale
7660	7660	7660	cherty limestone
7665	7665	7665	lime and siltstone
7670	7670	7670	
7675	7675	7675	
7680	7680	7680	
7685	7685	7685	
7690	7690	7690	
7695	7695	7695	
7700	7700	7700	
7705	7705	7705	
7710	7710	7710	
7715	7715	7715	
7720	7720	7720	
7725	7725	7725	
7730	7730	7730	
7735	7735	7735	
7740	7740	7740	
7745	7745	7745	
7750	7750	7750	
7755	7755	7755	
7760	7760	7760	
7765	7765	7765	
7770	7770	7770	
7775	7775	7775	
7780	7780	7780	
7785	7785	7785	
7790	7790	7790	
7795	7795	7795	
7800	7800	7800	
7805	7805	7805	
7810	7810	7810	
7815	7815	7815	
7820	7820	7820	
7825	7825	7825	
7830	7830	7830	
7835	7835	7835	
7840	7840	7840	
7845	7845	7845	
7850	7850	7850	
7855	7855	7855	
7860	7860	7860	
7865	7865	7865	
7870	7870	7870	
7875	7875	7875	
7880	7880	7880	
7885	7885	7885	
7890	7890	7890	
7895	7895	7895	
7900	7900	7900	
7905	7905	7905	
7910	7910	7910	
7915	7915	7915	
7920	7920	7920	
7925	7925	7925	
7930	7930	7930	
7935	7935	7935	
7940	7940	7940	
7945	7945	7945	
7950	7950	7950	
7955	7955	7955	
7960	7960	7960	
7965	7965	7965	
7970	7970	7970	
7975	7975	7975	
7980	7980	7980	
7985	7985	7985	
7990	7990	7990	
7995	7995	7995	
8000	8000	8000	

Hole abandoned because of joint of strata being which breaks loose and fall to about 6100 feet.

capions because but 1000 ft. of base. No argillite, salt, or typical black Paradox shale were encountered.

The Guller formation was on the surface and the Paradox member of the Hermosa was presumably at the total depth. Inasmuch as the entire column was Arkosid in character, however, the contributing interests have been unable thus far to establish the bottom of the Guller or pick with any degree of accuracy the top of the Hermosa

SHOOTING RECORD

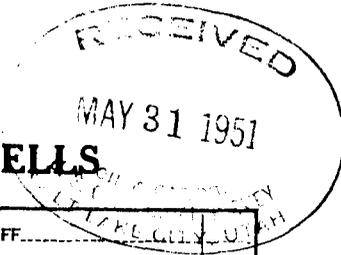
FORM

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. Utah 02634
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAY 31 1951



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 1951

Well No. 1 is located 990 ft. from N line and 990 ft. from E line of sec. 12

NE 1/4 12 24 S. 23 E. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Onion Creek Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4492.8 ft. Ground 4491.7

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was filled from total depth, 7955 ft., to bottom of surface casing at 192 ft. with heavy mud. Cement plug from 192 ft. to surface and 4-inch marker extending 4 feet above the surface was erected in the surface casing. Location was cleaned up and mud pits filled. Abandonment work completed on May 29, 1951.

Inspected by District Engineer on May 29, 1951, and found to be satisfactory.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harry Hubbard
Address 610 - W - Louisiana
Midland Texas

By Harry P. Hubbard
Title Operator

Approved MAY 31 1951

C. Hauptman
District Engineer