

FILE NOTATIONS

Entered in N I D File

Prior to OG 22

Checked by Chief

Entered On S R Sheet

Copy N I D. to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

I W R for State or Fee Land

COMPLETION DATA:

Date Well Completed

Location Inspected

OW _____ WW _____ TA _____

Bond released

GW _____ OS _____ PA

State of Fee Land

LOGS FILED

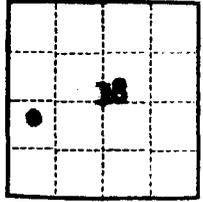
Driller's Log

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Form 9-55
Pub. 571 E



(SUBMIT IN TRIPLICATE)

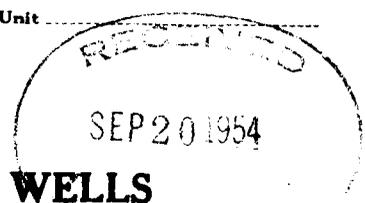
Land Office Salt Lake

Lease No. Utah-0271-A

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sept. 15, 1954

Well No. Utah 2 is located 1820 ft. from S line and 420 ft. from W line of sec. 18

Lot 3

NW 1/4 Sec. 18 25 S 21 E SLM
(Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Operating on Potassium Prospecting Permit # SL/071664. Cable tools spudded 5/26/54. Drilled 15 1/2" hole to 678' where 13 3/8" 48# H-40 casing was landed and water shut-off obtained without cementing. Hole was reduced to 12 1/2" and drilled to 1930' where 9 5/8" 36# J-55 casing was landed and cemented with 75 sacks regular cement. Cable tools moved out and rotary tools moved in and drilled 8 3/4" hole using water circulation to 2352' where circulating fluid was changed to brine solution and coring proceeded to approximately 3170'.

We now propose to drill with rotary tools to approximately 6200', testing all oil or gas shows. In the event any oil or gas show indicates commercial quantities, production string, either 7" OD or 5 1/2" casing will be run & cemented. *Submit design before run.*

Install D.O.P. on 9/3/54

(APPROVAL IS CONDITION UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi Oil Corporation

Address Box 1175

Farmington, New Mexico

By J. B. Howell

Title Dist. Supt.

FEDERAL LAND

CONDITIONS OF APPROVAL

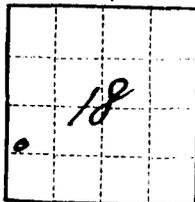
1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form, and ~~when available~~ two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, H.C.Scoville, 306 Federal Bldg., Salt Lake City 1, Utah Phone: 4-2552, Ext. 433 shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

2, U-0271-A

Approved 9-20-54

H.C.Scoville
District Engineer

POOR COPY



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. Utah - 0271-A

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Shut off water <input checked="" type="checkbox"/>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Oct. 2, 1954

Well No. Utah 2 is located 1820 ft. from S line and 420 ft. from W line of sec. 18

SW 1/4 ^{Lot 3} Sec. 18 25 S 21 E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Operating on Potassium Prospecting Permit No. S1/071664, 8 3/4" hole was cored to 3610' where a flow of super-saturated brine water was encountered at an estimated B.H.P. of 2600#. Coring proceeded to 3630 to find a satisfactory casing seat, such point was found between 3620-30. This well being a Wildcat it was deemed advisable to explore further before running any casing. It was drilled to 4180. We propose to set approximately 3630' of 7" 8 RT 20# J-55 SS casing with 250 sacks cement, or back to 9 5/8" casg. at 1930'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi Oil Corporation

Address Box 1175

Farrington

New Mexico

Approved 10-2-54
McDonnell
District Engineer

By J. B. Stowell

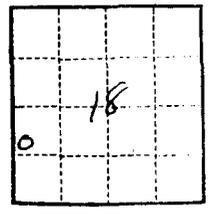
Title Supt.

(SUBMIT IN TRIPLICATE)

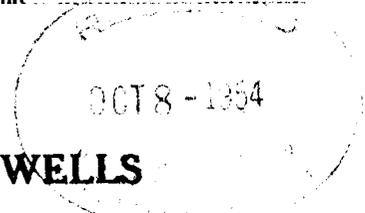
Land Office Salt Lake

Lease No. Utah-0271-A

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



ORIGINAL FORWARDED TO OFFICE
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 1954

Well No. Utah 2 is located 1620 ft. from ~~XXX~~ S line and 420 ft. from ~~XXX~~ W line of sec. 18

SW/4 Sec. 18
(4 Sec. and Sec. No.)

25 E
(Twp.)

21 E
(Range)

S1M
(Meridian)

Moab Wildcat
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7" 8RT, 20#, J-55 (new) SS casing landed at 3628' with Halliburton Formation Packer Shoe. Cemented with 125 sacks regular cement, 2% Jel and 1/4# Howco Floccals per sack. Casing was pressured to 800# for 1 hour with no drop in pressure. After cement set, plug was drilled, runs on B. O. P. closed on drill pipe, and the hole pressured to 750# for 1 hour with no appreciable drop in pressure and no evidence of circulation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi Oil Corporation

Address Box 1175

Farmington

New Mexico

APPROVED
[Signature]
District Engineer

By *[Signature]*

Title Dist. Supt.

