DEPARTMENT OF THE INTERIOR
BUREAU OF MINES
PETROLEUM DIVISION

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 028910
LEASE OR PERMIT Permit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State (or Territory) Utah County (or subdivision) Grand

Field Green River Company Edward A. Culbertson, Permittee

The following is a correct report of operations (including drilling and oil-producing wells) for month of August, 1955.

Signed [illegible]

Title Agent.

NOTE.—Gas production should be reported on Form 6-335.

¼ Sec.	Twp.	Range	Well No.	Days operated	If drilling, depth	Pump depth	Barrels oil	Barrels water	Barrels emulsion	Gravity	If shut down, cause
SE¼ 35	21S	16E	1	-	135	-	-	-	-	-	-

Crooked hole at 235'. Skidded rig 20', and started new hole. Drilling at 135'.

NOTE.—There were ..... runs or sales of oil during the month.
(Write "No" if applicable.)

This form is required as a regular monthly report, regardless of the status of operations, and must be filed in duplicate with the deputy supervisor by the 6th of the succeeding month.

6—6388

6-329

Form [illegible]a.

U. S. Land Office SALT LAKE CITY
Serial Number 028910
Lease or Permit PERMIT

DEPARTMENT OF THE INTERIOR
BUREAU OF MINES
PETROLEUM DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE NATURE OF DATA BY CHECKING)

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

September 15, 1926

Following is a {notice of intention to do work / ~~report of work done~~} on land under {permit / ~~lease~~} described as follows:

UTAH (State or Territory) GRAND (County or Subdivision) GREEN RIVER (Field)

Well No. 1 SE¼ SS (¼ Sec.) 21 S (Twp.) 16 E (Range) S. L. M. (Meridian)

The well is located 660 ft. {N / S} of N line and 660 ft. {E / W} of W line of SE¼

The elevation of the derrick floor above sea level is 4410 ft.

SHOW SIZES, WEIGHTS AND DEPTHS OF PROPOSED CASINGS, ALSO MUDDING JOBS, CEMENTING POINTS AND ALL OTHER IMPORTANT PROPOSED WORK.

Details of Plan of Work:

The well has been drilled to a total depth of 3820 feet and it is now proposed to plug and abandon.

All casing will be pulled and the hole filled with mud-laden fluid - the hole will be properly cemented at the top and a marker posted.

Approval is given to abandon this hole as outlined above with the following understanding: A supplementary report, in triplicate on form 6-331a, of final abandonment to be submitted to this office when the work is finished. This report to give a detailed account of the manner in which the work was actually carried out, including the nature and quantities of materials used in plugging and the location and extent (by depths) of the plugs of various materials. Records of amounts, size, and location (by depths) of all casing left in well. The names and positions of employees who carried on the work should be included. This report must be sworn to by the employee actually in charge of this work.

Approved October 2, 1926. (Date)

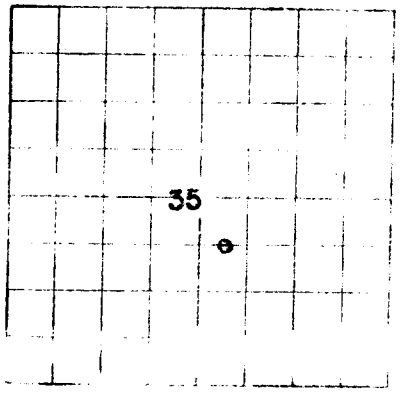
D. P. Wardwell
D. P. WARDWELL
Title Deputy Supervisor
BUREAU OF MINES

Company MARLAND OIL COMPANY OF COLORADO
EDWARD A. CULBERTSON, PERMITTEE

By J. R. Bhatt

Title ASS'T SUP'T LAND DEPARTMENT AND ~~AGENT FOR PERMITTEE~~

Form 9-330



LOCATE WELL CORRECTLY

U. S. Land Office Salt Lake City
Serial Number 028910
Lease or Permit Permit

DEPARTMENT OF THE INTERIOR
BUREAU OF MINES
PETROLEUM DIVISION

RY ON ABANDONED WELL

LOG OF OIL OR GAS WELL

Company Farland Oil Company of Colo. Address 1020 Patterson Building, Denver.
Lessor or Tract Edward A. Culbertson Field Green River State Utah
Well No. 1 Sec. 35 T. 21S R. 16E Meridian S.L.M. County Grand
Location 660 ft. [S.] of N. Line and 660 ft. [W.] of W. Line of SE¼ Elevation 4410 (above sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. P. Evans

