Budget Bureau No. 42-R358.1.
Approval expires 11-30-49.

Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 2 - 1950

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 1, 1950

Well No. 1 is located 2,220 ft. from {N/S} line and 880 ft. from {E/W} line of sec. 20

SW¼ Sec. 20 (¼ Sec. and Sec. No.) — 21 S (Twp.) — 23 E (Range) — Salt Lake (Meridian)

Wildcat (Field) — Grand (County or Subdivision) — Utah (State or Territory)

The elevation of the derrick floor above sea level is 4,494 ft. ground level before commencing location.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well is to be drilled with rotary tools. Unless circulation difficulties dictate otherwise, it is planned to set 300 feet of 10-3/4" surface pipe. All potential pay zones will be tested according to accepted oil field practices.

Well will commence in Mancos shale. Anticipated depths to the formations to be encountered are as follows:
Dakota ss. 1900'; Morrison fm. 1545'; Salt Wash member Morrison fm. [illegible] Entrada 2216'; Carmel 2447'; Navajo 2660'; Kayenta 2740'; Wingate 2953'; Chinle [illegible]; Moenkopi 3420'; Cutler 3520'; Granite wash or pre-Pennsylvanian beds [illegible]. (Depths calculated from intervals found in the Continental-Union-Mountain Fuel Cisco Dome test.)

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Equity Oil Company

Address 400 Utah Oil Building
Salt Lake City, Utah

By V. E. Peterson

Title Chief Geologist.

SCHLUMBERGER
WELL SURVEYING CORPORATION

Location of Well

C NW SW

Elevation: D.F.:
K.B.: 4514
or G.L.:

COMPANY: EQUITY OIL
WELL: #1 NASH DRAW GOV'T
FIELD: WILDCAT
LOCATION: SEC. 20-21S-23E
COUNTY: GRAND
STATE: UTAH
FILING No.

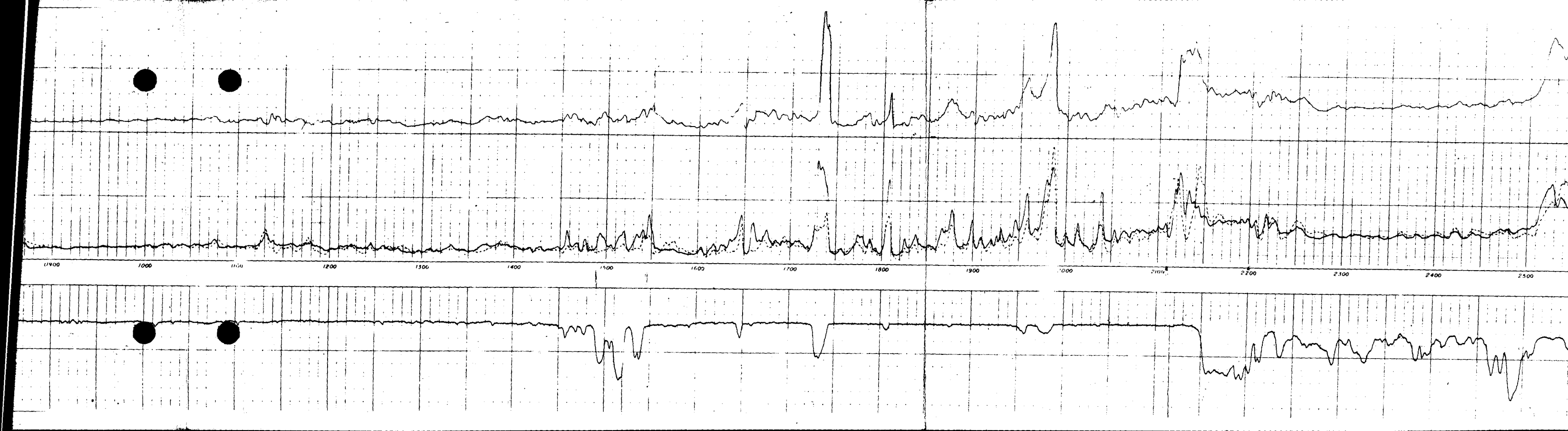
COUNTY: GRAND D-5644
FIELD OR WILDCAT
LOCATION: SEC. 20-21S-23E
WELL: #1 NASH DRAW GOV'T
COMPANY: EQUITY OIL

RUN NO.	ONE					
Date	9/20/50					
First Reading	308					
Last Reading	308					
Footage Measured	3500					
Csg Shoe Schlum.	308					
Csg Shoe Driller	305					
Max. Depth Reached	3808					
Bottom Driller	3810					
Depth Datum	RDB					
Mud Nature	GEL					
" Density	10.2					
" Viscosity	42					
" Resistivity	3.1 @ 73°F	@ °F	@ °F	@ °F	@ °F	
" Resistivity BHT	1.8 @ 123°F	@ °F	@ °F	@ °F	@ °F	
" pH	8.5 @ °F	@ °F	@ °F	@ °F	@ °F	
" Water Loss	8 CC/30 Min.	CC/30 Min.	CC/30 Min.	CC/30 Min.	CC/30 Min.	
Maximum Temp. °F	125					
Bit Size	9"					
Spacings — AM	16"					
A	64"					
AO	18' 8"					
E.S. Rig Time	7 HOURS					
Truck No.	258					
Recorded By	MELLINAX					
Witnessed By	PETERSON					

