

FILE NOTATIONS

Entered in NID File ✓

Checked by Chief RLL

Entered On S R Sheet _____

Copy NID to Field Office ✓

Location Map Pinned ✓

Approval Letter Case #2

Card Indexed ✓

Disapproval Letter _____

IWR for State or Fee Land _____

COMPLETION DATA:

Date Well Completed 2-26-62

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ✓

State of Fee Land _____

Subsequent Report
LOGS FILED

Driller's Log 7-23-62

Electric Logs (No.) No Logs Run

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

*U/C
10-30-90*

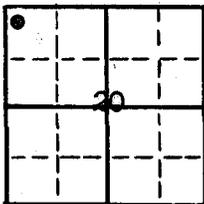
Cause No. 2

"Subsequent Report of Abandonment -
Plugging program does
not agree with Harvey's "memo
for filing" - June 26, 1962. However,
the log of the well is in agreement
with Harvey's program, as well
as the "affidavit and record of
abandonment, and Plugging."

Copy to HC

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.U.015.....
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 4, 1962

Well No. 2 is located 330 ft. from {N} line and 330 ft. from {W} line of Sec. 20

NW 1/4 NW 1/4 Sec. 20 20 S 24 E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4578 feet.

U. S. Department of Interior

A drilling and plugging bond has been filed with Bureau of Land Management

Salt Lake City, Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well to be drilled by cable tools to a depth sufficient to test Morrison formation, estimated to be from 1600 to 2000 feet from surface.

First string: 50 ft. 8-5/8" O.D. surface casing. Cement will be circulated behind casing to bottom.

Second string: 7" O.D. production casing. If caving ground encountered, 7" casing will be used as cave string and 5 1/2" O.D. casing used for production.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANY

Address 1112 Walker Bank Building By [Signature]

Salt Lake City 11, Utah Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

NW. COR. SEC. 20
T. 29 S., R. 24 E., S. 4 R. E. M.

13 20

SOUTH 330'

SCALE 1" = 100'

EAST 330'

U-TEX WELL NO. 2
GROUND LINE BLEK 4876

I, GEORGE H. NEWELL, A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, AND HOLDING CERTIFICATE NO. 1770, CERTIFY THAT THE ABOVE PLAT OF A SURVEY MADE BY ME OF A LOCATION FOR U-TEX WELL NO. 2, AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

330 FEET SOUTH AND 330 FEET EAST OF THE WEST LINE OF SECTION 20, T. 29 S., R. 24 E., S. 4 R. E. M.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 5-1-62

George H. Newell

GEORGE H. NEWELL
REGISTERED LAND SURVEYOR
UTAH LICENSE NO. 1770

POOR COPY

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-015

and hereby designates U-Tex Oil Company

NAME: Walker Bank Building
ADDRESS: Salt Lake City, Utah

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T. 20 S., R. 24 E., S.L.M., Utah

Section 20: N/2

containing 320 acres

Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.


(Signature of lessee)

Lewis H. Larsen
259-7th Avenue, Salt Lake City, Utah

May 3, 1962

(Date)

(Address)

May 7, 1962

U-Tex Oil Company
1112 Walker Bank Bldg.
Salt Lake City 11, Utah

Attn: Read E. Holt, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal #2, which is to be located 330 feet from the north line and 330 feet from the west line of Section 20, Township 20 South, Range 24 East, S1EM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FEIGHT,
EXECUTIVE DIRECTOR**

CBF:kb

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

June 28, 1962

MEMO FOR FILING

Re: U-Tex Oil Company
Federal #2
Sec. 20, T. 20 S, R. 24 E.,
Grand County, Utah

On June 25, 1962 I approved the following plugging program on the above well.

T.D. 1365' in Brushy Basin of Morrison
Top Morrison - 1012'
Top Dakota - 950'
Surface casing - 10 3/4" @ 50'

18 sack plug on bottom
20 sack plug at 950'
5 - 10 sacks at surface

The operator reported no shows of oil or water.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:cn

cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.6.
Approval expires 12-31-60.

