

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Serial Number 029722
Lease or Permit Permit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	✓

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

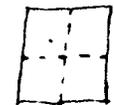
May 15, 1925, 192

Following is a {notice of intention to do work / report of work done} on land under {permit / lease} described as follows:

Utah Grand Floy-Crescent
(State or Territory) (County or Subdivision) (Field)
Well No. 1 7 21S. 19E. Salt Lake
about (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 1850 ft. N of S. line and 3000 ft. E of W. line of sec. 7.
about

The elevation of the derrick floor above sea level is 5000 ft.



DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Drilled 20" hole to 375'. Set 375' 1 1/2" casing and shut off surface water. Reduced Hole to 15 1/2", and drilled same to 1700'. Figures on setting 1700' or 1750' 1 1/2" casing, or setting 12 1/2" below gas sand if same is encountered before that depth. Figure on shutting water off with 10" casing around 2500'.

APPROVED with the understanding that all oil or gas-bearing strata will be protected from infiltration of water or dissipation to other formations, and that at least one string of casing, preferably the 1 1/2", will be cemented at a convenient point by an approved method. Prior approval of any change of these plans should be secured from this office.

Approved May 17, 1925 Company Sandburg Pet. Co. of Utah
(Date)

J. C. Miller By C. R. Miller

Title Asst. Pet. Engineer Title Gen'l Supt.
GEOLOGICAL SURVEY

Address _____ Address Song Beach, Cal.

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sandburg Petroleum Company of Utah Address 1205 Continental Bank Building
 Lessor or Tract _____ Field Floy State Utah
 Well No. #1 Sec. 7 T. 21 R. 19 Meridian Salt Lake County Grand
 Location about 1350 ft. N. of S. Line and about 3100 ft. E. of W. Line of Sec. 7 Elevation about 5000
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. MARTIN, Superintendent.
 C. R. BUTLER

Date May 15, 1925 Title General Superintendent.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 14, 1925, 19 Finished drilling _____, 19 _____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 75 to 80, little water, very little No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
15 1/2"	40#	10	DBX	1700'	Plain	Surface water			Flow
12 1/2"	50#	10	DBX	Set on shell at 1700'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2"	50#	DBX	Set on shell at 1700'		

PLUGS AND ADAPTERS

MARK

DEPARTMENT OF THE INTERIOR
BUREAU OF MINES
PETROLEUM DIVISION

State Land Office Salt Lake

Serial Number 029722

License or Permit

Permit
GEOLOGICAL SURVEY
RECEIVED

DEC 18 1928

SALT LAKE CITY, UTAH
MINERAL LEASING DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

INDICATE NATURE OF DATA BY CHECKING

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY
Notice of intention to resume drilling X	

December 17th, 1928

Following is a ~~notice of intention to do work~~ ^{notice of intention to do work} on land under ~~permit~~ ^{permit} described as follows: *JKK*

Utah
(State or Territory)

Grand
(County or Subdivision)

Sandburg-Floy
(Field)

Well No. 1 South ~~west~~ 7 21 South 19 E. Salt Lake
(1/4 Sec.) (Range) (Meridian)

The well is located 1350 ft. ^N of S. line and 3182 ft. ^E of W. line of section ~~7~~ ^{7, average section}
well in NE SW Sec. 7, average section.

The elevation of the derrick floor above sea level is 5000 ft. (distances are approximate)

Details of Plan of Work: Resumption of work heretofore had on well which now is at depth of about 2470 feet. Bailer is in hole we understand, and after same is fished out, it is intended to carry down hole as far as possible present size, then setting twelve and a half or ten inch casing. Setting of casing at present depth may prove necessary because of caving conditions encountered when work was last in progress. Intention now is to carry down hole to test supposed oil bearing sands at depth approximately 3300 feet, and unless production is had or conditions encountered making it appear probable further drilling would be useless, hole will be carried down to 4,000 foot depth, provided work can be done on funds now on hand or procurable.

more definite report, with exact conditions will be filed when crew which is now on way to well from Los Angeles, gets to work and determines conditions. Definite measurements cannot be furnished until spring permits exact survey.

