

12/13/76 - Notice of intent to re-enter & deepen
by A. J. Munsdale - Well - originally
drilled by Ute Fidelity Corp.

6-8-79 - Plugged & abandoned? _o

* Re-entry

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

I W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-8-79

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Prior to OGCC

Entered in N I D File _____

Checked by Chief _____

Entered On S R Sheet _____

Copy N I D to Field Office _____

Location Map Pinned _____

Approval Letter _____

Card Indexed _____

Disapproval Letter _____

I W R for State or Fee Land _____

COMPLETION DATA:

Date Well Completed

9/10/55

Location Inspected _____

OW _____

WW _____

TA _____

Bond released _____

SIGW ✓

OS _____

PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____

I _____

E-I _____

GR _____

GR-N _____

Micro _____

Lat _____

Mi-L _____

Sonic _____

Others _____

REMARKS:

6-16-67 Rex Smith stated that this well is not plugged &

NO FILE

DATE FILED Prior O&GCO

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: --

SPUDED IN: 7-15-55

COMPLETED:

INITIAL PRODUCTION: 3050 MCFGD

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 1122' Morrison

WELL ELEVATION: 4767 GR

DATE ABANDONED: 9-7-55

FIELD OR DISTRICT: ~~NO Westwater~~ ~~Harley Dome Field~~ GREATER CISCO AREA

COUNTY: Grand

WELL NO. GOVERNMENT 1

LOCATION: FT. FROM (N) (S) LINE, FT. FROM (E) (W) LINE. NW NW NE QUARTER - QUARTER SEC. 31

API # -
43-019-20411

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

185 75E 31

SUNBELT ROYALTY CORPORATION

TAKE THIS CARD OUT OF FILE

USE THIS CARD

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. 6-8-79

12/13/76 Notice of Intent to Re-enter & Deepen by A. Lansdale, well originally drilled by Utah Royalty Corp.

DATE FILED Prior OGCC *12-13-76*

LAND: FEE & PATENTED STATE LEASE NO. ~~2119~~ PUBLIC LEASE NO* U-16928 INDIAN *12-13-76*

DRILLING APPROVED: Prior OGCC #12-13-76 *U-016760* *12-13-76*

SPUDED IN: 7-15-55 *12-31-76*

COMPLETED: 9-4-55 *2/15/77* PUT TO PRODUCING: 9-10-55 **2-17-77*

INITIAL PRODUCTION: 3,050,000 Cu. F. G. (Dry) **50 MCF/D*

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: 1051-1058' 1069-1078' *940-946' Lower Dakota

TOTAL DEPTH: 1123' *1494'

WELL ELEVATION: 4788.5' D.F. *4783' GR

DATE ABANDONED: ~~1955~~ P.&A. ~~*6-8-79~~

FIELD: Wildcat *Harley Dome Area 3/86 Hunter Cocco

UNIT: _____

COUNTY: Grand

WELL NO. FEDERAL #1 *Lansdale-Gov't. 12-X API NO. 43-019-11484

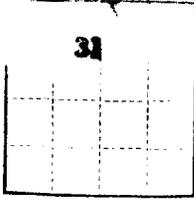
LOCATION 330' FT. FROM (N) ~~OR~~ LINE, 2310' FT. FROM (E) ~~OR~~ LINE. NW NW NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 31

| TWP. | RGE. | SEC. | OPERATOR | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|---|------|------|------|----------|
| 18 S | 25 E | 31 | A. LANSDALE UTAH ROYALTY CORPORATION | | | | |

GEOLOGIC TOPS

| | | | |
|---------------------|-----------------|------------------|-------------------|
| QUATERNARY | Star Point | Sinbad | Brazer |
| Recent | Wahweap | PERMIAN | Pilot shale |
| Alluvium | Masuk | Kaibab | Madison |
| Lake beds | Colorado | Coconino | Leadville |
| Pleistocene | Mancos | Cutler | Redwall |
| Lake beds | Upper | Hoskinnini | DEVONIAN |
| TERTIARY | Middle | DeChelly | Upper |
| Pliocene | Lower | White Rim | Middle |
| Humboldt | Emery | Organ Rock | Lower |
| Salt Lake | Blue Gate | Cedar Mesa | Ouray |
| Miocene | Ferron | Halgaite tongue | Elbert |
| Bishop conglomerate | Frontier | Phosphoris | Guilmette |
| Oligocene | Dakota | Park City | Simonson dolomite |
| Norwood | Burro Canyon | Rico (Goodridge) | Sevy dolomite |
| Eocene | Cedar Mountain | Supai | North Point |
| Duchesne River | Buckhorn | Bird Springs | SILURIAN |
| Uinta | JURASSIC | CARBONIFEROUS | Laketown dolomite |
| Bridger | Morrison | Pennsylvanian | ORDOVICIAN |
| Green River | Salt Wash | Oquirrh | Eureka quartzite |
| Upper | San Rafeal Gr. | Weber | Pogonip limestone |
| Middle | Summerville | Morgan | CAMBRIAN |
| Lower | Bluff sandstone | Hermosa | Lynch |
| Wasatch | Curtis | Upper | Bowman |
| Colton | Entrade | Lower | Tapeats |
| Flagstaff | Moab tongue | Molas | Ophir |
| Almy | Carmel | Paradox | Tintic |
| Paleocene | Glen Canyon Gr. | A | PRE-CAMBRIAN |
| Current Creek | Nava jo | B | |
| North Horn | Kayento | C | |
| CRETACEOUS | Wingate | Manning Canyon | |
| Montana | TRIASSIC | Mississippian | |
| Mesaverde | Chinle | Chainman shale | |
| Price River | Shinarump | Humbug | |
| Blackhawk | Moenkapi | Joana limestone | |

Surface



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-010760**
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|-------------------------------------|---|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... |
| NOTICE OF INTENTION TO ABANDON WELL..... | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27

1955

Well No. **1** is located **330** ft. from **N** line and **2310** ft. from **E** line of sec. **31**

NW, NW, NE, Sec. 31
($\frac{1}{4}$ Sec. and Sec. No.)