Date September 17, 1926. Title Asst. Supt. Land Dept.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 25, 1925 Finished drilling September 14, 1926.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ..... to ..... No. 4, from ..... to .....
No. 2, from ..... to ..... No. 5, from ..... to .....
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	Perforated To	Purpose
15½"	70#			585'					
12½"	80#			974'					
10 "	45#			2077'					
8¼"	36#			2420'					
6¼"	26#			2602'					

CASING OR TOOLS LOST OR SIDETRACKED

From ..... to ..... Description .....

Drilling started 6-25-25 Record Sept. 1, 25 028110

(COPY) C. SW 45 S 4 Elev. 4410

Marland Oil Company Well No. 1, sec. 35, T. 21 S., R. 16 E.

	0	3	3	Surface
	3	5	2	Blow sand
	5	8	3	Green Shale
	8	15	7	Gray sand
	15	45	30	Brown sand
	45	50	5	Gray sand
	50	55	5	Red rock
	55	70	15	Gray shale, shelly
	70	85	15	Brown sand
	85	90	5	Gray sand
	90	95	5	Gray shale
	95	110	15	Gray sand
	110	120	10	Blue shale
	120	125	5	Pink shale
	125	130	5	Blue shale
	130	135	5	Red rock
	135	140	5	Blue shale
	140	145	5	Gray sand
	145	150	5	Pink shale
Morrison	150	155	5	Gray sand
	155	160	5	Blue shale
	160	185	25	Gray sand
	185	195	10	Brown shale
	195	200	5	Gray sand
	200	205	5	Blue shale
	205	235	30	Brown shale
	235	250	15	Brown sand
	250	355	105	Brown sandy shale
	355	380	25	Gray shale
	380	385	5	Brown shale
	385	420	35	Brown sand (Slight show of Oil and water 385-400')
Summerville	420	500	80	Brown shale
	500	505	5	Blue shale
	505	560	55	Gray shale
	560	570	10	Gray sand
	570	595	25	Gray shale
Curtis	595	600	5	Gray sand
	600	620	20	Gypsum and brown sand
	620	625	5	Gray shale
	625	645	20	White sand
	645	660	15	Brown sand
	660	670	10	Gray sand
	670	695	25	Brown sandy shale
	695	710	15	White sand
Entrada	710	730	20	Gray sand
	730	735	5	Brown sand
	735	750	15	Gray sand
	750	760	10	Brown sand

	760	770	10	Brown shale
	770	775	5	Brown sand
	775	795	20	Brown sandy shale
	795	950	55	White sand
	950	960	10	Brown sand
	960	978	18	Brown sahle
	978	995	17	Brown sand
	995	1002	7	Gray sandy shale
	1002	1010	8	Brown sand (H.F.W.)
Carmel	1010	1015	5	Brown sand
	1015	1020	5	Gray shale
	1020	1030	10	Gray sand
	1030	1070	40	Brown sand
	1070	1080	10	Brown shale
	1080	1090	10	Brown sand
	1090	1105	15	Gray sand
	1105	1130	25	Brown sand (Sulphur water)
	1130	1210	80	Gray sand
	1210	1285	75	Hard White sand
	1285	1295	10	Brown sand
	1295	1310	15	Gray sand
Navajo	1310	1380	70	Hard white sand
	1380	1390	10	Brown sand
	1390	1400	10	Hard white sand
	1400	1415	15	Bfown and gray sand
	1415	1460	45	Brown sand
	1460	1500	40	Hard white sand
	1500	1530	30	Brown sand (Slight show of gas at 1525')
	1530	1545	15	Brown shale
Kayenta	1545	1560	15	Brown sand
	1560	1605	45	White sand
	1605	1615	10	Brown sand
	1615	1635	20	Brown sandy shale
Wingate	1635	1670	35	Brown sand
	1670	1715	45	White sand
	1715	2055	340	Brown sand
	2055	2060	5	Green shale
	2060	2065	5	White sand
	2065	2100	35	Red shale
	2100	2130	30	Chocolate sand
	2130	2135	5	Purple sand (Slight show of water at 2135')
	2135	2140	5	Brown sand
	2140	2170	30	Purple and brown shale
	2170	2240	70	Red shale
Chinle	2240	2255	15	Brown shale
	2255	2300	45	Brown sand
	2300	2330	30	Brown shale
	2330	2345	15	Brown and yellow shale
	2345	2356	11	Brown shale
	2356	2385	29	Gray shale
Shinarump	2385	2390	5	Purple sand
	2390	2405	15	Gray sand (Slight show of oil 2396')
	2405	2415	10	Quartz sand
	2415	2425	10	Brown shald and sand