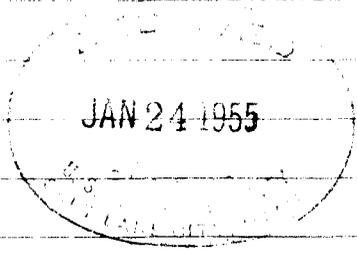
OIL CORPORATION
DRILL STEM TEST

Well 7602 #2 Date 10/24/54
Location Sec 13, T25S, R21E
Grand County, Utah
Tested by John L. Johnson, Jr. Test No. 1
Testing time 1 Hr. 15 Min.: S.I. Time 30 min
Hole Size 6 1/4 Perforation _____
T. D. Hole 7602 Packer Set @ 7611-7604
Formation Tested Paria Blanket _____
Drill Stem or Tubing Size 3 1/2 IF D Pipe
Chokes, Top: 1" Bottom 3/4"
I.F.P. 150 Psi: F.F.P. 300 Psi: S.I.P. 3975 Psi.

Amount Fluid: Oil 740 ft: Water _____ ft: Mud _____ ft.

Remarks See log sheet - Test 2
10 1/2 MCF in 45 min, 10 1/2 MCF in 1 1/2
15 min - used 2 pumps
Best surge 4 min.
Mud wt 13.7 GMP 5125 GMP 5125

Copy



Signed John L. Johnson, Jr.

**OIL CORPORATION
DRILL STEM TEST**

Well Utah #2 Date 10/30/54

Location Sec. 14, T. 25N, R. 21E
Hend County, Utah

Tested by Johnston Test No. 2

Testing time: — Hr. — Min.: S.I. Time —

Hole Size 6 1/4 Perforation

T. D. Hole 7682 Packer Set @ 7651 - 7644

Formation Tested Paria Blanket

Drill Stem or Tubing Size 3 1/2 IF

Chokes, Top: 1 Bottom 3/4

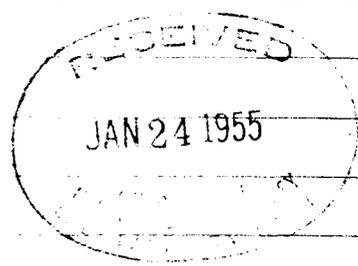
I.F.P. Psi: F.F.P. Psi: S.I.P. Psi.

Amount Fluid: Oil ft: Water ft: Mud ft.

Remarks Packer set out to bed
2 years

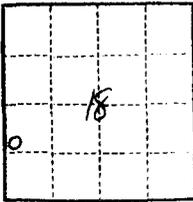
Fluid at 13.6 GMP — 7MP 5525

Copy



Signed A. L. Johnson, Jr.

MAIL THIS COPY TO DALLAS OFFICE



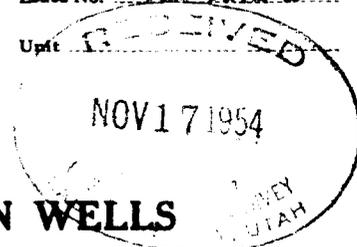
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SL

Lease No. Utah 0271-A

Unit RECEIVED



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
PB & Run Casing <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nov. 12, 1954, 19

Well No. Utah - 2 is located 1820 ft. from S line and 420 ft. from W line of sec. 18

SW/4 Sec. 18 25 S 21 E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After 7" casing was set at 3628', drilling was resumed in 6 1/2" hole to TD 9h2h!
We now propose to PB to 7870', run 4 1/2" casing cementing from 7870' to approx.
6500'. Perforate 4 1/2" casing at points between 7560 to 7714 and test oil &
gas shows at this interval.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi Oil Corporation
Address Box #1175
Farmington, N.M.
By J. B. Russell

Approved NOV 17 1954
J. B. Russell
District Engineer
Title Dist. Supt.

DEI OIL CORPORATION
DRILL STEM TEST

Well Well #2 Date 11/19/54

Location Sec. 18 - T 25S - R 21E
Grand County, Utah

Tested by Johnnie Dutton Test No. 4

Testing time 1 Hr. 45 Min.: S.I. Time 10 min

Cas Hole Size 4 1/2 Perforation 7706 - 7710

T. D. Hole 7857 Packer Set @ 7627

Formation Tested Parakof Blanket ---

Drill Stem or Tubing Size 2" 84.6

Chokes, Top: 1" Bottom 1/2"

I.F.P. 0 Psi: F.F.P. 400 Psi: S.I.P. 2150 Psi.

Amount Fluid: Oil _____ ft: Water _____ ft: Mud _____ ft.

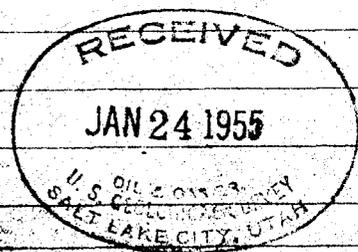
Remarks Perforated 2 1/2' of 2 1/2" tubing 7706-10
1415' fluid 275' heavy gas & mud cut
oil 270' salt water, 270' foam,
640' mud.

Head blow opening decreased then
increased after 20 min heavy gas
blow then out. Gas to surface after
1 hr 20 min flow.

No trouble shutting tool in

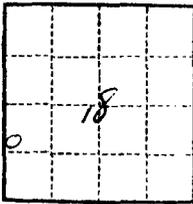
Final 9 hr 13.6 IMP 5500

Copy



Signed Johnnie Dutton, Jr.

