

FILE NOTATIONS

Entered in N I D File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-31-39

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS PA

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

SUBMIT IN TRIPPLICATE

U. S. Land Off. Salt Lake City

UNITED STATES

Lease or Permit No. 000499

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Albion

Lease No.

DEC 8 1939

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	PREVIOUS REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF PROTECTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 8, 1939

Well No. 1 is located 205 ft. from N line and 825 ft. from W line of sec. 23 Sec. 23

W¹ of SW¹ Sec. 23
(1/4 Sec. and Sec. No.)

22 S.
(Twp.)

19 E.
(Range)

S. L. M.
(Meridian)

Salt Valley
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4670 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Objective is Dakota sandstone expected at approximately 500 feet. Will set four joints of eight inch casing for conductor, cementing same with 10 sacks of cement and displacing cement with tools. If water is encountered in Ferron sandstone expected at approximately 175 feet, 6 1/2 inch casing will be landed for a formation shut off otherwise the 6 1/2 inch casing will be set on top of Dakota for a production string. If 6 1/2 inch casing is used for water shut off, a string of 4-3/4 inch casing will be used as a production string. The production string will be cemented with 10 sacks.

APPROVED DECEMBER 9, 1939 (See conditions of approval on attached rider)

E. W. Henderson

E. W. Henderson, District Engineer, U. S. Geological Survey, Salt Lake City, Utah

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Big Six Oil Company

Address Moad, Utah.

By *A. L. [Signature]*

Title Manager

Log of well in center of Section 23, T 22 S, R 19 E,
 Grand County, Utah, Standard Oil of Utah Oil and Gas
 Lease S.L. #287109

0	-	525	Blue shale (Drilled by S.O. of Utah. Well taken over by Woodruff et al. at this point.)
525	-	682	Blue shale.
682	-	840	Blue shale with small hard particles of anhydrite.
840	-	940	Slight change with oil and gas showings. Gas burned 8 ft. above casing.
943	-	950	Clayey bentonite - formations caving.
950	-	960	Sticky formation with hard particles of anhydrite.
960	-	965	Very sticky formation.
965	-	980	Blue shale.
980	-	990	Hard drilling.
990	-	1015	Grey sand.
1015	-	1054	Grey sandy shale with gas and oil showings.
1054	-	1063	Turquoise green shale.
1063	-	1080	Sandy grey shale.
1080	-	1085	Hard sand with shale.
1085	-	1091	Green shale - gravelly.
1091	-	1095	Hard grey sandy shale.
1095	-	1098	Extra hard streak (lime?).
1098	-	1110	Green shale.
1110	-	1120	Brown shale.
1120	-	1127	Red shale.

Small amount of gas showing continuously from 1046 to bottom.

Assay of bailer sample of shale from bottom showed 7% magnesium chloride.

Casing record: 100 feet of 10" conductor pipe. 5" hole dug to bottom.

1 gal. of water a day at 300'

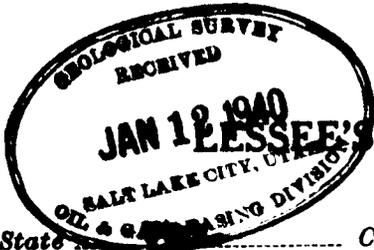
(20)

BIG SIX OIL COMPANY
WELL NO. 1, SE NE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 10-22S-19E, Ref. No. 4

	<u>ELEVATION</u>	4670'
No log with any information in file.	<u>SURFACE</u>	Mancos
	<u>LOWEST</u>	?
The following from engineer's reports.	T. D.	1127' Corrected
Drilling commenced Dec. 10, 1939	Feet	
Drilling in Mancos shale		525
"		755
"		940
Drilling in variegated shale		1130 (corrected depth is 1127')

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Permit
60830
SALT LAKE CITY



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Salt Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1939

Agent's address Moab, Utah Company The Big Six Oil Company

Signed G. H. Fleming Agent's title Manager

Phone _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 1/4 Sec 23	23S	12E	1	21	None	None	None	None	None	Commenced drilling December 10, 1939. Set 87' of 8 1/2" casing for conductor and cemented with 10 slugs. Shut down December 21, 1939 due to expiration of permit. Operations will be resumed just as soon as lease bond can be obtained. Total depth 836' in gray Mancos shale. No water encountered.

