

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned  \_\_\_\_\_  
Card Indexed \_\_\_\_\_  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief PWB  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 5-20-65  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA

Location Inspected PWB  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 6-3-65  
Electric Logs (No. ) 1

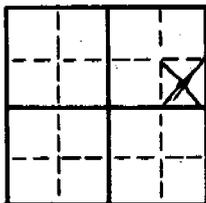
E-I \_\_\_\_\_ GR. (trip) GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Case No. 2

USGS-located 2085 ft from a shut  
in gas well in the NW, SW, NE  
sec 24 T21S R23E. Well completed in  
July, 1954, for an IP of  $1\frac{1}{2}$  million  
cuft/day from Morrison perforations  
at 545 to 548 ft. The Audrey No 1  
was set with 4" casing at 545 ft  
with 50 cu of cement - PWB

LAND: VANOUVER FEE #2  
 Fee and Patented.....  
 State.....  
 Lease No. ....  
 Public Domain.....  
 Lease No. ....  
 Indian.....  
 Lease No. ....

STATE OF UTAH  
 OIL & GAS CONSERVATION COMMISSION  
 SALT LAKE CITY, UTAH



### SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

SE NE NE ..... Mar. 28, ..... 1965  
 Well No. 2 is located 990 ft. from W line and 330 ft. from E line of Sec. 24  
NE 1/4 Sec. 24 ..... T 21 S ..... R 23 E ..... Salt Lake Meridian  
(1/4 Sec. and Sec. No.) ..... (Twp.) ..... (Range) ..... (Meridian)  
Cisco townsite ..... Grand ..... Utah  
(Field) ..... (County or Subdivision) ..... (State or Territory)

The elevation of the derrick floor above sea level is 4376.6 feet.

A drilling and plugging bond has been filed with AUBREY MAYNARD &

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

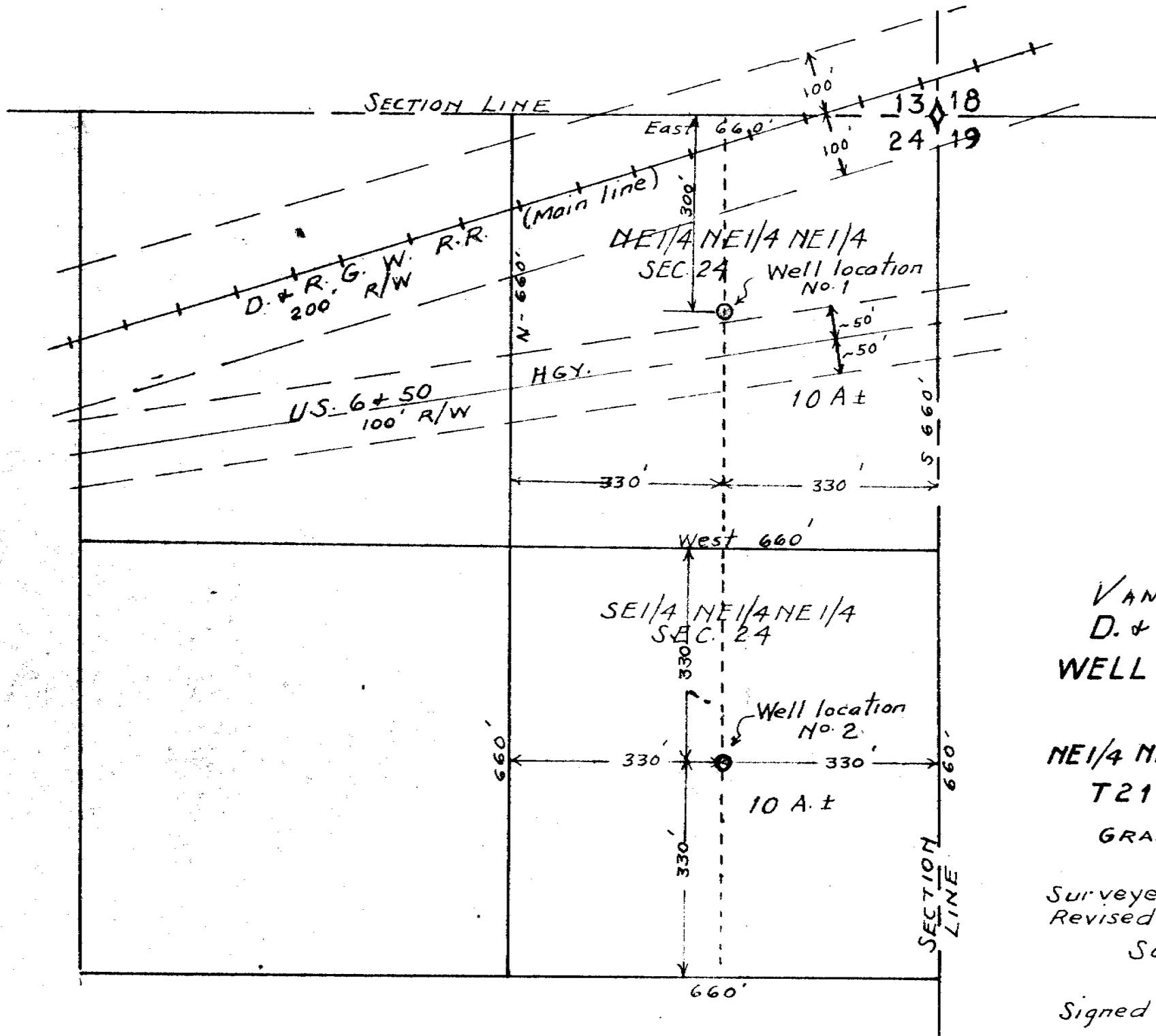
MORRISON SAND EST. DEPTH - 575 ft. SET & CEMENT 8"  
12 & 20 lb SURFACE PIPE 100' SPUDDING IN DATE  
APRIL 15, 1965