2425	2450	25	Brown shale, shelly
2450	2455	5	Cream sand
2455	2520	65	Brown sandy shale
2520	2525	5	Red and gray sand
2525	2580	55	Red shale (Water at 2620')
2580	2585	5	Gray sand (Slight show of bituminous gas at 2630'. Slight
2585	2675	90	Red shale (oil show at 2630-2645')
2675	2680	5	Gray lime
2680	2865	185	Red shale
2865	2885	20	White sand
2885	2895	10	Red sand and shale
2895	2935	40	Red sandy shale
2935	3055	120	Red shale
3055	3060	5	Green shale
3060	3070	10	Gray and black sand (Slight oil show)
3070	3087	17	Gray sand (H.F.W.)
3087	3120	33	White sand
3120	3170	50	Hard sand
3170	3180	10	Gas sand (Slight show gas at 3170')
3180	3315	135	Hard sand
3315	3380	65	White sand
3380	3400	20	Hard sand
3400	3405	5	Red rock
3405	3425	20	Sandy lime
3425	3500	75	Red shale
3500	3510	10	Hard red sand
3510	3570	60	Red shale
3570	3595	25	Red lime
3595	3600	5	Red shale
3600	3605	5	Sandy lime
3605	3620	15	Shale red
3620	3635	15	Red sandy lime
3635	3645	10	Red shale
3645	3660	15	Broken lime
3660	3680	20	Hard gypsiferous lime
3680	3685	5	Red shale
3685	3820	135	Hard lime (T.D.)

DEPARTMENT OF THE INTERIOR
B [illegible]

Marland Oil Co. of [illegible]
Grand County, Green River
Utah

No. 1 Sec. 25 [illegible]

C-NWSE 1/4

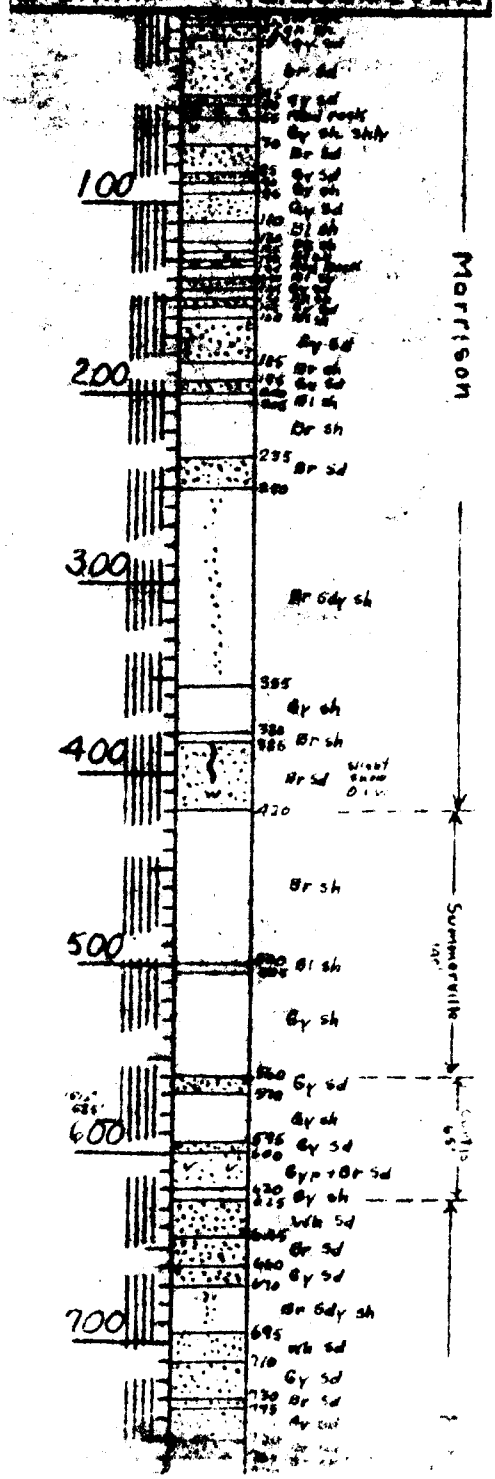
LOCATION
660 S/N, 660 E/W of SE 1/4
S.L. 028910
DR. ELEV. 4410