RECEIVED

DEC 24 1928

SALT LAKE CITY, UTAH

MINERAL LEASING DIV.

Approved *[Signature]* December 21, 1928

Company Sandburg Petroleum Company of Utah

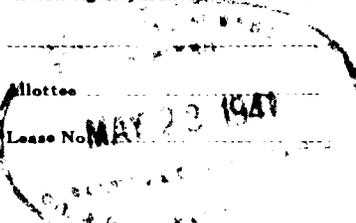
By *[Signature]*

Title **W. L. STRAIN**
DEPUTY SUPERVISOR
BUREAU OF MINES

Title **Secretary**

(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake City



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Permit No. 029782

7
9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 21, 1941

Well No. 1 is located 1550 ft. from ^NS line and 3000 ft. from ^EW line of sec. 7 (overline section)

^NSW 1/4 section 7 T. 21 S., R. 19 E. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Crescent Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

According to the records of the Geological Survey, this well commenced drilling January 14, 1925 and ceased drilling July 1, 1925, at a total depth of 2470'. No sands were logged. Water is reported to have been struck at 40-75' in the gravel. Shows of gas in shale were reported at 565-590'; 694-698'; and 765-766'. Casing record shows that the 1 1/2" 70# pipe was landed at 375' for formation shut-off, and 1 1/2" 80# casing landed at 1700'. Condition of the hole is reported to be dry and the standard rig and all equipment still on the location. The District Engineer of the U.S.G.S., on a visit to the well on April 15, 1941, found that the tools were hanging on a wrench in the top of the 1 1/2" casing, and by dropping a small stone down alongside the tools, the hole was found to be open for a considerable distance with probably several hundred feet of fluid at the bottom. ~~PLAN OF ABANDONMENT:~~ Fill hole from bottom to top with heavy mud fluid, pulling the pipe as the mud column rises inside the pipe; fill in and level off the cellar with earth; cement regulation 4-inch marker at the surface; clear location of all material and debris, all rig lumber being taken either hauled away or piled and burned; and the location left in a slightly condition.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sandberg Petroleum Company

Address David Hoopes Building

Opden, Utah

Approved MAY 22 1941
District Engineer

By Catharine Koldewyn

Title Secretary

(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake City

Lease or permit No. 029722

Allottee

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No.

7
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 29, 1942

Well No. 1 is located 1350 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 3000 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 7 (oversize section)

NE 1/4 SW 1/4 section 7 T. 21 S., R. 19 E. Salt Lake

Crescent Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ? ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugging operations were started in May, 1941. Inasmuch as there was no evidence of oil, gas, or water, the cement plug was not placed at the bottom of the hole. The 375' of 15 1/2-inch and 1700' of 12 1/2-inch casing was pulled as the hole was mudded to the surface. The cellar has been filled with earth, the derrick and all other equipment removed from the well site, a regulation marker cemented in place, and the location cleaned up in a satisfactory manner.

The work was completed on April 30, 1942.

Approved May 3 1942
C. S. Hauptman
District Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sandburg Petroleum Company

Address David Eccles Building

Ogden, Utah

By *John W. Moore*
Title *Plugging Contractor*

SANDBURG-FLOY (UNIT) - Grand County JAN 1942

7-21S-19E SE NE 1/4 SW 1/4, Sandburg Petroleum Company, Well No. 1
JAN 1942 Ref. No. 2 (S. L. 029722);

STATUS: Abd - 2470' T. D.

REMARKS: Work of cleaning up of the location has not been completed and subsequent report of abandonment not as yet received.