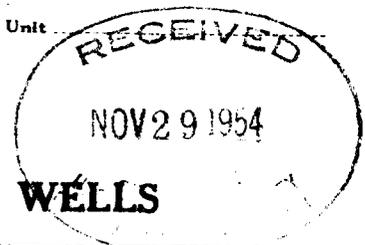
THIS COPY TO BE RETAINED IN DISTRICT OFFICE



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO ORDER

Land Office SL
Lease No. Utah 0271 - A
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>FD & Ban Casing</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 20, 1954

Well No. Utah 2 is located 1820 ft. from S line and 420 ft. from W line of sec. 18

SW/4 Sec. 18 25 S 21 E S1M
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Hildes Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

AT T. D. 9424'-Hole was logged by Lane Wells and Schlumberger. 20 sacks regular cement spotted 9424 to 9324 and 1 1/2" casing (following grades and amounts) (1200'-11.6#, J-55, 7870 to 6670'; 3343'-9.5#, J-55, 6670 to 3327'; 2579'-11.6#, J-55, 3327' to 786'; 786'-11.6#, M-80, 786' to 0) landed at 7870' and cemented with 105 sacks regular cement. Temperature survey indicated top of cement at 7020'.

Added by U.S.G.S. Howell of Delhi notified by phone of intention to place plug at 9424 ft. and to run 1 1/2" casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi Oil Corporation

Address Box 1175

Farmington, New Mexico

By [Signature]

Approved NOV 29 1954

Title Dist. Supt.

[Signature]
District Engineer

DEI OIL CORPORATION
DRILL STEM TEST

Well Utah #2 Date 11/22/54

Location Box 18 - T 251 - R 21 E
Grand County, Utah

Tested by J. W. Johnson Test No. 5

Testing time 1 Hr. — Min.: S.I. Time 13

~~Hole~~ Size 4 1/2 Perforation 7706-7710 ft

T. D. Hole 7857 Packer Set @ 7677

Formation Tested Paradeep fmg. 7706-10 Blanket —

Drill Stem or Tubing Size 2" 8 E 71 E

Chokes, Top: 1" Bottom 1/2"

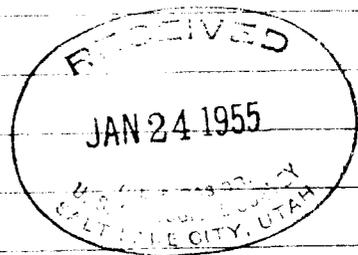
I.F.P. — Psi: F.F.P. — Psi: S.I.P. — Psi.

Amount Fluid: Oil — ft: Water — ft: Mud — ft.

Remarks Testing water shut off - pressure
took 13.8

Drill. Ht. 13.8 IPIP 5575 FIP 5575

Copy



Signed J. W. Johnson, Jr.
MAIL THIS COPY TO DALLAS OFFICE

**OIL CORPORATION
DRILL STEM TEST**

Well Utah #2 Date 11-23-54

Location Sec 18, T 25S, R 21E,
Grand County, Utah

Tested by Johnston Rustis Test No. 6

Testing time 2 Hr. 45 Min.: S.I. Time —

Hole Size 4 1/2" Perforation 2706-10 squeezed

T. D. Hole 2857 Packer Set @ 2680

Formation Tested Paradox Blanket —

Drill Stem or Tubing Size 2" EUG

Chokes, Top: 1 Bottom 1/2

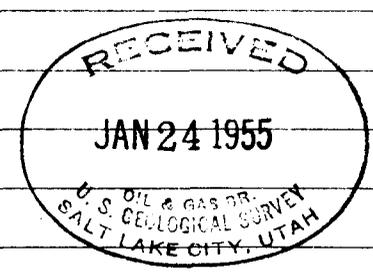
I.F.P. 200 Psi: F.F.P. 525 Psi: S.I.P. — Psi:

Amount Fluid: Oil 1000 ft: Water 180' ft: Mud 1220' ft: 0.6 cut 270'

Remarks Good flow immediately just to
surface 4 min. Produced 2970'
fluid - 1000' oil - 270' 0.6 cut
mud - 180' water - 1220' mud

Mud Vt. 13.6 I.M.P. 5225

copy



Signed A. Wm. L. Johnson, Jr.

**JIL CORPORATION
DRILL STEM TEST**

Well Utah #2 Date 10/26/54

Location Sec. 18-25S - 931E.
Grand County, Utah

Tested by John S. Senter Test No. 3

Testing time Hr. _____ Min.: S.I. Time _____

Hole Size 6 1/4 Perforation _____

T. D. Hole 7682 Packer Set @ 7614 - 7621

Formation Tested Purokof Blanket _____

Drill Stem or Tubing Size 3 1/2 IF DP

Chokes, Top: 1" Bottom 3/4"

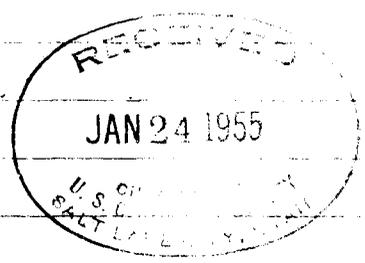
I.F.P. 425 Psi: F.F.P. 520 Psi: S.I.P. 2250 Psi

Amount Fluid: Oil 1504 ft: Water _____ ft: Mud _____

Remarks 2 Packers used - Good flow immediately
gas to surface in 4 min 15 min.
tested 28 in/water 171 MCF - 30 min
17 in/water 134 MCF - 45 min 7. treat
45 MCF - 1 hr 1 in/water 32 MCF
564' free oil - 940' oil & gas cut mud.

Mud St. 13.8 IMP 5175 FMF 5175

Copy



Signed St. George L. Johnson, Jr.