LAND OFFICE Utah
LEASE NUMBER 015
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Agate

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962,

Agent's address 1112 Walker Bank Building Company U-TEC OIL COMPANY
Salt Lake City 11, Utah Signed [Signature]

Phone _____ Agent's title Secretary

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 1/4 NW 1/4	20 S	24 E	2	-	-	-	-	-	-	Drilled to 1382 feet Plugged and abandoned

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

0		
	20	

PLAN
(SUBMIT IN TRIPLICATE)

Land Office Utah
Lease No. 015
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1962

Well No. 2 is located 330 ft. from N line and 330 ft. from W line of sec. 20
NW1/4NW1/4 Sec. 20, 20 S. 24 E. SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4578 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled to depth of 1382 feet to test Morrison formation.
 Top of Dakota formation at 950 feet.
 Top of Morrison formation at 1012 feet.
 Clear water encountered 1372 feet and 1382 feet.
 50 ft. 10-3/4", 8 thread, Grade J-55, casing cemented in with 45 sacks cement.
 Pumped mud into hole around 7" pipe. Pulled 7" pipe.
 Set plug below surface pipe.
 Set marker on well with 5 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company U-TEX OIL COMPANY
 Address 1112 Walker Bank Building
Salt Lake City, Utah
 cc: State of Utah
Oil & Gas Conservation Commission
 By [Signature] Title Secretary

STATE OF UTAH

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Agate County Grand
 Lease Name Utah 015 Well No. 2 Sec. 20 Twp. 20 S R. 24 E
 Date well was plugged: June 26, 1962.
 Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

50 feet, 10-3/4" surface casing cemented in from top to bottom, with 30 sacks cement.
 30 sacks of cement set in bottom of hole, to 1382 feet.
 Top of Dakota formation, at 950 feet, plugged with 20 sacks of cement.
 Hole plugged with mud to bottom of surface casing.
 Plugged at bottom of surface casing with 15 sacks cement.
 Marker set on surface with 5 sacks cement.

Operator U-Tex Oil Company
 Address 1112 Walker Bank Building
Salt Lake City 11, Utah
 By Reed E. Holt
 Secretary

AFFIDAVIT

STATE OF UTAH
COUNTY OF SALT LAKE

Before me, the undersigned authority on this day personally appeared Reed E. Holt, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 6th day of July, 1962.

My Commission Expires:
June 26, 1963

Clara M. Webster
 NOTARY PUBLIC

lg

PNB
7
14

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

o									

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

Lease NO. 015.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company U-Tex Oil Company Address 1112 Walker Bank Building Salt Lake City 11, Utah
 Lease or Tract: _____ Field Agate State Utah
 Well No. 2 Sec. 20 T. 20S R. 24E Meridian SL County Grand
 Location 330 ft. XX of N Line and 330 ft. E of W Line of Sec. 20 Elevation 4,578
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 18, 1962 Signed [Signature] Title Asst Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1, 1962 Finished drilling June 26, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"				50'					
7"	32	8		1027'		Recovered			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	50'	45			
	1,382'	30	Mud pumped into hole around 7" casing		
	950'	20			
	Surface	5	Set bottom and top plugs		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from throughout feet to feet, and from feet to feet

DATES

Date P & A June 26, , 19 62 Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

John Moore , Driller Verl E. Rose
Tom North , Driller Wm. Powell
Herrod , Driller H. F. Mueller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	27		Yellow clay
27	110		Mancos shale
110	905		Shale
905	940		Shale and bentonite
940	945		Coal and shale
950	955		Shale, streaked with sand
955	980		Top of Dakota Sandstone 950
980	985		Shale, sand and bentonite
985	1005		Sand
1005	1027		Shale with hard shells; streaks of sand
			Sand and shale, top of Morrison formation about 1012
1027	1052		Gray shale
1052	1065		Gray and green shale
1065	1121		Brown shale
1021	1132		Red shale
1132	1143		Gray shale and sand
1143	1150		Red shale
1150	1175		Gray shale
1175	1250		Light and dark red shales
1250	1286		Shale and sand
1286	1364		Shale
1364	1382		Water sand - clear water

[OVER]

U-TEX OIL COMPANY

1112 WALKER BANK BUILDING

SALT LAKE CITY 11, UTAH

July 26, 1962

Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Will you please correct our log of oil and gas well mailed to you July 18, 1962?