SANDBURG-FLOY (UNIT) - Grand County FEB 1942

7-21S-19E SE NE 1/4 SW 1/4, Sandburg Petroleum Company, Well No. 1
FEB 1942 Ref. No. 2 (S.L. 029722);

STATUS: Abd - T. D. 2470' (Visited 2-11-42)

REMARKS: Due to impassable roads to the well, removal of the derrick, lumber, and other equipment has not been completed although a marker has been erected.

7-21S-19E SE NE 1/4 SW 1/4, Sandburg Petroleum Company, Well No. 1
MAR 1942 Ref. No. 2 (S.L. 029722);

STATUS: Abd - T.D. 2470' (Visited 3-19-42);

REMARKS: Derrick material still not removed by Mr. Moore. Roads impassable to trucks.

SANDBURG-FLOY (UNIT) - Grand County APR 1942

7-21S-19E SE NE 1/4 SW 1/4, Sandburg Petroleum Company, well No. 1
APR 1942 Ref. No. 2 (S.L. 029722);

STATUS: P&A - T.D. 2470' (Visited 4-23-42)

REMARKS: Abandonment work was completed on April 29, 1942. Subsequent report of abandonment approved April 30, 1942.

SANDBURG-FLOY (UNIT) - Grand County

1941

7-21S-19E SE NE¹/₄SW¹/₄, Sandburg Petroleum Company, Well No. 1;

(S.L. 029722); Ref. No. 2

STATUS: Abd. - T.D. 2470' (Visited 9-15-41)

REMARKS: Hole has been mudded to the surface, but rig still standing, and location not as yet cleaned up.

Sept 1941

CRESCENT - Grand County

SANDBURG-FLOY (UNIT) - Grand County

1941

7-21S-19E SE NE¹/₄SW¹/₄, Sandburg Petroleum Company, Well No. 1

(S. L. 029722): Ref. No. 2

STATUS: Abd. - T.D. 2470' (Visited 10-29-41)

REMARKS: No change over last report. Plugging contractor has sold the pipe and expects to clean up location before the end of November.

Oct. 1941

SANDBURG - FLOY - Grand County

NOV

1941

7-21S-19E

SE NE¹/₄SW¹/₄, Sandburg Petroleum Company, Well No. 1 (S.L. 029722);

Ref. No. 2

STATUS: Abd. - T.D. 2470' (Wm. Reader 11-29-41)

REMARKS: John W. Moore, contractor, has not as yet cleaned up the location nor removed the pipe from the well site.

NOV 1941

SANDBURG-FLOY (UNIT) - Grand County

DEC

1941

7-21S-19E

SE NE¹/₄SE¹/₄, Sandburg Petroleum Company, Well No. 1 (S.L. 029722);

Ref. No. 2

STATUS: Abd. - T.D. 2470' (Wm. Reeder, 12-5-41)

REMARKS: Mr. Moore has removed ^{all} some of the ten-inch casing from the location, but there still remains ~~some~~ the pipe, the derrick, and the cleaning up of the location before a subsequent report of abandonment may be approved.

DEC

1941

SANDBURG-FLOY UNIT AREA - Grand County

7-213-19E SE NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sandburg Petroleum Company, Well No. 1 (S.L. 029722);

Ref. No. 2 (JUNE, 1941)

X STATUS: Abd - T.D. 2470' (Visited 6-10-41)

REMARKS: On June 5, John W. Moore, plugging contractor, reported by telephone that he had parted the 12 $\frac{1}{2}$ -inch casing at 540 feet, and was pulling that portion of the pipe in order to screw on the plug with the intention of screwing on the casing. This operation was successful and the entire string of the 12 $\frac{1}{2}$ -inch has been loosened. Hole is being mudded as this pipe is being pulled.

SANDBURG-FLOY (UNIT) - Grand County

7-213-19E SE NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sandburg Petroleum Company, Well No. 1,

(S.L. 029722); Ref. No. 2 (JULY, 1941)

X STATUS: Abd. - T.D. 2470' (J. W. Moore 7-22-41)

REMARKS: Contractor reported on July 22 that he had been successful in pulling the entire string of 12 $\frac{1}{2}$ -inch casing, and was preparing to remove the 15 $\frac{1}{2}$ -inch.