XL CORPORATION
DRILL STEM TEST

Well UTAH #V Date # 711-2654

Location SECTION 18 - T253 - R21E
GRAND COUNTY, UTAH

Tested by JOHNSTON TESTERS Test No. 7

Testing time 1 Hr. — Min.: S.I. Time 15 MIN

Hole Size 4 1/2" OD CGG Perforation 7706-10

T. D. Hole 7857 Packer Set @ 7678

Formation Tested PARADOX Blanket —

Drill Stem or Tubing Size 2" EUE TUBING

Chokes, Top: 1" Bottom 1/4"

Mud Weight — I.M.P. 5650 F.M.P. 5650

I.F.P. 275 Psi. F.F.P. 275 Psi. S.I.P. 275 Psi.

Amount Fluid: Oil — ft. Water — ft. Mud 400 ft.

Remarks GOOD BLOW IMMEDIATELY GAS IN
TO MIN - RECOVERED 400' GAS CUT MUD
BLOW DIED IN 1 HR



Signed Wm L Johnson

CAFT

WELLS DRILL CORPORATION
DRILL STEM TEST

Well UTAH # 2 Date 12-5-54

Location SEC 18 - T25S - R21E

GRAND COUNTY UTAH

Tested by HALLIBURTON Test No. 8

Testing time 1 Hr. — Min.: S.I. Time 20 MIN

Hole Size 4" OD CSG. Perforation 7692 - 7696

T. D. Hole PB 7697 Packer Set @ 7675

Formation Tested PARADOX Blanket —

Drill Stem or Tubing Size 2" EUE

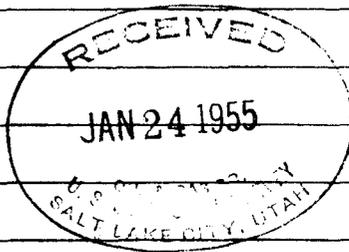
Chokes, Top: 1" Bottom 1/2"

Mud Weight 13 + I.M.P. 5200 F.M.P. 5140

I.F.P. 95 Psi: F.F.P. 130 Psi: S.I.P. — Psi.

Amount Fluid: Oil — ft: Water — ft: Mud 75 ft.

Remarks TOOL FAILURE SHUT IN - GOOD BLOW
AIR IMMEDIATELY - GRADUALLY DECREASING
TO VERY WEAR AT END OF TEST



Signed [Signature]

copy

MAIL THIS COPY TO DALLAS OFFICE

DELOIL CORPORATION
DRILL STEM TEST

Well UTAH #2 Date 12-6-54

Location SECTION 18 - T25S - R21E
GRAND COUNTY UTAH

Tested by HALLIBURTON Test No. 9

Testing time 2 Hr. — Min.: S.I. Time 20

Hole Size 4 1/2 OD CSG Perforation 7692 - 96

T. D. Hole PB 7679 Packer Set @ 7660

Formation Tested PARADOX Blanket —

Drill Stem or Tubing Size 2" EUE

Chokes, Top: 1" Bottom 1/4"

Mud Weight 13.8 I.M.P. 5500 F.M.P. 5550

I.F.P. 80 Psi: F.F.P. 130 Psi: S.I.P. 280 Psi.

Amount Fluid: Oil _____ ft: Water _____ ft: Mud EAD CUT ft.

Remarks GOOD BLOW AIR THRU OUT TEST



Signed Wm J. Stewart Jr Copy
THIS COPY TO REMAIN IN BOOK

DELOIL CORPORATION
DRILL STEM TEST

Well UTAH # 2 Date 12-10-54

Location SECTION 18 - T25S - R21E

GRAND COUNTY, UTAH

Tested by HALLIBURTON Test No. 10

Testing time 1 Hr. 45 Min.: S.I. Time 30 min

Hole Size 4 1/2" OD CSG Perforation 7674-78

T. D. Hole P B 7679 Packer Set @ 7663

Formation Tested PARADOX Blanket _____

Drill Stem or Tubing Size 2" EUE

Chokes, Top: 1" Bottom 1/2"

Mud Weight 13.6 I.M.P. 5200 F.M.P. 5700

I.F.P. _____ Psi: F.F.P. 450 Psi: S.I.P. _____ Psi.

Amount Fluid: Oil _____ ft: Water _____ ft: Mud 90 ft.

Remarks RECOVERED 90' OG+W CUT MUD,
360' O+W 50/50%, 480' SALT WATER
GOOD BLOW - GAS TO SURFACE 11 MIN
TOOL DID NOT SHUT IN



Signed Wm. J. [Signature] copy

THIS COPY TO BE RETAINED IN DISTRICT OFFICE

DEVELOPMENT OIL CORPORATION
DRILL STEM TEST

Well UTAH #2 Date 12-13-54

Location SECTION 18 - T 25S - R 21E
GRAND COUNTY, UTAH

Tested by HALLIBURTON Test No. 12

Testing time 2 Hr. — Min. S.I. Time 30 min

Hole Size 4 1/2" OD CASING Perforation 7674-78

T. D. Hole 7679 PB Packer Set @ 7658

Formation Tested PARADOX Blanket —

Drill Stem or Tubing Size 2" EUE

Chokes, Top 1" Bottom 1/4"

Mud Weight 13.2 I.M.P. 4950 F.M.P. 4830

I.F.P. 65 Psi. F.F.P. 95 Psi. S.I.P. — Psi.

Amount Fluid: Oil — ft. Water — ft. Mud 210 ft.