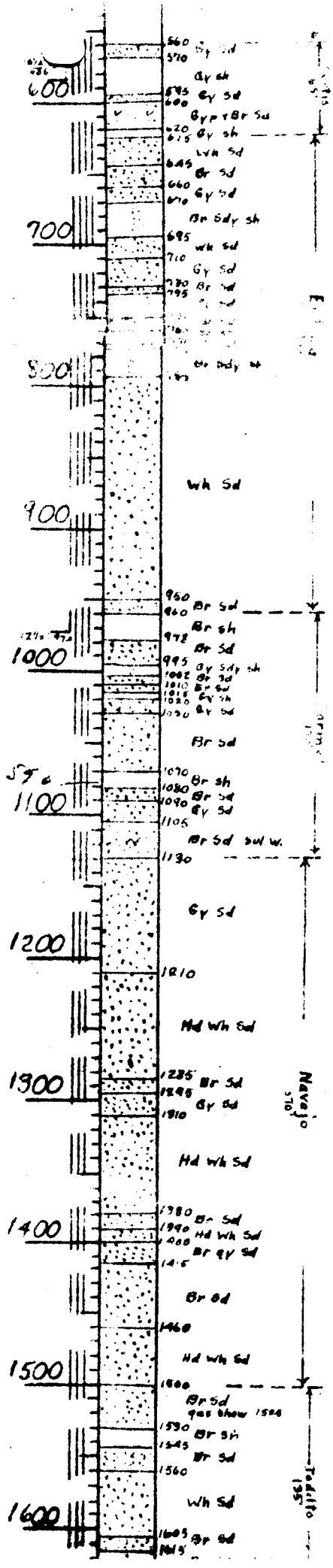
SPUDDED IN	COMPLETED
June 25, 1925	Sept. 14, 1926