18E
(Twp.)

25E
(Range)

SLJ
(Meridian)

Wildest
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **unk.** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-3/4" O. D., 32.75#, N-40, Range #2, Regular T. & C. Casing to a depth of 180' cemented to the surface.

Intermediate string to be run if found necessary.

Drill 8-3/4" hole to total depth.

To drill a well to test the Entrada Sand or any shows encountered with an estimated total depth of well to be 1900.

Type of Production String, if any, will depend upon conditions encountered and depth to be run.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Ute Royalty Corporation**

Address **3101 Winthrop**

Fort Worth 7, Texas

Phone: **Parkview 1411**

By 
Kenneth L. Smith

Title **Manager of Production**

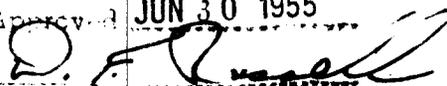
Please call collect the undersigned if you can't give immediate approval.

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, D. F. Russell, 306 Federal Bldg., Salt Lake City 1, Utah ne: 4-2552, Ext. 433, shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

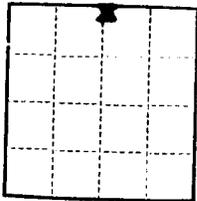
U-010760

Approved JUN 30 1955



District Engineer

POOR COPY



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Land Office **Salt Lake City**

Lease No. **U-010760**

Unit **Federal**

SEP 11 1955

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|---|---|--|
| NOTICE OF INTENTION TO DRILL..... | | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | X | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

Notice of intention to take DST's X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 6, 1955

Well No. **1** is located **330** ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and **2310** ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. **31**

NW NW NE Sec 31 (1/4 Sec. and Sec. No.) **185** (Twp) **25E** (Range) **31N** (Meridian)

Wildcat (Field) **Grand** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To take DST from 722-33, 1044-54, 1068-54. It is proposed to cement 2 1/2" 14#, J-55 New seamless casing approximately 1125 and to cement it with 75 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Ute Royalty Corporation**

Address **3101 Minthrop**

Fort Worth, Texas

By **James W. Vaters, Jr.**

Title **Chief Production Engineer**

Approved

D. F. Russell
District Engineer

31-183-25E

WESTWATER CREEK (Wildcat) - Grand County

31-183-25E

NW 1/4 NW 1/4

Ute Royalty Corp. #1 (Utah 010760), Ref. #2

7-20-55

31-183-25E NW NW NE, Ute Royalty Corp. #1 (Utah 010760), Ref. #2

JUL 1955 STATUS: Drg 430' (U.O.R. 7-30-55)
REMARKS: NEW DRILLING WELL. Spud 7-15-55. Elevation 4767' Grnd. To test Estrada approx. 1900'.

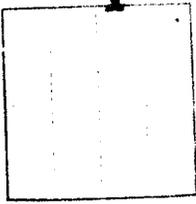
(17 da

AUG 1955 STATUS: Coring below 1500' (U.O.R. 8-27-55)
REMARKS: 10-3/4" cc 180' w/75 sx. Elev. 4767 Gr.
Unconfirmed report of test from 1040-50' produced gas at rate of 2,600 MCFOPD.

SEP - 1955 STATUS: GSI T. 1122' (Banks 9-2-55)
REMARKS: NEW GAS WELL. Perf. 5 1/2" csg. 1067-77'.
Flowed 1,765 MCFOPD. FP 370 p.s.i. SIP 370 p.s.i.

csg. 1067-77'. Flwd. 1765 MCFOPD
FP 370 p.s.i. SIP 370 p.s.i.

Reg. IWR



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Location Salt Lake City
Case No. 9-010760
Unit Federal

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | <input checked="" type="checkbox"/> SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14

10 55

Well No. **1** is located **330** ft. from **N** line and **2310** ft. from **W** line of sec. **31**

NW NW NE Sec 31 **18 S** **25 E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wilcoat **Grand** **Utah**
(Field) (County or Sub-division) (State or Territory)

The elevation of the derrick floor above sea level is **4788.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to run a gamma ray neutron log and perforate the casing from 1067-1077 W/60 holes

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE ROYALTY CORPORATION**
 Address **3101 Winthrop**
Fort Worth, Texas

By *James W. ...*
 Title **Chief Production Engineer**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office: Salt Lake City
Lease No. U-010750
Unit: Federal

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1955

Well No. 1 is located 330 ft. from $\begin{matrix} N \\ 8 \end{matrix}$ line and 2310 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 31

NW NW NE Sec. 31
($\frac{1}{4}$ Sec. and Sec. No.)