REMARKS

MUD FROM MUD PIT

A RILEY REPRODUCTION
Reg. No. 579892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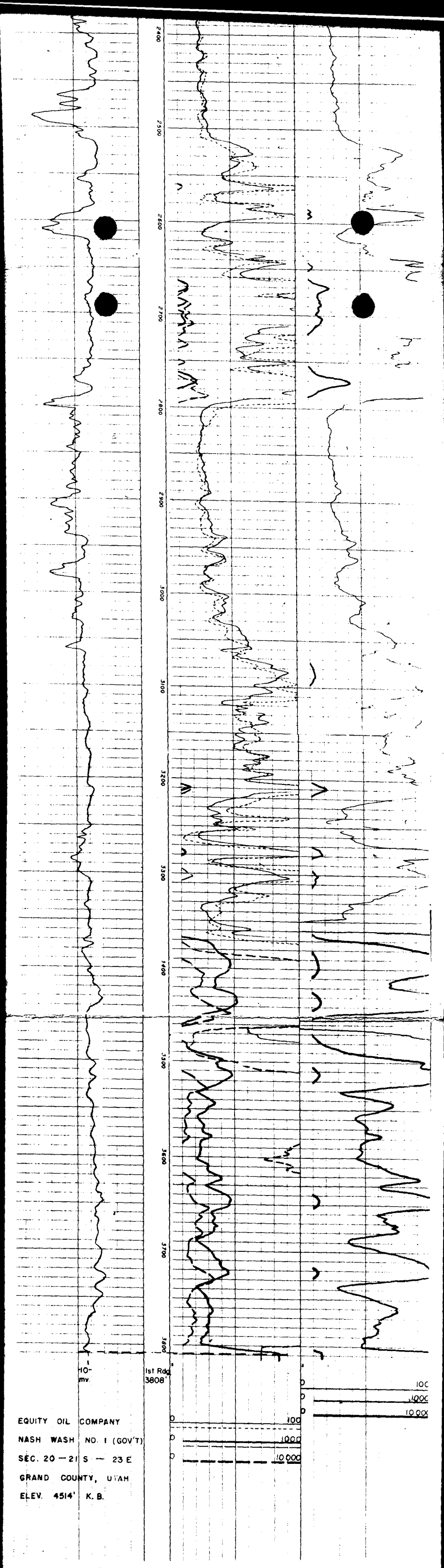
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EQUITY OIL COMPANY
NASH WASH NO. 1 (GOV'T)
SEC. 20 — 21 S — 23 E
GRAND COUNTY, UTAH
ELEV. 4514' K. B.

1850

0 - 40	grey calcareous shale with some gypsum.
40 - 300	100% grey calcareous shale with some gypsum.
300 - 340	100% calcareous shale w/nodules and stringers, of brown x ln ls.
340 - 350	100% grey calcareous shaletr. brown chut.
350 - 500	100% grey calcareous shale w/ some gypsum.
500 - 540	100% grey shale.
540 - 550	70% grey shale. 30% white f. g. shaly ss. w/ muscovite.
550 - 570	100% grey shale.
570 - 580	10% sandy ls. 90% grey shale.
580 - 600	100% grey shale.
600 - 610	40% grey shale f. g. shaly ss white to light grey, 60%.
610 - 620	30% grey shale 70% f. g. shal ss.
620 - 630	20% grey shale, 80% f.g. shaly ss.
630 - 640	20% grey shale 80% f. g. shaly ss.
640 - 650	10% grey shale. 90% f. g. shaly ss.
650 - 730	100% grey shale
730 - 740	100% grey sandy shale.
740 - 760	100% grey shale.
760 - 770	70% grey shale. 30% shaly f. g. lite grey ss.
770 - 790	100% grey shale

#2

790 - 800	100% grey sandy shale.
800 - 810	10% tan dense la. 90% grey sandy shale.
810 - 820	10% tan dense la. 80% grey sandy shale. 10% ss.
820 - 830	100% grey shale.
830 - 840	10% tan dense la. 90% grey shale.
840 - 1120	100% grey shale.
1120 - 1130	100% grey shale w/some gypsum.
1130 - 1160	10% tan dense la. 90% grey shale.
1160 - 1170	100% grey shale.
1170 - 1180	10% tan dense la. 80% grey shale. 10% ss.
1180 - 1190	100% grey shale.
1190 - 1200	90% grey shale. 10% white bentonite.
1200 - 1220	70% grey shale. 30% f.g. lite ss. w/ pyrite.
1220 - 1240	50% grey shale. 50% f.g. lite grey ss, w/pyrite.
1240 - 1250	10% tan dense ls. 50% grey shale. 40 % f.g. lite grey ss w/ pyrite.
1250 - 1270	100% grey shale.
1270 - 1300	80% sandy grey shale. 20% f.g. lite grey ss w/ pyrite.
1300 - 1310	50% sandy grey shale. 50% f.g. lite grey ss w/pyrite.
1310 - 1330	80% sandy grey shale. 20% f.g. lite grey ss w/ pyrite.
1330 - 1340	40% sandy grey shale. 30% f.g. lite grey ss w/pyrite.

#3

1340 - 1350	70% sandy grey shale. 30% f.g. lite grey ss w/pyrit
1350 - 1360	40% sandy grey shale. 60% f.g. lite grey ss w/ pyrit
1360 - 1370	60% sandy grey shale. 40% f.g. lite grey ss w/pyrite
1370 - 1380	20% sandy grey shale, 80% f.g. lite grey ss w/pyrite
1380 - 1390	100% f.g. grey shaly ss.
1390 - 1400	50% grey shale 50% f.g. gr shaly ss.
1400 - 1410	80% grey shale. 20% f.g. grey shaly ss.
1410 - 1420	60% grey shale. 40% f.g. grey shaly ss.
1420 - 1450	80% grey shale. 20% f.g. grey shaly ss.
1450 - 1460	100% white cse gnd ss w/sc white chert.
1460 - 1470	100% white cse gnd ss w/sc white chert.
1470 - 1480	30% grey shale. 70% white cse gnd ss w/some white cs chert.
1480 - 1490	90% grey shale, 10% white cse gnd ss w/some white chert.
1490 - 1500	60% grey shale, 40% white cse gnd ss w/some pyrite and chert pebbles.
1500 - 1510	90% grey shale. 10% white cse gnd ss w/some pyrite and chert pebbles.
1510 - 1520	70% grey shale 30% white c gnd ss w/some pyrite & che

#4

1520 - 1540	100% white cse gnd ss w/ white & grey chert.
1540 - 1550	80% lite grey dense ls.. 10% green shale, 10% ss.
1550 - 1560	60% lite grey dense ls. 40% green shale.
1560 - 1570	40% red shale, 20% grey sha 20% green shale, 10% yellow shale, 10% ss.
1570 - 1580	80% red shale, 10% grey sha 10% ss.
1580 - 1590	40% red shale, 40% grey shale, 10% green sh. 10% ss
1590 - 1600	20% red shale, 80% green sandy shale.
1600 - 1610	30% grey shale, 70% green sandy shale.
1610 - 1620	100% fine to cse gnd, white to varigated arkosic ss.
1620 - 1630	80% red shale, 20% ss,(as above.)
1630 - 1640	100% med. gnd red ss.
1640 - 1650	20% red shale, 40% grey shale, 40% green shale.
1650 - 1660	30% grey shale, 20% green, 50% f.g.pink ss.
1660 - 1670	No sample.
1670 - 1680	20% red shale, 60% grey sh 20% green shale.
1680 - 1690	20% red sh, 60% grey sh, 2 green sh., 20% med gnd. wh ss.
1690 - 1700	20% red sh, 40% grey shale 20% gr. shale, 20% med wh. gnd. ss.