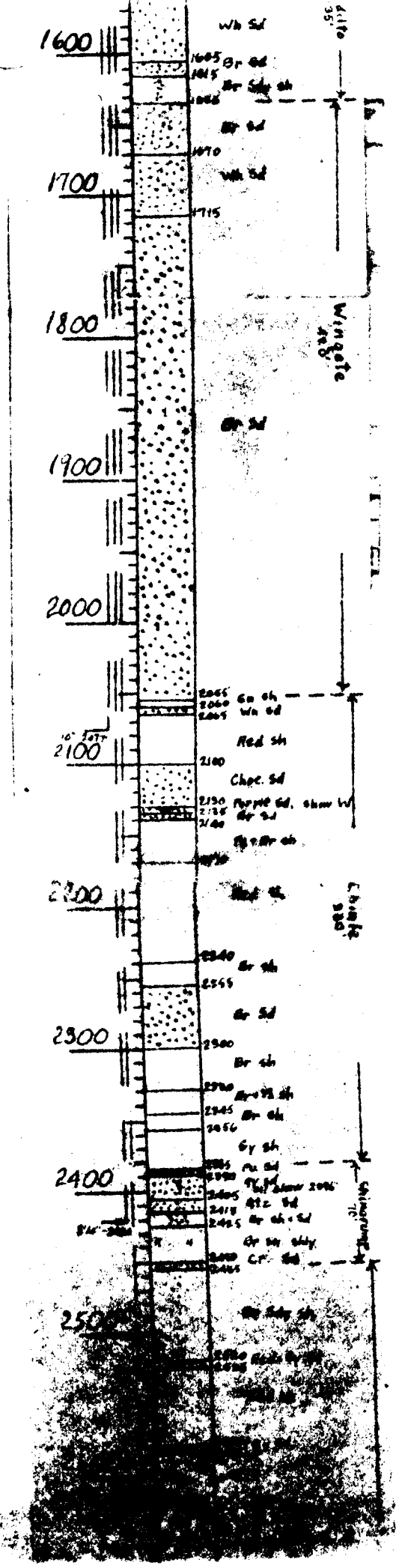
INITIAL PRODUCTION

OIL	WATER BOD	GAS

DRAWN RML	CHECK RML-6-14-28




600
700
800
900
1000
1100
1200
1300
1400
1500
1600
Gy Sd
Gy sh
Gy Sd
Gyp + Br Sd
Gy sh
Wh Sd
Br Sd
Gy Sd
Br Sdy sh
Wh Sd
Gy Sd
Br Sd
Br Sdy sh
Wh Sd
Br Sd
Br sh
Br Sd
Gy Sdy sh
Br Sd
Gy sh
Gy Sd
Br Sd
Br sh
Br Sd
Gy Sd
Br Sd sul w.
Gy Sd
Hd Wh Sd
Br Sd
Gy Sd
Hd Wh Sd
Br Sd
Hd Wh Sd
Br gy Sd
Br Sd
Hd Wh Sd
Br Sd
gas show 1525
Br Sh
Br Sd
Wh Sd
Br Sd
Navajo
Todilto


1600
1700
1800
1900
2000
2100
2300
2400
Wh Sd
Br Sd
Wh Sd
Br Sd
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Chpc. Sd
Br sh
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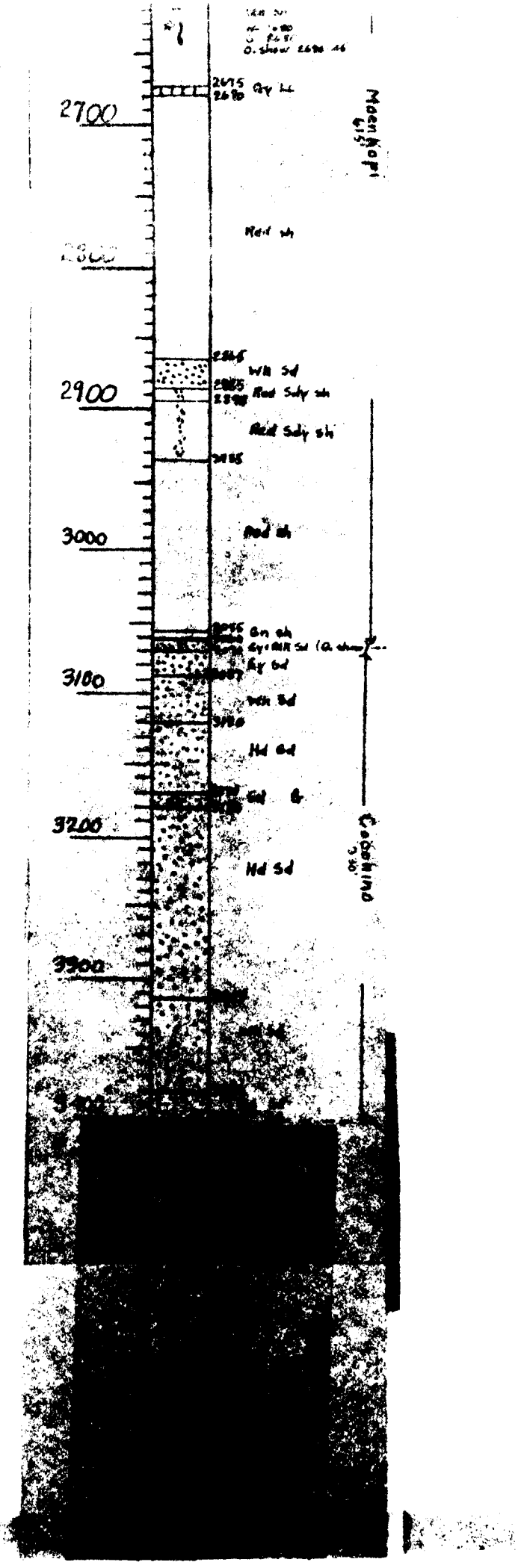
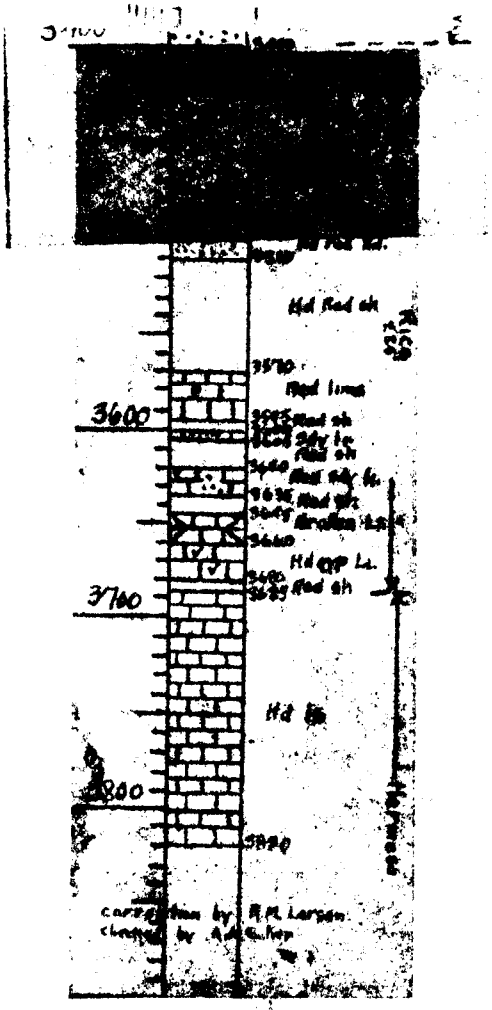
Br sh
Gy sh
Br Sd
Br sh
Br sh
Br sh