18-8 25-E SLM
(Twp.) (Range) (Meridian)

Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4788.5 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A gamma ray neutron log was run from 700' to 1084 1/2', and the casing was perforated from 1067-77 W/60 holes. Flowed 3,050 MCF Gas through 1" orifice W/125# pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE ROYALTY CORPORATION
Address 3101 Winthrop
Fort Worth, Texas

By *James W. [Signature]*
Title Chief Production Engineer

[Signature]

FOLD

PLUGS AND ADAPTERS

Heaving plug--Material Length Depth set
Adapters--Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | None | | | | |

TOOLS USED

Rotary tools were used from 500 feet to 1123 feet, and from feet to feet
Cable tools were used from 0 feet to 500 feet, and from feet to feet

DATES

September 11, 1955 Put to producing September 10, 1955

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

ft gas well, cu. ft. per 24 hours 3,050,000 Gallons gasoline per 1,000 cu. ft. of gas Dry

Rock pressure, lbs. per sq. in. 370 BHP from DST data, flowing pressure 125* e above rate.

EMPLOYEES

R. E. Patton, Driller J. L. Barnes, Driller
Driller Driller

FORMATION RECORD

| FROM | TO | TOTAL FEET | FORMATION |
|------|-------|------------|-----------------------------|
| 0 | 718 | 718 | Black shale |
| 718 | 778 | 60 | limey shale |
| 778 | 830 | 52 | sandy shale |
| 830 | 874 | 44 | very shaley sand |
| 874 | 938 | 64 | shale |
| 938 | 966 | 28 | sand (brackish water) |
| 966 | 1051 | 85 | shale w/limey shale streaks |
| 1051 | 1058 | 7 | sand (gas) |
| 1058 | 1069 | 11 | shale |
| 1069 | 1078 | 9 | sand (gas) |
| 1078 | 1123 | 45 | shale |
| 1123 | T. D. | | |

Geologic Tops
Dakota 796
Morrison 905

(OVER)

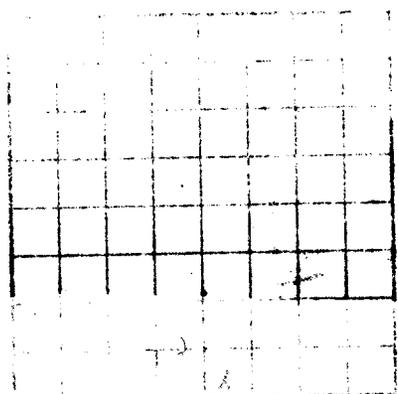
Wtc Royalty # 1 Sec 31 NW NW NE
185 R25E

DST DATA

K13 4789

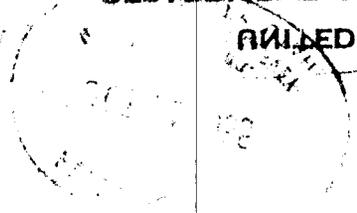
- DST #1. 722-33', tool open 10 min., light blow air for 10 min. and died. Rec. 10' of mud. No pressures.
- DST #2. 1044-54', tool open 2 hrs. flowed 650 MCF gas. Final flow pressure 165#. Shut in bottom hole pressure 300#.
- DST #3. 1068-84', tool open 3-3/4 hrs., gas to surface at once, flowed 1,700 MCF gas. Initial flow pressure 370#, final flow pressure 370#, shut in bottom hole pressure 370#.
- DST #4. (Straddle packer test) 939-80, tool open 45 min., rec. 410' cracks water and 80' mud. Final flow pressure 270#, 20 min. shut in, bottom hole pressure 300#.
- Core #1. 1056-84, rec. 28', 1056-80 sand(gas). 1056-66 green shale, 1070-80 sandstone, 1076-84 shale.

note: There is a three foot correction between the electrical survey measurement and the drillers measurements. The electrical survey measurement record is deeper than the drillers measurements.



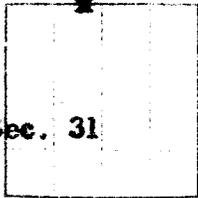
TOO DEEP FOR THIS SCALE

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES



DEPT. OF ENERGY (BUREAU OF REVENUE)

POOR COPY



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake City
Local Office
U-010760
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|--|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19

55

Well No. **1** is located **830** ft. from **N** line and **2310** ft. from **E** line of sec. **31**
NW/NW/NE, Sec. 31 (1/4 Sec. and 1/4 Sec. No.)
18-S (Twp.) **25-E** (Range) **SLM** (Meridian)
N.C. (Field) **Grand** (County or Subdivision) **Utah** (State)

The elevation of the derrick floor above sea level is **---** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings, indicate mudding jobs, cementing points, and all other important proposed work)

Re_squeeze cement job to attempt water shut-off as follows:

Set a drillable bridge plug at 1010'; perf. 4 holes at 990' on the Gamma Ray Neutron Log; Run tubing with retrievable cement retainer and attempt to break down the formation with water. If the formation can be broken down squeeze cement with 50-75 sacks. After this cement has set 24 hours, drill out the cement and test and then you can drill out the bridge plug and acquire a good test on the gas pay.

ORIGINAL FORWARDED TO CASPER

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTX ROYALTY OPERATIONS**

Address **3101 WINTHROP**
FORT WORTH, TEXAS

By **R. E. Young Jr.**
Title **Chief Production Clerk**

D. F. Russell
District Engineer

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Salt Lake 645
U-010760
Federal

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|--|---|
| NOTICE OF INTENTION TO DRILL | |
| NOTICE OF INTENTION TO CHANGE PLANS | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | X |
| NOTICE OF INTENTION TO SHOOT OR ACIDIFY | |
| NOTICE OF INTENTION TO FILL OR ALTER CASING | |
| NOTICE OF INTENTION TO ABANDON WELL | |
| | SUBSEQUENT REPORT OF WATER ANALYSIS |
| | SUBSEQUENT REPORT OF PRODDING OR A LOGGING |
| | SUBSEQUENT REPORT OF ALTERED PLANNING |
| | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIRING |
| | SUBSEQUENT REPORT OF FILLING OR ALTERING CASING |
| | SUPPLEMENTARY WELL HISTORY |

INDICATE ABOVE BY CHECK MARK (X) REPORTS RECEIVED BY FIELD OFFICE

December 6

1955

Well No. **1** is located **330** ft from **N** line and **2310** ft from **E** line of sec. **31**
NW/NW/NE Sec. 31 **18-S** **25-E** **SLM**
(T. Sec. and 1/4 Sec. No.) (Township) (Range) (Meridian)
Wildcat **Grand** **Utah**
(Field No.) (County or Subdivision) (State)

The elevation of the derrick floor above sea level is **2788.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to set a drillable retainer @ approximately 1060 and squeeze off the existing perforations from 1067 to 77 and perforate from 1060 to 1057. A Drill stem test was run in this section and the test flowed approximately 700 MCF gas/day.

see also notice dated 11-27-55

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

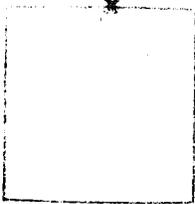
Company **TEXOTA OIL COMPANY**
3101 Winthrop
Fort Worth, Texas

[Signature]
J. W. Vater, Jr.
Chief Production Engineer

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**
License No. **U-010760**
Unit **Federal**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|--|---|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | X |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 19 1955

Well No. **1** is located **330** ft. from **N** line and **2310** ft. from **E** line of sec. **31**
N **E**
S **X**

NW/NE Sec. 31 **18-S** **25-E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

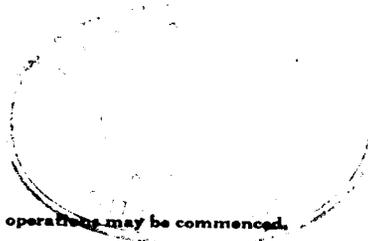
Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4786.5** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set Baker Drillable Retainer @ 1056. Squashed perforations from 1067-77 w/30 sks. cement. Max. sq. press. 3000#. Waited on cement. Drilled out Retainer & cement to 1060. Perforated from 1050 to 1057 w/28 holes. Gaped 1,330 MCF gas per day. No water. Shut in surface pressure 380 psig (Est.) Well shut in no gas connection.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TELESA OIL COMPANY**

Address **3101 Mathroy**

Fort Worth, Texas

[Handwritten signature]
 Approved
 U.S. GEOLOGICAL SURVEY

By *[Handwritten signature]*
J. W. Vater, Jr.
 Title **Chief Production Engineer**



MAX G. GARDNER
DIRECTOR

THE STATE OF UTAH

STATE LAND BOARD

SALT LAKE CITY, UTAH 84114

August 30, 1965

BOARD MEMBERS

BRYANT H. DUFFY
CHAIRMAN

T. H. BELL

M. V. HATCH

G. R. HENDERSON

J. HAROLD REESE

C. B. THOMPSON

Pan American Petroleum Corporation
Security Life Building
Denver, Colorado 80202

Attention: R. G Woodard

Dear Mr. Woodard:

In reply to your letter dated August 24, 1965, concerning the termination of your companies liability under oil and gas drilling bond on Utah State Oil and Gas Lease No. 2113, please be advised that this request cannot be granted at the present time. It will be necessary for the location of this well to be inspected by the Engineer of the Utah Oil and Gas Conservation Commission as to the plugging of the well and the restoration of the drilling site. I have contacted the Oil and Gas Commission and it will be impossible for them to inspect the site for at least two weeks. We will hold this request and act upon it as soon as possible.

Very truly yours,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr

CC: Oil and Gas Conservation Commission

*See 31-1450-258 #1
Shut in Gas Well.*

Ut-010760



ROBERT E. LAUTH
GEOLOGIST
POST OFFICE BOX 776
960 EAST SECOND AVENUE
DURANGO, COLORADO 81301
Telephone (303) 247-0025

December 9, 1976

Mr. E. W. Gynn
U.S.G.S.
8426 Federal Bldg.
Salt Lake City, Utah 84138

Re: Current lease U-16928
expired lease U-010760

Dear Ed:

Enclosed are three copies of the subsequent report to repair and re-enter the A. Lansdale 12-X Lansdale-Gov't well (formerly UTE Royalty Corp #1 Gov't - NW NE 31-18S-25E Grand County, Utah. I believe the application and attached letter adequately explains the proposed program. If it is acceptable would you call A. Lansdale collect at 714-638-1352. If you need any additional information please call me collect at 303-247-0025. I have talked to Mr. Ross Jacobs of Jacobs Drilling Company, Grand Junction, Colorado who will be performing the actual re-entry. He made an inspection of the site today and confirmed that no additional surface disturbance would be needed to perform this well repair or deepening if needed.

Since the lease has an early expiration date (1-1-77) your cooperation will be greatly appreciated.

Very truly yours,

Robert E. Lauth
Certified Professional Geologist

Enclosures

cc: State of Utah (2)
A. Lansdale (1)
Ross Jacobs (1)
File (1)

P.S. Copies of your letter to U.S. Fidelity & Guaranty Company of October 1, 1974 regarding the condition of the existing well is being sent to Ross Jacobs so he can be appraised of the actual well's present condition.

ATTACHED LETTER Re: Re-entry Notice No. 12-X Lansdale
NW NW NE - Sec. 31 T18S R25E SLM Grand County, Utah

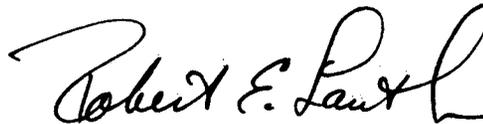
Rig unit to be used on this re-entry will be a workover rig with a 6", 3000 psig WP, 6000 psig test Regan-Torus blowout preventer.

It is understood that apparently there is communication with the present perforation to the surface. This condition will be corrected before performing any additional work.

This re-entry will be performed under A. Lansdale's Bond. A. Lansdale has contacted the previous Bonding Company - U.S. Fidelity and Guaranty Company (Bond Nr. 17819-13-2037-68) and accepted the responsibility for this well.

The roads to the location are in fairly good shape and will be utilized. The drilling pad is clear and useable. All drainage is away from the location. There will be no additional disturbance of the surface for this re-entry operation. If deepening operations are necessary, it will be done with air or air-mist.

Very truly yours,



Robert E. Lauth

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U-16928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Re-entry & Deepen

2. NAME OF OPERATOR
A. Lansdale

3. ADDRESS OF OPERATOR
P.O. Box 68, Garden Grove, California 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW NW NE; 2310' FEL, 330' FNL of Sec. 31

5. ELEVATIONS (Show whether DF, RT, GR, etc.)
4783' Ground

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale-Gov't

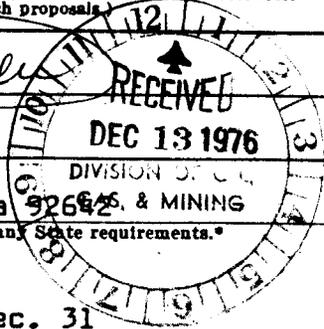
9. WELL NO.
12-X

10. FIELD AND POOL, OR WILDCAT
West Harley Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31 T18S R25E SLM

12. COUNTY OR PARISH
Grand

13. STATE
Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input checked="" type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a re-entry and re-completion attempt into an old well. The well was formerly called UTE Royalty Corp No. 1 Gov't. Total Depth was 1122'; OTD 5 1/2" casing was set at 1122 feet with 75 sx.

Will attempt to squeeze water off perforations 1050' to 1057' and re-complete. If this is not successful, then will deepen and check zone 1070' - 1080'. If this is not successful, then will deepen and check the Salt Wash 1395' to 1470'. Previous tops are Dakota 798', Cedar Mountain 905', Buckhorn Congl. 935', Morrison 975'.

(See attached letter for additional details).

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 12/13/76

BY: C.B. Light

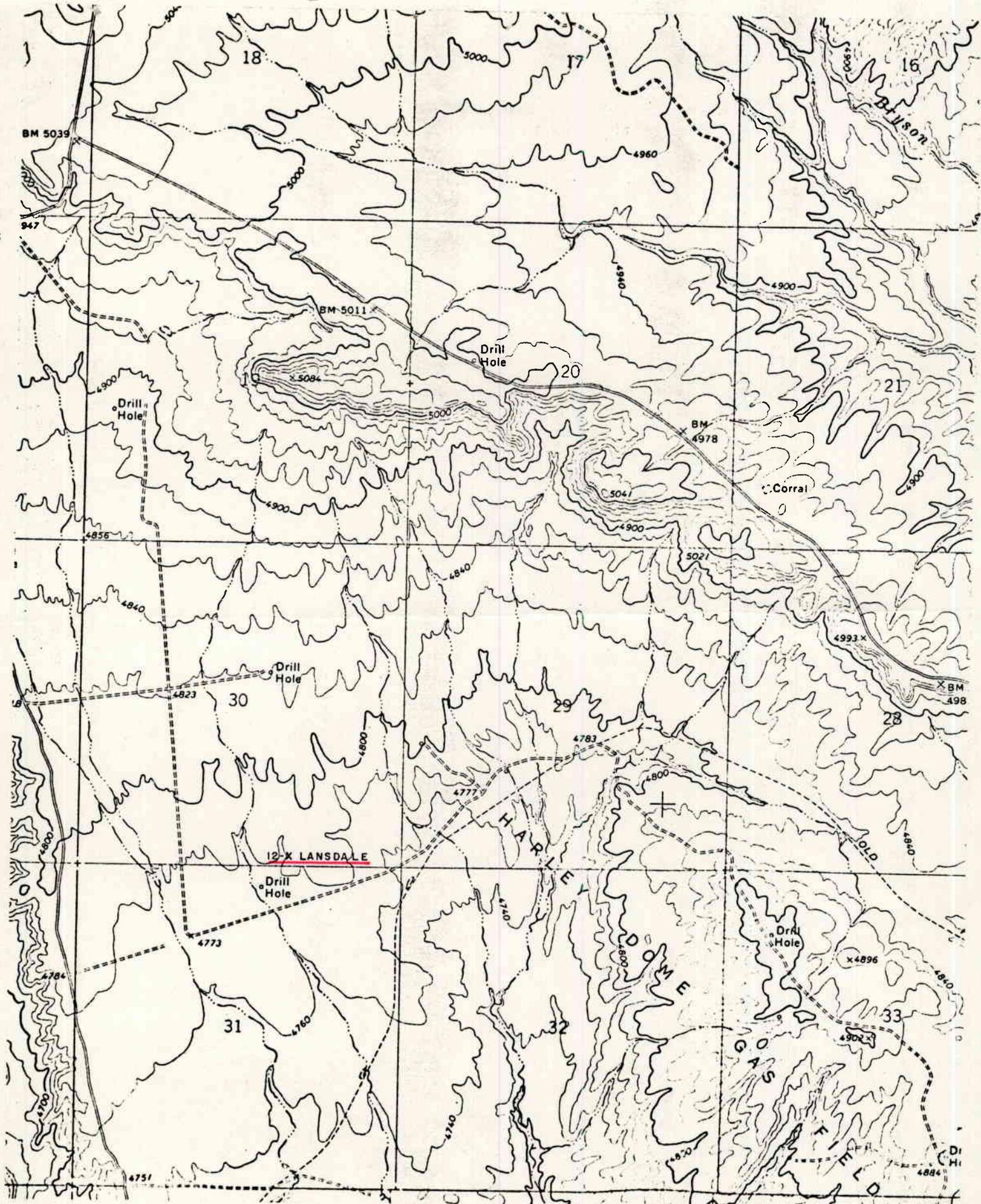
18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Lauth TITLE Geological Consultant DATE Dec. 9, 1976
Robert E. Lauth

(This space for Federal or State office use)

APPROVED BY 13-019-11484 TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*Entered on NID ✓
 Card indexed ✓
 Well Completion sheet ✓
 file ✓*



K
P.T.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U- 16928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale- Govt

9. WELL NO.

12-X

10. FIELD AND POOL, OR WILDCAT

West Harley Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31T18S, R45E SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Re-enter and Drill Deeper

2. NAME OF OPERATOR
A. Lansdale

3. ADDRESS OF OPERATOR
P.O. Box 68, Garden Grove, California 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NWNWNE; 2310' FEL, 330' FNL of Sec. 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4783' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Re-enter & Drill Deeper

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to re-enter and drill deeper in an old hole.
Formerly the UTE Royalty Corp. No. 1 Govt. Total Depth is 1122 feet
5 1/2 " casing was set at 1122 feet with 75 sx cement.
Will repair well, drill plug and shoe and drill deeper to check
the Salt Wash ss member of the Morrison formation. (1395 to 1470 feet)
Adequate Blowout prevention equipment will be furnished by the Drilling Contractor.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec 30, 1976

BY: P. L. Sussall

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Lauth
Robert E. Lauth

TITLE

Geological Consultant

DATE

Dec. 28, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U- 16928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1/2-----

8. FARM OR LEASE NAME

Lansdale- Govt

9. WELL NO.

12-X

10. FIELD AND POOL, OR WILDCAT

West Harley Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31 T18S, R25E SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL WELL GAS WELL

OTHER

DRILLING WELL

2. NAME OF OPERATOR

A. Lansdale

3. ADDRESS OF OPERATOR

P.O. Box 68, Garden Grove, California 92842

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

NWNWNE; 2310' FEL, 330' FNL of Sec 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4783' ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Notification of Drilling

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-entered Dec. 28, 1976 Moved in rig and equipment, Dug Pits
J. D. Mezo Drilling contractor

Dec. 29, 1976 Mixed mud, Nippled up

Dec. 30, 1976 Set blowout preventer, went into hole 500 feet with
drill tubing

Dec. 31, 1976 Encountered bridge plug at 1052', drilled out,
found shoe at 1121' drilled same, drilled to 1127'
twisted off drill pipe at 1041', - Going in hole with
a mill and tapered tap. (11:00) PM

Jan. 1, 1977 Present depth 1127' fishing

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Lauth
Robert E. Lauth

TITLE Geological Consultant

DATE Jan. 3, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

U-16928

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale-Govt.

9. WELL NO.

12-X

10. FIELD AND POOL, OR WILDCAT

West Harley Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31 T18S, R25E SLM

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL GAS WELL OTHER DRILLING WELL

2. NAME OF OPERATOR

A. Lansdale

3. ADDRESS OF OPERATOR

P. O. Box 68, Garden Grove, California 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NW NW NE; 2310' FEL, 330' FNL of Sec. 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4783' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change rigs & drill deeper

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jan. 1, 1977 to Jan. 15, 1977 Pres. Depth 1127' Fishing for drill pipe @ 1041'
Jan. 16, 1977 Recovered fish drilling ahead @ 1133' in green shale
Jan. 17, 1977 Drilling 1137', weather cold, pits frozen. Well shut down for a different rig. Present rig not adequate due to extreme cold weather. Propose to move a rig in capable of air drilling with adequate sub-structure and rotating head to test Salt Wash zone from 1395' to 1470 feet. Present rig has no substructure to allow for both blow-out prevention equipment & a rotating head & still comply with safety standards for well and men. New rig will be available within 30 days.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Jan 20, 1977

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
Robert E. Lauth

TITLE Geological Consultant

DATE Jan. 17, 1977

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Re-enter and Drill Deeper**

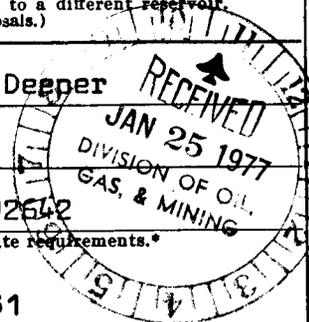
2. NAME OF OPERATOR **A. Lansdale**

3. ADDRESS OF OPERATOR **P.O. Box 68, Garden Grove, California 92642**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NWNWNE; 2310' FEL, 330' FNL of Sec. 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4783' Ground



5. LEASE DESIGNATION AND SERIAL NO.
U- 16928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Dynamic Industries**
Lansdale- Govt

9. WELL NO.
12-X 1 (Re-entry)

10. FIELD AND POOL, OR WILDCAT
West Harley Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31T18S, R25E SLM

12. COUNTY OR PARISH **Grand**

13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) Re-enter & Drill Deeper | <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to re-enter and drill deeper in an old hole.
Formerly the ~~UIC~~ ^{Dynamic Industries} Royalty Corp. No. 1 Govt. Total Depth is 1122 feet
5 1/2" casing was set at 1122 feet with 75 sx cement.
Will repair well, drill plug and shoe and drill deeper to check
the Salt Wash ss member of the Morrison formation. (1395 to 1470 feet)
Adequate Blowout prevention equipment will be furnished by the Drilling Contractor.

18. I hereby certify that the foregoing is true and correct.

SIGNED Robert E. Lauth TITLE Geological Consultant DATE Dec. 28, 1976

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE DEC 29 1976

CONDITIONS OF APPROVAL, IF ANY:

Amend 12/9/76 Submittal

Confirm Oral

CO. CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

JAN 24 1976

*See Instructions on Reverse Side

Casper Doam

Oral App 12/29/76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U- 16928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LANSDALE-GOVT.

9. WELL NO.
12-X

10. FIELD AND POOL, OR WILDCAT
West Harley Dome Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31, T18S, R25E SLM

12. COUNTY OR PARISH 13. STATE
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER DRILLING WELL

2. NAME OF OPERATOR
A. LANSDALE

3. ADDRESS OF OPERATOR
P.O. BOX 68 GARDEN GROVE, CALIFORNIA 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NW1/4NE, 2310' FEL, 330' FNL of Sec 31.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4783' Grd

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Rig Change-re-start

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS
 XX

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 17, 1977; Present depth 1137' ; Moved off J.D. Mezo's rig, waiting on larger more adequate rig.

February 7, 1977; Moved in Jacobs Drilling Company's Rig 2, Failing 90 with air compressors

February 8, 1977; Present operations, rigging up, prep to drill ahead.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 10, 1977
BY: PK Duval

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18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Lauth TITLE Geological Consultant DATE February 8, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

copies: U.G.S. (3)
State (2)
Lansdale (1)
Jacobs (1)
File (1)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U - 16928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lansdale- Govt

9. WELL NO.
12-X

10. FIELD AND POOL, OR WILDCAT
West Harley Dome Area

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 31, T18S,, R25E SLM

12. COUNTY OR PARISH 13. STATE
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
A. LANSDALE

3. ADDRESS OF OPERATOR
P.O. Box 68 Garden Grove, California 92642

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NWNWNE; 2310' FEL, 330' FNL of Sec. 31

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4783' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TELL WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) Information Report | <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 9, 1977: Blew well down making a little water from old perms 1050 to 1057'.

February 10, 1977: Squeezed perms 1050-1057 with 20 sx Class "G" cement. Pressured up to 1000 psig held for 15 minutes prep to clean out and drill ahead

February 15, 1977; Present depth 1486' Schlumberger, 1494' Driller. Ran Schlumberger Gamma - Induction log (1124'-1480) Ran Bond Log cement bond okay over 60' above Lower Dakota sand

February 16, 1977: Hole filled with drilling Fluid; Set 5 1/2" Bridge Plug at 1020 feet. Perforated Lower Dakota sand 940' to 946 feet with 4 shots per foot

February 17, 1977 Swabbed dry and blew wiyh air compressor well making hydrocarbon gas ; 3 f6ot flare out of 2" pipe Shut in for COMPLETION RIG

March 8, 1977 Waiting on completion rig

18. I hereby certify that the foregoing is true and correct

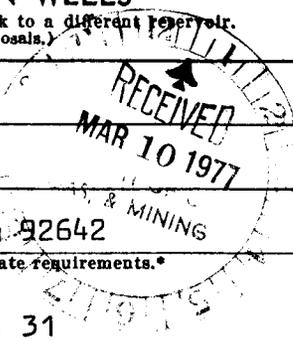
SIGNED Robert E. Lauth TITLE Geological Consultant DATE March 8, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Copies USGS (3)
State (2)
Lansdale (1)
Jacobs (1)
File (1)

*See Instructions on Reverse Side





SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

August 17, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

A. Lansdale
P. O. Box 68
Garden Grove, California 92683

Re: PLEASE SEE ATTACHED LIST

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

ATTACHMENT-MONTHLY REPORT OF OPERATIONS REQUEST

- 1- Well No. Federal 3-31
Sec. 31, T. 17S, R. 26E,
Grand County, Utah
February 1978 thru' June 1978
- 2- Well No. Federal 1-23
Sec. 23, T. 18S, R. 25E,
Grand County, Utah
January 1978 thru' June 1978
- 3- Well No. Federal 2-18
Sec. 18, T. 18S, R. 26E,
Grand County, Utah
January 1978 thru' June 1978
- 4- Well No. Federal 13-13
Sec. 13, T. 17S, R. 25E,
Grand County, Utah
January 1978 thru' June 1978
- 5- Well No. Lansdale-Gov't. 12-X
Sec. 31, T. 18S, R. 25E,
Grand County, Utah
April 1977 thru' June 1978

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Lansdale

9. WELL NO.

12-X

10. FIELD AND POOL, OR WILDCAT

Harley Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-18S-25E SLM.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

