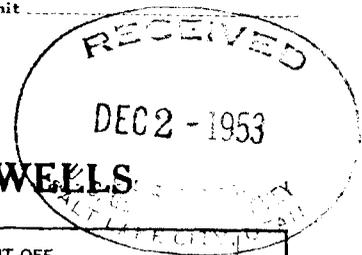


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. 070835  
Unit \_\_\_\_\_



ORIGINAL FORWARDED TO CASPER  
**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 1, 1953, 19

Well No. 1 is located 270 ft. from S line and 330 ft. from W line of sec. 21

W. H. S. Sec. 21 (T. 21 S. (Range) 23 E. (Meridian) S. T. 11)  
Wildcat (Field) Utah (State) Utah (County)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We would like to run 120' of 10 3/4" 13# Butt End Casing  
Instead of 13 3/8" mentioned in Notice of Intention dated 10-20-53.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company UTAH SOUTHERN OIL CO.

Address 901 Utah Oil Bldg.

Salt Lake, Utah.

Approved DEC 4 - 1953

By [Signature]

Title Engr. Geologist.

(Orig. Sgd.) H. G. [Signature]  
District Engineer

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and ~~when available~~ two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, H. C. Seville, 226 Federal Bldg., Salt Lake City, 1, Utah ~~Phone 4-3552, Ext. 433~~ shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

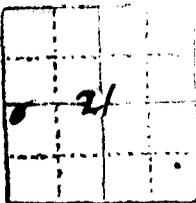
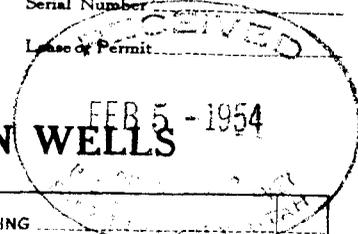
Approved OCT 29 1953

*George H. Dwyer*  
Actg. District Engineer

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Serial Number 070835  
Lease or Permit

ORIGINAL FORWARDED TO OSOPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT RECORD OF SHOOTING.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input checked="" type="checkbox"/>	RECORD OF PERFORATING CASING.....	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF.....		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING.....	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF.....		NOTICE OF INTENTION TO ABANDON WELL.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO SHOOT.....		SUPPLEMENTARY WELL HISTORY.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2, 19 54

Following is a ~~report of work done~~ {notice of intention to do work} on land under ~~lease~~ {~~lease~~ permit} described as follows:

Utah	Grand	Wildcat
(State or Territory)	(County or Subdivision)	(Field)
Well No. <u>1A</u>	<u>NW NW SW Sec. 21</u>	<u>23E</u>
	<u>21S</u>	<u>S. L. M.</u>
	(Twp.)	(Meridian)
	(1/4 Sec. and Sec. No.)	(Range)

The well is located 2310 ft.  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}^X$  of S line and 330 ft.  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}^X$  of W line of sec. 21.

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

In our Notice of Intention to Drill, our original objective was the Dakota Fm. In drilling the well, the Dakota Fm. was faulted out so that now as we propose to drill deeper, with our ultimate objective being the Entrada Fm.

Approved 2-5-54  
(Date)  
[Signature]  
Title DE  
GEOLOGICAL SURVEY

Company Utah Southern Oil Company  
By [Signature]  
Title Production Superintendent

Address \_\_\_\_\_

Address \_\_\_\_\_

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

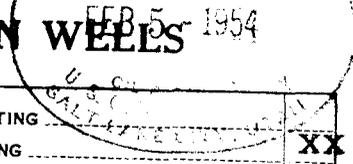
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Serial Number 070835

ORIGINAL FORWARDED TO CASPER

Lease or Permit

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	XX
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2, 19 54

Following is a ~~notice of intention to do work~~ notice of intention to do work on land under ~~lease~~ lease described as follows:

Utah (State or Territory) Grand (County or Subdivision) Wildcat (Field)  
Well No. 1A NW NW SW Sec. 21 - 21S - 23E S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 2310 ft. <sup>N</sup>S of S line and 330 ft. <sup>E</sup>W of W line of sec. 21.

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Our original casing plan submitted under our original Notice of Intention called for 120' of 10-3/4" butt end surface casing to be run. Subsequent developments indicate that 80' was ample so that now we have run 80' of 10-3/4", cemented top and bottom with 29 sacks.

Approved 2-5-54 + 12-23-53 W. Scoville  
(Date)  
Title DE  
GEOLOGICAL SURVEY

Company Utah Southern Oil Company  
By G. J. Hansen Jr.  
Title Production Superintendent

Address \_\_\_\_\_

Address \_\_\_\_\_

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**

Lease No. **070835**

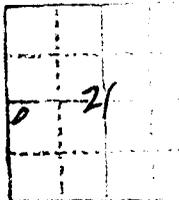
Unit **RECEIVED**

**FEB 5 - 1954**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

ORIGINAL FORWARDED TO CASPER

**SUNDRY NOTICES AND REPORTS ON WELLS**



NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	<b>XX</b>	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2, 1954

Well No. **1A** is located **2310** ft. from **N** line and **330** ft. from **E** line of sec.

**NW NW SW Sec. 21**  
(1/4 Sec. and Sec. No.)

**21 S**  
(Twp.)

**23E**  
(Range)

**S. L. M.**  
(Meridian)

**Wildcat**  
(Field)

**Grand**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to run 8 5/8" casing to 1185' to prevent downholecaving.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

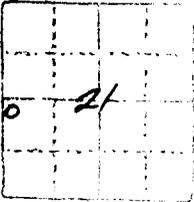
Company **Utah Southern Oil Company**

Address **901 Utah Oil Building**

**Salt Lake City, Utah**

Approved **2-5-54**  
*H. C. Scoville*  
District Engineer

By *G. J. Hansen Jr.*  
Title **Production Superintendent**



DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO SUPERVISOR

Serial Number 070835

Lease or Permit

MAR 11 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL	XX
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 9, 1954, 19

Following is a ~~report of work done~~ {notice of intention to do work} on land under ~~lease~~ {lease} described as follows:

Utah (State or Territory) Grand (County or Subdivision) Wildcat Cisco (Field)  
 Well No. 1A NW NW SW Sec. 21 21 S. 23 E. S. L. M.  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 2310 ft. NW of S. line and 330 ft. NE of W. line of sec. 21.

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

We propose to cement off water at bottom with 51 sacks, mud the hole up to 1082' and cement off fault zone with 12 sacks. Then at 85', cement off bottom of surface casing with 6 sacks and cement top of surface casing with 3 sacks. We will erect a suitable marker in the approved manner, listing name and location of well.

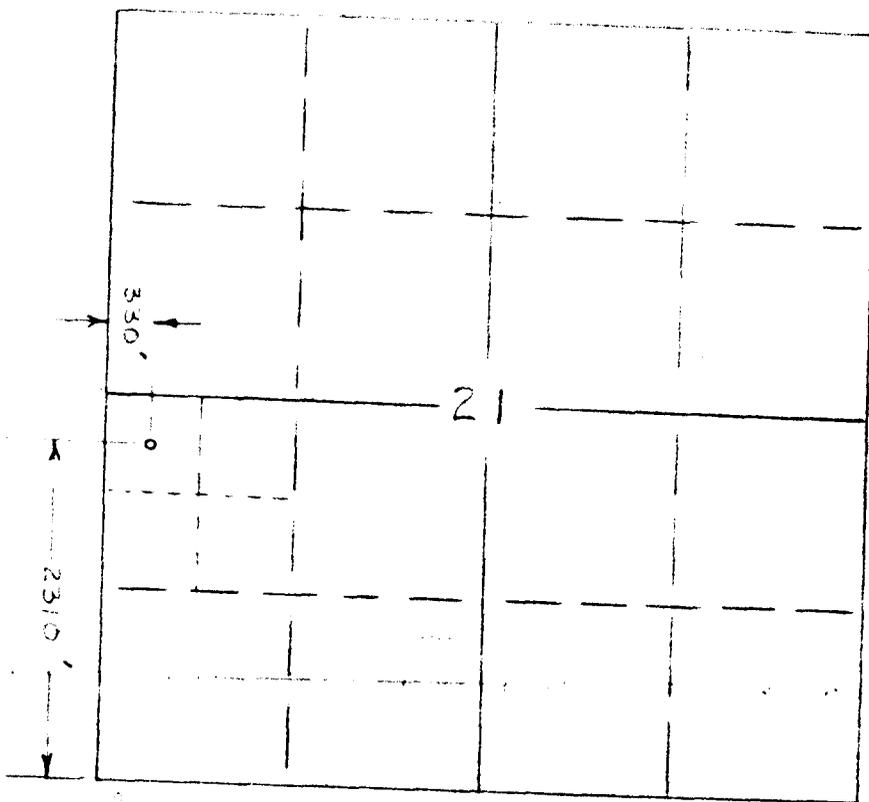
Sample Tops: (Confidential)