NOTE.—There were None runs or sales of oil; None runs or sales of gas;

None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

GENERAL LAND OFFICE
SERIAL NUMBER **025409**
LEASE OR PERMIT **Salt Lake City**



LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Grand** Field **Salt Valley**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January to June 1, 1940**,

Agent's address **Heab, Utah** Company **The Big Six Oil Company**

Signed *[Signature]*

Phone _____ Agent's title **Manager**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 Sec. 25	22S	19E	1	0	0	0	0	0	0	Total depth 556'. Shut down December 31, 1939 due to expiration of permit. Hole dry and cased with 87' of 8 1/2" casing. Unable to comply with Government requirements pertaining to lease box

NOTE.—There were **No** runs or sales of oil; **No** runs or sales of gas;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PRELIMINARY ABANDONMENT REPORT

Salt Lake City District

Date February 14, 1940 Land Office Salt Lake City
 State Utah Serial Number 028499
 County Grand Date ~~Commenced~~ ^{Terminated} December 31, 1939
 Field or Area Salt Valley Date Extended to December 31, 1939
 Well No. 1 Subdivision NW 1/4 Sec 25 Sec. 25 Twp. 28 S. Rg. 19 E.
 Permittee Standard Oil Co. of Utah Address Salt Lake City, Utah
 Operator Big Six Oil Company Address c/o F. W. Strong, Salt Lake City, Utah
 Financial Status Company has no financial status. Individual sureties will plug well without expense to the Government.
 Dates Notified to P&A Not notified Allowed _____
 Drlg. Commenced Dec. 10, 1939 Drlg. Ceased December 31, 1939 T.D. 556 ft.
 Last Visited February 9, 1940 Is well doing damage No

Depth and Content of Sands:

Casing Record:

8 1/2-inch casing cemented at 87 feet with 10 sacks.

Condition of Hole:

No water, oil, or gas reported. Hole open to bottom.Water Level Below Surface or Volume if Flowing No water.Estimated Cost of Plugging and Abandonment \$100.00.

Recommended Procedure for Plugging:

Fill hole to surface with mud, erect regulation marker, and clean up location.

SALT VALLEY - Grand County

25-228-19E NW NW¹/₄SE¹/₄, Big Six Oil Company Well No. 1 (S.L. 025499)

Ref. No. 5. (DECEMBER, 1939)

X STATUS: NEW DRILLING WELL - T.D. 525' (B. W. Dyer, 1-4-40).

REMARKS: Commenced drilling December 10, 1939. Objective is Dakota sandstone which should be encountered at depth of 700 to 800 feet. Operator made a rather determined last-minute effort to complete this well prior to expiration of the permit, but due to mechanical troubles was unable to do so. Operations have been ordered suspended pending filing of a \$5,000 general lease bond.

SALT VALLEY - Grand County

25-228-19E NW NW¹/₄SE¹/₄, Big Six Oil Company Well No. 1 (S.L. 025499),

Ref. No. 5. (JANUARY, 1940)

X STATUS: DST - T.D. 525' (F. W. Strong 2-1-40).

REMARKS: Operations suspended December 31, 1939, due to expiration of the permit and inability of operator to obtain a \$5,000 general lease bond. Will omit from future reports until operations are resumed.

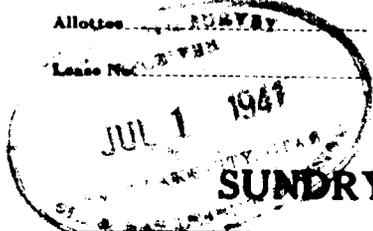
(SUBMIT IN TRIPLICATE)

U. S. Land Office Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT No. 025499

Allottee ARMY
Lease No. 1378



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of intention to Resume Drilling X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30, 1941

Well No. 1 is located 205 ft. from N line and 225 ft. from W line of SE 1/4 sec. 23
NE 1/4 sec. 23 T. 22 S., R. 19 E. Salt Lake
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Salt Valley Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4670 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Operations at this well were suspended December 31, 1939 due to expiration of the permit. The consent of the individual sureties on the \$5,000 drilling bond has been obtained and approved by the Commissioner, General Land Office, to continue the test to the original objective, which is the Dakota sandstone, anticipated at approximately 500 feet. However, the present depth of the well is 525 feet, with an anticipated depth of perhaps 600 feet before the Dakota is encountered. Operator expects to be ready to resume drilling operations about July 15, 1941.

THIS APPROVED NOTICE IS MADE SUBJECT TO THE CONDITIONS OF APPROVAL OUTLINED IN THE NOTICE OF INTENTION TO DRILL, APPROVED DECEMBER 9, 1939.

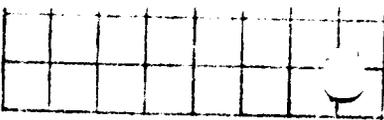
JULY 1, 1941
C. S. Haptman
District Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Big Six Oil Company

Address Moab, Utah

By *[Signature]*
Title Manager



LOG OF OIL OR GAS WELL

10

LOCATE WELL CORRECTLY

Company **Big Six Oil Company** Address **Moab, Utah.**
 Lessor or Trust **Standard Lease** **Crescent** State **Utah**
 Well No. **1** Section **23** Twp. **22** R. **19** Meridian **S.L.M.** County **Grand**
 Location **205** feet **N** of **16** line and **225** feet **E** of **W** line of **SE 1/4** Sec. **23** Elevation **4670**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **Sept. 23, 1941**

Signed *[Signature]*
 Title **Manager**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Dec. 10, 1939.** Finished drilling **Suspended Dec. 31, 1939**, 19**40**

OIL OR GAS SANDS OR ZONES

(In columns by ft)

No. 1, from **None** to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 1/2	36#	10 1/2		87'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2	87 Ft	10 sacks	Dump		

PLUGS AND ADAPTERS

Heaving plug Material **None**
 Adapters Material _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None	None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **0** feet to **536** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was **None** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
	410	410	Dark Blue Shale
410	536	126	Light Blue Gray Shale.

FOLD MARK

SALT VALLEY - Grand County

23-228-19E NW NW 1/4 SE 1/4, Big Six Oil Company, Well No. 1, (S.L. 025499);

Ref. No. 5 (JULY, 1941)

X STATUS: DST - T.D. 525' (F. W. Strong 8-1-41)

REMARKS: Consent of individual sureties on the \$5,000 permit drilling bond to remain liable for the eventual plugging and abandonment of this well was approved by the General Land Office, and a notice of intention to resume drilling was approved July 1, 1941. to date no operations have been carried on under this approval, and work may be delayed for some time.

SALT VALLEY - Grand County

23-228-19E NW NW 1/4 SE 1/4, Big Six Oil Company well No. 1; (S.L. 025499);

Ref. No. 5 (AUGUST, 1941)

X STATUS: DST - T.D. 525' (William Reeder, 8-14-41)

REMARKS: Operations for deepening this well have not been resumed, and further work seems somewhat doubtful. Accordingly, this well will be dropped from the report until operations actually commence.

SALT VALLEY - Grand County

23-228-19E NW NW 1/4 SE 1/4, Big Six Oil Company, well No. 1. (S.L. 025499);

Ref. No. 5

STATUS: Drg. - T. D. 755' (Wm Reeder, Visited 9-15-41)

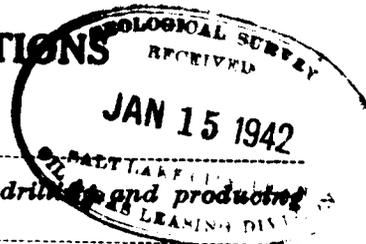
REMARKS: A contract having been made by the lessee to deepen this hole, operations were resumed September 27, 1941 in the old hole bottomed at 530' according to a C. L. M. Drilling continues in the Mancos shale.

Sept. 1941

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

GENERAL LAND OFFICE - Salt Lake City
SERIAL NUMBER 23499
LEASE OR PERMIT Permits

LESSEE'S MONTHLY REPORT OF OPERATIONS



State Utah County Grand Field Salt Valley

The following is a correct report of operations and production (including drilling and production wells) for the month of November, 1941,

Agent's address Moab, Utah Company Big Six Oil Company

Signed [Signature]

Phone _____ Agent's title Manager

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec. 23</u>	<u>22S</u>	<u>19E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>		<u>0</u>	<u>Shut down November 8, 1941. Depth 1130 feet.</u>

ORIGINAL FORWARDED TO CASPER
JAN 10 1942

NOTE.—There were _____ runs or sales of oil; _____ runs or sales of gas;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SALT VALLEY - Grand County

OCT 1941

23-22S-19E NW NW 1/4 SE 1/4, Big Six Oil Company, Well No. 1. (S. L. 025499);

Ref. No. 5

STATUS: Drg. - T.D. 940' (Mr. Goodman, Visited 10-21-41)

REMARKS: Drilling has continued in the Mancos shale to the present depth of 940' with no evidence of gas or oil. The contractor has renewed his agreement with Mr. Goodman, agent for Fred Strong, to continue the hole until gas or oil is encountered, possibly ~~one thousand feet~~ or more, or until the salt beds have been penetrated.

to October 1941

SALT VALLEY - Grand County

NOV 1941

23-22S-19E NW NW 1/4 SE 1/4, Big Six Oil Company, Well No. 1. (S.L. 025499);

Ref. No. 5

STATUS: Drg. - T.D. 1130' (Fred Strong 11-23-41)

REMARKS: Drilling has continued in the variegated shale to 1130' with a 15 foot dry shale drilled from 1000 to 1015'.

NOV

SALT VALLEY - Grand County

DEC 1941

23-22S-19E NW NW 1/4 SE 1/4, Big Six Oil Company, Well No. 1 (S.L. 025499);

Ref. No. 5

STATUS: DST - T.D. 1130' (Fred Strong, 12-31-41)

REMARKS: Drilling has been discontinued ~~temporarily~~ *indefinitely*

pending refinancing of the project.

DEC

SALT VALLEY - Grand County

JAN 1942

23-22S-19E NW NW 1/4 SE 1/4, Big Six Oil Company, Well No. 1 (S.L. 025499);

Ref. No. 5

STATUS: DSI - T.D. 1130' (1-30-42) *Fred Strong*

REMARKS: Operations are indefinitely suspended. Well will be dropped from the report until work is resumed.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCAL LAND OFFICE Salt Lake City
SERIAL NUMBER 025499
LEASE OR PERMIT Permit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Salt Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1942, Big Six Oil Company

Agent's address _____ Company _____

Signed J. B. Strong

Phone _____ Agent's title Manager

SEC. AND M. OF M.	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>23</u>	<u>22S</u>	<u>19E</u>	<u>1</u>	<u>0</u>	<u>0</u>		<u>0</u>		<u>0</u>	<p>Shut down T. D. 1127'</p> <p>Assay by Black and Deason, Assayers & Chemists, of core taken from 1120' to 1127' showed the following:</p> <p>Sludge</p> <p>Chromium 1.4%</p> <p>Silica 68.40%</p> <p>Iron Oxide 2.60%</p> <p>Alumina 12.00%</p> <p>Lime 5.60%</p> <p>Magnesium 3.22%</p>

23
Sec, 23

ORIGINAL FORWARDED TO CASPER
FEB 6 1942

FEB '43 - Dec '44
Reports DISCARDED



NOTE.—There were _____ runs or sales of oil; _____ runs or sales of gas;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

April 22, 1968

Utah State Dept. of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Utah State Dept. of Natural Resources
Division of Lands
Room 105, State Capitol Building
Salt Lake City, Utah 84114

Gentlemen:

According to our records there is an unplugged well on lands recently conveyed to the State of Utah. The title to these lands, on which this unplugged well is located, was conveyed to the State of Utah effective November 29, 1967, pursuant to section 2 of the Act of September 19, 1964, (43 U.S.C. 1412) under revised Statutes 2275 and 2276 (43 U.S.C. 851-852) as amended. Hence, this Department has no further jurisdiction over these lands.

The subject well (Big Six No. 1, NW $\frac{1}{4}$ SE $\frac{1}{4}$ section 23, T. 22 S., R. 19 E.) commenced drilling in December, 1939, and was finally suspended in November, 1941, at a depth of 1130' and has never been properly plugged and abandoned. The Big Six Oil Company was operator of this well which was drilled under both permit Salt Lake 025499 and lease Salt Lake 025499 and these operations were covered by a \$5,000 personal drilling bond dated December 1, 1939, with Loren L. Taylor and Cecil S. Thomson as sureties, which was provided to cover the drilling and the eventual plugging and abandonment of the subject well.

Accordingly, it appears that the obligation to properly plug and abandon this well continues but responsibility now goes to the State of Utah since the State now has title to these lands. By copy of this letter we are informing the Bureau of Land Management and the sureties of this situation.

Sincerely yours,


Rodney A. Smith
District Engineer

cc: Manager, Land Office, BLM, Salt Lake City
Loren L. Taylor, Moab
Cecil S. Thomson, Moab