*Case #2*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company VANCO OIL CO. & D & D OIL CO.  
 Address 1203 MAIN ST. By Dan Vanouver  
GRAND JUNCTION, COLO. Title OPERATOR

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



PLAT  
 OF  
 VANCO OIL CO. OPERATOR  
 D. & D. OIL CO.  
 WELL LOCATIONS NOS 1+2

LOCATED IN  
 NE 1/4 NE 1/4 OF SECT. 24  
 T21 S, R 23 E, S.L.M.  
 GRAND COUNTY, UTAH.

Surveyed by H.D. Clark 10-8-62  
 Revised " " " 3-28-65

SCALE ~ 1 IN. = 200 FT.

Signed H.D. Clark  
 COLO. REG. LAND SURVEYOR.  
 NO. 689

April 8, 1965

Mr. Dan Vanover  
1203 East Main  
Grand Junction, Colorado

Re: Proposed Well Location ~~SE 1/4~~  
Sec. 24, T. 21 S., R. 29 E.  
Grand County, Utah

Dear Mr. Vanover:

On April 8, 1965, Mr. Gerald Silvius called me in regard to the requirements for drilling a well in the above location. I am, at his request, sending copies of the necessary forms to you. Form OGCC-1b, "Sundry Notices and Reports on Wells", is to be filed in triplicate. A bond in the amount of \$5,000.00 must be filed with this Commission, and I have enclosed forms for this bond. Also, it will be necessary for you to file a Designation of Agent, the agent must be a resident of Utah, before we can approve the drilling of this well. I have also included Designation of Agent forms.

Should it be necessary to plug and abandon this well, I have enclosed several copies of form OGCC-2, "Affidavit and Record of Abandonment and Plugging", to be filed at the time of abandonment.

Please enclose a surveyor's plat with your filing application.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS  
PETROLEUM ENGINEER

HLC:pep

cc: Mr. Gerald B. Silvius  
206 South Cedar Street  
Wuna, Colorado

Grand Jct., Colo.  
April 11, 1965

The State of Utah:  
Oil & Gas Comm.

To - Mr. E.B. Feight.

Dear Mr. Feight.