SANDBURG-FLOY (UNIT) - Grand County

7-213-19E SE NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sandburg Petroleum Company, Well No. 1;

(S.L. 029722); Ref. No. 2 (AUGUST, 1941)

X STATUS: Abd. - T.D. 2470' (Visited 8-14-41)

REMARKS: All of the 12 $\frac{1}{2}$ -inch and 15 $\frac{1}{2}$ -inch casing has been removed from the hole and is now being mudded to the surface. Arrangements are being made to tear down the rig and clean up the location before getting markers.

SANDEBURG-FLOY UNIT AREA - Grand County

7-218-19E SE NE¹/₄SW¹/₄, Sandburg Petroleum Company well No. 1 (S.L. 029722)

Ref. No. 2 (MAY, 1941)

STATUS: Abd. - T.D. 2470' (Visited 5-22-41 & 5-31-41)

REMARKS: The Sandburg Petroleum Company, with S. P. Dobbs of Ogden as their representative, have, through the Signal Petroleum Company of California, made an operating agreement with John W. Moore of Heab to plug and abandon this well. According to the well records, there is 375 feet of 15¹/₂-inch and 1700 feet of 12¹/₂-inch casing in this hole, which Mr. Moore believes he can recover. A string of heavy drilling tools has been setting on a tool wrench in the top of the casing for a number of years, and the hole is apparently in good condition, as indications showed when the tools were lifted from the top of the pipe and a bailer ran to 2080 feet. At this point there is evidence of considerable caving of shale in the hole, and inasmuch as no oil, gas or water were reported below a show of gas in shale at 765-766 feet, the abandonment program requires merely filling of the hole with heavy mud fluid to the surface as casing is pulled, and erection of regulation 4-inch marker, after which the derrick and other equipment are to be removed from the site and the location cleaned up in the usual manner. Mr. Moore is now mudding the hole from bottom to a point several hundred feet below the shoe of the 12¹/₂-inch casing before attempting to free the pipe with the hydraulic jacks of his Marion pulling machine.

FEB 1929 Sandburg Petroleum Co., Well #1
SEWESW Sec. 7-21S-19E (S. L. 029722)

Special depth 2470', reached July, 1928. Present depth found on recurring work, 2445'. Crew has been rigging up and road building since December 30th and a few days were spent cleaning out the hole. Severe weather forced the suspension of work early in February.

(Lessee's reports and R. R. Richie 2-9-29)
MAY 1929 Sandburg Petroleum Co., Well #1
SEWESW Sec. 7-21S-19E (S. L. 029722)

The present depth is 2445', original depth 2470', with 12 1/2" casing at 1703'. During February considerable time was spent drilling up the bailer, but severe weather delayed work. The open hole has been caving badly, and it appears necessary to secure a string of 10" casing. The latest newspaper reports state that the Signal Petroleum Co. of California, which was financing this test, has sold out its holdings, and that the crew was ordered back to California for the present.

(Lessee's report 3-1-29 and press reports)
APR -- 1929 Sandburg Petroleum Corp., Well #1,
SEWESW Sec. 7-21S-19E (S. L. 029722)

Drilling temporarily suspended about March 1. Total depth 2470', cleaned out to 2445'. The Standard Exploration Co. of Nevada is being formed to take an interest in this well and carry it to completion. Definite reports regarding the new work not yet received but it is said drilling will be carried to completion at once.

(Lessee's Report 4-1-29)
MAY -- 1929 Sandburg Petroleum Co., Well #1,
SEWESW Sec. 7-21S-19E (S. L. 029722)

No change since last report, pending completion of deal between the Sandburg and the Standard Exploration Co. of Nevada. Total depth 2470'. (Visited 5-4-29)

JUN -- 1929 Sandburg Petroleum Corp., Well #1,
SEWESW Sec. 7-21S-19E (S. L. 029722)

Total depth still 2470', cleaned out the past spring to 2445'. The Standard Exploration Co., who are now interested in this well, are also active drilling the Grand Teton Oil Co. well at Driggs, Idaho. The head driller, J. T. Smith, is supervising work at Driggs, and will return to Crescent, Utah, as soon as the Driggs well is going ahead in good shape.

