

(SUBMIT IN TRIPLICATE)

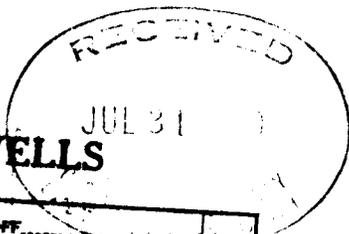
Land Office Salt Lake

Lease No. U 02034

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 2 - 1950



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 28

19 50

Well No. 1 is located 330 ft. from NW line and 2970 ft. from E line of sec. 9
 (NW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$)
E $\frac{1}{2}$ SW $\frac{1}{4}$ Sec 9 (1/4 Sec. and Sec. No.) 228 19E S.L.M.
 (Twp.) (Range) (Meridian)
CRESCENT JUNCTION GRAND COUNTY UTAH
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4724 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Objective sand: Dakota - estimated 1700 Ft.
 Casing:
30 Ft. 13-3/8" (#48) surface - cemented.
400 Ft. (estimated) 10-5/8" (#40) Casing - water shut off.
800 Ft. 8-5/8" (estimated) second water shut off, if encountered.
1700 Ft. 7" production string (estimated) top of Dakota.
Cemented or mudded as conditions warrant.
 Rig and Tools: Cable tools - Super D Fort Worth Spudder
 Work Plan: 24 Hours per day - 3 towers, continuous.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ROBERT L. MADDOX, Lessee.

Address AZTEC, NEW MEXICO

By Robert L. Maddox
Robert L. Maddox,
 Title Lessee-Operator.

Will rat tail ahead on all expected, and encountered production formations for information for setting casing, and drilling-in well; as well as accurate logging of formations. Each sand bearing oil indications will be thoroughly tested for production possibilities.

If additional water sands are encountered, such additional casing will be run as the situation may require; the within casing plan is one based on estimates made from the incomplete data available. All changes in casing plans will be reported for approval before the casing is run.

(SUBMIT IN TRIPPLICATE)

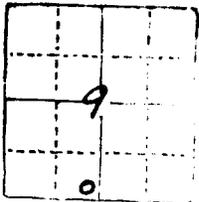
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 29 1950

ORIGINAL FORWARDED TO OFFICE

Land Office Salt Lake

Lease No. 02034 - Utah



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Aug 20th, 1950

Well No. 1 is located 330 ft. from S line and 2310 ft. from W line of sec. 9

SE 1/4 Sec. 9, Twp. 22 S., R. 19 E., S. 1 M.
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Crescent Va. - Grand County Utah -
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4724 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On August 15th, 1950 well cchhan seven feet square by eight feet in depth was completed & lined with 2x12 planking. 15 1/2" hole was spudded to depth of 40' below ground surface and 34' of 1 3/8" 50# well casing was cemented with 23 sacks cement from bottom of hole (40ft) to bottom of cchhan. The casing projecting 1ft above the cement. Cement was allowed to set until Sept 19-1950 (11 AM) at which time drilling commenced with 12" cable tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Robert L. Maddox RBA Maddox Associates

Address Box 182, Aztec, New Mexico

By Robert L. Maddox
Title Operator

Approved SEP 29 1950

Castanetman

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U 2034
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Crescent Junction

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1950,

Agent's address Box 182, Astec, New Mexico Company Maddox Associates

Signed W. H. Maddox

Phone 56 R. Agent's title Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 Sec 9	22S.	19E	1							Present depth 775 feet On August 27th, 1950 drilling reached depth of 775 feet. 12 1/2" hole was carried to depth of 685 feet at which point a light grey sand with black grains was cut for 21 feet. This sand was dry and well was reduced to 10" at this point and continued to 775 feet at which point pin broke off of drill stem, before starting to fish, as the hole was caving a little at or around 500 depth it was decided to run 10 1/2" 40# seamless casing to the 685 foot depth to avoid trouble from cavings up the hole. This work will proceed September 3rd, 1950 and as soon as tools are recovered drilling will continue in 10" hole. We do not anticipate much trouble in recovering the tools after the casing is run as the formation is much harder and solid below the 685 foot level. From there to the surface it is all Mancos shale formation. While not definitely decided as yet it is my opinion that the 21 foot sand at 685 feet is the Dakota Sand. A complete set of drill cuttings is being saved on this test.