#5	1700 - 1710	50% red sh., [illegible]% grey sh., 20% gr. sh., [illegible]% med gnd. white ss.
	1710 - 1720	50% white sh., 30% grey sandy shale, 20% gr. shale,
	1720 - 1730	30% red shale, 20% grey sh. 50% white bentonite gagular. cse gnd. ss.
	1730 - 1740	10% red shale, 10% grey sh., 80% white bentonite angular, cse gnd. ss.
	1740 - 1750	20% red shale, 20% grey shale, 20% grn. shale, 40% white bentonite angular cse. gnd., ss.
	1750 - 1760	80% red sh., 10% grey sh., 10% gr. shale.
	1760 - 1770	70% red shale, 10% grey sh., 20% green shale.
	1770 - 1780	70% red shale, 20% grey sha. 10% green shale.
	1780 - 1790	40% red shale, 20% grey sh. 20% gn. shale, 20% lite grey med. gnd. ss.
	1790 - 1800	30% red shale, 10% grey sh., 1 10% green shale, 50% lite grey med gnd. ss.
	1800 - 1810	20% red shale, 20% grey shal 10% gr. sh., 50% lite grey w/dead oil.
	1810 - 1820	20% ls 10% grey shale, 70% lite grey w/ dead dil.
	1820 - 1830	10% grey shale, 10% green shale, 80% lite grey med. gnd. ss.

#6	1830 - 1840	20% ls, 80% lite grey med. gnd. ss.
	1840 - 1850	10% ls, 30% red sh. (some tan chert.) 60% lite grey gnd. ss.
	1850 - 1860	10% ls, 30% red shale, 50% lite grey med gnd ss.
	1860 - 1870	20% red shale, 20% grey sh. 30% green sh., 30% ss.
	1870 - 1880	40% red shale, 20% grey sh., 10% gr. shale, 30% ss.
	1880 - 1890	50% red shale, 20% grey sh., 30% ss.
	1890 - 1900	20% red shale, 80% white angular med gnd. ss.
	1900 - 1910	30% red shale, 30% grey sh., 40% white angular med. gnd. ss.
	1910 - 1920	50% red sh., 20% grey sh., 10% gr. sh., 20% white angular med. gnd. ss.
	1920 - 1930	20% red shale, 20% grey sh., 60% white calcareous med. gnd. ss.
	1930 - 1940	10% ls, 40% red shale, 50% white calcareous med. gnd. ss.
	1940 - 1980	100% white calcareous med. gnd.
	1980 - 1990	70% red shale, 30% grey sh.
	1990 - 2000	20% red shale, 20% grey sh., 30% gr. sh., 30% ss.
	2000 - 2010	20% ls 20% red sh., 30% grey sh., 10% gn. sh., 30% ss.

#7	2010 - [illegible]20	10% red sh., 50% brn. red sh., 30% grey sh., 10% gn. sh.
	2020 - 2030	10% ls. 70% brn. red sh., 20% grey sh.,
	2030 - 2040	20% brn. red sh., 20% gn. sh., 40% white med gnd. ss.
	2040 - 2050	30% red sh., 20% brn. red sh., 30% grey sh., 20% grn. shale.
	2050 - 2060	10% ls, 30% sh red, 10% brn. red sh., 30% grey sh., 10% green sh., 10% ss.
	2060 - 2070	50% brown-red sandy shale, 30% grey shale, 10% green shale, 10% ss.
	2070 - 2080	20% red shale, 20% ls, 40% grey shale, 10% grn. sh., 10% ss.
	2080 - 2090	20% red shale, 10% brn. sh., 40% grey sh, 10% gn. sh. 20% ss
	2100 - 2110	60% brn. fx. ls, 40% ss
	2110 - 2120	30% brn fx. ls., 70% white g.f. ss w/dead oil.
	2120 - 2130	50% brn fx. ls, 50% white f.g. ss w/dead oil.
	2130 - 2140	70% red sh., 30% white f.g. ss w/ dead oil.
	2140 - 2146	70% red shale, 30% red med. gnd. shaly ss.
	2146 - 2148	(Circulated) 100% f.g. wh. ss with dead oil.
	2148 - 2200	100% f.g. white ss w/dead oil.

#8	2200- 2220	20% red sandy sh., 20% grey shale, 60% wh. f.g. ss.
	2220 - 2510	100% white f.g. ss.
	2510 - 2555	100% red med gnd ss.
	2555 - 2615	100% white med f.g. ss.
	2615 - 2635	100% pink f.g. ss.
	2635 - 2640	100% white quartzitic ss w/ sub rounded f.g. gs.
	2640 - 2660	100% f.g. red quartizitic ss/ w/ assoc. green & black minerals and some muscovite.
	2660 - 2710	100% calcareous cse gnd buff quartzitic, ss, slightly arkosic.
	2710 - 2720	90% calcareous cse gnd buff quartzitic ss, slightly arkosic, 10% shale (red)
	2720 - 2730	20% red sh., 10% grn. sh., 70% calcareous cse gnd. buff quartizitic ss. slighly arkosic.
	2730 - 2740	10% red sh., 10% grn. sh., 70% calcareous cse gnd. buff quartizitic ss. 10% ls.
	2760 - 2780	30% white shale, 70% med. gnd buff ss.
	2740 - 2760	100% ss slightly conglomer-atic.
	2780 - 3100	100% med gnd. pink to buff ss.
	3100 - 2110	10% ls, 30% red sh., 10% grn sh., 20% red shaly ss., 30% ss.
	3110 - 3120	80% red shale, 20% f.g. red quartzitic ss.