(Lessee's Monthly Report 6-1-29)
JUL 1929 Sandburg Petroleum Corp., Well #1
SEWESW Sec. 7-21S-19E (S. L. 029722)

Temporarily shut down at 2470' since March 1. Will not report again unless work is resumed. (Lessee's Report 7-1-29)

SANDBURG FLOY:

OCT

Sandburg Petroleum Co. Well #1,
SW $\frac{1}{4}$ Sec. 7, T. 21S., R. 19E (S.L. 029722)

Shut down at 2470' account finances. (September report).

NOV

Sandburg Petroleum Co.
SW $\frac{1}{4}$ Sec. 7, T. 21S., R. 19E (S.L. 029722)

Standing idle at 2470'. (Visited 11-1-27)

Sandburg-FLOY

DEC

Sandburg Petroleum Co. Well #1
SW $\frac{1}{4}$ Sec. 7-21S-19E (S.L. 029722)

Standing idle at 2470'
(visited 11-10-26 (Lessee's Report))

SANDBURG-FLOY

JAN

1927

Sandburg Petroleum Co. Well #1
SW $\frac{1}{4}$ Sec. 7-21S-19E (S.L. 029722)
Standing idle at 2470' (Lessee's report)

FEB

Standing idle at 2470'
(Lessee's report)

Sandburg Petroleum Co. Well #1
SW $\frac{1}{4}$ Sec. 7-21S-19E (S.L. 029722)

MAR

1927

Sandburg Petroleum Co. Well #1.
SW $\frac{1}{4}$ Sec. 7-21S-19E (S.L. 029722)

Standing idle at 2470'. (Lessee's report)

APR

1927

Sandburg Petroleum Co. Well #1,
SW $\frac{1}{4}$ Sec. 7, 21S-19E. (S.L. 029722).

MAY

1927

Shut down at 2,470'. (Lessee's report).

1927

DEC

1928

Sandburg Petroleum Co. Well #1,
SW $\frac{1}{4}$ Sec. 7-21S-19E (S.L. 029722)

*Last Engineer's Report June, 1927. Reported as Sandburg-Floy and Crescent Fields. Location 1380' N/S, 3100' E/W Sec. 7 (Overline Section)
Drilled to 2470' Jan. 14, 1925 to July, 1925. Formation all Kansas shale. Casing records: 375'-18", F.S.S.; 1700'-18", set on hard shale. No water except a little surface water. The necessary arrangements have been made to resume drilling on this well and a crew is scheduled to resume operations Dec. 19. (Lessee's reports and letters 12-19-26).

JAN

1929

Sandburg Petroleum Co. Well #1,
SW $\frac{1}{4}$ Sec. 7-21S-19E (S.L. 029722)

Total depth 2470', shut down July, 1925. 18" casing at 1700'. Hole dry. Last bailer reported in hole. Crew arrived about Dec. 20 and has been building road and camp and rigging up. Actual drilling probably not commenced. Formation all Kansas shale. Dakota sand is thought to be at 3000', approximately. (Lessee's Monthly Report & Mr. Dotto 1-19-28)

CRESCENT

NOV 1925 Sandburg Petroleum Co., Well,
NWSE Sec. 7-21S-19E S. L. 029722

After losing the miller at 2470', the well has been shut down since July. The 18 1/2" casing was set at 1700' (formation shot-off), and preparations were being made to run a string of 10" casing to hold back the cave at 2400'.

DEC 1925 Sandburg Petroleum Co., Well #1,
NWSE Sec. 7-21S-19E (S. L. 029722)

The well is still shut down at 2400'. Several shows of oil & gas have been reported by the company in the Salt Lake newspapers. There was no evidence of any oil or gas around the well, and these shows have been successfully mudded off. A 10" gate valve is on hand to control any flow of oil or gas that may be encountered. There is no evidence of folding in the vicinity of the well.
(Well visited 12-2-25)

JAN 1926 Sandburg Petroleum Co., Well #1,
NWSE Sec. 7-21S-19E, S. L. 029722

There has been no activity at this well since July. The total depth of 2400'. A few shows of oil & gas have been reported.

FEB 1926 The Sandburg Petroleum Co., well #1,
NWSE Sec. 7-21S-19E (S. L. 029722)

There has been no activity at this well since July, 1925. A total depth of 400' has been reached with a few shows of oil reported.

SANDBURG-FLOY

MAY 1926 Sandburg Pet. Co., Well #1,
SW Sec. 7-21S-19E (S. L. 029722)

Well shut down lack of funds. Depth 2470'.
(Lessee's report)

JUL 1926 Sandburg Pet. Co.,
SW Sec. 7-21S-19E (S. L. 029722)

This well is shut down at 2470'. A string of 20" casing is used as surface pipe and 12 1/2" casing is hanging in the hole. It is understood that the Sandburg has no more funds available for Utah work. Geologists for the Superior Oil Co. of Los Angeles have plane-tabled the area around the well and were unable to find any closure. The bottom of the hole is probably in the Mancos shale.
(7-12-26 visited)

AUG 1926 Sandburg Petroleum Co., Well #1,
SW Sec. 7-21S-19E (S. L. 029722)

Shut down for lack of finances. The hole is bottomed at 2470' in a shale which probably belongs to the Mancos.
(H. J. Vance - July Report)

SEP Sandburg Petroleum Co. Well #1,
SW Sec. 7-21S-19E (S. L. 029722)

Shut down at 2470' account finances.
(Visited 9-21-26)

Grand County
Crescent-Floy

Sandburg Petroleum Co. Well #1
NESEW Sec. 7, T. 21 S., R. 19 E.

S.L. 029722

1.

The Sandburg Petroleum Company is drilling at 1700 feet on permit S. L. 029722 in the SW $\frac{1}{4}$ Sec. 7, T. 21 S., R. 19 E. *May 1925*

JUNE 1925

Floy-Crescent Field, Utah

The Sandburg Petroleum Company is drilling at 1,805 feet on permit S. L. 029722 in the SW $\frac{1}{4}$ Sec. 7, T. 21 S., R. 19 E. *June 1925*

JULY 1925

Floy-Crescent Dome, Utah

The Sandburg Petroleum Company is drilling at 2,445 feet on permit S. L. 029722, in the SW $\frac{1}{4}$ Sec. 7, T. 21 S., R. 19 E.

SEPTEMBER 1925

Floy Crescent Dome, Utah

The Sandburg Petroleum Co. is shut down at 2445' on permit S. L. 029722, in the SW $\frac{1}{4}$ Sec. 7, T. 21 S., R. 19 E.

Floy-Crescent Dome

The Sandburg Petroleum Co. is shut down at 2445' on permit S. L. 029722, in the SW $\frac{1}{4}$ Sec. 7, T. 21 S., R. 19 E. (Well visited 9/7/25) *Sept. 1925*

(COPY)

Sandbrug Petroleum Co., Well No. 1, Crescent Field, Grand County, Utah.
1350' from S. line and 3000' from W line of Sec. 7 (SE NE $\frac{1}{4}$ SW $\frac{1}{4}$), T. 21 S.,
R. 19 E., S.L.M.

Drilling commenced January 14, 1925.

Drilling ceased July 1, 1925.