ORIGINAL COPY FILED

SEP 5 - 1950



Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 02034
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field Greens Junction

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1950

Agent's address Box 182, Aztec, New Mexico Company Maddox Associates
or Thompson, Utah. Signed Robert L. Maddox

Phone 56 R. Aztec, New Mexico. Agent's title MANAGER

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Recovered lost tools September 9th, 1950. Landed 684 feet 10-5/8" 40# seamless casing. 10" hole carried to 1110 feet.</p> <p>At 1090 feet a bad cave was encountered, but 10" hole was carried to 1110 feet at which point 1110 feet of 32# seamless 8-5/8" casing was run and landed to protect the well. From that point 8 inch hole was carried to 1224 feet where gas and oil show was found.</p> <p>Drilling was temporarily suspended pending arrival of 7" casing, control head, valves etc., which have now arrived and drilling and testing will proceed to determine whether show at 1224 feet is of commercial value.</p> <p>Well is free and dry of any water.</p> <p style="text-align: right;">OCT 10 1950 ORIGINAL FORWARDED TO CASPER</p> <div style="text-align: right; border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> <p>RECEIVED OCT 10 1950 U.S. OIL & GAS DIV. GEOLOGICAL SURVEY SALT LAKE CITY, UTAH</p> </div>

Note.—There were _____ runs or miles of oil; _____ M. cu. ft. of gas sold;

_____ POUNDS or sales of gasoline during the month. (Write "no" when applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

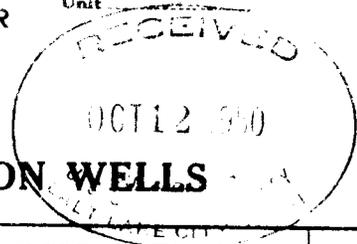
(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 02034

Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	X	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUBSEQUENT REPORT OF SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 11, 1950, 19__

Well No. 1 is located 330 ft. from XX S line and 2310 ft. from XX W line of sec. 9
SW 1/4 Twp. 22 S R. 19 E. 51M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Crescent Junction Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1200 to 1236 water in bottom of said well--mild salt water. Estimated 300 gal. per hr. by bailer test.

Will underream to reach objective of 1800 ft.--underream from 1110 ft. to set casing at approx. 1250 feet for water shut off. Will set 8" 32 lb. seamless casing at estimated 1250 ft. depth for water shut off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Maddox Associates.

Address Astec, New Mexico.

Approved OCT 16 1950
Castaneda
 District Engineer

By Robert L. Maddox
R. L. Maddox, Manager.
 Title _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 02034
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CRESCENT JUNCTION.

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1950.

Agent's address Box 182, Aztec, New Mexico. Company Maddox Associates.
or Thompson, Utah.

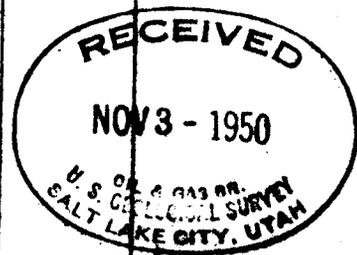
Signed [Signature]

Phone _____ Agent's title Manager.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Later part of September landed 8-5/8" 32# seamless casing at 1110 feet. Drilling proceed to 1229 feet at which point coarse grained sand was encountered with some oil saturation. Drilling was carried forward with two foot runs testing for shale break with the idea that if sand was of sufficient thickness we might shoot this section and try to make a well, but at 1238 feet a flow of mild salt water was found which rose 700 feet up the well. Notice was forwarded your office to under-ream and lower 8-5/8" casing for water shut off, on receiving approval under-reaming proceeded and well is now under-reamed to 1246 feet bottomed in shale casing will be run to that depth and try for water shut off. If successful drilling will proceed with 8" tools.</p>

