

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: UOR 5-28-55

*NO FILE
WELL RECORD CHART*

DATE FILED Prior O&GCC

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: --

SPOUDED IN: 10- 7-54

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 568'

WELL ELEVATION:

DATE ABANDONED: 1954

FIELD OR DISTRICT: ~~Cisco Townsite~~ ^{3/86} *Great Cisco*

COUNTY: Grand

WELL NO. FEE 1

API NO. 43-019-11533

LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE ² SW NW NE QUARTER - QUARTER SEC. 24

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				21 S	23 E	24	CALTAH OIL COMPANY ⁷⁹



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

CARBON CONT.

N3970/Rancho Energy Corp.

43-007-30009/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #4 -SGW
TD 8651'/Last Insp. 5-16-91
(Surety #4690043/\$5,000 Issued by Safeco Ins. Co. of America)

EMERY

P0126/Carbon Emery Producers

43-015-15118/Sec. 35, T. 19S, R. 7E - Tidwell 1-A - SOW
TD 1470'/Last Insp. 6-28-91
(Surety/\$10,000 Issued by Earl V. Hills & L. W. Peterson)

GRAND

N9745/Broadhead, M. D.

43-019-31033/Sec. 24, T. 21S, R. 23E - Gibraltar #1 - SOW
TD 742'/Last Insp. 5-9-90
(Surety #19-0130-10326-83-1/\$5,000 Issued by United States Fidelity)

P0397/Caltah Oil Co.

43-019-11533/Sec. 24, T. 21S, R. 23E - Fee #1 - SOW
TD 568'/Last Insp. 5-9-90
(No Bond)

43-019-11534/Sec. 24, T. 21S, R. 23E - Kenmore #24-106 - SOW
TD 771'/Last Insp. 5-9-90
(No Bond)

43-019-20383/Sec. 24, T. 21S, R. 23E - Kenmore #24-114 - SOW
TD 1260'/Last Insp. 5-9-90
(No Bond)

43-019-20381/Sec. 24, T. 21S, R. 23E - Kenmore #24-25 (#5) - SOW
TD 549'/Last Insp. 5-9-90
(No Bond)

P0794/D & D Oil Co.

43-019-15005/Sec. 24, T. 21S, R. 23E - Roy Cook #1 - SGW
TD 605'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-31184/Sec. 24, T. 21S, R. 23E - Murray #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-15003/Sec. 24, T. 21S, R. 23E - Murray #3 - SOW
TD 565'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

OPERATOR: CALTAH OIL COMPANY API NO: 43-019-11533

WELL NAME: FEE # 1 LEASE: FEE

QTR/QTR: NW/NE SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOG M INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: _____ WIW: _____

CASING INFORMATION: SURFACE CASING: _____ OTHER: _____

SIZE: 4" GRADE: _____ HOLE SIZE: _____ DEPTH: 180'

PIPE CENTRALIZED: YES: _____ NO: _____ CEMENTING CO. _____

CEMENTING STAGES: 1 STAGE TOOL @: _____

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY: _____

3. SLURRY: _____

4. SLURRY: _____

5. SLURRY: _____

6. CEMENT TO SURFACE: YES: _____ NO: _____ LOST RETURNS: YES: _____ NO: _____

7. 1 INCH INFORMATION: CLASS: _____ ADDITIVES: _____

CEMENT WEIGHT: _____ CEMENT TO SURFACE: _____ LENGTH OF 1 INCH: _____ FT.

ADDITIONAL COMMENTS: Well was filled bottom to top with cement. Pa
marker attached. Area backfilled and leveled. Photos in Cisco
plugging file. There was no wellhead on this hole-just casing.

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
	LOCATION	CONDITION, ACCESS, ENVIRONMENTAL, ETC.					
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES, VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL 1. POSITION WAS CONFIRMED BY GPS.