A. Lansdale

3. ADDRESS OF OPERATOR c/o Haymaker & Associates

1720 South Poplar, Suite 5, Casper, Wyoming 82401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2,310' FEL, 330' FNL

NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to abandon location as follows:

1. Fill hole with heavy mud (9.2#/gallon).
2. Plug #1: 920'-1,020' across perforations - 10 sx cmt
3. Pull free 5 1/2" casing if available.
4. Plug #2: Across top of stub 1/2 in, 1/2 out - 25 sx cmt.
5. Plug #3: Across shoe of surf. casing 1/2 in, 1/2 out; 150 ft. to 250 ft. - 50 sx cmt.
6. Plug #4: Set regulation marker with 10 sx cement at surface.
7. Fence pits, fill all holes, pick up debris and rehabilitate when possible.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 6-12-79

BY: M. G. Mundy

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Haymaker
E. R. Haymaker

TITLE Consulting Eng., P.E. 2140
for A. Lansdale

DATE 6/8/79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

July 27, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

A. Lansdale
c/o Haymaker & Associates
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: Well No. Lansdale-Govt. 12-X
Sec. 31, T. 18S, R. 25E,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 6-8-79 from above referred to well, indicates the following electric logs were run: *Gamma Ray Induction & Cement Bond Logs*

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly be appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

03/24/88 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
 API NUMBER: 4301911484 PROD ZONE: DKTA SEC TNSHP RANGE QR-QR
 ENTITY: 99997 (WCR/APD) 31 18.0 S 25.0 E NWNE
 WELL NAME: LANSDALE GOV'T 12-X
 OPERATOR: N7100 (LANSDALE, A. C/O) MERIDIAN: S
 FIELD: 205 (GREATER CISCO
 CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
 * * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
 15. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-15928 LEASE TYPE: 1
 4. SURFACE LOC: 0330 FNL 2310 FEL 7. UNIT NAME:
 PROD ZONE LOC: 0330 FNL 2310 FEL 19. DEPTH: 1470 PROPOSED ZONE: SLTW
 21. ELEVATION: 4783' GR APD DATE: 761213 AUTH CODE:
 * * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0
 15. SPUD DATE: 761231 17. COMPL DATE: 770215 20. TOTAL DEPTH: 1494'
 24. PRODUCING INTERVALS: 940-46
 4. BOTTOM HOLE: 0330 FNL 2310 FEL 33. DATE PROD: 0 WELL STATUS: SGW
 24HR OIL: 0 24HR GAS: 50 24HR WTR: 3 G-O RATIO: 0
 * * * WELL COMMENTS * * * API GRAVITY: 0.00
 861114 HISTORY: APD AND COMP INFO FOR RE-ENTRY; ORIG COMP IN MRSN
 INTENT TO ABANDON FILED BUT NO SUBSEQUENT REPORT OF ABANDONMENT
 OPTION: 21 PERIOD(YMM): 3700 API: 4301911484 ZONE: DKTA ENTITY: 0

3-24-88

PER CALL TO BERLYN AT BLM, THIS WELL
 HAS BEEN PAID FOR SURE.

DKTA DZ WILL BE PAID \$ IF BLM GETS
 ANY FURTHER FOLLOW-UP THEY WILL SEND US A
 COPY.

VC-DOAM

NO O/S WILL BE ENTERED IN COMPUTER EVEN
 THOUGH PA DATE WILL BE DATE OF LAST

INSP. 11-6-86

03/24/88 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00

API NUMBER: 4301911484 PROD ZONE: MRSN SEC TOWNSHP RANGE QR-QR

ENTITY: 99997 (WCR/APD) 31 18.0 S 25.0 E NWNE

WELL NAME: LANSDALE-GOVERNMENT #12-X

OPERATOR: N7100 (LANSDALE, A. C/O) MERIDIAN: S

FIELD: 205 (GREATER CISCO

CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:

*** APPLICATION TO DRILL, DEEPEN, OR PLUG BACK ***

1B. TYPE OF WELL (OW/GW/OT) GW 5. LEASE NUMBER: U-010760 LEASE TYPE: 1

4. SURFACE LOC: 0330 FNL 2310 FEL 7. UNIT NAME:

PROD ZONE LOC: 0330 FNL 2310 FEL 19. DEPTH: 1900 PROPOSED ZONE: ENRD

21. ELEVATION: 4789 DF APD DATE: 550627 AUTH CODE:

*** COMPLETION REPORT INFORMATION *** DATE RECD: 0

15. SPUD DATE: 550715 17. COMPL DATE: 550904 20. TOTAL DEPTH: 1123

24. PRODUCING INTERVALS: 1051-1058, 1069-1078

4. BOTTOM HOLE: 0330 FNL 2310 FEL 33. DATE PROD: 550910 WELL STATUS: PA

24HR OIL: 0 24HR GAS: 3050 24HR WTR: 0 G-O RATIO: 0

*** WELL COMMENTS *** API GRAVITY: 0.00

DRILLED BY JTE ROYALTY CORPORATION: IP GAS WAS DRY GAS: SET BRIDGE PLUG AT 1020
AND RECOMPLETED IN DKTA 2/15/77: 880302 STATUS CHANGE FROM TA EFF 11/06/86 AS

PER INSPECTION REPORT/UNABLE TO CONTACT OPER TO REQUEST SUB PA SUNDRY.

OPTION: 21 PERIOD(YMMM): 8700 API: 4301911484 ZONE: DKTA ENTITY: 0