Remarks WEAK BLOW THRU OUT TEST
NO GAS - TOOL WOULD NOT SHUT-IN



Signed [Signature] [Signature]

EL' OIL CORPORATION
DRILL STEM TEST

Well UTAH #2 Date 12-14-54

Location SECTION 18 T255 - R21E
GRAND COUNTY, UTAH

Tested by HALLIBURTON Test No. 13

Testing time _____ Hr. _____ Min.: S.I. Time _____

Hole Size 4 1/2" OD CSG Perforation 7672 - 7678

T. D. Hole PB 7679 Packer Set @ _____

Formation Tested _____ Blanket _____

Drill Stem or Tubing Size _____

Chokes, Top: _____ Bottom _____

Mud Weight _____ I.M.P. _____ F.M.P. _____

I.F.P. _____ Psi: F.F.P. _____ Psi: S.I.P. _____ Psi.

Amount Fluid: Oil _____ ft: Water _____ ft: Mud _____ ft.

Remarks
NO TEST PACKER FAILURE



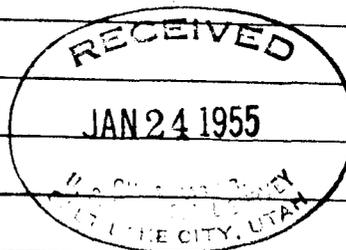
Signed [Signature]

MAIL THIS COPY TO DALLAS OFFICE

DEI OIL CORPORATION
DRILL STEM TEST

Well UTAH #2 Date 12-15-54
Location SECTION 18-T255-R21E
GRAND COUNTY UTAH
Tested by HALLIBURTON Test No. 1K
Testing time 2 Hr. — Min.: S.I. Time 30 MIN
Hole Size 4 1/4" OD CSE Perforation 7672-7678
T. D. Hole PB 7679 Packer Set @ 7654
Formation Tested PARADOX Blanket —
Drill Stem or Tubing Size 2" EUE
Chokes, Top: 1" Bottom 1/4"
Mud Weight 13.2 I.M.P. 4830 F.M.P. 4830
I.F.P. 95 Psi: F.F.P. 95 Psi: S.I.P. — Psi.
Amount Fluid: Oil — ft: Water — ft: Mud 150' ft.

Remarks GOOD OPENING BLOW-WEAK
BLOW THRUOUT TEST-NO GAS
TOOL WOULD NOT SHUT IN.



Signe Wm L. [Signature]

THIS COPY TO REMAIN IN BOOK

UNION OIL CORPORATION
DRILL STEM TEST

Well UTAH #2 Date 12-15-54

Location SECTION 18 T25S R21E
GRAND COUNTY, UTAH

Tested by HALLIBURTON Test No. 15

Testing time 11 Hr. — Min.: S.I. Time 30 min

Hole Size 4 1/2 OD CSG Perforation 7646-7678

T. D. Hole 7679 PB Packer Set @ 7635

Formation Tested PARADOX Blanket —

Drill Stem or Tubing Size 2" EVE

Chokes, Top: 1" Bottom 1/2"

Mud Weight 12.8 I.M.P. 4765 F.M.P. 4785

I.F.P. 190' Psi: F.F.P. 1210 Psi: S.I.P. — Psi:

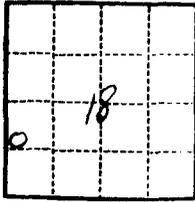
Amount Fluid: Oil 4230 ft. Water — ft. Mud 560 ft.

Remarks VERY GOOD OPENING BLOW GAS
TO SURFACE 4 MIN. GOOD GAS BLOW
THRU OUT TEST.



Signed [Signature]

THIS COPY TO BE RETAINED IN DISTRICT OFFICE



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FORWARDED TO CASPER

Lease No. Utah 0271-A

Unit
RECEIVED
DEC 27 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 23, 1954

Well No. 2 is located 1820 ft. from XX N line and 420 ft. from XX W line of sec. 18
SW 1/4 Sec. 18
25 S 21 E SLM
 (Twp.) (Range) (Meridian)
Utah
 (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

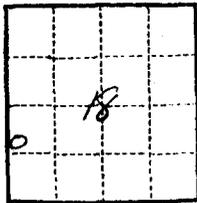
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After cement set 72 hrs., $\frac{1}{2}$ " casing was perforated 7706 to 7710 with 26 bullets. DST indicated salt water. 3 squeeze jobs with 25, 60 and 32 sacks of cement affected a complete shut-off. 20 sacks of cement was then spotted 7775 to 7500 and after 36 hrs. was drilled out to 7698. $\frac{1}{2}$ " casing was then perforated 7696 to 7692 with 16 bullets, after 2 unsuccessful attempts to DST found evidence of $\frac{1}{2}$ " casing collapsing below 7698. A cast-down bridge plug was set at 7688 and squeezed with 125 sacks of cement. After 36 hrs. $\frac{1}{2}$ " casing was perforated 7674 to 7678 with 16 jets and 16 bullets. 3 attempts to DST were unsuccessful. The $\frac{1}{2}$ " casing was re-perforated 7672 to 7678 with 24 jets and 18 bullets, on DST recovered 150 ft. of mud. The $\frac{1}{2}$ " casing was then perforated 7672 to 7686 with 4 jets and 3 bullets per ft. and on DST was 11 hrs recovered 420' clean oil and 500' of heavily oil & mud mud. With packer set at 7681 tubing was mudded dry. The section 7685 to 7689 was then treated with 1000 gal. of mud acid. ~~Acid was set at 7689 and after 24 hrs. was drilled out to 7685. DST was 11 hrs. 1. oil & mud. Shut-down mudding water analysis.~~

Company Balch Oil Corporation
 Address Box #1175
Farmington, N.M.