Inclosed you will find all necessary  
Papers - Bond - Designation of Agent.  
and Notice of intention to Drill.  
We would like to have the  
approval of the Commission to start  
drilling by the 15<sup>th</sup> of April.  
Should you approve the drilling of  
this well please inform me  
as soon as possible.

Marking -  
Vanco Oil Co.  
Dan Vanover  
1203 main st  
Grand Jct., Colo.

Phone  
243-2624.

File 2 copies

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, DARREL LEE ALBERTSON whose address is PISCO, UTAH, (his, ~~her~~) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation April 12, 1965

Company VANCO OIL CO Address 1203 MAIN ST. 65, COLO.

By Dan Vanover Title Operator  
(Signature)

NOTE: Agent must be a resident of Utah.

Grand Junction, Colo

April 13, 1965

SE $\frac{1}{4}$ , NE $\frac{1}{4}$ , NE $\frac{1}{4}$

SBC. 24, T 21 S R. 23 E.

Utah Oil & Gas Commission:

384 East South Temple

Salt Lake City, Utah.

Dear Mr. C.B. Feight:

Enclosed my Statement.

I am the owner of any lease and Property and all Property is more than 300ft in any direction from any Boundary or Section line. and locations are not less than 10 A. spacing as shown on Plat. Hoping

this is the information you requested  
Thanking you.

Very truly yours,  
Mr. Don Vanover  
1203 main St.  
Hq. Colo.

April 14, 1965

Vanco Oil Company  
1203 Main Street  
Grand Junction, Colorado

Attention: Mr. Dan Vanover

Re: Notice of Intention to Drill Well No.  
VANOVER FEE #2, 990' FNL & 330' FNL,  
SE NE NE of Sec. 24, T. 21 S., R. 23 E.,  
SLBM, Grand County, Utah.

Dear Sir:

Approval is granted to drill the above mentioned well in accordance with the Order issued in Cause No. 2, as amended by the Order in Cause No. 102-5. Please note that this Commission may at any time take such action as will offset any advantage which you may have obtained over other producers in the Cisco Area by securing this exception.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer  
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands(aquifers) are encountered while drilling, particularly near surface

Vanco Oil Company

-2-

April 14, 1965

water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:kgv

Enclosure - Forms

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease ELIZABETH TOWN SITE

The following is a correct report of operations and production (including drilling and producing wells) for  
16 APRIL TO 20 MAY, 1965

Agent's address 1203 MAIN ST Company VANCO OIL CO

GRAND JUNCTION, COLO Signed Dan Vanover

Phone 243-2624 Agent's title Operator

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
<u>SE 1/4 NE 1/4 NE 1/4 24</u>	<u>21S</u>	<u>23E</u>	<u>V# 2</u>	<u>DRY</u>	<u>✓</u>	<u>✓</u>	<u>-</u>	<u>-</u>	<u>SMALL AMOUNT OF WATER TOP KD AT 405'</u> <u>NO TEST. - SALT WATER</u> <u>TD 606'</u>  <u>PLUGGED &amp; ABD.</u>

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

OK  
A

AK

PLUGGING PROGRAM FORM

Name of Company VANOVER Oil Co Verbal Approval Given To: DAN VANOVER

Well Name: VANOVER FEE #1 Sec. 24 T. 21S R. 23E County: Grand

Verbal Approval was given to plug the above mentioned well in the following manner:

SS. 566' - 70'      6 1/4" hole  
Top K<sub>0</sub> - 420'      SURFACE - 7' 100"  
Top J<sub>m</sub> - 560  
T.D. 634

PLUG      580' - 520'  
PLUG      125' - 75'  
MARKER @ SURFACE

Dan Vanover  
1203 Main  
Grand Jct., Colo

Date Verbally Approved: May 19, 1964 Signed: Harry L Conlets

H.

