

## FILE NOTATIONS

Entered in NID File

Checked by Chief

AD

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

W R for State or Fee Land

## COMPLETION DATA:

Date Well Completed

4-7-62

Location Inspected

H. L. G.

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

## LOGS FILED

Driller's Log

5-17-62

Electric Logs (No. )

26 Electric Logs Run

E

I

E-I

GR

GR-N

Micro

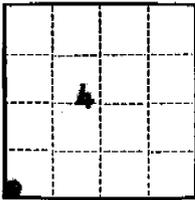
Lat

Mi-L

Sonic

Others

*Copy to H.L.C.*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 024121  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 19 61

*Federal*  
Well No. 1 is located 330 ft. from  $\begin{matrix} N \\ S \end{matrix}$  line and 330 ft. from  $\begin{matrix} E \\ W \end{matrix}$  line of sec. 4

SW<sup>1</sup>SW<sup>1</sup>SW<sup>1</sup> Sec. 4      20 S      24 E      S1M  
( $\frac{1}{4}$  Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Cisco Springs Area      Grand      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4,579 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well to be drilled by cable tools to a depth sufficient to test the Morrison Formation, estimated at from 1600 feet to 2000 feet.

First string: 8-5/8" O.D. surface casing, 100 feet.

Second string: 7" O.D. casing production casing, or if necessary 7" casing will be used as cave string with 5-1/2" O.D. casing used for production.

Cement will be circulated behind 8-5/8" casing from surface to bottom of hole.

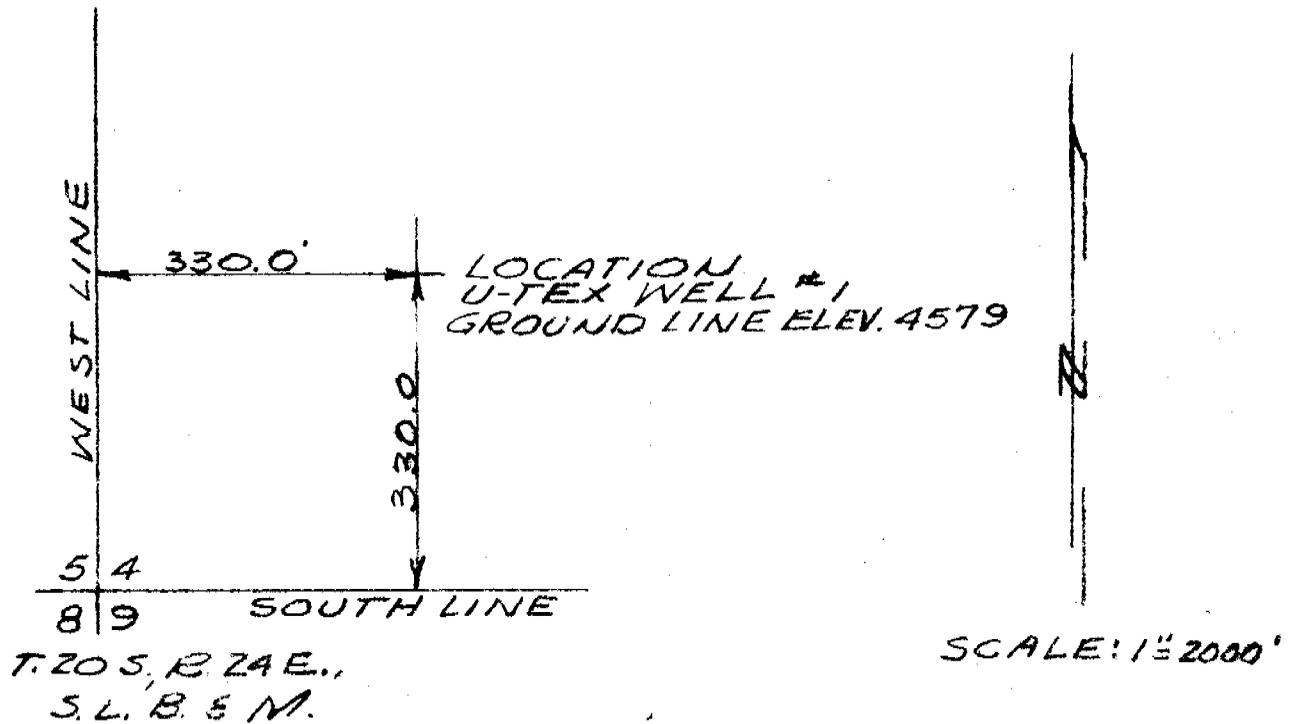
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company U-TEX OIL COMPANY

Address 1112 Walker Bank Building  
Salt Lake City 11, Utah

By *[Signature]*

Title Secretary



SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL, A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH, AND HOLDING UTAH LICENSE NO. 1770, CERTIFY THAT THE ABOVE PLAT OF A SURVEY MADE BY ME OF WELLLOCATION FOR U-TEX WELL NO. 1, AND MORE SPECIFICALLY DESCRIBED AS FOLLOWS:

330 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE OF SECTION 4, T. 20 S., R. 24 E., SLB&M.

IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE: DECEMBER 11, 1961

*George H. Newell*  
-----  
GEORGE H. NEWELL  
REGISTERED LAND SURVEYOR  
UTAH LICENSE NO. 1770

December 20, 1961

U-TEX OIL COMPANY  
1112 Walker Bank Bldg.  
Salt Lake City, Utah

Attn: Reed E. Holt, Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal #1, which is to be located 330 feet from the south line and 330 feet from the west line of Section 4, Township 20 South, Range 24 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause No. 2, on June 28, 1956.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE DIRECTOR

CBF:avg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey

H. L. Counts - OGCC, Moab

December 29, 1961

**Harvey:**

U-Tex Oil Company will run ~~subsurface~~ pipe on their well Federal #1, Sec. 4, T. 20 S., R. 24 E., Grand County on the 5<sup>th</sup> or 6<sup>th</sup> of January. Contact Mr. R. E. Hawks, their Supt. in Moab at AL 3-2696 and try to arrange to witness the running and cementing.

BOB

January 25, 1962

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City, Utah

Gentlemen:

On January 19, 1962, Mr. Harvey Coonts, our Engineer in Moab, Utah inspected the location of your Federal #1 Well, Sec. 4, T. 20 S, R. 24 E., Grand County, Utah, and reported that you did not have an identification sign on the location. You are requested to have this sign, as required by Federal and State regulations erected immediately.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT  
CHIEF PETROLEUM ENGINEER

RLS:cn

cc: Harvey L. Coonts,  
OGCC - Moab, Utah

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Cisco Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1962

FEB -2 1962

Agent's address 1112 Walker Bank Building Company U-TEX OIL COMPANY

Salt Lake City 11, Utah Signed [Signature]

Phone Elgin 9-7402 Agent's title Secretary

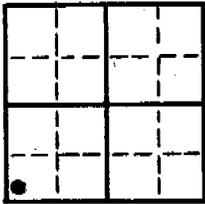
State Lease No. - Federal Lease No. U-024121 Indian Lease No. - Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<del>SW 1/4 SW 1/4 SW 1/4</del> 4	20 S	24 E	<u>1</u> <i>Drilled</i>		-	None	-	Depth 910 ft.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain Utah   
Lease No. 024121  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent report on drilling.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 7, 19 62

Well No. 1 *Dickel* is located 330 ft. from S line and 330 ft. from W line of Sec. 4  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 4      20 S      24 E      SLM  
( $\frac{1}{4}$  Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Cisco Springs Area      Grand      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4579 feet.

A drilling and plugging bond has been filed with Bureau of Land Management, U.S.D.I.  
Salt Lake City, Utah

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

- Jan. 7, Ran 98'9" of 8-5/8", 32 lb., Grade J-55, 8 thread pipe. Cemented with 25 sacks cement and 1 sack Calseal. Waited 48 hours for cement to set.
- Jan. 10, 35 feet of cement encountered inside surface casing. Drilled out casing and put 5 sacks cement in top to bring it up to surface level. Cleaned out casing to bottom and changed from 10" to 8" hole at 198 feet. No test made for leaks. No water encountered.
- Jan. 21, Set on control head.
- Jan. 31, Depth of hole 910 feet.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANY  
Address 1112 Walker Bank Building  
Salt Lake City 11, Utah  
By *Richard E. How*  
Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

*RLS*

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Cisco Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for February, 1962.

Agent's address 1112 Walker Bank Building Company U-TEX OIL COMPANY  
Salt Lake City 11, Utah Signed *[Signature]*

Phone Elgin 9-7402 Agent's title Secretary

State Lease No. - Federal Lease No. U-024121 Indian Lease No. - Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<del>SW 1/4 SW 1/4</del> 4	20 S	24 E	<i>Federal</i> 1	-	-	-	-	Depth 1,415 ft.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

*[Handwritten mark]*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Agate, Cisco Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for March, 1962.

Agent's address 1112 Walker Bank Building Company U-Tex Oil Company  
Salt Lake City 11, Utah Signed [Signature]

Phone Elgin 9-7402 Agent's title Secretary

State Lease No. \_\_\_\_\_ Federal Lease No. U-024121 Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>SW 1/4 SW 1/4</u> 4	<u>20 S</u>	<u>24 E</u>	<u>1</u>	<u>Federal</u>	-	-	-	<u>Depth 1,730 ft.</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Agate

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1962

Agent's address 1112 Walker Bank Building Company U-Tex Oil Company

Salt Lake City 11, Utah Signed [Signature]

Phone Elgin 9-7402 Agent's title Secretary

State Lease No. \_\_\_\_\_ Federal Lease No. U-024121 Indian Lease No. \_\_\_\_\_ Fee & Pat.