ORIGINAL FILED IN THE OFFICE OF THE SUPERVISOR

NOV 3 - 1950



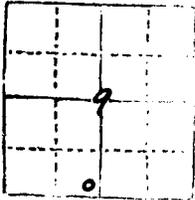
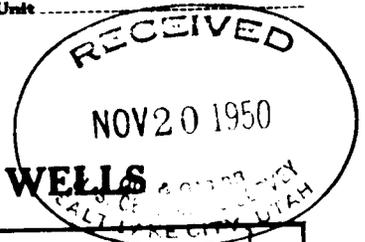
Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the amount of production. It should be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. 02034
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	X	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov 14th, 1950

Well No. 1 is located 330 ft. from S line and 2310 ft. from W line of sec. 9
SW 1/4 (1/4 Sec. and Sec. No.) 22 S. R 19 E. S. 4 M. (Twp.) (Range) (Meridian)
Crescent (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4724 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will run 1293 feet 7" O.D. 30# casing to shut out flow of salt water encountered at 1280 feet to protect possible oil & gas topped at 1303 feet. below hard lime cap. extending from 1293 feet to 1302 feet. if water is found not to be coming from gray sand at 1303 ft will cement casing at 1293 feet. Test sand below.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Maddox Associates
Address Box 182. Gatec, N. Mex
on Thompson, Utah

Approved NOV 20 1950

By Robert L. Maddox
Title Manager

C. Hauptman

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE UTAH
LEASE NUMBER 02024
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County URANI Field Crescent Junction.
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1950.
Agent's address Box 182 Company Maddox Enterprises
Artec, New Mexico. Signed Richard S. Maddox
Phone 56R Agent's title Manager.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Under-reamed and carried 7" O.D. casing to 1320 feet where it was landed in red shale formation and water shut off was secured. Drilling proceed to 1380 where about fifteen gallons of water per hour was found in thin sand lense. Formation in general is red cherty (Very hard) shale. While the formation is hard it does cave when water is on it and operations are suspended at present pending arrival of new lags and tension spring for 7" under-reamer which should arrive about December 5th. 1950 It is then planned to under-ream the 7" pipe from 1320 to 1380 and mud off presnt water under pipe, when well is dry drilling to proceed.</p> <p>Small oil and gas show at 1303 was of no commercial value. show was in about a 3 foot lense of fine grey sand which included some gas, a little dark brown oil and a lot of salt water. Therefore we ran the casing on thru it and set it behind the casing.</p>

ORIGINAL FORWARDED TO CASPER



Note—These wells _____ runs or sales of oil; _____ of gas sold;

Note—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE salt lake
LEASE NUMBER 02034
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Crescent Junction.
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1950,
Agent's address: Robert L. Maddox, Company Maddox Associates, Inc.
Box 182, Aztec, New Mexico. Signed _____
Phone 56 R. Agent's title Manager.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
<p>Operations held in abeyance from Dec 1st to 5th pending arrival of new Swan under-reamer. On its arrival under-reaming of the 7" O.D. was made from 1320 to 1393 feet where it was landed and temporary formation shut off was made from flow of salt water found at 1280 feet in the lower Morrison formation. Drilling proceed in dry well to 1452 to 1470 where water was again encountered in sand formation. This water was salty with sulphur content. As well was not caving drilling proceeded to 1500 feet. From 1492 to 1500 feet red shaly mud stc stone formation was found. Under-reaming of the 7" casing is now under way to 1499 feet where it is proposed to land the casing and secure formation shut off before testing in the sand ahead. (Moab)</p> <p>Should any commercial production develop will cement the casing where landed.</p>										

FEB 5 - 1951
ORIGINAL FOR FILED TO CASPER



Norm.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

9-22-1951 **GRANDSCHERT - Grand County**
SE GRISON, Robert L. Madiox Well No. 1 (Utah 02034),
Ref. No. 12

STATUS: Drg - T.D. 1570' (Visited 1-27-51)

REMARKS: Carrying casing through another light gray
fine-grained water sand encountered at 1530'. WSO.
Tentative top Entrada 1557'. *Jan. 1951*

STATUS: Drg - T.D. 1568' (Visited 2-14-51, Co. reports.