*OGCC-5*  
*100*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

*he*  
*PAB*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

*CISCO TOWN SITE*

8. FARM OR LEASE NAME

*VANOVER*

9. WELL NO.

*VANOVER FEE # 2*

10. FIELD AND POOL, OR WILDCAT

*CISCO TOWN SITE*

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

*N. SE 1/4 NE 1/4 NE 1/4 24. T. 215 R. 23E*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

*VANCO OIL CO*

3. ADDRESS OF OPERATOR

*1203 MAIN ST. GRAND JUNCTION, COLO.*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface *SE 1/4 NE 1/4 NE 1/4 SEC. 24. T. 215 R. 23E.*

At top prod. interval reported below *OIL STAIN AT 566' TO 570'*

At total depth *606' - JM.*

14. PERMIT NO. DATE ISSUED

*16 MAY 65*

12. COUNTY OR PARISH

*GRAND*

13. STATE

*UTAH*

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, BKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

*16 APRIL 65*

*16 MAY 65*

*19 MAY 65*

*GR. 3365*

*3365*

20. TOTAL DEPTH, MD & TVD' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

*606'*

*none*

*none*

*TD.*

*TD.*

*✓*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

*566' TO 570' LIGHT STAIN JM.*

*no.*

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

*GAMMA RAY LOG*

*no.*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>7"</i>	<i>23</i>	<i>100'</i>	<i>9"</i>	<i>26 SACKS</i>	<i>NONE</i>
		<i>100'</i>	<i>6 1/2" TD - OPEN</i>		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		<i>none</i>					

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

*PA 5-20-65*

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<i>none</i>

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			<i>→</i>				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		<i>→</i>					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Don Vanover* TITLE *Operator* DATE *6/1/65*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP FEET FROM DEPTH
MANCOS-SH	SURFACE	405'	SHALE.	DAKOTA BROWN SAND- STONE.	405'	406'
DAKOTA	405'	406'	SAND STONE			
DAKOTA	406'	434'	BENTONITE - SHALE			
CEDAR MOUNT.	434'	546'	BENTONITE GREEN SHALE			
	546'	550'	WHITE HARD STONE	CAP. MORRISON HARD CAP	546'	550'
MORRISON	550'	606' TD.				

JUN 8 1965

ofc  
PMP

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

PLUGGED AS RECOMMENDED BY MR. HARVEY L. COONTS -  
PETROLEUM ENGINEER

Field or Pool CISCO TOWNSITE County GRAND

Lease Name VANOVER FEE Well No. 2 Sec. 24 Twp. 215 R. 23E

Date well was plugged: MAY 20, 19 65

Was the well plugged according to regulations of the Commission: YES

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

606' TO 580' MUD 580' TO 520' CEMENT PLUG  
520' TO 125' MUD 125' TO 75' CEMENT PLUG 75' TO 10' MUD  
10' TO SURFACE CEMENT PLUG WITH STAND PIPE 4' ABOVE  
SURFACE 100' OF 7" SURFACE PIPE IN HOLE  
30 SACKS OF CEMENT USED IN PLUGGING

Operator VANCO OIL CO.  
DAN VANOVER

Address 1203 MAIN ST. 1  
GRAND JUNCTION, COLO

AFFIDAVIT

STATE OF UTAH  
COUNTY OF Mesa

Before me, the undersigned authority on this day personally appeared DAN VANOVER, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 1st day of June, 19 65

My Commission Expires:

My Commission expires December 21, 1966

Dwight A. Brock  
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CISCO TOWN SITE

8. FARM OR LEASE NAME

VANOUVER

9. WELL NO.

VANOUVER FEE #2

10. FIELD AND POOL, OR WILDCAT

CISCO TOWN SITE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE 1/4 NE 1/4 NE 1/4 24

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. OIL WELL  GAS WELL  OTHER  DRY

2. NAME OF OPERATOR VANCO OIL CO

3. ADDRESS OF OPERATOR 1253 MAIN ST. GRAND Jct, COLO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface SE 1/4 NE 1/4 NE 1/4 SEC 24, TWP-215 R 23E GRAND COUNTY, UTAH.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 3365

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON\*   
REPAIR WELL  CHANGE PLANS   
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)   
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

606 TO 580' MUD - 580' TO 520' CEMENT PLUG  
520' TO 125' MUD - 125' TO 75' CEMENT PLUG  
75' TO 10' MUD 10' TO SURFACE CEMENT PLUG  
WITH STAND PIPE.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Vanouver TITLE Operator DATE 6/1/65

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: