

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: UOR 10-16-54. Gas show: 500'

WELL RECORD PART

DATE FILED **Prior O&GCC**

LAND: FEE & PATENTED STATE LEASE NO. **X** PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: **--**

SPUDDED IN: **9-7-54**

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: **920'**

WELL ELEVATION:

DATE ABANDONED: **1954**

FIELD OR DISTRICT: **WC 3/86 Greater Cisco**

COUNTY: **Grand**

WELL NO. **STATE IOSEY 1**

API NO. 13019-11539

LOCATION: **16** FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE. **NE SE SE** QUARTER - QUARTER SEC. **26**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
21 S	23 E	26	WILLIAM BUSH				

98

**PROPERTY OF UTAH STATE
OIL AND GAS CONSERVATION
COMMISSION**

Utah Geological and Mineralogical Survey
affiliated with
The Colleges of Mines and Mineral Industries
University of Utah, Salt Lake City, Utah

**DRILLING RECORDS
FOR OIL AND GAS IN UTAH**

JAN. 1, 1954 - DEC. 31, 1963

BULLETIN 74 • PRICE \$5.00 • MARCH, 1965



BOX ELDER
CARBON
DAGGETT
DAVIS
DUCHESNE
EMERY
GARFIELD
GRAND

Number	Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Rocks		Formation Tops		Shows or Producing Zones	Total Depth	Status
						Surface	Bottom					
381	NWNE (Block 8) 24 21S 23E	D & N Mining Co. #2 Murray	Cisco Townsite	4-1-54	4369 G	Mancos	Morrison	Dakota Morrison	427 459	I. P. 27 bopd-Jm 35°API	610	OSI
382	NE 24 21S 23E	Frazier Oil Co. #2 Kenmore Lease	Cisco Townsite	—	4360 est	Mancos	?	—	—	—	—	?
383	NWNE 24 21S 23E	Major Uranium & Drilling #1 Cook	Cisco Townsite	1955	4400 est	Mancos	Morrison	Dakota Morrison	390 548	40 mcfgpd 547-552	605	P-A
384	NWSW 24 21S 23E	W & T #1 State	Cisco Townsite	5-4-62	4328 G	Mancos	Jurassic	Dakota Morrison	370 490	6 bopd 360-372	533	P-A
385	NESW 24 21S 23E	W & T #2 State	Cisco Townsite	5-22-62	4365 DF	Mancos	Jurassic	Dakota Salt Wash	330 680	8 bopd 826-846	861	P-A
386	NENW 24 21S 23E	Whyte & Moore #1 State	Cisco Townsite	10-17-58	4326 DF	Mancos	Mancos	—	—	—	35	P-A
387	NWSW 24 21S 23E	Charles Whyte #1 State	Cisco Townsite	5-3-62	4328 G	Mancos	Lower Cret.	Dakota	360	—	504	P-A
388	NESW 24 21S 23E	Charles Whyte #2 State	Cisco Townsite	5-22-62	4365 DF	Mancos	Jurassic	Dakota Morrison Brushy Basin	350 395 480	I. P. 750 mcfgpd 350-95, 480-95, 800-15	860	Suspended
389	SWNW 24 21S 23E	Charles Whyte #5 State	Cisco Townsite	10-1-62	4338 DF	Mancos	Morrison	Dakota Morrison Brushy Basin Morrison Sh. Salt Wash Morrison	390 430 520 540 685 720	I. P. 10 bwpd, 10 bopd 693-98	734	POW
390	NESW 24 21S 23E	Wilson-Moore #1 State	Cisco Townsite	12-8-57	4369 G	Mancos	Jurassic	Dakota	340	200 mcfgpd 412-420, 470-483 Gas show-500	706	P-A
✓ 391	SESE 26 21S 23E	William Bush #1 State Losey	Cisco Cisco Townsite	1954	4375 est	Mancos	Jurassic	—	—	—	920	P-A
392	NWSE 26 21S 23E	Carl Losey #1 State	Cisco Townsite	9-1-54	4400 est	Mancos	?	—	—	IP 260 mcfgpd 400-404, 597-604	816	GSI
393	NWNW 28 21S 23E	A. Q. Callister #1-C	West Cisco	9-17-54	4500 est	Mancos	Jurassic	—	—	—	1816	P-A
394	NENW 33 21S 23E	Beene & Clarke Oil Oper. #1 Owen-State	Cisco	8-63	4434	Mancos	Jurassic	—	—	—	1434	P-A
✓ 395	SWSW 36 21S 23E	W. D. Broadhead et. al. #1 State	Cisco	8-54	4350 est	Mancos	Morrison	—	—	—	500	P-A
396	SWNW 20 21S 24E	Broadhead #1 State	East Cisco	9-1-54	4400 est	Mancos	Morrison	Dakota Morrison	330 440	—	570	P-A
397	NWNW 20 21S 24E	Broadhead #2 State	East Cisco	2-16-61	4375 est	Mancos	Morrison	Dakota Morrison	165 265	—	325	P-A
398	NWSW 28 21S 24E	C. R. North #1 State	East Cisco	8-15-59	4110 DF	Mancos	Jurassic	Dakota Morrison	296 340	12 bopd 532-563, 395-405	839	P-A
399	NWSW 28 21S 24E	S & S Mining Co. #1 State	East Cisco	8-18-56	4400 est	Mancos	Jurassic	Dakota Morrison	378 448	IP 150 bwpd Oil shows in Morrison 791-810, 842-902	910	P-A
400	NESE 29 21S 24E	Larsen & Richards #1 State	East Cisco	9-25-59	4375 est	Mancos	Morrison	—	—	Junked hole	520	P-A
401	SESE 29 21S 24E	G-K Industries #1 State	East Cisco	6-4-60	4300 est	Mancos	Entrada	Dakota Morrison Entrada	330 384 936	402-412 oil IP 4-5 bopd	1210	P-A
402	SESW 34 21S 24E	Stierwalt et. al, #1 Govt.	S. E. Cisco	11-8-54	4180 G	Morrison	Chinle	Entrada Navajo Chinle	508 780 1412	—	1455	P-A

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File State Lease #1
(Location) Sec 26 Twp 21S Rng 23E
(API No.) 43-019-11539

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Chg.

1. Date of Phone Call: 8-26-93 Time: 11:00

2. DOGM Employee (name) L. Cordova (Initiated Call)
Talked to:

Name Theresa (Initiated Call) - Phone No. (801) 538-5508

of (Company/Organization) St. Lands & Forestry

3. Topic of Conversation: Open. of above listed well?

4. Highlights of Conversation:

The well was added to William Bush's Turnaround at time of PA Project.
Info. was taken from Bulletin 74.

* Current lease ML-43818-A issued to Gerald Stanford eff. 4-1-88.

SESE Sec. 26, T. 21S, R. 23E.

Ed Bonner / St. Lands will review file. (Bonding & well Operatorship)

*931029 - Ed Bonner No Bonding exists for this well, should
remove from William Bush's Turnaround, however new Lessee has
not assumed operatorship or provided bond coverage. Add well to
plugging project.

*931213 - St. Lands (No change)

RECEIVED

DEC 1 1993

OIL AND GAS PRODUCTION AND DISPOSITION REPORTS

DIVISION OF
OIL, GAS & MINING

Discrepancies noted below correspond with the errors or problems identified on the enclosed copy of the referenced report. Necessary corrections to DOGM records have been made for this month. Please take steps to assure that the problems identified here are avoided in the future. If you have questions or problems, please call VICKY CARNEY at (801) 538-5340.

Operator: BUSH, WILLIAM G

Report Month: SEPT 1993

PRODUCTION REPORT

- Status column error. Status has been omitted or an incorrect code has been used.
- ~~Omitted well.~~ Wells should not be deleted from the report by the operator. If a well has been abandoned or sold, Sundry Notice, Form 9, and/or Well Completion Report, Form 8, must be submitted. Wells will be removed from the division's report once all paperwork has been submitted and processed.
- Unidentified well. Well added to the report by the operator does not match division records.
- Unidentified amendments. Changes should be circled, highlighted, or otherwise identified. Sum the amended well production volumes **only** and enter amended total at the bottom of each page.
- Reports are unsigned. An authorized signature should appear on the first page of the report.

DISPOSITION REPORT

- Disposition Report not received. This form must be submitted and all entities accounted for even if the wells did not produce during the report month.
- Entity listed more than once on the report. All volumes of similar product (oil or gas) from wells with a common entity number should be added together and reported on **one line** of the report.
- Unidentified amendments. Changes should be circled, highlighted, or otherwise identified. Sum the amended entity volumes **only** and enter amended total at bottom of each page.
- Reports are unsigned. An authorized signature should appear on the first page of the report.

* Dear Vicky Carney:

Please be advised that
- the well you are questioning is not my well - It just appeared lately on these forms and I know nothing about it.

I crossed it off on the first forms & noted "it is not mine" and assumed it would be taken

(10/93)

care of - at that time -

W G Bush

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12/13/93          D E T A I L   W E L L   D A T A          menu: opt 00
api num:  4301911539   prod zone:          sec   twnshp   range   qr-qr
entity:   11160 : STATE LOSEY #1          26    21.0 S   23.0 E   SESE
well name: STATE LOSEY #1
operator:  N0003 : STATE LANDS & FORESTRY          meridian: S
field:    205   : GREATER CISCO
confidential flag: confidential expires:          alt addr flag:
          * * * application to drill, deepen, or plug back * * *
lease number:          lease type: 3          well type:      OW
surface loc:          unit name:
prod zone loc:        depth:          proposed zone:
elevation:  4375' GR   apd date:          auth code:
* * completion information * *   date recd:        la/pa date:
spud date:  540907    compl date:       total depth: 920'
producing intervals:
bottom hole:          first prod:          well status:    TA
24hr oil:  24hr gas:  24hr water:          gas/oil ratio:
          * * well comments:          api gravity:
NO APD OR WCR;INFO TAKEN FR BULL 74,CARDEX & INSP:910115 ENTITY ADDED:931029
NO BOND;NEW LEASE ML-43818-A(GERALD STANFORD)EFF 4-1-88;ADDED TO PA PROJECT:
931213 OPER FR WILLIAM BUSH EFF 4/88:
opt: 21 api: 4301911539 zone:          date(yymm):          enty          acct:

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	7-SJM
2-DP	38-FLZ
3-VLC	
4-RJB	
5-LRB	
6-PL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-88 (LEASE) EFF DATE)

TO (new operator)	<u>STATE LANDS & FORESTRY</u>	FROM (former operator)	<u>BUSH, WILLIAM G</u>
(address)	<u>3 TRIAD CTR STE 400</u>	(address)	<u>619 VIEWPOINT DR</u>
	<u>SALT LAKE CITY UT 84180</u>		<u>GRAND JUNCTION CO 81506</u>
	<u>ED BONNER</u>		
	phone (801) <u>538-5508</u>		phone (303) <u>243-0493</u>
	account no. <u>N0003</u>		account no. <u>N 0160</u>

Well(s) (attach additional page if needed):

Name:	<u>STATE LOSEY #1/TA</u>	API:	<u>43-019-11539</u>	Entity:	<u>11160</u>	Sec	<u>26</u>	Twp	<u>21S</u>	Rng	<u>23E</u>	Lease Type:	<u>ML43818A</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease Type:	_____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(See documentation)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-13-93)*
- See 6. Cardex file has been updated for each well listed above. *(12-13-93)*
- See 7. Well file labels have been updated for each well listed above. *(12-13-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-13-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- D/S 2. Copies of documents have been sent to State Lands for changes involving State leases.
12/14/93 - Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 27 1993.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931213 St. Lands / Ed Bonner Lease ML-43818-A "Gerald Stanford" eff. 4-1-88.
No bond exists for this well, operator to St. Lands per Admin.

Orphan Well Cost Estimate

State Losey # 1 Well

API # 43-019-11539

SESE Section 26 T21S, R23E, SLM

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
A - WORKOVER RIG LABOR AND EQUIPMENT				
A1	4-Man Crew Travel, Round Trip to/from Location(s) Including Wages and Vehicle	\$/day 330.00	1	330.00
A2	Operations Supervisor/Cementer Including Transportation, Cellular Phone and Pager	\$/hr 65.00	12	780.00
A3	Pulling Unit Rig Rate Including Crew; BOP (3M Specification per 43 CFR 3160); All Rams and associated equipment	\$/hr 208.00	8	1664.00
A4	Drilling Package Including Power Swivel; 180 bbl Minimum Capacity Mud Pit; 4 bpm/2,000 psi WP Minimum Triplex Pump	\$/hr 230.00	0	0
A5	Water Storage and Well Flowback Tanks - 180 bbl Minimum Capacity (Incl. Steel Connecting Lines)	\$/day 60.00	1	60.00
A6	Tubing Work String (2 3/8-inch) Rental	\$/ft/day 0.20	0	0
A7	Standby Time Including Crew and Support Equipment	\$/hr 150.00	0	0
B - CEMENTING SERVICES				
B1	Cement Pump Charge-Balanced Plug Including Circulating All Fluids and Pressure Testing	\$/plug 700.00	1	700.00
B2	Cement Pump Charge-Surface Plug Including Circulating All Fluids and Pressure Testing	\$/plug 600.00	0	0
B3	Pump Charge for Mixing Fluids; Well Circulating; and Pressure Testing - When Plug Not Set	\$/hr 30.00	0	0
B4	API Class G or H Cement - FOB Location	\$/sk 19.00	150	2850.00
B5	API Class G Cement with 2 % CaCl - FOB Location	\$/sk 20.00	0	0
B6	Cement Retainers/Bridge Plugs - Mechanically Set: 1) Cement Retainer and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type.			
B6.1	<u>Manufacturer/Model</u>	SIZE: 4 1/2-inch	\$/each	
		1) 1140.00	0	0
B6.2	<u>Manufacturer/Model</u>	SIZE: 5 1/2-inch	\$/each	
		1) 1160.00	0	0
B6.3	<u>Manufacturer/Model</u>	SIZE: 6 5/8-inch	\$/each	
		1) 1510.00	0	0
B6.4	<u>Manufacturer/Model</u>	SIZE: 7-inch	\$/each	
		1) 1510.00	0	0
B6.5	<u>Manufacturer/Model</u>	SIZE: 7 5/8-inch	\$/each	
		1) 1740.00	0	0
B6.6	<u>Manufacturer/Model</u>	SIZE: 8 5/8-inch	\$/each	
		1) 2410.00	0	0
B6.7	<u>Manufacturer/Model</u>	SIZE: 9 5/8-inch	\$/each	
		1) 2540.00	0	0
B6.8	<u>Manufacturer/Model</u>	SIZE: 10 1/2-inch	\$/each	
		1) 2820.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
C - WIRELINE SERVICES				
C1	Travel to/from Location Including Crew Wages and Vehicle	\$/mi 2.50	100	250.00
C2	Annular Squeeze Perfs: HCS – 3 1/8-inch or 4-inch, 3 Holes Add'l Holes	\$/event 750.00	0	0
		\$/each 20.00	0	0
C3	Annular Squeeze Perfs: Bi-Wire – 1 11/16-inch or 2 1/8-inch, 2 or 4 Holes Add'l Holes	\$/event 700.00	0	0
		\$/each 20.00	0	0
C4	Jet Cut Casing – 1) 4 1/2-inch through 7-inch 2) Jet Cut Tubing – 4 1/2-inch through 7-inch	\$/event 900.00	0	0
		\$/each 800.00	0	0
C5	Jet Cut Shot of Casing Collar w/Petrogel or Approved Equal	\$/event 650.00	0	0
C6	Free Point Determination	\$/event 1400.00	0	0
C7	Mast Truck with Driver	\$/hr 60.00		
C8	Depth Charge for Gage Rings, Junk Basket, and Bridge Plugs Minimum Charge	\$/ft 0.15	0	0
		\$ 300.00	0	0
C9	Cement Retainers/Bridge Plugs – Wireline Set: 1) Cement Retainer; and, 2) Bridge Plug Note: Supply the manufacturer and model of the Cement Retainer/Bridge Plug used for each size and type			
C9.1	<u>Manufacturer/Model</u>	\$/each		
	SIZE: 4 1/2-inch			
		1) 935.00	0	0
		2) 740.00	0	0
C9.2	<u>Manufacturer/Model</u>	\$/each		
	SIZE: 5 1/2-inch			
		1) 935.00	0	0
		2) 810.00	0	0
C9.3	<u>Manufacturer/Model</u>	\$/each		
	SIZE: 6 5/8-inch			
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.4	<u>Manufacturer/Model</u>	\$/each		
	SIZE: 7-inch			
		1) 1550.00	0	0
		2) 1250.00	0	0
C9.5	<u>Manufacturer/Model</u>	\$/each		
	SIZE: 7 5/8-inch			
		1) 1610.00	0	0
		2) 1440.00	0	0
D – TRANSPORTATION AND MISCELLANEOUS SERVICES				
D1	Winch Truck and Driver - Incl. Wages and Mileage	\$/hr 104.00	0	0
D2	Water Truck and Driver - Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D3	Backhoe w/ Driver and Helper Incl. Wages and Mileage	\$/hr 65.00	2	130.00
D4	Single Axle Truck w/ Driver - Incl. Wages and Mileage	\$/hr 77.00	0	0

Orphan Well Cost Estimate

Item	Item Description	Unit Cost (FY04)	Quantity	Subtotal
D5	Vacuum Truck with Driver – Incl. Wages and Mileage	\$/hr 88.00	4	352.00
D6	Hot Oiler – Incl. Equipment, Labor and Mileage	\$/hr 88.00	0	0
D7	Welder – Incl. Equipment, Labor and Mileage	\$/hr 55.00	4	220.00
D8	P&A Marker - Complete per State of Utah Specifications	\$/each 210.00	1	210.00
D9	Non-Corrosive Spacer Fluid for placement between plugs-Description: _____	\$/bbl 7.00	0	0
D10	Per Diem Incl. Room and Board	\$/man/day 85.00	6x1	510.00
E – THIRD PARTY CHARGES-Not accounted for above (Including but not limited to tool rentals (casing scraper, etc.); mud materials; chemicals not otherwise specified; and, well fluid disposal fees)-Please attach description and costs.				
E1	Third Party Charges	Total (\$) 0	% Markup 15	
F – OTHER ITEMS (Items not listed above necessary to do a Responsible job – Subject to State Approval)				
F1	Cement Pump Truck Mob/Wireline Mob	2.50/mile	0/0	0
F2	Location Cleanup	500.00/event	1	500.00
F3	Hauling Equipment Left on Location	600.00/event	0	0
F4	Contingency	10%	8908.00	890.80
			TOTAL	9798.80
NOTES: _____ _____ _____				

Assuming Can't find other well - (wastewater well)

State Losey #1 well (AKA William Bosh #1 State Losey well)

File

TD 920'
gas @ 500'
Leaking gas

Inspection

~~TD~~ Bucket over top
TD 645'
8⁵/₈" Surf casing
7⁹/₈" prod casing 3612' cf
FL ~~645'~~ @ 120'

Need to determine status of other well (see attached for file history)

Procedure

RV, MIP 150 sx cmt (monitor rtgs - backside??) ^{8 hrs. total} _{3 hrs.} [need 7 hrs to get circ.]
Fill Annulus w/cmt, Cutoff weld Detm

Concerns: Cementing Annulus

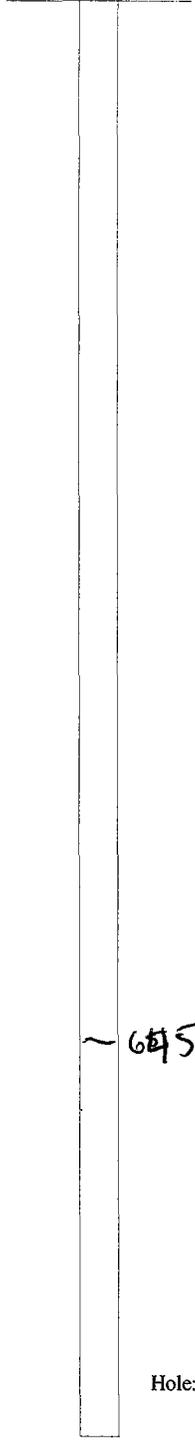
Possible Alternatives

A) Set plug @ bottom
pressure test for leaks
Perf ± 200' - establish circ
Pump 200' plug thru circ

B) Determine Free point
Shoot off casing/recover
Plug appropriately

Wellbore Diagram

API Well No: 43-019-11539-00-00 **Permit No:** **Well Name/No:** STATE LOSEY 1
Company Name: ORPHAN-NO RESPONSIBLE OPER
Location: Sec: 26 T: 21S R: 23E Spot: SESE **String Information**
Coordinates: X: 644452 Y: 4312103
Field Name: GREATER CISCO
County Name: GRAND



Cement Information

Perforation Information

Formation Information
Formation Depth

Formation Depth

TD: 920 **TVD:** **PBTD:** 645'

State Losey # 1

From Bulletin 74 March 1965

SESE 26 215 23E

William Bush # 1 State Losey well

Dr'd 1954 Gas show @ 500' TD 920'

status PA

From MUT of Gardfile

Sp'd 9-7-54 Abandoned 1954

Carl Losey # State well

Comp'd 9-1-54

NWSE 26 215 23E

IP 260 MCF/day Prod 400-404, 597-604

Turnaround Rpt 6/93

J Thompson TA'd not PA'd 8/17/93

Dec 6, 1993 WGBUSH Not his well knows nothing about it

NO PICS in File

3/4/85 Inspection Rpt (Wm Moore)

Tras/bbls on site gas venting from open ^{Gas} _{contracts} Confirmed location/well name from corner marker

Inspection Rpt JLT → No evidence of well - in pipeline ROW

Losey State # 1

8 1/4" @ 50'

6 5/8" @ 590'

TD = 621

Drilled 1954

1960 well 1954 drilling

Took over old well

Oil @ 400'

Gas @ 597'

Drilled to 816' (water)

PBTD w/ cmt 621'

Policed # 1 1985 (6-20)

State # 1

Christmas Tree stolen

Plugged about 300' down

March 6,

1985 letter from Wm Moore

Mention bbl covering pipe ~~fine tracks~~ backed up to well

memo 1961 letter from Harvey Coats

Bucket over top = gas smell

Jan 4, 1962 memo Harvey Coats

Lit gas, Cement plug near surface

Still leaking

memo # 2, Jan 4, 1962

Bucket well from '61 memo not Losey # 1 State but

Ramey well - Losey State # 1

Was small Christmas tree

Aug 13, 1965 memo Harvey Coats no TD Avail.

Ramey well open - Losey tried to deepen

Xmas tree gas well (68 MCF/day) drilled by unknown operator

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5 LEASE DESIGNATION AND SERIAL NUMBER ML49494
			6 IF INDIAN ALLOTTEE OR TRIBE NAME:
			7 UNIT or CA AGREEMENT NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8 WELL NAME and NUMBER State Losey		
2 NAME OF OPERATOR Tidewater Oil & Gas, LLC		9 API NUMBER 4301911539	
3 ADDRESS OF OPERATOR 1645 Court Pl., Suite 310 Denver CO 80202		PHONE NUMBER (303) 468-0656	10 FIELD AND POOL, OR WLDGAT Greater Cisco
4 LOCATION OF WELL FOOTAGES AT SURFACE FSL, FEL - X=644452 ; Y=4312103			COUNTY GRAND
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 26 21S 23E			STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/31/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move in rig.
2. Run tubing to 950. (TD.) Cement casing with cement to surface while pulling tubing.
3. Cut off casing 4 ft. below surface. Fill annulus with cement with 1" macaroni string. Weld on plate and dry hole marker.
4. Restore surface.

Cement is planned to be Redi-Mix or if not available, Neat Cement will be used.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 8/29/2006
BY: Christina Newsham

See Conditions of Approval

NAME (PLEASE PRINT) R.E. KNIGHT
SIGNATURE R.E. Knight

TITLE AGENT
DATE 8/27/2006

(This space for State use only)

AUG 29 2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

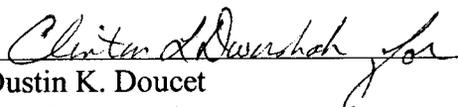
GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: State Losey
API Number: 43-019-11539
Operator: Tidewater Oil & Gas, LLC
Reference Document: Original Sundry Notice Dated August 27, 2006
Received by DOGM on August 29, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All annuli shall be cemented to the surface.
3. All intervals between plugs shall be filled with noncorrosive fluid.
4. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.


Dustin K. Doucet
Petroleum Engineer

August 29, 2006

Date

API Well No: 43-019-11539-00-00 Permit No:
 Company Name: ORPHAN-NO RESPONSIBLE OPER
 Location: Sec: 26 T: 21S R: 23E Spot: SESE
 Coordinates: X: 644452 Y: 4312103
 Field Name: GREATER CISCO
 County Name: GRAND

Well Name/No: STATE LOSEY 1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
SURF	150	8.625	20 #	
PROD	920	7.625	20 #	3.612

20.481
 3.612

Surface: 8.625 in. @ 150 ft.

Hole: Unknown

Assumed Depth
 between 7 5/8 & 8 5/8
 $150 / (20.481)(1.15) = \approx 27 \text{ sks}$

Cement Information

TOC - Unknown

500'
 Gas show

Perforation Information

Possible PBTD 645'
 $645 / (3.612)(1.15) = \approx 155 \text{ sks}$

Formation Information Formation Depth

$920 / (3.612)(1.15) = \approx 221 \text{ sks}$

Production: 7.625 in. @ 920 ft.

Hole: Unknown

TD: 920 TVD: PBTD:

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: UOR 10-16-54. Gas show: 500'

WELL RECORD ONART

DATE FILED **Prior OAGCC**

LAND: FEE & PATENTED STATE LEASE NO. **X** PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: ---

SPUDED IN: **9-7-54**

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: **920'**

WELL ELEVATION:

DATE ABANDONED: **1954**

FIELD OR DISTRICT: **WC 3/86 Greater Cisco**

COUNTY: **Grand**

WELL NO. **STATE LOSEY 1**

API NO. 13019-11539

LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE. **NE SE** QUARTER - QUARTER SEC. **26**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<i>16</i> 21 S	23 E	26	WILLIAM BUSH				<i>98</i>

Orphan wells 10/1-3/2003

1. **Ten Mile Point** – Measured TD 129 Yards , backside measured 14 yards.
2. **Paulson 23-2** – Water @ 8 yards , Measured TD 284 yards. Casing cirm 14” unclaimed pit. Wire cable.
3. **Buckhorn Adak 14-1** – Large rusted white tank, garden hose from well head To tank (opened ball valve could feel flow). Unclaimed pit, casing cirm 14”.
4. **Whyte State #2** – Pressure gauge on well head @ 65#. Valve locked.
5. **Smith Whyte #2** – Fluid level @ 15 yards. Black oil. Measured td 19 yards potential obstruction such as rods. Location has cement pump base. Open surface casing w/ 14” cirm.
6. **Smith Whyte #1** – Rods in top of casing uable to measure TD. Fluid to surface Black oil. Cement pump jack base. Casing cirm 14”.
7. **United Inv.** – sits in shallow depression, TD 6’ , no fluid , 20’ from dry hole CEOE Failing , casing 7”.
8. **State Losey** – TD 215 yards, fluid @ 40 yards, hit something @ 50 yards. Rusted 5 gallon bucket over top of open casing , This well was mistaken For the State #1. prod casing 7 5/8” , surf casing 8 5/8 “.
9. **Old State #1** – measured depth 186 yards, backside measured 70 yards. Weights Hung up coming out. Able to move production casing. Surf casing 8 5/8” Prod casing 5 1/2”
10. **Western Crude Oil #3** – measured depth 285 yards , water to surface. Water flowing Up production string and down backside. Surface and production casing corroded. Surf casing 10 3/4”, prod casing 7”. UTM 644814 , 4312713.
11. **State #1** – Unable to locate wellbore possible buried under dirt. prior was mixed Up w/ state losey , rusted barrels and equipment, found 7 3/4” and 8 5/8” caps.
12. **Whyte State #5** – cement pump stand and RR ties. Oil to surface, oil stained Ground around tubing, casing and tubing covered with oily dirt, measured only 29 yards down tubing. UTM 644657 , 4314556
13. **Crest 2-8** – measured TD 29 yards, water @ 10’ , 4 1/2 casing.
14. **Escondito #1** – surface equipment , shed, open pit w/ fence , treater , leak in line prior to reaching treater, 1 5/6” square head to close valve at well head. Gauge next to shed flowing into gas line showed 30# pressure.
15. **Pioneer #1** – blown over shed, treater, butter fly valve at wellhead. Measured well, tangled, knots, frustration, more knots, frustration, Splices, dark, cold, rain, went home.

TIDEWATER OIL & GAS COMPANY LLC

1645 Court Place, Suite 301

Denver, Colorado 80202

(303) 468-0656

April 13, 2006

LaVonne,

I am return 2 (two) executed copies of the Assignment of **Orphan Well and Operating Rights**. Hopefully, this should meet your requirements. Should there be a problem, please contact me on (303) 327-7141.

Sincerely,

Tom Johnson
Office Manager
Tidewater Oil & Gas Company LLC

RECEIVED

AUG 29 2006

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Reference is made to the abandoned oil and gas wells set out on Exhibit A, attached hereto and made a part hereof. These wells are referred to as the Subject Wells.

For the sum of one dollar (\$1.00) and other valuable and adequate consideration the receipt of which is hereby acknowledged the State of Utah by and through the School and Institutional Trust Lands Administration (hereinafter the "Assignor") hereby assigns, conveys and sells to Tidewater Oil & Gas Company, LLC, (hereinafter the "Assignee"), the Subject Wells, including the well bore, all casing or other production equipment appurtenant thereto, and such operating rights as the Assignee may exercise pursuant to the oil and gas leases in effect on the date of this assignment as set out on Exhibit A for the express purpose of properly plugging and abandoning the Subject Wells pursuant to all applicable rules and regulations of the Utah Division of Oil, Gas and Mining or other governmental entity having jurisdiction.

This Assignment is made subject to the terms of the existing oil and gas leases under which the Assignor is the Lessor and the Assignee is the Lessee and grants the Assignee the right to properly plug and abandon the Subject Wells pursuant to its rights under the current oil and gas leases set out on Exhibit A under authority of said Leases. Assignee covenants, and this assignment is subject to, the Assignee's covenant to plug and abandon the Subject Wells within the lease acreage during the primary term of the existing leases and to comply with all bonding requirements and operational requirements of the existing lease. Reference within this Assignment to these leases shall not be interpreted as a ratification, confirmation or amendment thereof.

THE ASSIGNOR SPECIFICALLY DISCLAIMS ANY WARRANTY OR AGREEMENT TO DEFEND TITLE TO THE SUBJECT WELL AND DOES SPECIFICALLY DISCLAIM ANY WARRANTY THAT THE SUBJECT WELL IS FREE AND CLEAR OF LIENS AND ENCUMBRANCES OR THAT THERE ARE ANY FACTS IN EXISTENCE AS OF THIS DATE WHICH MIGHT GIVE RISE TO LIENS OR PRIVILEGES AGAINST THE SUBJECT WELL IN FAVOR OF THIRD PARTIES. ASSIGNOR EXPRESSES DISCLAIMS AND NEGATES AS TO PERSONAL PROPERTY AND FIXTURES: (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY; (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE; (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

This Assignment shall be binding upon and shall inure to the benefit of the Assignor and Assignee and their respective heirs, successors and assigns but is not assignable to third parties without the express written consent of Assignor.

Executed this 5th day of April, 2006, and effective for purposes of plugging and abandoning Subject Wells.

AUG 29 2006

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS

Page 2

ASSIGNOR:
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION

By: Kevin S. Carter
Its: Director

ASIGNEE:
TIDEWATER OIL & GAS
COMPANY, LLC

By: James J. Jones
Its: Manager

APPROVED AS TO FORM:
MARK L. SHURTLEFF
ATTORNEY GENERAL

By: Thomas A. Mitchell
Special Assistant Attorney General

Date: 4/11/06

STATE OF UTAH)
) §
COUNTY OF SALT LAKE)

On the 9th day of June, 2006, personally appeared before me Kevin S. Carter, who being by me duly sworn did say that he is the Director of the School and Institutional Trust Lands Administration of the State of Utah, and the signer of the above instrument, who duly acknowledged that he executed the same.

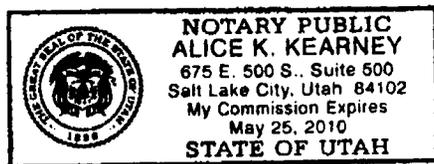
Given under my hand and seal this 9th day of June, 2006

My Commission expires:

5/25/2010

Alice K. Kearney
Notary Public

Residing at: 4578 Foxglove Dr.
Jaylorsville, UT 84123



AUG 29 2006

ASSIGNMENT OF ORPHAN WELL AND OPERATING RIGHTS
Page 3

STATE OF Colorado)
COUNTY OF Denver)§

On the 13th day of April, 2006, personally appeared before me
James S. Jones, who being by me duly sworn did say that (s)he
is the Manager of TIDEWATER OIL & GAS, LLC., and the
signer of the above instrument, who duly acknowledged to me that (s)he executed the same.

Given under my hand and seal this 13th day of April, 2006.

My Commission expires:

8/7/06

Jason L. Keiser
Notary Public

Residing at: 1645 Court Pl #422
Denver CO 80202

AUG 29 2006

EXHIBIT "A"

Attached to and made a part of that certain Assignment of Orphan Wells and Operating Rights
Dated April 5, 2006, by and between School and Institutional Trust Lands Administration and
Tidewater Oil & Gas Company, LLC

ORPHAN WELL NAME	ORPHAN WELL LOCATION	API NUMBER	CURRENT SITLA LEASE NO.	RT LESSEE	OPERATING RTS OWNER
Western Crude Oil Co. 3	Township 21 South, Range 23 East, SLB&M Section 25: SWNW	4301911431	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
Smith-Whyte State 1	Township 21 South, Range 23 East, SLB&M Section 25: NENE	4301920271	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
Smith-Whyte State 2	Township 21 South, Range 23 East, SLB&M Section 25: NENE	4301920296	ML 49493	Tidewater Oil & Gas Company, LLC	Not Severed
State Losey 1	Township 21 South, Range 23 East, SLB&M Section 26: SESE	4301911539	ML 49494	Tidewater Oil & Gas Company, LLC	Not Severed
Paulson 23-2	Township 21 South, Range 23 East, SLB&M Section 23: NENE	4301930261	ML 49492	Tidewater Oil & Gas Company, LLC	Not Severed

AUG 29 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML49494
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: State Losey /
2. NAME OF OPERATOR: Tidewater Oil & Gas, LLC		9. API NUMBER: 4301911539
3. ADDRESS OF OPERATOR: 1645 Court Pl., Suite 310 Denver CO 80202		PHONE NUMBER: (303) 468-0656
4. LOCATION OF WELL FOOTAGES AT SURFACE: FSL, FEL - X=644452 ; Y=4312103		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
O/R/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 26 21S 23E		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/27/2006	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Move in rig.
2. Ran tubing string to TD , 715'.
3. Cement casing with 195 sx. cement. Pulled tubing.
4. Cement to surface..
7. Cut of casing 4 ft. below surface. Weld on plate and dry hole marker.
8. Restore surface.

All plugging operations witnessed by Mark Jones, State of Utah Oil and Gas inspector.

RECEIVED
NOV 29 2006
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>R.E. KNIGHT</u>	TITLE <u>AGENT</u>
SIGNATURE <u><i>R.E. Knight</i></u>	DATE <u>10/28/2006</u>

(This space for State use only)