REMARKS: Preparing to run 5½" casing to top of Entrada
at 1557' for WSO before continuing drilling. Top Moab
1477'. *Feb. 1951*

STATUS: WSO T.D. 1835' (Co. reports, visited
3-18-51)

REMARKS: NOY HOLE OR FAILURE. No commercial oil or
gas encountered. Received permission to P&A. All
casing except 3' of 13-3/8" recovered. Hole filled
with heavy mud and marker erected. Drilling ceased
3-11-51. Lowest tested, Kayenta. Will drop from
report until final inspection. *March 1951*

STATUS: WSA - T.D. 1835' (Visited 5-29-51)

REMARKS: Abandonment approved 5-31-51.
May '51

9-223-19E

CRESCENT - Grand County
SE SE 1/4 SW 1/4, Robert L. Maddox Well No. 1 (Utah 02034),
Ref. No. 12

AUG - 1950

STATUS: Drg - T.D. 605', Mancos (Co. reports)

REMARKS: ~~NEW DRILLING WELL~~. Drilling commenced 8-15-50.

Surface, Mancos. Objective, Dakota est. 1700'. 33"

1 3/8" cc w/23 sax. Drilling ahead.

9-228-19E

CRESCENT - Grand County
SE SE 1/4 SW 1/4, Robert L. Maddox Well No. 1 (Utah 02034),
Ref. No. 12

SEP - 1950

STATUS: Drg - T.D. 1050' (Co. reports)

REMARKS: Small flow salt water 955-73'. Carrying

10" casing.

9-229-19E

CRESCENT - Grand County
SE SE 1/4 SW 1/4, Robert L. Maddox Well No. 1 (Utah 02034),
Ref. No. 12

OCT - 1950

STATUS: Drg - T.D. 1246' (Co. reports)

REMARKS: Slight flow of oil in bottom sand

1224-29'. Salt water at 1200' rose 200' in hole.

Under reamed to bottom and preparing to run 8-5/8"

casing for WSO.

9-223-19E

CRESCENT - Grand County
SE SE 1/4 SW 1/4, Robert L. Maddox Well No. 1 (Utah 02034),
Ref. No. 12

NOV - 1950

STATUS: Drg - T.D. 1380' (Co. reports)

REMARKS: Show oil and gas 1303', water 1280'. Intend

to run 1293' 7" for FSO and make production test.

Fishing for lost tools.

9-223-19E

CRESCENT - Grand County
SE SE 1/4 SW 1/4, Robert L. Maddox Well No. 1 (Utah 02034),
Ref. No. 12

DEC - - 1950

STATUS: Drg - T.D. 1380' (Visited 12-1-50)

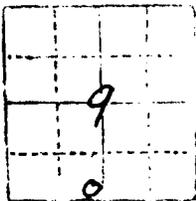
REMARKS: Underreamed and carried 7" to 1320', WSO.

Drilling continued to 1380' where encountered water.

Show oil and gas 1303' not considered commercial.

Underreaming to carry pipe for WSO.

Form 9-331 a
(March 1942)

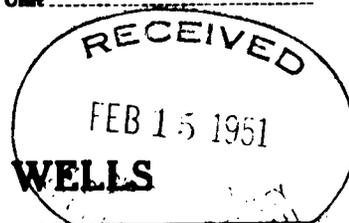


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 43-R286.1
Approval expires 11-30-49.