2700
2800
2900
3000
3100
3200
3300
Moenkopi
Cocohino
Red sh
Wh Sd
Red Sdy sh
Red Sdy sh
Red sh
Gn sh
Gy Sd
Wh Sd
Hd Sd
Hd Sd


3600
3700
3800
Hd Red sh
Red lime
Red sh
Hd gyp Ls.
Red sh
Hd lm
correction by R.M. Larsen
checked by A.A. Kerr

The Marland Oil Co. of Colo. is drilling at 135 feet on the Culbertson permit, S. L. 028910, in SE¼ Se[illegible] 35 T. 21 S., R. 16 E., after h[illegible] skidded the rig on account of a crooked hole.

The Marland Oil Co. of Colo. is drilling at 410' in its well #1, in the Culbertson permit, S. L. 028910, in the SE¼ of Sec. 35, T. 21 S., R. 16 E.

Well visited September 6, 1925. Oct 1925

[illegible] SE Sec. 35-21S-16E, S.L.M. S. L. [illegible]10

Operators are now fishing for 12½" casing. Total depth of well is now 1030'
(Marland [illegible]

[illegible] Culbertson, Well #1,
SE Sec. 35-21S-16E (S. L. 028910)

[illegible] 1925

The operator [illegible] fishing for tools at 1303' in a [illegible]

[illegible], Cul[illegible]
1926 SE Sec. 35-21S-16E, [illegible] 028910)

[illegible] 12½" [illegible] at [illegible]

[illegible], Culber[illegible]
FEB 1926 SE Sec. 35-21S-16E (S. L. 028910)

Drilling has been carried to a depth of [illegible]77' and the [illegible]" casing is being set [illegible]

[illegible] and Oil [illegible]

Marland [illegible] Culberson #1,
MAR [illegible] SE Sec.35-[illegible]-16E. (S. L. 028910)

A [illegible] depth of [illegible]77' has been reached [illegible] 1700' of 8¼" casing has be[illegible]
[illegible] Oil Co.)

[illegible] 1926 Marland Oil Co. Culberson Well #1,
SE Sec.35-21S-16E (S. L. 028910)

[illegible] depth 2602' and fishing for lost tools with 8¼" casing.

Marland Oil Co. (J. R. Chase)
[illegible] 1926 Culberson Well #1, SE Sec.35-21S-16E (S. L. 028910)

Underreaming 8¼" hole at [illegible] present total depth 2602'.
Marland Oil Co. [illegible]26-26.

Marland [illegible] Co. Well #1,
JUN 1926 SE 35-21S-16E (S. L. 028910)

Underreaming 8¼" hole from 2444' to present depth 2602 completed. Waiting on 6¼" casing.
(Marland Oil Co.)