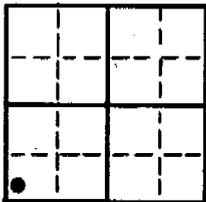
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<del>SW 1/4 SW 1/4 SW 1/4</del> 4	20 S	24 E	<u>Federal</u> 1	D	-	-	-	Depth 1770 feet Plugged and abandoned

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

122



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. ....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 <sup>*Federal*</sup> is located 330 ft. from {S} line and 330 ft. from {W} line of Sec. 4  
SW1/4 SW1/4 Sec. 4 20 S 24 E S1M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Agate, Cisco Springs Area Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,579 feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilled to depth of 1,775 ft. to test Morrison Formation. Top of Brushy basin begins at 1,520 feet. Water encountered at top of Dakota formation at 1,260 feet.

No shows of oil or gas. Plan to pull 1,360 feet of 7" casing. 98 feet of 8-5/8" surface casing, cemented in, will be left in hole.

Well will be plugged with five cement plugs as follows: 10 sacks of cement at bottom of hole; 10 sacks to cover top of Brushy Basin; 20 sacks to cover water horizon at top of Dakota; 10 sacks at shoe of 8-5/8" casing and 5 sacks at surface to hold marker in place. Mud will be placed between plugs.

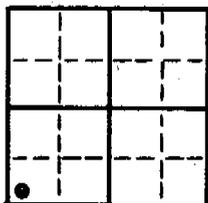
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... U-Tex Oil Company  
Address 1112 Walker Bank Building By [Signature]  
Salt Lake City 11, Utah Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

RLS

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH



Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 19 62

Well No. 1 is located 330 ft. from S line and 330 ft. from W line of Sec. 4  
 SW, SW, SW Sec. 4 20 S 24 E SLM  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
 Agate, Cisco Springs Area Grand Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,579 feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilled to depth of 1,775 ft. to test Morrison Formation

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-Tex Oil Company  
 Address 1112 Walker Bank Building By [Signature]  
Salt Lake City 11, Utah Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Agate County Grand

Lease Name Utah 024121 Well No. 1 Sec. 4 Twp. 20S R. 24E

Date well was plugged: April 4, 19 62.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

<u>10 sacks cement at 1,770 feet.</u>	<u>Bottom of hole</u>
<u>10 " " " 1,470 "</u>	<u>Top of Brushy Basin</u>
<u>20 " " " 1,375 "</u>	<u>Covering water horizon</u>
<u>10 " " " 98 "</u>	<u>Shoe of 8-5/8" casing left in hole.</u>
<u>5 " " " Surface</u>	<u>To held marker</u>
<u>Mud placed between plugs</u>	

Operator U-Tex Oil Company

Address 1112 Walker Bank Building

Salt Lake City 11, Utah

By [Signature] Secretary

AFFIDAVIT

STATE OF UTAH

COUNTY OF SALT LAKE

Before me, the undersigned authority on this day personally appeared Road E. Holt, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 10th day of May, 19 62.

My Commission Expires:

[Signature]  
NOTARY PUBLIC



Leaving plug—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from ..... feet to 1790' feet, and from ..... feet to ..... feet  
 Cable tools were used from throughout feet to ..... feet, and from ..... feet to ..... feet

**DATES**

Date P & A April 7, ..... , 1962 Put to producing ..... , 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

....., Driller ..... , Driller  
 ..... , Driller ..... , Driller

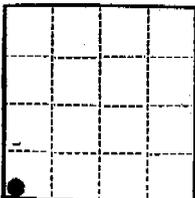
**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	12		Topsoil & sand
12	38		Brown clay
38	1,297		Blue shale
1,297	1,358		Variegated shale and bentonite
1,358	1,375		Dakota sandstone - water 1,345 - 1,350
1,375	1,380		Green shale
1,380	1,405		Sand
1,405	1,445		Green shale
1,445	1,708		Variegated red, green and gray shale, with occasional ribs of sandstone
1,708	1,743		Reddish sandstone
1,743			Top of Salt Wash member
1,749	1,758		Red shale
1,758	1,770		Shale and sand.
			No electric logs.

[OVER]

Copy to HC

RJD



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 024121  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 330 ft. from S line and 330 ft. from E line of sec. 4  
sw1/4 sw1/4 Sec. 4, 20 S 24 E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Agate Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,579 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well plugged as follows:

- 10 sacks cement at 1,770 feet. Bottom of hole
- 10 " " " 1,470 feet. Top of Brushy Basin.
- 20 " " " 1,375 feet. Covering water horizon at top of Dakota.
- 10 " " " 98 feet. At shore of 3-5/8" casing.
- 5 " " " surface, To hold marker
- Pulled 7 joints 7" casing and 7 foot nipple.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company U-Tex Oil Company  
 Address 1112 Walker Bank Building  
Salt Lake City 11, Utah  
 By [Signature]  
 Title Secretary

cc: State of Utah  
Oil & Gas Conservation Commission