Top - Mancos 1210 - Salt Wash (?)  
1072 - Morrison. (Dakota Faulted out) 1500 - Entrada (?)

Approved 3-1-54 W.S. Scrabble  
(Date)  
Title D.A.  
GEOLOGICAL SURVEY

Company Utah Southern Oil Company  
By George J. Hansen Jr.  
Title Production Superintendent  
Address 901 Utah Oil Bldg., Salt Lake City  
Utah

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.



SLC  
LEASE NO.: 070835  
LESEE: G. T. HANSEN  
OPERATOR: UTAH SOUTHERN OIL CO.  
LOC.: NW-NW-SW-21, 21S, 23E.,  
GRAND COUNTY, UTAH.

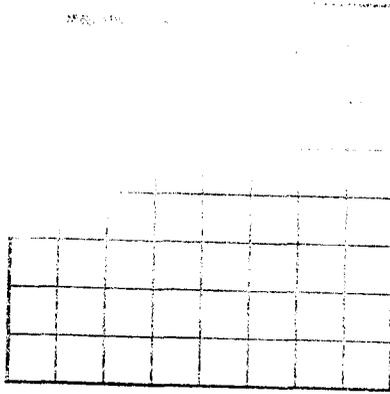
ORIGINAL FORWARDED TO CASPER

LOCATION: UTAH SOUTHERN OIL CO.  
GOVT. # 1A

Surveyed by R. B. Searles

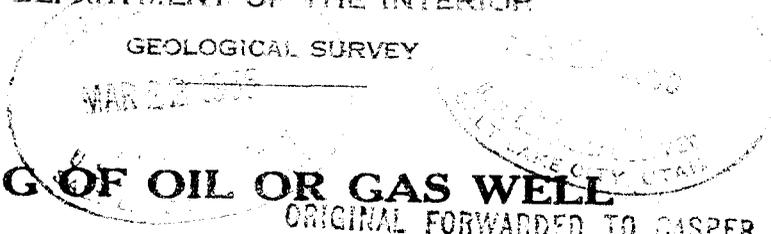
125

U. S. LAND OFFICE  
SERIAL NUMBER 070935  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

ORIGINAL FORWARDED TO CASPER

Company Utah Southern Oil Company Address 901 Utah Oil Building  
Lessor or Tract G. T. Hansen Field Wildcat State Utah  
Well No. I-A Sec. 21 T. 21S R. 23E Meridian SLM County Grand  
Location 2310 ft. N of S Line and 330 ft. E of W Line of Sec 21 Elevation 4478  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 9, 1955 Signed Frank S. Pease Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling November 28, 1953 Finished drilling March 24, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1072 to 1075 O No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 55 to 70 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 1510 to 1540 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4</u>	<u>92</u>	<u>8 1/2</u>	<u>Lucas</u>	<u>1000</u>	<u>Ball</u>	<u>Surface</u>			<u>Over string</u>
<u>8 5/8</u>	<u>70</u>	<u>8 1/2</u>	<u>Lucas</u>	<u>1000</u>	<u>Ball</u>	<u>1000</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4</u>	<u>85</u>	<u>30 sk</u>	<u>dump</u>		

MARK

FOLD

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<b>No formation shots used</b>						

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from **Surf** feet to **1540** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

**John Moore** \_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
<b>Surf</b>	<b>1072</b>	<b>1072</b>	<b>Mancos shale</b>
<b>1072</b>	<b>1075</b>	<b>3</b>	<b>Fault Zone (410' throw)</b>
<b>1075</b>	<b>1190</b>	<b>115</b>	<b>Morrison (Brushy Basin Member)</b>
<b>1190</b>	<b>1500</b>	<b>310</b>	<b>Morrison (Salt Wash Member)</b>
<b>1500</b>	<b>1540</b>	<b>40</b>	<b>Entrada Fm</b>
<i>No logs run</i>			
FROM—	TO—	TOTAL FEET	FORMATION