Description was shown as Well No. 2, Section 2, Township 20 South, Range 24 East, SLM. The well was drilled in Section 20, Township 20 South, Range 24 East, SLM on Federal Lease Utah No. 015.

Yours very truly,



Glen Hardy,
Ass't. Secretary

GH/w

Land Office Utah
Lease No. 015
Unit _____

(SUBMIT IN TRIPLICATE)

0			
	20		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CORRECTED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 9, 19 62

Well No. 2 is located 330 ft. from N line and 330 ft. from E line of sec. 20
SW 20 20 S. 24 E. S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4578 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- June 6 Set 50 ft. 10-3/4" surface casing with 30 sacks of cement.
- " 24-25 Plugged bottom of hole at 1382 ft. with 30 sacks of cement.
- " 25 Plugged top of Dakota formation at 950 ft. with 20 sacks of cement.
- " 26 Pumped mud into hole between plugs.
- " " Pulled 7" casing
- " " Plugged bottom of 10-3/4" surface casing at 50 ft. with 15 sacks of cement.
- " " Set marker on surface with 5 sacks of cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company U-TEX OIL COMPANY
Address 1112 Walker Bank Building
Salt Lake City 11, Utah
cc: Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah
By [Signature]
Title Assistant Secretary

September 7, 1962

U-Tex Oil Company
1112 Walker Bank Building
Salt Lake City 11, Utah

Attention: Glen Hardy, Ass't Secretary

Re: Well No. Federal #2,
Sec. 20, T. 20 S, R. 24 E.,
Grand County, Utah.

Gentlemen:

Due to the fact that this well was only drilled to a total depth of 1382 feet, we realize that you probably did not run any Electric and or Radioactivity logs for the above mentioned well. However, we must have this noted by you in writing to keep our records accurate and complete.

Your kind attention to the above request will be very much appreciated.

Very truly yours

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP

U-TEX OIL COMPANY

1112 WALKER BANK BUILDING

SALT LAKE CITY 11, UTAH

September 11, 1962

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Miss Connie F. Paloukos

Re: Well No. Federal #2,
Sec. 20, T. 20 S, R. 24 E.,
Grand County, Utah

Gentlemen:

In response to your inquiry dated September 7, 1962 we wish to inform you that no Electric or Radioactivity logs were run on the above mentioned well.

Yours very truly,



Reed E. Holt, Secretary

GH/w

RADDATZ CORPORATION

1114 ~~XXXX~~ WALKER BANK BUILDING
SALT LAKE CITY, UTAH ~~XXXX~~ 84111

July 13, 1978

Mr. Jack Feight, Director
Division of Oil, Gas and Mining
1588 West North Temple Street
Salt Lake City, Utah 84116

Dear Jack:

To follow up on our phone conversation, here is the information to clear up the confusion between our former U-Tex Oil Company and the new company by the same name which is currently operating in our area.

Our U-Tex Oil Company operated for many years as a subsidiary of Raddatz Corporation. H. E. Raddatz was president. In December 1975 we merged U-Tex back into Raddatz Corporation and Raddatz acceded to all interests owned by U-Tex. We were no longer operating.

Since the disappearance of our U-Tex a new company has come into the area with essentially the same name. It is a Nevada corporation and ours was a Utah corporation. The new company spells the name slightly differently: Utex Oil Company. The agent for the currently-operating Utex is Ken Chatten and the address and phone number we have for them is:

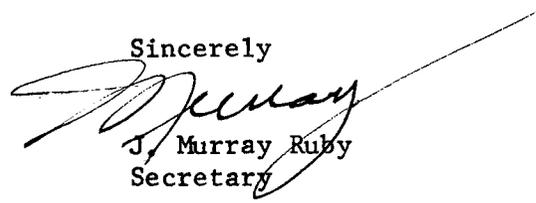
4135 South 635 East
Salt Lake City, Utah 84107

(801) 262-6869

It is not a great problem for us but many service companies and others call us, due to a continuation of listing our U-Tex in some of the directories. Sometimes we get their mail and we have to forward it. It will be helpful for us and others to have your records reflect the proper company and their contact.

It was good to talk to you again.

Sincerely



J. Murray Ruby
Secretary