3320 - 3798	100% arkose (as above.) Undifferentiate granite wash.

Drill Stem Test:
Total Depth 1566'
Packer Depth 1506'
Bottom Choke 5/8"
Surface Choke 1"
Tool opened with fair blow. Recovered 200' of gas cut drilling mud.

Initial Flow Pressure 68 p.s.i.
Tool opened 1 hr.
Final Flow Pressure 451 p.s.i.
Time closed in 15 minutes

#9	
3120 - 3140	100% f.g. red quartizitic ss.
3140 - 3150	50% red sh., 50% ss (as above)
3150 - 3160	30% red sh., 70% ss (as above.)
3160 - 3170	10% ls, 10% red sh., 80% ss (as above.)
3170 - 3190	100% ss.
3190 - 3200	10% red shale, 90% ss.
3200 - 3210	100% red and white speckled fx. ls.
3210 - 3220	20% red & white speckley fx ls. 30% red sh., 50% f.g. red calcareous ss.
3220 - 3230	10% red sh., 90% f.g. red calcareous ss.
3230 - 3240	20% ls., 50% red shale, & 30% f.g. red calcareous ss.
3240 - 3250	20% ls., 20% red shale, 60% g.f. red calcareous ss.
3250 - 3260	50% ls. 50% f.g. red calcareous ss.
3260 - 3270	10% ls., 10% red sh., 80% f.g. red calcareous ss.
3270 - 3280	100% ss w/some white to pale green f.g. ss.
3280 - 3290	50% conglomate, 50% ss.
3290 - 3300	100% conglomate.
3300 - 3310	40% anydrite, 60% conglomate.
3310 - 3320	20% conglomate, 80% arkose, grey, slightly calcareous w/ some green shaly cementing mat'l. Abundant pink feldspar & biotite.

RA D

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.

2. A minimum of surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.

3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash and salt.

4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.

5. Two copies of the log of this well on Form 9-330, or other acceptable form and ~~when available~~ two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well whichever is earlier.

6. The District Engineer, C. A. Hauptman, 306 Federal Building, Salt Lake City 1, Utah, shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

Approved AUG 3 - 1950

Cast

D

EQUITY OIL COMPANY

[illegible]

Nash Draw

20	[illegible]	[illegible]
SEC.	TOWNSHIP	RANGE

800' fwl, 2,220' fsl

ELEV. 4,514 [illegible]

COM. 8-14-50 COMP. [illegible]-20-50

T. D. 3,810

CASING

INITIAL PRODUCTION

REMARKS

COMPANY: EQUITY OIL COMPANY

FARM:

	Nash Draw #1	
Dakota sandstone	1490	3325
Morrison fm.	1544	2971
Salt Wash Memb.	1950	
Entrada	2150	2365
Carmel	2515	2000
Navajo	2542	1973
Wingate	2790	1725
Chinle	3115	1400
Granite Wash	3315	1200
Granite	3798	717
T. D.	3810	3600 / 710

Budget Bureau No. 42-R358.1

1

22

Nash Wash Ununitised

ME ICA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 31 1950

RECEIVED
AUG 30 1950

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 22, 1950, 19

Well No. 1 is located 2220 ft. from {N/S} line and 800 ft. from {E/W} line of sec. 20

NW¼ SW¼ (¼ Sec. and Sec. No.) 21 S (Twp.) 23E (Range) SLM (Meridian)

Wildcat (Field) Emery (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4514 ft. R. D. B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Test of Dakota Sandstone section. Top of Dakota sandstone 1511.

D. S. T. 1512-65, open 1 hour - shut in 15 minutes
Strong blow throughout test.
Recovered 1100 feet of fluid.
Top 200 feet slightly gas-cut mud.
Bot. 900 feet slightly gas-cut saltwater.
Flowing pressure 225#, building up to 475#.
Failed to obtain bottom hole shut-in pressure.
Hydrostatic head 625#

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Equity Oil Company

Address 400 Utah Oil Building

Salt Lake City, Utah

Approved AUG 31 1950
C. A. Hauptman
District Engineer

By V. C. Peterson

Title Chief Geologist

U. S. GOVERNMENT PRINTING OFFICE 16-6487-G

August 31st, 1950

Confidential

RECEIVED
AUG 31 1950
U. S. OIL & GAS DIV.
GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

Equity Oil Company
#1 Nash Wash
Sec. 20-21S-23E - Grand County, Utah
Gov't. Lease No. 067224 (Green)

WEEKLY REPORT:

As of noon, August 30th, this well was drilling at a depth of 2352 feet in the lower part of the Entrada sandstone section. The tops of the formations cut to date are as follows:

Dakota sandstone	1511
Morrison fm.	1545
Salt Wash Memb. Morrison	1935
Entrada sandstone	2146

No cores or drill stem tests have been taken on the well that have not been previously reported. A slight show of dead oil was observed in the cuttings from the Entrada sandstone, but was not cored or tested. Except for the slight show of gas observed in the Dakota, no other significant shows of oil or gas have been observed in the well to date.

VEPeterson

V. E. Peterson
Chief Geologist

De. E. Com.