**FORMATION RECORD—Continued**

HISTORY OF OIL OR GAS WELL

16-43094-1 U.S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

11/28/53 - 12/4/53  
12/4/53 - 2/3/54  
2/3/54 - 2/13/54  
2/13/54 - 7/27/54  
2/27/54 - 3/9/54

Drilling and setting surface  
Drilling to 1220  
Running and working 8 5/8 case string  
Drilling to 1540 (TD)  
Plugging Entrada water (1510 - 1540) with 5 sx calseal,  
30 sx Type I Cement. Bailed hole, plug held.

3/10/54 - 3/24/54

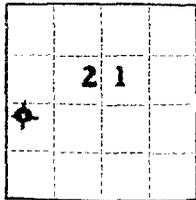
Pulling & working case string. Shot off (3/11/54)  
at 1100' with 1 stick dynamite (home made shot)  
Left 113 ft in hole at 1100 - 1213 ft. Recovered 1100 ft.

3/24/54

Set plug 1087 - 60 with 12 sx.  
Set plug 90-80 with 6 sx  
Set plug 15 - 0 with 15 sx.  
Filled between plugs with mixture of natural mud and  
aquagel (over 100 visc.)  
Erected standard Marker  
P & A 3/24/54

Grid area for additional data or notes.

ORIGINAL LOANED TO CYCLES  
HISTORY OF OIL OR GAS WELL  
MAY 28 1954  
GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
UNITED STATES



(SUBMIT IN TRIPLICATE)

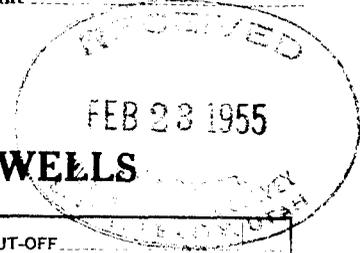
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **SLC**

Lease No. **070835**

Unit \_\_\_\_\_

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 10, 1955

Strat Test

Well No. **I-A** is located **2310** ft. from **N** line and **330** ft. from **W** line of sec. **21**

**NW NW SW Sec 21**      **21-S**      **23-E**      **SL**  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

**Wildcat**      **Grand**      **Utah**  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is **4478** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above designated well was plugged in the following manner.  
 Plugged Entrada water zone (1510-1540) with 5 sx Calceal and 30 sx type I cement.  
 Bailed hole, plug held. Unable to move core string (8 5/8 at 1213'), shot off with 1 stick dynamite at 1100. Recovered 1100 ft.  
 Set plug 1087 - 60 with 12 sx  
 Set plug 90-80 with 6 sx  
 Set plug 15-0 with 15 sx and erected standard marker.  
 Zone between plugs filled with mixture of natural mud & aquagel (over 100 visc) P & A 3/24/54.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTAH SOUTHERN OIL COMPANY**

Address **901 Utah Oil Building**

**Salt Lake City, Utah**

By *Frank E. Peace*

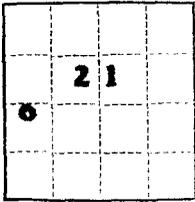
Approved **FEB 10 1955**

Title **Geologist**

*[Signature]*  
District Engineer

(SUBMIT IN TRIPLICATE)

and Office  
Lease No. **070835**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO OFFICE

Unit \_\_\_\_\_  
MAR 22 1955

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 21, 1955

**Strat Test**

Well No. **IA** is located **2310** ft. from **N** line and **330** ft. from **E** line of sec. **21**

**NW, NW SW Sec. 21 21-S 23-E S. L.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat Grand Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4478** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

<sup>8 3/8"</sup>  
1213' of **28# Lapweld pipe** run in well (on 2/8/54) to shut off water and caving hole. Pipe not cemented in.

*Added by USGS: Recovered 1100'*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTAH SOUTHERN OIL COMPANY**

Address **901 Utah Oil Building**

**Salt Lake City, Utah**

By *Frank S. Pearce*

Title **Geologist**