Marland Oil Co. Well #1,
JUL 1926 SE Sec. 35-21S-16E (S. L. 028910)

This well is drilling in red shale at 2880'. A white sand from 2850-2875 carried a show of green oil and a little water. The 8¼" casing is hanging in the hole to hold back a cave. The 6¼" casing was set at 2602' to shut off water. The bottom of the hole is probably in the Moenkopie. Production is expected in the Coconino sandstone.
(7-13-26, visited)

POOR COPY

d County
River

Marland Oil Co. NWSE 35, 21.S. 16.E.

S.L. 028910

AUG 1926 Marland Oil Co. Well #1,
SE Sec.35-21S-16E (S. L. 028910)

Drilling in wet hole at 3480'. The tools entered the red shale at 3425'.
(Inland Oil Index)

SEP Marland Oil Co. Well #1,
SE Sec. 35-T.21S-R.16E (S. L. 028910)

This well was drilled to 3925' and is being abandoned. Several flows of a non-inflammable gas were found and which had no commercial value. Wooden plugs will be driven at the bottom of each string and 4 sacks of cement used as a capping. Samples of the gas have been sent to the Ft. Worth plant of the Helium Division for analysis. (Well visited 9-21-26)

OCT 1926 Marland Oil Co. Well #1, SE Sec.
35 T.21 S., R.16 E. (S.L.028910)

[illegible] has been abandoned in accordance with [illegible] "Notice of Intention" [illegible] abandon. The equipment at this location will be [illegible] to a new structure approximately [illegible] miles east in T.27 S., Rs. [illegible], where a test well will be drilled. Transportation will probably be [illegible] on the Green River. (Times-Independent 10-7-26).

OCT 1926

POOR COPY

10

Form 6

U. S. Land Office Salt Lake City
Serial Number 028910
Lease or Permit Permit

DEPARTMENT OF THE INTERIOR
BUREAU OF MINES
PETROLEUM DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE NATURE OF DATA BY CHECKING)

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

October 18, 1926

Following is a {notice of intention to do work / report of work done} on land under {permit / lease} described as follows:

UTAH (State or Territory) GRAND (County or Subdivision) GREEN RIVER (Field)

Well No. 1 SE¼ 36 (¼ Sec.) 21 S (Twp.) 16 E (Range) S. L. M. (Meridian)

The well is located 660 ft. {N / S} of N line and 660 ft. {E / W} of W line of SE¼

The elevation of the derrick floor above sea level is 4410 ft.

Details of Plan of Work: SHOW SIZES, WEIGHTS AND DEPTHS OF PROPOSED CASINGS; ALSO MUDDING JOBS, CEMENTING POINTS AND ALL OTHER IMPORTANT PROPOSED WORK

Well was duly plugged, as per attached report.

Approved October 27, 1926 (Date)
D. P. Wardwell
D.P. WARDWELL
Title DEPUTY SUPERVISOR
BUREAU OF MINES

Company Marland Oil Co. of Colorado
By Harry S. Poll
Title Superintendent of Production

C O P Y

PLUGGING RECORD

Culbertson Well No. 1.

S½ Sec. 35, Twp. 21, Range 16.

Total Depth 3824 feet.

6¼ to 8¼ Wood Plug driven to 2603, with 4 sacks of cement on top of Plug.

8¼ to 10 inch Wood Plug driven to 2460, with four sacks of cement on top of Plug.

10 to 12½" Wood Plug driven to 2004, with four sacks of cement on top of plug.

12½ to 15½" Wood Plug driven to 500 feet.

20 ft. joint of 12½" pipe cemented in top of hole with 10 sacks of cement. Joint of pipe protruding four feet above ground. Entire hole filled with mud laid in fluid.

Plugging completed October 2, 1926.

4 joints 15½" pipe shot off and left in hole.

Signed and Sworn to this Seventh day of October 1926.

(Signed) Hubert Dennis
Inspector.

STATE OF UTAH)
) SS
EMERY COUNTY)

On the 7th, day of October, 1926, personall appeared before me, A Notary Public duly commissioned, Hubert Dennis, who acknowledged that the foregoing statement constitutes a full true and correct record of the material used in plugging the Culbertson Well No. 1.

(Signed) Kirke Martin
Notary Public.