Nas #1 Loc

800' fwl, 2,220' fsl,
Sec. 20, T 21S, R 23E

ELEVATION: 4,514 RDB

Samples by T. E. Turner

0 - 40	100% grey calcareous shale with some gypsum.
40 - 300	100% grey calcareous shale with some gypsum.
300 - 340	100% grey calcareous shale w/nodules and stringers, of brown x ln ls.
340 - 350	100% grey calcareous shale tr. brown chut.
350 - 500	100% grey calcareous shale w/ some gypsum.
500 - 540	100% grey shale.
540 - 550	70% grey shale. 30% white f. g. shaly ss. w/ muscovite.
550 - 570	100% grey shale.
570 - 580	10% sandy ls. 90% grey shale.
580 - 600	100% grey shale.
600 - 610	40% grey shale f. g. shaly ss, white to light grey, 60%.
610 - 620	30% " " 70% f. g. shaly s. s.
620 - 630	20% " " 80% " " "
630 - 640	20% " " 80% " " "
640 - 650	10% " " 90% " " "
650 - 730	100% " "
730 - 740	100% Grey sandy shale.
740 - 760	100% grey shale.
760 - 770	70% grey shale. 30% shaly f. g. lite grey ss.
770 - 790	100% " "
790 - 800	100% grey sandy shale.
800 - 810	10% tan dense ls. 90% grey sandy shale.
810 - 820	10% " " " 80% grey sandy shale. 10% ss.
820 - 830	100% grey shale.
830 - 840	10% tan dense ls. 90% grey shale.
840 - 1120	100% grey shale.
1120 - 1130	100% grey shale w/ some gypsum.
1130 - 1160	10% tan dense ls. 90% grey shale.
1160 - 1170	100% grey shale.
1170 - 1180	10% tan dense ls. 80% grey shale. 10% ss.
1180 - 1190	100% grey shale.
1190 - 1200	90% grey shale.. 10% white bentonite.
1200 - 1220	70% grey shale. 30% f. g. lite grey ss, w/pyrite.
1220 - 1240	50% grey shale. 50% " " " " " "
1240 - 1250	10% tan dense ls. 50% grey shale. 40% f. g. lite grey ss w/ pyrite.
1250 - 1270	100% grey shale.
1270 - 1300	80% sandy grey shale. 20% " " " " " "
1300 - 1310	50% " " " 50% " " " " " "
1310 - 1330	80% " " " 20% " " " " " "
1330 - 1340	40% " " " 60% " " " " " "
1340 - 1350	70% " " " [illegible] " " " " " "
1350 - 1360	40% " " " " " " "
1360 - 1370	60% " " " " "
1370 - 1380	20% " " "
1380 - 1390	100% grey y ss
1390 - 1400	50% grey shale [illegible] lt. gre

Depth				
[illegible]	[illegible]	[illegible]		
[illegible]	" "	[illegible] " " " "		
[illegible]	[illegible] " "	20% " " " "		
[illegible]		100% white cse gnd ss w/some white chert.		
[illegible]		100% " " " " " " "		
[illegible]	[illegible] " "	70% " " " " " " "		
[illegible]	[illegible] " "	10% " " " " " " "		
[illegible]	[illegible] " "	40% " " " " " pyrite and chert pebbles.		
[illegible]	[illegible] " "	10% " " " " " " " " "		
[illegible]	[illegible] " "	30% " " " " " " " " "		
[illegible]		[illegible] " " " " w/white & grey chert.		
[illegible]	[illegible] lite [illegible] dense ss. [illegible] green shale, 10% ss			
[illegible]	[illegible] " " " "		40% " "	
[illegible]	40% red shale,	20% grey shale,	20% green sh. 10% yellow shale,	10% ss.
[illegible]	[illegible] " "	10% " "		10% "
[illegible] - 1600	40% " "	40% " "	10% " "	10% "
[illegible]	20% " "		80% green sandy shale.	
[illegible]		30% " "	70% " " "	
[illegible] - 1620	100% fine [illegible] white [illegible] variegated arkosic ss.			
1620 - 1630	80% red shale, 20% ss. (as above)			
1630 - [illegible]	100% med gnd [illegible]			
16[illegible] - [illegible]	20% red shale,	40% grey [illegible]	[illegible] green shale.	
16[illegible] - 1660		30% grey shale,	[illegible] " "	50% f.g. pink ss.
1660 - 1670	No sample.			
1670 - 1680	20% red shale,	60% grey shale,	20% " "	
1680 - 1690	[illegible] " "	40% " " ,	20% " " ,	20% med gnd white ss.
1690 - 1700	20% " "	40% " "	20% " " ,	20% " " " "
1700 - 1710	50% " "	20% " "	20% " "	10% " " " "
1710 - 1720	50% " "	30% " sandy	20% " "	
1720 - 1730	30% " "	20% grey shale		50% white bentonite angular cse gnd ss.
1730 - 1740	10% " "	10% " "		80% " " "
1740 - 1750	20% " "	20% " "	20% " "	40% " " "
1750 - 1760	80% " "	10% " "	10% " "	
1760 - 1770	70% " "	10% " "	20% " "	
1770 - 1780	70% " "	20% " "	10% " "	
1780 - 1790	40% " "	20% " "	20% " "	20% lite grey med gnd. ss.
1790 - 1800	30% " "	10% " "	10% " "	50% " " " " "
1800 - 1810	20% " "	20% " "	10% " "	50% " " w/ dead oil.
1810 - 1820	20% ls	10% " "		70% " " " "
1820 - 1830		10% " "	10% " "	80% lite grey med gnd ss.
1830 - 1840	20% ls			80% " " " " "
1840 - 1850	10% ls, 30% red shale (some tan chert)			60% " " " " "
1850 - 1860	10% ls, 30% " "			50% " " " " "
1860 - 1870	20% red shale,	20% grey shale,	30% green shale	30% ss
1870 - 1880	40% " "	20% " "	10% " "	30% "
1880 - 1890	50% " "	20% " "		30% "
1890 - 1900	20% " "			80% white angular med gnd ss.
1900 - 1910	30% " "	30% " "		40% " " " " "
1910 - 1920	50% " "	20% " "	10% " "	20% " " " " "
1920 - 1930	20% " "	20% " "		60% white calcareous med gnd. ss
1930 - 1940	[illegible] 40% red			50% " " " -
1940 - 1980				100% "
1980 - 1990	70% red shale	"		
1990 - 2000	20% " "	"		30%