By J. R. Howell
J. R. Howell
 Title Dist. Supt.

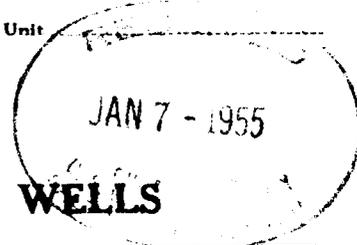
Approved DEC 28 1954
[Signature]
 District Engineer



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ORIGINAL FOR INTENT TO DRILL

and Office Utah 0271-A
Lease No. _____
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Jan. 5, 19 55

Well No. Utah-2 is located 1820 ft. from N line and 420 ft. from E line of sec. 18
SE 1/4 Sec. 18 25S 21E 31M
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

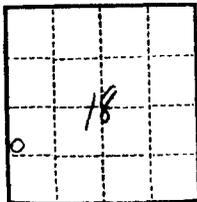
Water analysis showed it to be "Spent Acid-water". Well was SI 102 Hrs. TP 200', snubbed down recovering 27 bbls. oil, continued snubbing 2 1/2 hrs. recovering 1/2 bbl. fluid per hr. 50/50 % oil & acid water. The interval 7698 to 7646 was then acidized with 3000 gals. at 4500' pressure w/ no break. Tubing was snubbed down and snubbing continued for 2 1/2 hrs., recovering 1/2 bbl. fluid per hr. 50/50 % oil and acid-water. The 4 1/2" casing was plugged with Lane-Wells CI bridging plug set 7641 to 7643. 4 1/2" casing was then perforated 7610 to 7640 with 4 jets and 3 bullets per ft. With packer set at 7595 tubing was snubbed dry no shows. The bridging plug was then drilled out and with packer set at 7600 the interval 7610 to 7688 was sand-oil fractured w/ 5000 gals. diesel oil and 1800' sand. .7 BPM injection at 4500' pressure. Tubing was snubbed down and continued 36 hrs. with no increase in oil or gas. Preparing to abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi Oil Corporation
Address Box #1175
Farmington, N.M.

By J. B. Howell
J. B. Howell
Title Dist. Supt.

Approved JAN 7 1955
D. F. Howell
District Engineer

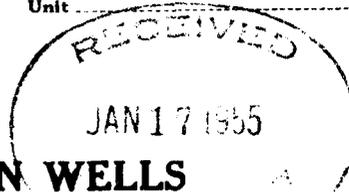


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office Salt Lake
Lease No. Utah 0272-A
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 6, 1955

Well No. Utah-2 is located 1820 ft. from S line and 420 ft. from W line of sec. 18
SW/4 Sec. 18 25N 21E 31M
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

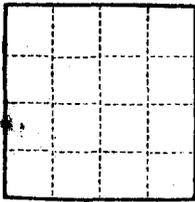
After thoroughly testing the interval 7610 to 7688, in which was found non-commercial quantities of oil and gas. We propose to plug and abandon the hole below 3618. By spotting 55 sacks cement 7688 to 7000, cut and pull 4 1/2" casing at approximately 7000'. With hole full of brine saturated drilling mud, spot second cement plug of 25 sacks at 3747 and up into the 7" casing set at 3628 to 3618. Leaving the 7" casing as is, for the protection and possible future development of the potash reserves. ~~Install well head connections and shut-in.~~
 * The 4 1/2" casing stub must be cemented both below & above the point of parting.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Dalhi Oil Corporation
 Address Box 1175
Farmington, New Mexico

By J. B. Howell
J. B. Howell
 Title Dist. Supt.

JAN 10 1955
 Approved D. F. Howell
 District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. Utah-0271-A

Unit _____

ORIGINAL FORWARDED TO _____

JAN 17 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 17, 1955

Well No. Utah-2 is located 1820 ft. from N line and 420 ft. from W line of sec. 18
SW/4 Sec. 18 25 S 21 E 51M
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before plugging to abandon and after sand-oil treatment, 4 1/2" casing was perforated with "Melox" 3" fracturing gun w/ 8 shots at 5' intervals from 7638 to 7678. With packer set at 7598 the interval 7610 to 7678 was treated w/ 2000 gals. of acid-gel and 1000 lbs. of sand. Treating pressures were 5300 to 7000 lbs. Average injection rate was 1.7 BPM. Well was swabbed down and the recovery at end of 48 hrs. was approx. 1 bbl. per hour, 50% acid water 25% diesel oil and 25% formation oil. Preparing to plug & abandon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DEHL-TAYLOR OIL CORPORATION

Address Box #1175

Farmington, N.M.

By J. B. Howell
J. B. Howell

Title Dist. Supt.

Approved W. F. R. [Signature]
JAN 17 1955

Salt Lake

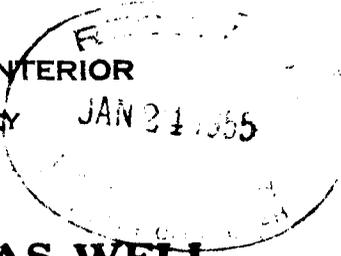
ORIGINAL FORWARDED TO CASPER

U. S. LAND OFFICE Utah-0271-A

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address Box #1175, Farmington, New Mexico
Delhi Wildcat Utah
 Lessor of Tract Utah-2 18 25S 21E Field SLM State Grand
 Well No. 1820 Sec. S T. R. Meridian W County 1348
 Location ft. S. of Line and 20 ft. W. of Line of Elevation 1348
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 21, 1955

Signed J. Howell Title Dist. Supt.