SEAL

RESIDING AT GREEN RIVER, UTAH
My commission Expires March 7th, 1930.

Drillers (Bert Brooks
(Cliff Burgess

43-019-11521

MARLAND OIL COMPANY OF COLORADO

CULBERTSON WELL NO. 1

Green River, Utah.

S. ½ Sec., Sec. 35, Twp. 21 S., Range 16 E.

	Feet	
Hard sand	0-30	
Brown sand	30-55	
Red rock	55-60	
Sand	60-65	
Pink shale	65-80	
Sand	80-95	
Blue shale	95-100	
Brown sand	100 -105	
Shale	105-138	
Sand	138-150	
Shale	150-205	
Brown shale	205-235	
Brown sand	235-250	
Brown shale sandy	250-355	
Gray shale	355-380	
Brown shale	380-385	
Brown sand	385-420	(oil and water)
Brown shale	420-500	
Blue shale	500-505	
Gray shale	505-560	
Gray sand	560-570	
Gray shale	570-595	
Gray sand	595-600	
Gypsum and brown sand	600-610	
Brown sand	610-620	
Gray shale	620-625	
White sand	625-645	
Brown sand	645-660	
Gray sand broken	660-670	
Brown shale sandy	670-695	
White sand	695-710	
Gray sand	710-730	
Brown sand	730-735	
Gray sand	735-750	
Brown sand	750-760	
Brown shade	760-770	
Brown sand	770-775	
Brown shale	775-795	
White sand	795-950	
Brown sand	950-960	
Brown shale	960-978	
Brown sand	978-995	
Gray shale	995-1002	
Brown sand	1002-1015	
Gray shale accompanied by lime and sand.	1015-1020	
Gray sand	1020-1030	
Brown sand	1030-1070	
Brown shale	1070-1080	
Brown sand	1080-1090	
Gray sand	1090-1105	

TRANSFERRED TO DISTRICT NO.
BY DATE APR 2 0 1926

UTAH
21S-16E

MARLAND OIL COMPANY OF COLORADO

GULBERTSON WELL NO. 1

Green River, Utah

S½, Sec. 35-21S-16E

Elevation - 4410 ft.

Commenced - 7-19-25
Completed - 9-14-26

From	To	Formation, Color, Etc.
0	30	Hard sand
	55	Brown sand
	60	Red rock
	65	Sand
	80	Pink shale
	95	Sand
	100	Blue shale
	105	Brown sand
	138	Shale
	150	Sand
	205	Shale
	235	Brown shale
	250	Brown sand
	355	Brown shale sandy
	380	Gray shale
	385	Brown shale
	420	Brown sand - Oil and water
	500	Brown shale
	505	Blue shale
	560	Gray shale
	570	Gray sand
	595	Gray shale
	600	Gray sand
	610	Gypsum and brown sand
	620	Brown sand
	625	Gray shale
	645	White sand
	660	Brown sand
	670	Gray sand broken
	695	Brown shale sandy
	710	White sand
	730	Gray sand
	735	Brown sand
	750	Gray sand
	760	Brown sand
	770	Brown shale
	775	Brown sand
	795	Brown shale
	950	White sand
	960	Brown sand
	978	Brown shale
	995	Brown sand
	1002	Gray shale
	1015	Brown sand
	1020	Gray shale accompanied by lime and sand
	1030	Gray sand
	1070	Brown sand
	1080	Brown shale
	1090	Brown sand
	1105	Gray sand

(See Page 2)

From	To	Formation, Color, Etc.
1105	1130	Brown sand)Water
	1210	Gray sand (Sulphur)
	1285	White sand
	1295	Brown sand
	1310	Gray sand
	1380	White sand
	1390	Brown sand
	1400	White sand
	1415	Brown gray sand
	1460	Brown sand
	1500	White sand
	1520	Brown sand
	1530	Brown sand, broken
	1540	Brown shale
	1560	Brown sand
	1605	White sand
	1615	Brown sand
	1655	Brown sandy shale
	1670	Brown sand
	1715	White sand
	2055	Brown sand
	2060	Green shale
	2065	White sand
	2100	Red shale
	2130	Chocolate sand (Water)
	2135	Purple sand
	2140	Brown sand
	2170	Purple brown shale
	2195	Red brown shale
	2213	Hard red shale