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[illegible]	[illegible] sha[illegible] [illegible]% gr[illegible], 30% ss
[illegible]	[illegible] red shale 50% brown-re[illegible] [illegible]le, 3[illegible] [illegible]ey sha[illegible] 10% green shale
[illegible]	10% ls 70% " " " 20[illegible] " "
[illegible]	20% " " " 20% green shale, 40% white med gnd ss.
[illegible]	30% red shale, 20% brown-red shale, 30% grey shale, 20% green shale.
[illegible]	10% ls, 30% red shale, 10% brown-red shale, 30% grey sh., 10% green sh., 10% ss.
[illegible]	[illegible] brown-red sandy shale, 30% grey shale, 10% green shale, 10% ss.
[illegible]	[illegible] red shale, 20% ls, 40% grey shale, 10% green shale, 10% ss.
[illegible]	[illegible] red shale, 10% brown red sandy shale, 40% grey sh, 10% green sh, 20% ss.
[illegible]	[illegible] brown fx ls, 20% red shale, 20% grey shale, 10% green shale, 20% ss.
[illegible]	60% " " " 40% "
[illegible]	30% " " ", 70% white f.g. ss w/ dead oil.
[illegible]	[illegible] " " ", 50% " " " " " "
[illegible]	[illegible] red shale, 30% " " " " " "
[illegible]	[illegible] red shale, 30% red med gnd shaly ss.
[illegible]	(Circulated) 100% fg. white ss w/ dead oil.
[illegible]48 - [illegible]	100% f. g. white ss w/ dead oil.
[illegible]00 - [illegible]	20% red sandy shale, 20% grey shale, 60% white f. g. ss.
[illegible]20 - [illegible]	100% white f. g. ss.
[illegible] - [illegible]	100% red med gnd ss.
[illegible] - [illegible]	100% white med f. g. ss.
2615 - [illegible]	100% pink f. g. ss.
2635 - [illegible]	100% white quartzitic ss w/sub rounded f. g. gs
2640 - [illegible]	100% f. g. red quartizitic ss w/ assoc. green & black minerals and some muscovite
2660 - 2710	100% calcareous cse gnd buff quartzitic, ss, slightly arkosic.
2710 - 2720	90% " " " " " " " " " " " , 10% red shale.
2720 - 2730	20% red shale, 10% green shale 70% calcareous cse gnd. buff quartisitic ss. slightly arkosic.
2730 - 2740	10% " " 10% " " 70% " " " " " " " " " 10% ls.
2040 - 2060	100% ss slightly conglomeratic
2060 - 2080	30% white shale, 70% med gnd buff ss.
2780 - 3100	100% med gnd pink to buff ss
3100 - 3110	10% ls, 30% red sh., 10% green sh., 20% red shaly ss., 30% ss.
3110 - 3120	80% red shale, 20% f.g. red quartzitic ss.
3120 - 3140	100% f. g. red quartisitic ss.
3140 - 3150	50% red shale, 50% ss (as above.)
3150 - 3160	30% red shale, 70% ss (as above)
3160 - 3170	10% ls, 10% red shale, 80% ss (as above)
3170 - 3190	100% ss
3190 - 3200	10% red shale, 90% ss.
3200 - 3210	100% red and white speckled fx ls.
3210 - 3220	20% red and white speckley fx ls, 30% red sh., 50% f.g. red calcareous ss.
3220 - 3230	10% red shale, 90% f.g. red calcareous ss.
3230 - 3240	20% ls., 50% red shale, 30% f. g. red calcareous ss.
3240 - 3250	20% " 20% " " 40% " " " " " "
3250 - 3260	50% " 50% " " " " " "
3260 - 3270	10% " 10% " " 80% " " " " " "
3270 - 3280	100% ss w/ some white to pale green f. g. ss.
3280 - 3290	50% conglomate, 50% ss
3290 - 3300	100% conglomate
3300 - 3310	40% anhydrite [illegible]
3310 - 3320	20% [illegible]
	ce [illegible]
3320 - 3798	100 [illegible]

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Budget Bureau No. 42-R358.1.
Approval expires 11-30-49.

Land: lt

Lease No. 067224

Unit: Not Unitized

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UNITED STA ES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY SEP 2 2 1950

RECEIVED
SEP 21 1950

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21st, 1950

Well No. 1 is located 2,220 ft. from {S} line and 800 ft. from {W} line of sec. 20

SW¼, Sec. 20	21S	23E	Salt Lake
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	Grand		Utah
(Field)	(County or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is 4,514 ft. R. D. B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As per telephone conversation between Mr. C. A. Hauptman of the U. S. G. S. and V. E. Peterson of the Equity Oil Company September 20th, 1950, permission to abandon the Equity Oil Company #1 Nash Draw well was obtained. Requirements for abandonment are as follows: Total depth of well, 3810'.

1. Leave hole full of heavy mud.
2. Set cement shut-off plug through Dakota sand section between 1490 and 1545 feet.
3. Set small plug in top of surface pipe in which an 8 foot length of 4" pipe is placed such that 4 feet of the pipe will be left standing above the surface to serve as a marker for the well.
4. Clean up location.

Operations to meet these requirements were started on the evening of September 20th.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Equity Oil Company

Address 400 Utah Oil Building

Salt Lake City, Utah

By V. E. Peterson
V. E. Peterson

Title Chief Geologist.

Approved SEP 2 2 1950

C. A. Hauptman
District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16-[illegible]

No. 42-R356.1

12

S. ...

LEASE OR PERMIT TO PROSPECT ...
Nash Draw (Not Unitized)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
OCT 17 1950
U.S. GEOLOGICAL SURVEY
OIL & GAS BR.
SALT LAKE CITY, UTAH

LOG OF OIL OR GAS WELL

CORRECTLY

Company EQUITY OIL COMPANY Address 400 Utah Oil Bldg. Salt Lake City, Ut.

Lessor or Tract Lewis H. Green Field Wildcat State Utah

Well No. 1 Sec. 20 T. 21S R. 23E Meridian Salt Lake County Grand

Location 2,320 (N/W) of S Line and 800 ft. (E/W) of W Line of Sec. 20 Elevation 4,514 R.D.B. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date October 16, 1950 Title Chief Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling August 14, 1950 Finished drilling September 20, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1490 to 1544 Tr. Gas No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...

No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4	40#	[illegible]		305'					Surface pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	305'	250			

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 55 feet Depth

Adapters—Material Size

FOLD | MARK

TO

Rotary tools were used ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19.... Put to producing ....., 19....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water and ..... % sediment.

Gravity, °Bé. .....

Gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

W. C. Durham ....., Driller H. Votan ....., Driller

W. D. Hurt ....., Driller ....., Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
			See attached sheet for detailed log.

Formation tops:

Dakota sandstone	1490
Morrison fm.	1544
Salt Wash Memb.	1950
Entrada	2150
Carmel	2515
Navajo	2542
Wingate	2790
Chinle	3115
Granite Wash	3315
Granite	3798
T. D.	3810

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Budget Bureau No. 42-R358.1

d Off

Lease No. 24

Unit Not Unitized

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY JUL 1 5 1951

RECEIVED
OCT 17 1950
GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

[illegible] TION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
[illegible] TION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
[illegible] TION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
[illegible] TION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
[illegible] TION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
[illegible] TION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
[illegible] TION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1950

Well No. 1 is located 2220 ft. from {N/S} line and 600 ft. from {E/W} line of sec. 20

Sw¼ Sec. 20	21S	23E	Salt Lake
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	Grand		Utah
(Field)	(County or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is 4514 ft. R.D.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On September 25th, 1950 all operations on the location of the Equity Oil Company #1 Nash Draw were discontinued so far as the company was concerned. At that time, the rig used to drill the hole had been torn down and prepared to move. The well was plugged on the evening of September 20th, 1950 as follows. The hole was left full of 50 viscosity, 10.2# mud. A cement plug of 25 sacks of cement was set between 1450 and 1545. A small plug consisting of 9 sacks of cement was set in the top of the surface pipe in which an 8 foot length of 4" pipe was placed such that it would stand 4 feet above the surface of the ground after the location had been cleared.

Inspected by District Engineer on July 11, 1951, and found to be satisfactory.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Equity Oil Company

Address 400 Utah Oil Building

Salt Lake City, Uta

Approved JUL 1 5 1951

C A Hauptman
District Engineer

Sample Description - Equity Oil Company

43-019-11551

Nash Draw #1 Location:

800' fwl, 2,220' fsl,
Sec. 20, T 21S, R 23E

ELEVATION: 4,514 RDB

0 - 40	100% grey calcareous shale with some gypsum.
40 300	100% grey calcareous shale with some gypsum.
300 - 340	100% grey calcareous shale w/nodules and stringers, of brown x ln ls.
340 - 350	100% grey calcareous shale tr. brown chut.
350 - 500	100% grey calcareous shale w/ some gypsum.
500 - 540	100% grey shale.
540 - 550	70% grey shale. 30% white f. g. shaly ss. w/ muscovite.
550 - 570	100% grey shale.
570 - 580	10% sandy ls. 90% grey shale.
580 - 600	100% grey shale.
600 - 610	40% grey shale f. g. shaly ss, white to light grey., 60%.
610 - 620	30% " " 70% f. g. shaly s. s.
620 - 630	20% " " 80% " " "
630 - 640	20% " " 60% " " "
640 - 650	10% " " 90% " " "
650 - 730	100% " "
730 - 740	100% Grey sandy shale.
740 - 760	100% grey shale.
760 - 770	70% grey shale. 30% shaly f. g. lite grey ss.
770 - 790	100% " "
790 - 800	100% grey sandy shale.
800 - 810	10% tan dense la. 90% grey sandy shale.
810 - 820	10% " " " 80% grey sandy shale. 10% ss.
820 - 830	100% grey shale.
830 - 840	10% tan dense la. 90% grey shale.
840 - 1120	100% grey shale.
1120 - 1130	100% grey shale w/ some gypsum.
1130 - 1160	10% tan dense la. 90% grey shale.
1160 - 1170	100% grey shale.
1170 - 1180	10% tan dense la. 80% grey shale. 10% ss.
1180 - 1190	100% grey shale.
1190 - 1200	90% grey shale.. 10% white bentonite.
1200 - 1220	70% grey shale. 30% f. g. lite grey ss, w/pyrite.
1220 - 1240	50% grey shale. 50% " " " " " "
1240 - 1250	10% tan dense ls. 50% grey shale. 40% f. g. lite grey ss w/ pyrite.
1250 - 1270	100% grey shale.
1270 - 1300	80% sandy grey shale. 20% " " " " " "
1300 - 1310	50% " " " 50% " " " " " "
1310 - 1330	80% " " " 20% " " " " " "
1330 - 1340	40% " " " 60% " " " " " "
1340 - 1350	70% " " " 30% " " " " " "
1350 - 1360	40% " " " 60% " " " " " "
1360 - 1370	60% " " " 40% " " " " " "
1370 - 1380	20% " " " 80% " " " " " "
1380 - 1390	100% f. g. grey shaly ss.
1390 - 1400	50% grey shale 50% f. g. grey shaly ss.

1400 - 1410	80% grey shale. 20% f. g. grey shaly ss.
1410 - 1420	60% " " 40% " " " "
1420- 1450	80% " " 20% " " " "
1450 - 1460	100% white cse gnd ss w/some white chert.
1460 - 1470	100% " " " " " " "
1470 - 1480	30% " " 70% " " " " " " "
1480 - 1490	90% " " 10% " " " " " " "
1490 - 1500	60% " " 40% " " " " " pyrite and chert pebbles.
1500 - 1510	90% " " 10% " " " " " " " " "
1510 - 1520	70% " " 30% " " " " " " " " "
1520 - 1540	100% " " " " w/white & grey chert.
1540 - 1550	80% lite grey dense ls. 10% green shale, 10% ss
1550 - 1560	60% " " " " 40% " "
1560 - 1570	40% red shale, 20% grey shale, 20% green sh. 10% yellow shale, 10% ss.
1570 - 1580	80% " " 10% " " 10% "
1580 - 1590	40% " " 40% " " 10% " " 10% "
1590 - 1600	20% " " 80% green sandy shale.
1600 - 1610	30% " " 70% " " "
1100 1610 - 1620	100% fine to cse gnd, white to varigated arkosic ss.
1620 - 1630	80% red shale, 20% ss. (as above)
1630— 1640	100% med gnd red ss.
1640 - 1650	20% red shale, 40% grey shale, 40% green shale.
1650 - 1660	30% grey shale, 20% " " 50% f.g. pink ss.
1660 - 1670	No sample.
1670 - 1680	20% red shale, 60% grey shale, 20% " "
1680 - 1690	20% " " 40% " " , 20% " " , 20% med gnd white ss.
1690 - 1700	20% " " 40% " " 20% " " , 20% " " " "
1700 - 1710	50% " " 20% " " 20% " " 10% " " " "
1710 - 1720	50% " " 30% " sandy 20% " "
1720 - 1730	30% " " 20% grey shale 50% white bentonite angular cse gnd ss.
1730 - 1740	10% " " 10% " " 80% " " "
1740 - 1750	20% " " 20% " " 20% " " 40% " " "
1750 - 1760	80% " " 10% " " 10% " "
1760 - 1770	70% " " 10% " " 20% " "
1770 - 1780	70% " " 20% " " 10% " "
1780 - 1790	40% " " 20% " " 20% " " 20% lite grey med gnd. ss.
1790 - 1800	30% " " 10% " " 10% " " 50% " " " " "
1800 - 1810	20% " " 20% " " 10% " " 50% " " w/ dead oil.
1810 - 1820	20% ls 10% " " 70% " " " "
1820 - 1830	10% " " 10% " " 80% lite grey med gnd ss.
1830— 1840	20% ls 80% " " " " "
1840 - 1850	10% ls, 30% red shale (some tan chert) 60% " " " " "
1850 - 1860	10% ls, 30% " " 50% " " " " "
1860 - 1870	20% red shale, 20% grey shale, 30% green shale 30% ss
1870 - 1880	40% " " 20% " " 10% " " 30% "
1880 - 1890	50% " " 20% " " 30% "
1890 - 1900	20% " " 80% white angular med gnd s
1900 - 1910	30% " " 30% " " 40% " " " " "
1910— 1920	50% " " 20% " " 10% " " 20% " " " " "
1920 - 1930	20% " " 20% " " 60% white calcareous med gn ss
1930 - 1940	10% ls 40% red shale 50% " " " "
1940 - 1980	100% " " " "
1980 - 1990	70% red shale 30% " "
1990 - 2000	20% " " 20% " " 30% " " 30% ss

2000 - 2010	20% ls 20% red shale, 30% grey shale, 10% green shale, 30% ss
2010 - 2020	10% red shale, 50% brown-red shale, 30% grey shale, 10% green shale
2020 - 2030	10% ls 70% " " " 20% " "
2030 - 2040	20% " " " 20% green shale, 40% white med gnd ss.
2040 - 2050	30% red shale, 20% brown-red shale, 30% grey shale, 20% green shale.
2050 - 2060	10% ls, 30% red shale, 10% brown-red shale, 30% grey sh., 10% green sh., 10% ss.
2060 - 2070	50% brown-red sandy shale, 30% grey shale, 10% green shale, 10% ss.
2070-- 2080	20% red shale, 20% ls, 40% grey shale, 10% green shale, 10% ss.
2080 - 2090	20% red shale, 10% brown red sandy shale, 40% grey sh, 10% green sh, 20% ss.
2090 - 2100	30% brown fx ls, 20% red shale, 20% grey shale, 10% green shale, 20% ss.
2100 - 2110	60% " " " 40% "
2110 - 2120	30% " " ", 70% white f.g. ss w/ dead oil.
2120 - 2130	50% " " ", 50% " " " " " "
2130 - 2140	70% red shale, 30% " " " " " "
2140 - 2146	70% red shale, 30% red med gnd shaly ss.
2146 - 2148	(Circulated) 100%fg.white ss w/ dead oil.
2148 - 2200	100% f. g. white ss w/ dead oil.
2200 - 2220	20% red sandy shale, 20% grey shale, 60% white f. g. ss.
2220 - 2510	100% white f. g. ss.
2510 - 2555	100% red med gnd ss.
2555 - 2615	100% white med f. g. ss.
2615 - 2635	100% pink f. g. ss.
2635 - 2640	100% white quartzitic ss w/sub rounded f. g. gs
2640 - 2660	100% f. g. red quartizitic ss w/ assoc. green & black minerals and some muscovite
2660 - 2710	100% calcareous cse gnd buff quartzitic, ss, slightly arkosic.
2710 - 2720	90% " " " " " " " " " " " , 10% red shale.
2720 - 2730	20% red shale, 10% green shale 70% calcareous cse gnd. buff quartizitic ss. slightly arkosic.
2730 - 2740	10% " " 10% " " 70% " " " " " " " " " 10% ls.
2040 - 2060	100% ss slightly conglomeratic
2060 - 2080	30% white shale, 70% med gnd buff ss.
2780 - 3100	100% med gnd pink to buff ss
3100 - 3110	10% ls, 30% red sh., 10% green sh., 20% red shaly ss., 30% ss.
3110 - 3120	80% red shale, 20% f.g. red quartzitic ss.
3120 - 3140	100% f. g. red quartizitic ss.
3140 - 3150	50% red shale, 50% ss (as above.)
3150 - 3160	30% red shale, 70% ss (as above)
3160 - 3170	10% ls, 10% red shale, 80% ss (as above)
3170 - 3190	100% ss
3190 - 3200	10% red shale, 90% ss.
3200 - 3210	100% red and white speckled fx ls.
3210 - 3220	20% red and white speckley fx ls, 30% red sh., 50% f.g. red calcareous ss.
3220 - 3230	10% red shale, 90% f.g. red calcareous ss.
3230 - 3240	20% ls., 50% red shale, 30% f. g. red calcareous ss.
3240 - 3250	20% " 20% " " 60% " " " " " "
3250 - 3260	50% " 50% " " " " " "
3260 - 3270	10% " 10% " " 80% " " " " " "
3270 - 3280	100% ss w/ some white to pale green f. g. ss.
3280 - 3290	50% conglomate, 50% ss
3290 - 3300	100% conglomate
3300 - 3310	40% anydrite, 60% conglomate
3310 - 3320	20% conglomate, 80% arkose, grey, slightly calcareous w/some green shaly cementing material. Abundant pink feldspar and biotite
3320 - 3798	100% arkose (as above.) Undifferentiate granite wash.