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling May 26, 1954 Finished drilling January 19, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
 No. 1, from 2400 to 3600 (Potash) No. 4, from _____ to _____
7560 to 7710 (O&G) No. 5, from _____ to _____
 No. 2, from _____ to _____ No. 6, from _____ to _____
 No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 625 to 800 No. 3, from _____ to 3615
1722 to 1748 No. 4, from _____ to _____
 No. 2, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>13-3/8</u>	<u>48</u>	<u>8R</u>	<u>H-40</u>	<u>678</u>	<u>Halliburton</u>	<u>LEFT IN HOLD</u>			<u>Shut off water</u>
<u>9-5/8</u>	<u>36</u>	<u>3R</u>	<u>J-55</u>	<u>1930</u>	<u>Ditto</u>				<u>Ditto</u>
<u>7-1/2</u>	<u>28</u>	<u>3R</u>	<u>J-55</u>	<u>1930</u>	<u>Ditto</u>				<u>Ditto</u>
<u>4-1/2</u>	<u>16</u>	<u>3R</u>	<u>J-55</u>	<u>1930</u>	<u>Ditto</u>				<u>Ditto</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>678</u>	<u>None</u>	<u>Shut off bottom</u>	<u>mudded off behind pipe</u>	
<u>9-5/8</u>	<u>1930</u>	<u>75</u>	<u>Halliburton</u>		
<u>7-1/2</u>	<u>1930</u>	<u>25</u>	<u>Ditto</u>		
<u>4-1/2</u>	<u>1930</u>	<u>25</u>	<u>Ditto</u>		

MARK

50 sacks cement plus 0.1 lb. of ...

Length of bridge plug set 7668 squeezed w/ 100 sx cement and
 5000 gals. cement in 4 1/2" casing 7683 to 7000; 10 sx cement
 in 7" hole 4386 to 4000; bridge plug set in 7" csg. at 2000 pressure leaving
 of cement plug to 3617.

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated 1/2"	csg.	7706-10 w/ 26 bullets;	7692-96 w/ 16 bullets;	7674-78 w/ 16 jets & 16 bullets;	7674-78 w/ 16 jets & 16 bullets;	7674-78 w/ 16 jets & 16 bullets;
		7674-46 w/ 4 jets & 3 bullets per ft;	7610-40 w/ 4 jets & 3 bullets per ft;	7638-78 w/ 8-Walox 3" shots at 5' intervals;	Acidized 7617-78 w/ 1000 gals. mud acid and 3000 gals. reg. acid.	Sand-oil treated 7610-78 w/ 5000 gals. diesel oil & 1800# sand.
		Acid-Gel treated 7610-78 w/ 2000 gals. acid gel and 1000# sand.				

Rotary tools were used from 1930 feet to 9424 feet, and from 0 feet to 1930 feet, and from 0 feet to 1930 feet
 Cable tools were used from 0 feet to 1930 feet, and from 0 feet to 1930 feet

Jan. 21, 1955 DATES Put to producing Dry hole—abandoned

The production for the first 24 hours was *Dry* barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

D. Sherwin	Driller	Morris Bowen	Driller
G. H. Metz	Driller	Elmer Martin	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	310	310	Sand & shale - Rico
310	1885	1575	Sand, shale & lime - Hermosa
1385	2340	455	Sand, shale & anhy. - Upper Paradox
2340	9424 TD	7084	Salt w/ stringers of lime, shale, anhy. & siltstone - Middle Paradox

FORMATION RECORD

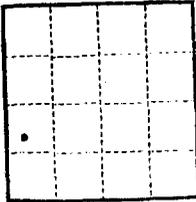
MOAB (Wildcat) - Grand County

- 18-253-21E SW Lot 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$), Delhi Oil Corp. #2 Utah (Utah-0271-A), Ref. #6
 STATUS: Drg 3400' Paradox (Visited 9-21-54)
 SEP 1954 REMARKS: NEW DRILLING WELL. Spud 5-26-54 as potash test. 13-3/8" set 678', 9-5/8" cc 1930' w/75 ex. Conversion to oil test approved 9-20-54.
- STATUS: Drg 7652' Paradox (Co. 10-27-54)
 OCT 1954 REMARKS: DST 7611-52', 1 1/2 hrs., 740' oil and oil with gas-cut mud, SIP 3975#. DST 7621-82', 1 hr., est. 171 MCFG PD, 560' of 40° oil and 940' oil and gas-cut mud, SIP 2250#?
- STATUS: Testg., TD 9423' blk. sh., PB 7870' lower Paradox (Co. 11-12, U.O.R. 11-23-54)
 NOV -- 1954 REMARKS: PB and ran 4 1/2" casing to 7870' w/105 ex. Perforated 7611-7630'.
- STATUS: Testg., TD 9424' shale, PB 7870' (Co. 12-24-54 U.O.R. 1-3-55)
 REMARKS: DST 7706-10', 2 3/4 hrs., rec. 2670' fluid (1000' oil, 270' oil and gas-cut mud, 180' salt water, 1220' mud). Squeezed to shut off water w/100 ex.
 DEC -- 1954 DST 7645-75', 11 hrs., est. 172 MCFG PD, rec. 1320' oil and gas-cut oil, 560' oil and gas-cut mud. Acidized. Flowed 100 bbls. oil then died. Sample tops: Hermosa 355', Paradox 1985', fault 2342'.
- STATUS: Abd, TD 9424' (Co. 1-24 & U.O.R. 1-29-55)
 JAN 1955 REMARKS: DRY HOLE OR FAILURE At PB 7679' swabbed 27 BO/24 hrs. Acidized, Swabbed salt water. Perforated 7610-46', swabbed dry. Perforated 7338-78', swabbed dry. Abandoned 1-19-55. Visited 2-8-55