Total Depth 2470'

027722

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
0	30	30	Lime and shale
30	40	10	Gravel, no water
40	75	35	Gravel, showing little water
75	80	5	Gravel, with thin shells
80	85	6	Shell, hard
85	110	25	Blue shale
110	115	5	Shell
115	165	50	Blue shale
165	200	35	Brown shale
200	225	25	Gray shale
225	565	340	Brown shale
565	590	25	Brown shale, showing little gas, very little
590	694	104	Brown shale
694	698	4	Brown shale, showing little gas, very little
698	765	67	Brown shale
765	766	1	Brown shale, showing little gas.
766	1365	599	Brown shale
1365	1370	5	Lime shell
1370	1700	330	Brown shale
1700	1703	3	Hard shell
1703	1730	27	Black slate - soft
1730	1732	2	Shell
1732	1805	73	Slate
1805	1875	70	Slate and fossil
1875	1970	95	Slate
1970	2200	230	Blue shale
2200	2220	20	Sandy grey lime
2220	2250	30	Black slate
2250	2280	30	Black shale
2280	2445	165	Blue shale
2445	2470	25	Black shale

Other Method of Shutting off Water

Pump Tubing

Sucker Rods Feet of Anchor

Gas: I. P. per 24 hrs cu. ft. Rock Pressure lbs. sq. in.

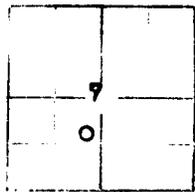
Date Connected to Line Line Pressure at Well lbs.

REMARKS

(Give additional details of drilling, and, if hole is dry or abandoned, final condition of hole)

Log. of **CRESCENT (SANDBURG-FLSH UNIT AREA)** Depth feet

State **Utah** County **Grand**



Section **7** T. **21S** R. **19E**
Operator **Sandburg Petroleum Co.** Well No. **1**

Location **1350' N/S; 3000' E/W (oversize sec.)**
Elevation Total Depth **2470'**
(relative to sea level)

Lease Appl. **Salt Lake 029722**
TR. MK. REG. U.S. PAT. OFF.

Type of Rig Method of Drilling

Drilling Commenced **1-14-25** Completed

Drilling Contractor Deepened

Kind of Fuel Used No. Days Amount

No. Days Water Used Furnished By

CASING RECORD						SHOE	
Length	Size	Wt. per Foot	Landed at	Make	Pulled	Length	Make
Mr. S. P. Dobbs, Vice-President, 812 Eccles Bldg., Ogden, Utah							
Ref. No. 2							

PACKERS				
Date	Size	Set at	Make	How Tested, Result
<i>Near Thompsons Utah</i>				

TORPEDO RECORD					
Date	Put in By	Quarts	Ft. of Shell	Size	Shot Between ft. ft.

Commenced Producing I. P. per 24 hrs. bbls.

Average daily production after days bbls. After shot bbls. (Pumped or flowed)

After 3 mos. bbls.; 6 mos. bbls.; 1 year. bbls.

Gravity *Bé. Color Water cut % water

△ Producer ○ Drilling * Gasser ☒ Dry ⊕ Abandoned

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OIL WELL LOG

LEFAX, PHILADELPHIA, PA. MADE IN U.S.A.

GEOLOGICAL FORMATION RECORD

GEOLOGICAL FORMATION RECORD

(Continued)

TR. MK. REG. U.S. PAT. OFF.

From	To	Feet	Note change in material, character, and contents of each formation.
Surface			
			<u>D.S.I. 2470</u>
			375' of 1 1/2"
			1073' of 1 1/2"
6-31-41			Strung in to 2080' = Cable stopped Surf. Water at 1550' on cave.
6/5/41			Moore called by phone Parted 18 1/2" at 540. Muddled from 2080' to 1550' using 7 tons of dirt. Able to move 18 1/2" only 8"
8/11/41			Will go out T.L. not because of time has a very fortunate mud line

From	To	Feet	Note change in material, character, and contents of each formation.
Surface			
			See notes on page 2 up
			Water in cave
			Water in cave
			SR of K
			up to 30 ft

POOR COPY