Land Office Salt Lake
Lease No. 02034
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... Feb 14th 1951

Well No. 1 is located 930 ft. from S line and 2310 ft. from W line of sec. 9

SW 1/4
(1/4 Sec. and 1/4 Sec. No.)

22 S. 19 E.
(Twp.) (Range)

S.L.M.
(Meridian)

Crescent Junction
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4724 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to unsatisfactory condition of 7" casing at present in well and not safe to under-ream, will run string of new 5 1/2" O.D casing to top of Entrada sand at 1566' & secure water shut off before proceeding with further drilling

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Maddox Associates, Inc.

Address Box 182

Alta, New Mex

By Robert Maddox

Approved FEB 19 1951

Title Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 02024
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Crescent Jr.

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1951.

Agent's address Robert L. Maddox Company Maddox Associates
Box 182, Aztec, N.M. Signed Robert L. Maddox
Phone 56 R Agent's title Manager

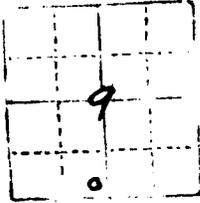
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCE	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>Picked up 7" O.D. casing from banding 1499' Took out one joint & straight-reamed well to 6 1/2 inches to 1566' Ran 5 1/2" O.D. casing to that depth, started drilling with 5 3/16" bit at 1566' in dark red mud stone. Buff brown sand at 1610' still drilling in sand stone at 1728' 2-1-51 No shows of oil or gas Found little salt water about sufficient to drill with.</p>

MAR 3 - 1951



Notes—There was _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
 Notes—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in _____ with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-281a
(March 1948)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 02034
Unit _____

MAR 21 1951



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Mar 18th, 1951

Well No. 1 is located 330 ft. from N/S line and 2310 ft. from E/W line of sec. 9
SW 4 Sec 9. 22 South 19 East S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Crescent vs Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4724 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

No commercial oil or gas having been found will fill well with heavy slush pit mud pull & remove the following rigid casing. 804' - 10 5/8", 1256' - 8 5/8", 1500' - 7" 1566' - 5 1/2" and abandon the well. Will cement 4" pipe marker extending 4' above surface and level cellar and slush pit. One joint of 13 3/8" casing 32 feet in length cemented from bottom of cellar to depth of 40' below surface will remain in the well - Depth of well 1835'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Maddox Associates

Address Box 182

Hatee, New Mexico

By Robert L. Maddox

Approved MAR 21 1951

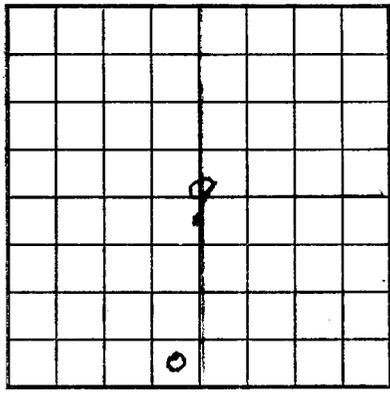
Title Manager

Co. Hauptman

14

Form 9-390

U. S. LAND OFFICE
SERIAL NUMBER 12624
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Maddox Associates Address Box 182, Aztec, New Mexico
Lessor or Tract U.S. Department Interior, Field Crescent Jc. State Utah
Well No. 1 Sec. 9 T. 22S R. 19E Meridian S.L.M. County Grand
Location 330 ft. (N.) of S Line and 2310 ft. (E.) of W Line of Sec Nine (9) Elevation 4724
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert R. Maddox
Title Manager.

Date March 30th, 1951

The summary on this page is for the condition of the well at above date.

Commenced drilling August 19th, 1950 Finished drilling March 11th, 1951

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 955 to #960 973 No. 3, from 1422 to 1555
No. 2, from 1224 to 1236 No. 4, from 1610 to 1630

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	50	8	Nat'l	32'	Texas	Cemented			Surface joint
10"	804	8	"	804'	"	"			well protection
8"	1256	10	"	1500'	"	"			water string
7"	1500	10	"	1500'	"	"			water string
5 1/2"	1566	8	"	1566'	"	"			water string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	40'	23 sacks	poured around casing		in 16" hole.
10"	804'	none	set in heavy shale mud.		
8"	1256'	"	"	"	"
7"	1500'	"	"	"	"
5 1/2"	1566'	"	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____
Adapters—Material none Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 1835 feet, and from _____ feet to _____ feet

DATES

March 30th, 1951

Put to producing none, 19____

The production for the first 24 hours was none barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours none

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. none

EMPLOYEES

Floyd H. West, Driller

Bill Powell, Driller

Chas A. Wilson, Driller

Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	40	40	Shale, Blue. (Mancos.)
40	200	160	Shale, Blue.
200	205	5	Sandy shale and limé. small flow salt
205	550	345	Shale, Blue. water.
550	600	50	Shale, blue with some sandy shale
600	680	80	Shale, blue.
680	685	5	Sand, white showing calcite. (Dakota.)
685	694	9	Sand, white some lime, particles pyrite
694	700	6	Sand, white, chert, jasper, pyrite.
700	720	20	Sand, white and dark grey, angular.
720	725	5	Sand, white and dark grey.
725	800	75	Shale, light grey, some lime.
800	825	25	Shale, sandy, fine grained lime stone.
825	915	90	Shale, purple and Maroon.
915	930	15	Grey shale and white sand.
930	940	10	Sand, white & brown grainé, some lime
940	950	10	Sand with purple shale.
950	955	5	Sand, white, very hard.
955	970	15	Sand, white and purple, fine grains.
970	985	15	Sand, purple, and glauconite, green.
985	995	10	Shale, purple.
995	1020	25	Sand, white, some oxidized iron.
1020	1030	10	Shale, sandy, green, purple & brown.
1030	1040	10	Shale, purple & green glauconite.
1040	1085	45	Shale, purple and dark grey, sandy.
1085	1090	5	Shale, purple & green grains of sand.

(OVER)

16-43094-2

BOUNDARY RECORD - 10/1/51

UNITED STATES

DEPT. OF BUREAU OF PROSPECT
 SERIAL NUMBER
 U. S. LAND OFFICE

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
1090	1095	5	Shale, purple and white sand lime.
1095	1110	15	Shale, maroon and green lime stone.
1110	1120	10	Lime, light colored, some sand.
1120	1140	20	Shale, Maroon, some white lime stone.
1140	1175	35	Shale, varigated colored, white, maroon.
1175	1180	5	Sand, greyish white. (purple.
1180	1187	7	Shale; Maroon.
1187	1195		Shale, purple, sandy, some green glau-
1195	1208	13	Sand, white, Shale, purple. (conite.
1208	1222	14	Shale, Purple, green, white; sandy
1222	1229	7	Shale, purple and white sandy shale.
1229	1240	11	Sand, coarse grains. Salt water, brown.
1240	1303	63	Shale, maroon, red, (greenish grey. thin sand lenses, greenish white, grey.
1303	1332	29	Shale; maroon, red.
1332	1346	14	sand, grey. salt water. Rose 1100 feet
1346	1349	3	Shale; Maroon.
1349	1350	1	Sandy lime. very hard shell
1350	1360	10	Shale, Maroon. some lime, hard
1360	1380	20	Shale; Maroon. sandy, hard.
1380	1393	13	Sand, maroon and dark grey. very hard.
1393	1415	22	Shale; maroon, sandy.
1415	1420	5	Sand, light buff to brown. (Top of Moab)
1420	1445	25	Sand, dark red and greenish white.
1445	1460	15	Sand, Very dark red, green glauconite
1460	1465	5	Sand, dark grey, flakes hard green line
1465	1477	12	Sand, dark red.
1477	1489	12	Sand, white, some oxidized iron.
1489	1499	10	Sand, " " " " "
1499	1520	21	Sand, Pinkish grey to light grey, (oxidized iron.
1520	1526	6	Sand, white, some black grains.
1526	1555	29	Sand, pinkish white to grey. fine grains
1555	1556	1	Sand, buff red, very hard.
1556	1580	24	Mudstone, light red to dark red, some flakes green glauconite.
1580	1590	10	Shale, dark chocolate color.
1590	1603	13	Shale, dark grey and red.
1603	1610	7	Mudstone, red. some sand and lime.
1610	1660	50	Sand, pinkish white to buff brown. (top of Navajo)
1660	1678	18	Sand, Pinkish white sand, silty.
1678	1740	62	Sand, greyish white, very fine, silty.
1740	1773	33	Sand, Buffy brown. very fine, silty.
1773	1810	37	Sand, light grey, silty.
1810	1821	11	Sand, Buffy brown. to white, very fine (grains, silty
1821	1835	14	Mudstone and shale. red. (top of Kenyaeta.

Total depth, 1835!

SHOOTING RECORD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-02034
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

APR 3 - 1951

State Utah County Grand Field Crescent

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1951

Agent's address Robert L. Maddox, Box 182 Company Maddox Associates.
Aztec, New Mexico. Signed Robert L. Maddox

Phone 56R. Agent's title Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
										<p>From March 1st 1951 drilling was continued from depth of 1728 feet to 1835 feet at which point the well was bottomed about 25 feet in the Aenyenta formation, being that no commercial oil or gas had been found it was decided to plug and abandon the well and notice of same was forwarded to the Salt Lake City office of the United States Geological Survey, 306 Federal Building, Salt Lake City, Utah Approval was received on March 22nd and the crew proceeded to fill the well with heavy slush pit mud, withdraw all casing except one joint of 13-3/8" by 32 feet cemented from bottom of cellar to 40 feet below surface. 6" pipe marker set from bottom of cellar (8' in depth) to 4' above natural surface, cellar was then leveled off as well as the slush pit and all rubbish removed and buried at location. Casing and drilling equipment was moved to Farmington, New Mexico. All work was completed on March 30th, 1951.</p>

Norm.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor

Maddox

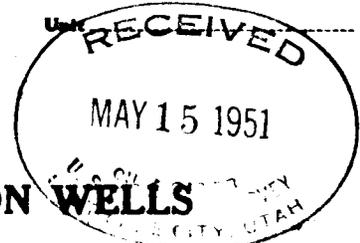
(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake**

02094

Lease No. _____

Unit _____



6-5-51

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 12th, 19 **51**

Well No. **1** is located **339** ft. from **N** line and **2310** ft. from **W** line of sec. **9**
SW 1/4 Sec 9. **T22 S.** **R19 E.** **S.L.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Crescent Junction **Grand.** **Utah.**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4724** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Carrying out the decision to plug and abandon the above well as per as per notice to your office on form 9-331a under date of March 18th, 1951, 1566 feet of 5 1/2" casing was withdrawn, then well was filled full to surface with heavy slush pit and thru the 7" casing, following 1500 feet casing was withdrawn also 1256 feet 8-3/8" additional slush pit was then added bringing it back to surface, following, the 604' of 10-1/8" pipe was withdrawn and well filled to bottom of cellar with mud. One 32 foot joint of 13-3/8" cemented in well remaining. 6" pipe nipple extending from bottom of cellar to four feet above surface was then installed, cemented at bottom with two sacks cement, cellar and slush pit was then leveled off with bull down and all ~~substance~~ removed from location and buried. Completing the job on March 28th, 1951

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Inspected by District Engineer on May 29, 1951, and found to be satisfactory.

Company **Madison Construction**

Address **Box 142**

Aston, New Mexico

Approved **MAY 31 1951**
Robert L. Maddox
 District Engineer

By **Robert L. Maddox**
 Title **Manager**