POOR COPY

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. Utah-0271-A
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21, 1955, 1955

Well No. Utah-2 is located 1820 ft. from S line and 420 ft. from W line of sec. 18

SW/4 Sec. 18 (4 Sec. and Sec. No.) 25 S (Twp.) 21 E (Range) 31M (Meridian)
Wildcat (Field) Grand (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spotted 2 - 25 sack cement plugs 7678 to 7363 and 7315 to 7000. Took strain on pipe before cutting and weld on lift nipple at surface broke and dropped pipe. Fished with spear and recovered 3706 first pull. Went in hole with spear on drill pipe and recovered 1160' badly damaged 4 1/2" casing, total recovered 4866' Spotted 10 sacks cement 4866 to 4805. Set cast-iron squeeze packer in 7" casing at 3620, squeezed with 25 sacks cement at 2000' pressure, leaving 3' of cement on top of packer to 3617. Displaced rotary mud in 7" casing with diesel oil, leaving 7", 9-5/8" and 13-3/8" casing as set and reported, for protection and possible future development of potash reserves. Set knee-tree and shut-in.

Will clean up location and install well sign when tools are moved out.
Upper portion of hole to be used as source of irrigation water. Final abandonment under jurisdiction of mining branch & covered by potash prospecting permit. For mit. # 071654

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Dalhi-Taylor Oil Corporation

Address Box #1175

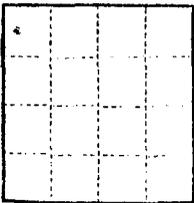
Farmington, N.M.

By J. B. Howell

Title Dist. Supt.

APR 22 1955

D. F. Howell
District Engineer



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. Utah-0271-A

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Sundry Report of Drill Stem Tests

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21, 1955

Well No. Utah-2 is located 1820 ft. from N line and 420 ft. from E line of sec. 18

SW/4 Sec. 18
(1/4 Sec. and Sec. No.)

25 S
(Twp.)

21 E
(Range)

SLM
(Meridian)

Wildcat
(Field)

Crand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4348 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Copies of drill-stem test reports nos. 1 to 15 incl. attached

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Delhi-Taylor Oil Corporation

Address Box #1175

Farmington, N.M.

By [Signature]

JAN 23 1955

Title Dist. Supt.

[Signature]



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

3100
(U-065)

MAR - 6 1991

43-019-11482 PA

Mr. Christopher Kierst
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Kierst:

Enclosed you will find a copy of the Individual Well Record (IWR) for Well #2, also enclosed for your records is the Serial Register Page showing the new lease and when it was established. This is all the information we have on this well at this time. If you have any questions concerning this matter, please contact Fred Oneyear at (801) 259-6111.

Sincerely yours,

William C. Stringer

Assistant District Manager
Mineral Resources

Enclosures (2)
1-Individual Well Record
2-Serial Register Page

RECEIVED
CS CY
MAR 06 1991

DIVISION OF
OIL GAS & MINING

RECEIVED

MAR 06 1991

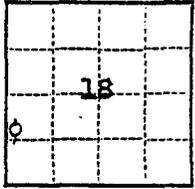
AI # 4301911482
25 S 21 E # 18

Form 9-593
(April 1952)

UNITED STATES

DIVISION OF DEPARTMENT OF THE INTERIOR
OIL GAS & MINING GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 18
T. 25 S.
R. 21 E.
S. L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date March 16, 1955

Ref. No. 6

5-yr. lease dated 1-1-50

Land office Utah State Utah

Serial No. 0271-A *changed to CUTU-48756* County Grand

Lessee * Delhi-Taylor Oil Corporation Field ~~Mess~~ (Wildcat)

Operator * Delhi-Taylor Oil Corporation District Salt Lake City

Well No. 2 Utah Subdivision SW $\frac{1}{4}$ Lot 3 (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

Location 1820 ft. from S. line and 420 ft. from W. line of sec. 18

Drilling approved September 20, 19 54 Well elevation 4348 feet

Drilling commenced May 26, 19 54 Total depth 9424 feet

Drilling ceased January 19, 19 55 Initial production _____

Completed for production _____, 19 _____ Gravity A. P. I. _____

Abandonment approved April 22, 19 55 Initial R. P. _____

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
Permian	Paradox			

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1954									Drg 3400'	Drg 7652'	Tstg. 9424'	Tstg. 9424'
1955	Abd 9424'			P4A 9424'								

REMARKS Drilled 0-3170' under Potassium Permit, Salt Lake City 071664.
13-3/8" cc F.S.O., 678'; 9-5/8" cc 1930' w/75 sx.; 7" cc 3620' w/125 sx.;
4 1/2" cc 7870' w/105 sx. *Originally Delhi Oil Corporation.
 Tops: Hermosa 310'
Upper Paradox 1885'
Middle Paradox 2340' Good show oil 7560-7710' **REPLACEMENT**