

# FILE NOTATIONS

Entered in NID File

Entered on F.R. Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approved

Disapproved

COMPLETE DATA

Date Well Completed

*rework*  
12-6-60

Location Identified

GW

WW

TA

Bound by

State of Fee Land

GW

OS

FA

## LOGS FILED

Diller's Log

12-20-60

Electric Logs (No. 1)

1

E

I

E-I

GR

GR-N

Micro

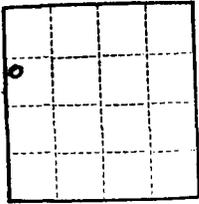
Lat

Mi-L

Sonic

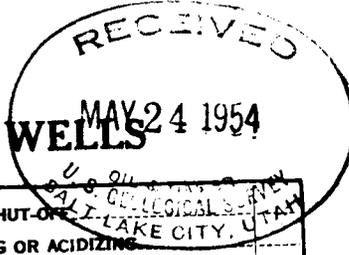
Others

*Casing Collar Log and Perforating Record.*



Land Office S.L.C.  
Lease No. 078835  
Unit \_\_\_\_\_

(SUBMIT IN TRIPPLICATE)  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**  
ORIGINAL FURNISHED TO CASPER



**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 21, 1954

**UTAH SOUTHERN**

Well No. 3A is located 1575 ft/ from S N line and 330 ft/ from W E line of sec. 21

**NW SW NW SEC 21**

(1/4 Sec. and Sec. No.)

**T-21-S R-23-E**

(Twp.) (Range)

**S. L. M.**

(Meridian)

**Wildcat Circle**

(Field)

**Grand County**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a strat test well to the Dakota, Morrison, Salt Wash, and Entrada formations. We propose to set 85' of 10 3/4" surface casing with approximately 25 sacks, and will install blow-out preventor after initial spudding.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTAH SOUTHERN OIL COMPANY**

Address **901 Utah Oil Building**

**Salt Lake City, Utah**

By George J. Hansen Jr.  
Title Production Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Utah  
LAND OFFICE 070835  
LEASE NUMBER  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County County Field Wildcat Cisco  
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1954  
Agent's address 901 Utah Oil Building Company Utah Southern Oil Company  
4-5660 Salt Lake City, Utah Signed George J. Hansen Jr.  
Phone Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and results of test for gasoline content of gas)
NW SW NW Sec. 21	21S	23 E	3A							Total Depth 360'. Drilling ahead.

ORIGINAL FORWARDED TO CASPER



NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. 070835  
Unit 21

ORIGINAL FORWARDED TO CASPER

JUN 9 - 1954

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 8, 1954

Well No. 3A is located 1575 ft. from N line and 330 ft. from EW line of sec. 21

NW SW NW Sec. 21 (1/4 Sec. and Sec. No.) T-21-S (Twp.) R-23-E (Range) S. L. M. (Meridian)  
Wildcat Cisco Nose (Field) Grand County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On June 7, 1954, 134' of 10 3/4" surface casing was run in hole and cemented with 26 sacks. Complete water-shut-off was obtained.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company UTAH SOUTHERN OIL COMPANY

Address 901 Utah Oil Building

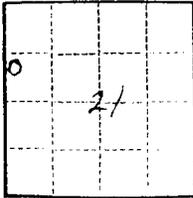
Salt Lake City, Utah

By George J. Hansen Jr.

Title Production Superintendent

6-14-54  
J. C. Swindle  
District Engineer

Form 9-381a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ORIGINAL FORWARDED TO CASPER

Land Office Utah  
Lease No. 070835  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, 1954

**Utah Southern** S  
Well No. **#3-A** is located **1575** ft. from **N** line and **330** ft. from **E** line of sec. **21**  
NW SW NW SEC 21 T-21-S R-23-E S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat Cisco** **Grand County** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**We propose to run a string of 8 5/8" casing to approximately 1200' to effect a shut-off of sulphur water, which is coming in the hole at approximately 1150'. We will attempt a formation shut-off rather than cement the casing to depth.**

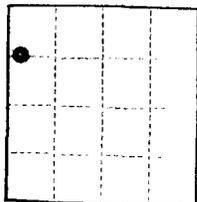
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTAH SOUTHERN OIL COMPANY**

Address **901 Utah Oil Building**  
**Salt Lake City, Utah**

By *George J. Hansen Jr*  
Title **Production Superintendent**

Approved *[Signature]*  
**District Engineer**

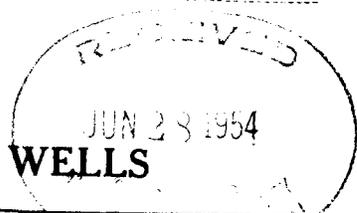


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FOR FILE TO PROPER

Land Office Utah  
Lease No. 070835  
Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UTAH SOUTHERN

June 26, 1954

Well No. 3-A is located 1575 ft./from N line and 330 ft. from W line of sec. 21

NW SW NW Sec. 21 T-21-S R-23-E S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Cisco Grant County Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8 5/8" casing was run to T. D. of 1210'. A complete water shut-off has been obtained without cementing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company UTAH SOUTHERN OIL COMPANY

Address 901 Utah Oil Building

Salt Lake City, Utah

Approved [Signature]  
District Engineer

By [Signature]  
Title Production Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 070835  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat Cisco

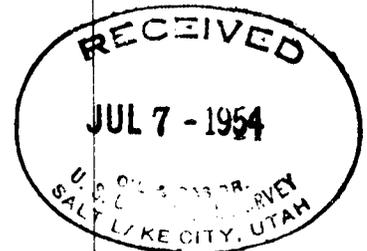
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 54,

Agent's address 901 Utah Oil Building Company Utah Southern Oil Company  
Salt Lake City, Utah Signed J. J. Hansen Jr.

Phone \_\_\_\_\_ Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW NW Sec. 21	21S	23E	3-A							T. D. 1500'. Preparing to run drill stem test.

ORIGINAL FORWARDED TO CASPER



NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a  
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

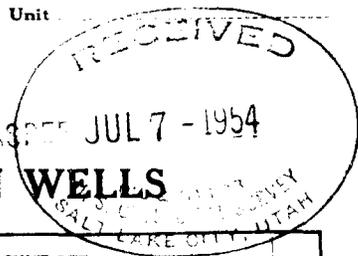
Land Office Utah  
Lease No. 070835  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORM FILED TO CASE NO. JUL 7 - 1954

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 3, 19 54

Utah Southern S E  
Well No. 3-A is located 1575 ft/ from  $\begin{matrix} N \\ S \end{matrix}$  line and 330 ft/ from  $\begin{matrix} E \\ W \end{matrix}$  line of sec. 21

NW SW NW Sec 21 21S 23E S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Cisco Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to run 7" casing to T. D. of 1500' and perforate from 1480' to 1495', to test oil show.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Utah Southern Oil Company

Address 901 Utah Oil Building  
Salt Lake City, Utah

By J. T. Hansen Jr.  
Title Production Superintendent

Approved JUL 7 - 1954

(Orig. Sgd.) H. G. Seville  
District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Utah**

Lease No. **070835**

Unit



ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<b>X</b>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 3, 19 54

**Utah Southern** S E  
Well No. **3-A** is located **1575** ft. from **N** line and **330** ft./from **W** line of sec. **21**  
**NW SW NW Sec 21** **21S** **23E** **S. L. M.**  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat Cisco** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**We propose to sand frac the zone from 1480' to 1495'. After running a DST to determine if this zone in the Entrada can be made productive.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Utah Southern Oil Company**

Address **901 Utah Oil Building**

**Salt Lake City, Utah**

By *G. J. Hansen Jr.*  
Title **Production Superintendent**

Approved **JUL 7 - 1954**

(Orig. Sgd.) **H. C. Scoville**  
District Engineer

21

(SUBMIT IN TRIPLICATE)

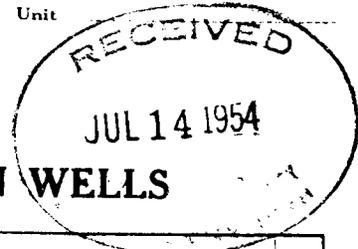
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 070835

Unit \_\_\_\_\_

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 13, 1954

Utah Southern

Well No. 3-A is located 1575 ft. from N line and 330 ft. from W line of sec. 21

NW SW NW Sec 21  
(1/4 Sec. and Sec. No.)

21-S  
(Twp.)

231E  
(Range)

S. L. M.  
(Meridian)

Wildcat Cisco Nose  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7" casing was run to 1500' and cemented with 170 sacks. Complete shut-off of Entrada water was obtained.

*Perforated #3 bullets per ft. 1478 to 1484 and 1479 to 1485 to test.*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Utah Southern Oil Company

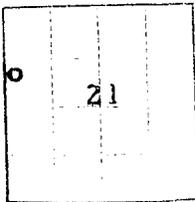
Address 901 Utah Oil Building

Salt Lake City, Utah

By J. J. Hansen Jr.  
Title Production Superintendent

Approved 7-19-54  
J. S. Deville  
District Engineer

Form 9-331a  
(Feb. 1951)



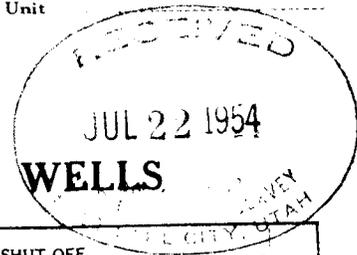
(SUBMIT IN TRIPLICATE)

Land Office **Utah**  
Lease No. **070835**  
Unit

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

CONSENT TO DRILL

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 19, 1954

Utah Southern S E  
Well No. 3-A is located 1575 ft./from  $\begin{matrix} N \\ S \end{matrix}$  line and 330 ft./from  $\begin{matrix} E \\ W \end{matrix}$  line of sec. \_\_\_\_\_  
NW SW NW Sec 21 21-S 23-E S. L. M.  
(1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Cisco Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Packer set at 1450'. Sand Fract zone from 1478' to 1485'. Initial pumping pressure 2000#, after 3 minutes formation broke down to 1500#, pumped in 25 bbls. lead oil, followed with 79 bbls. oil and 29-100# sacks sand. Followed with 25 bbls. flush oil. Initial shut-in pressure 650#, after 10 minutes 450#, after 15 minutes, 425#. Well began flowing back injected oil at rate of 10 bbls per hour.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTAH SOUTHERN OIL COMPANY**

Address **901 Utah Oil Building**

**Salt Lake City, Utah**

By *S. G. Hansen Jr.*

Approved *J. J. Senville*  
District Engineer

Title **Production Superintendent**

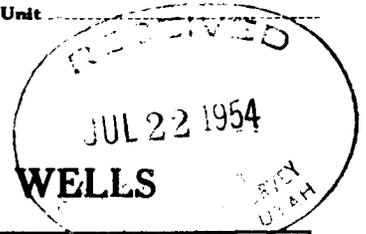


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

Land Office \_\_\_\_\_  
Lease No. **070835**  
Unit \_\_\_\_\_



**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<b>X</b>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21, 19 54

**Utah Southern** S E  
Well No. **3-A** is located **1575** ft/ from **[N]** line and **330** ft/ from **[W]** line of sec. **21**  
NW SW NW Sec 21 21-S 23--E S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat Cisco** Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Flow from the Entrada test 1478' to 1485', now running 98% water. We propose to set a retrievable bridge plug at 1150', perforate the zone, 1120' to 1127', and sand fract this member of the Salt Wash which had good shows of oil during the drilling.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTAH SOUTHERN OIL COMPANY**

Address **901 Utah Oil Building**  
**Salt Lake City, Utah**

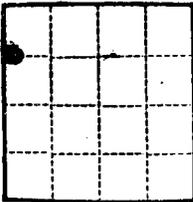
By *S. G. Hansen, Jr.*

Title **Production Superintendent**

Approved *7:22:54*  
*H. S. Smith*  
District Engineer

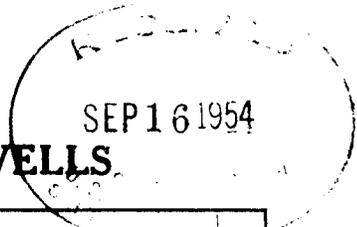
(SUBMIT IN TRIPLICATE)

Land Office **SLC**  
Lease No. **070835**  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 19 54

Well No. **3-A** is located **1575** ft. from **S**  **N** line and **330** ft. from **E**  **W** line of sec. **21**

**NW SW NW Sec 21** **21-S** **23-E** **SLM**  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat Cisco** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Bridge plug set at 1156', perforated zones 1098' to 1100' with 12 bullets, and 1108' to 1110' with 12 bullets. Set RT8 retrievable Baker packer at 1089'. Attempted to sand-oil at 2000# pressure, no breakdown. Broke connections after 3 bbls. of oil had been placed in hole. Tried to release Baker packer to re-perforate, but packer would not release.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Utah Southern Oil Company**

Address **901 Utah Oil Building**

**Salt Lake City, Utah**

By *J. J. Hansen Jr*  
Title **Production Superintendent**

Approved *9-16-54*  
*H. S. Swindle*  
District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 070835  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat Cisco

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1954.

Agent's address 901 Utah Oil Building Company Utah Southern Oil Company  
Salt Lake City, Utah Signed J. J. Hansen Jr.  
Phone 9-0433 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW NW Sec 21	21S	23E	#3-A							TD 1500' PB 1156'  Pulled packer up 18'. Broke bearing on sheave out for repairs.

ORIGINAL FORWARDED TO CASPER



NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R266.4  
Approval expires 12-31-55.

LAND OFFICE Utah S.L.  
070835  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat Cisco

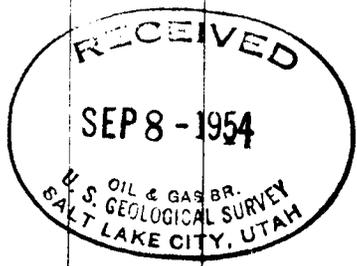
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1954,

Agent's address 901 Utah Oil Building Company Utah Southern Oil Company

Phone 9-0433 Signed J. J. Hansen Jr. Agent's title Production Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SW NW Sec 21	21-S	23-E	#3-A							Temporarily shut down. Waiting on orders. T. D. 1140'.

ORIGINAL FORWARDED TO CASPER



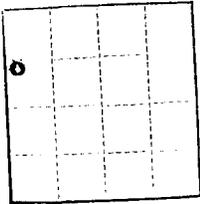
NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

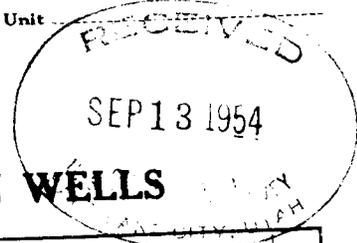
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Utah SLC  
Lease No. 070835  
Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 10, 19 54

Well No. 3-A is located 1575 ft. from S line and 330 ft. from E line of sec. 21

NW SW NW Sec 21 21-S 23-E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Cisco Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

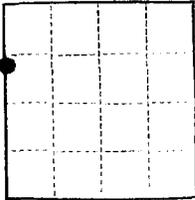
Best information indicated original perforations on these zones were not through into the formation, so request permission to re-perforate and re-sandfrac these zones in the Salt Wash. 1098-1102 & 1108-1122

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company UTAH SOUTHERN OIL COMPANY  
Address 901 Utah Oil Building  
Salt Lake City, Utah

By G. J. Hansen Jr  
Title Production Superintendent

Approved 9/13/54  
H. Seville  
District Engineer

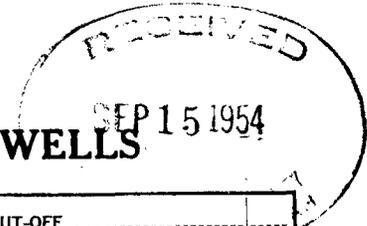


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **SLC**  
Lease No. **070835**  
Unit \_\_\_\_\_

ORIGINAL FORWARDED TO CASPER



**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1954

Well No. **3-A** is located **1575** <sup>S</sup> ft. from <sup>N</sup> line and **330** <sup>E</sup> ft. from <sup>W</sup> line of sec. **21**  
**NW SE NW Sec 21**      **21-S**      **231E**      **SLM**  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
**Wildcat Cisco**      **Grand**      **Utah**  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Well non-productive. Request permission to abandon and run 35 sacks cement in bottom to cement off perforations into salt wash. Then will run six sacks cement at surface and erect suitable marker.**

Tops *Confidential*

- Surface      **Mencos**
- No Dakota Development**
- Morrison (Brushy Basin) - 775**
- Morrison (Salt Wash) - 1098 (?)**
- Entrada - 1480**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

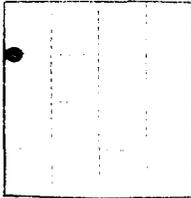
Company **Utah Southern Oil Company**  
 Address **902 High Oil Building**  
**Salt Lake City, Utah**

By *George J. Hansen Jr*  
 Title **Production Superintendent**

Approved *9-15-54*  
*R. Seville*  
 District Engineer

(SUBMIT IN TRIPLICATE)

Land Office **SLC**  
Lease No. **070835**  
Unit



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**September 14**, 19**54**

Well No. **3-A** is located **1575** ft. from **N** line and **330** ft. from **E** line of sec. **21**  
**NW SW NW Sec 21**      **21-S**      **23-E**      **SLM**  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
**Wildcat Cisco**      **Grand**      **Utah**  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Shot zones 1098' to 1102' and 1108' to 1112'. Four shots to the ft. with supercasing jets. Tubing run and packer set at 1023'. Injected a total of 110' bbls. oil and six 100# bags of cement at 2000# to 2300#. Formation broke down at the end of 20 min. to 1650#, and then after 15 bbls. of oil and sand injected, pressures began to build up again. Final injecting pressure at 2300#, broke connection at 12:45 and shut well in. After one hour pressures dropped from 2300# to 675#. Opened valve and oil began flowing into tanks. Flow diminished rapidly, and at the end of 2 hours released packer and pulled tubing and began to bail. Hole bailed dry and well would make only 5 bbls. of oil per 24-hour period. Total lead oil recovered after 48 hours 55 bbls. of the 110 bbls. injected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Utah Southern Oil Company**  
Address **902 Utah Oil Building**  
**Salt Lake City, Utah**

By *George J. Hansen Jr.*  
Title **Production Superintendent**

Approved: *9/15-54*  
*H. C. Seville*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R266.4  
Approval expires 12-31-55.

LAND OFFICE Utah S.L.C.  
LEASE NUMBER 070835  
UNIT .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County Grand Field Wildcat (Cisco)

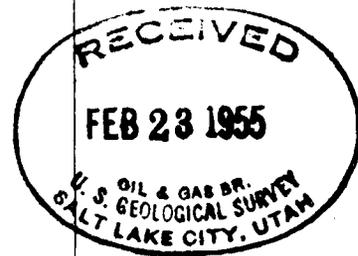
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 54,

Agent's address 901 Utah Oil Building Company Utah Southern Oil Company  
Salt Lake City, Utah Signed Frank E. Pease

Phone 9-0433 Agent's title Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW <del>SW</del> SE NW Sec 21		21S 23E	3A							P & A 9/15/54 T.D. 1500'

ORIGINAL FORWARDED TO CASPER



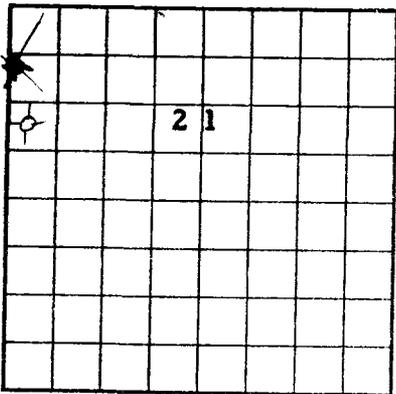
NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

U. S. LAND OFFICE **Utah S.L.C.**  
 SERIAL NUMBER **070835**



LOCATE WELL CORRECTLY

ORIGINAL FORWARDED TO CASP... BASE OR PERMIT TO PROSPECT

UNITED STATES  
 DEPARTMENT OF THE INTERIOR

RECEIVED GEOLOGICAL SURVEY  
 MAR 22 1955  
 FEB 23 1955  
 U.S. GEOLOGICAL SURVEY  
 SALT LAKE CITY, UTAH

LOG OF OIL OR GAS WELL

Company **Utah Southern Oil Company** Address **901 Utah Oil Building, Salt Lake City**  
 Lessor of Tract **G. T. Hansen** Field **Wildcat** State **Utah**  
 Well No. **3-A** Sec **21** T. **21-S** R. **23-E** Meridian **SLM** County **Grand**  
 Location **1575** ft. **N** of **N** Line and **330** ft. **E** of **W** Line of **Sec 21** Elevation **4469**  
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Frank E. Peace*  
 Title **Geologist**

Date **February 9, 1955**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 27**, 19**54** Finished drilling **September 15**, 19**54**

OIL OR GAS SANDS OR ZONES

(Denote gas by (g))

No. 1, from **307** to **312** **Q** No. 4, from **1119** to **21**  
 No. 2, from **931** to **934** **G** No. 5, from **1481** to **1483**  
 No. 3, from **1107** to **1111** **O** No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from **60** to **70** No. 3, from **1112** to **1116**  
 No. 2, from **1115** to **120** No. 4, from **1173** to **1178**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4	94	8 rd	butt end	134'	collar	cemented			Surface pipe
8 5/8	24	8 rd	Lapweld	1199'	Tex pat	1199'			Cave string
6 5/8	20	8 rd	J55	223	Tex pat	in hole			Prod. String
7	23	8 rd	J55	1275	none	in hole			Prod. String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	135	35 sx	dump		
6 5/8	1498-1275)	176 sx	Halliburton	26 sx cement	behind Pipe
7	1275-Surf)			9 quickset	in pipe

MARK

**PLUGS AND ADAPTERS**

Heaving plug -Material ..... Length ..... Depth set .....

Adapters -Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<b>No Formation shots used</b>						

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from **Surf** feet to **1500** feet, and from ..... feet to ..... feet

**DATES**

....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

**John Moore** ....., Driller ..... Driller

....., Driller ..... Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
Surf	712	712	<u>Mancos</u>
712	<del>755</del> 775	63	<u>Dakota</u>
775	1192	417	<u>Morrison (Brushy Basin Memb.)</u>
1192	1480	288	<u>Morrison (Salt Wash Memb.)</u>
1480	1500	20	<u>Entrada</u>

HISTORY OF OIL OR GAS WELL

16-43094-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

5/27/54 - 5/30/54 Drilling to 135 & cementing in 135' 10 3/4 with 35 sx.

5/31/54 - 6/18/54 Drilling to 1195 Hole caving badly.

6/18/54 - 6/20/54 Ran 1199' 8 5/8" cave string

6/20/54 - 6/29/54 Drilling to 1500

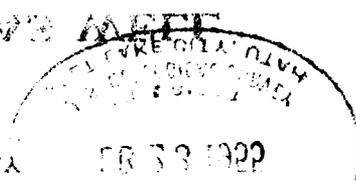
6/30/54 - 7/10/54 Running 223' of 6 5/8 welded on the bottom of 1275' of 7" casing (Production string) & cemented by Halliburton with 176 sx cement.

7/10/54 - 7/13/54 Perforated 1478-85 with 36 bullets. Sandoiled 125 bbls. Cisco crude and 29 sx sand. Flow back - water.

7/13/54 - 7/17/54 Plugged back to 1113. Perf 1098-1100 and 1100-1110 with 24 bullets. Perf 1098--1102 and 1108-1112 with 4 jets per ft. Sandoiled with 110 bbls. oil and 6-sx sand. Recovered 45 bbls. oil and 6 sx sand. Tested well---making 3 bbls oil/day in steady decline.

7/18/54 - 9/10/54 Fishing for stuck Baker hook wall packer.

9/10/54- 9/15/54 Pilled tubing free of packer and recovered. Went in with tools, drove packer to bottom. Attempted to fish. No success. Dumped 25 sx cement on bottom, filled pipe to surface with gel mud. Cemented in and erected standard Marker. D&A 9/15/54

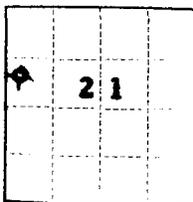


DEPARTMENT OF THE INTERIOR  
UNITED STATES

ORIGINAL FILED UNDER 10 025537 OF BUREAU TO PROSPECT

DEPT. OF THE INTERIOR  
GENERAL OFFICE  
610832

Bugs  
Appr.

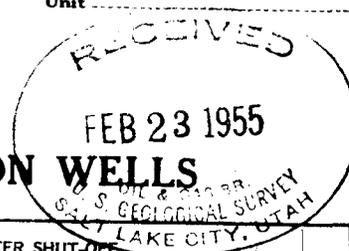


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah S.L.C.  
Lease No. 070035  
Unit \_\_\_\_\_

ORIGINAL FORWARDED TO CASPER



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 10, 1955

**Strat Test**

Well No. **3-A** is located **1575** ft. from **N** line and **330** ft. from **W** line of sec. **21**

**NW SE NW Sec 21** **21-S** **21-E** **SLM**  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wilcat** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was plugged in following manner.

- 25 sx cement dumped on bottom
- Casing filled with gel mud
- Standard Marker erected
- P. & A. 9/15/54

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **UTAH SOUTHERN OIL COMPANY**

Address **901 Utah Oil Building**

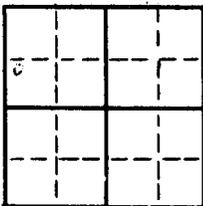
**Salt Lake City, Utah**

By Frank S. Pease

Title **Geologist**

Approved S. F. R. [Signature]  
District Engineer

FEB 10 1955



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
 State Utah.....  
 Lease No. ....  
 Public Domain .....  
 Lease No. 070835-A  
 Indian .....  
 Lease No. ....

**SUNDRY NOTICES AND REPORTS ON WELLS**

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	X	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 12, 1960

Well No. Strat 3-A is located 1575 ft. from ~~S~~<sup>N</sup> line and 330 ft. from ~~E~~<sup>W</sup> line of Sec. 21,  
NW/4 SW/4 NW/4, Sec. 21 21 S., 23 E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
West ~~Co~~ Cisco Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4469 feet.

A drilling and plugging bond has been filed with Walter Sondrup Ins. Co., #S-435005

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Redrill and rework hole. Well was drilled by Utah Southern Oil Company. Spudded 5-27-54. Completed 9-15-54. T. D. 1500'.  
 13-3/4" casing was set and cemented at 135'. A combination of 7" and 6-5/8" casing was set and cemented at 1498'.

I intend to test oil interval at 1107'-11'; Also, oil interval at 1119'-21', and probably test oil interval at 1421'. The total depth of hole is 1500'

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Larsen Industries  
 Address 259-7th Ave.,  
Salt Lake City 3, Utah  
 By Lewis H. Larsen  
 Title Owner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

January 27, 1960

Larsen Industries  
259-7th Ave.  
Salt Lake City, Utah

Attention: Lewis H. Larsen, Owner

Gentlemen:

This is to acknowledge receipt of your notice of intention to redrill and rework Well No. Strat 3-A, located 1575 feet from the north line and 330 feet from the west line of Section 21, Township 21 South, Range 23 East, S18M, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to redrill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY

CBF:ep

cc: Don Russell, Dist. Eng.  
U. S. Geological Survey  
Salt Lake City, Utah

ORIGINAL FORWARDED TO CASPER

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER Utah-070835-A  
UNIT .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

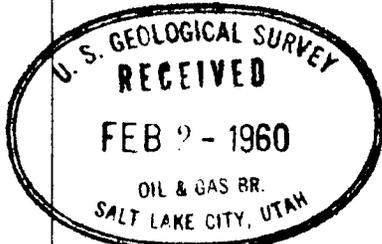
State Utah County Grand Field West Cisco

The following is a correct report of operations and production (including drilling and producing wells) for the month of January 19 60

Agent's address 259-7th Avenue Company Larsen Industries  
Salt Lake City, Utah

Phone EM- 4-7761 Signed Lewis H. Larson Agent's title Owner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4 NW 1/4 Sec: 21	21	23	3A	4	40				None	

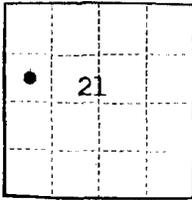


NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ORIGINAL FORWARDED TO CASPER



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_

Lease No. Utah-070835-A

Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 2, 1960

Well No. 3A is located 1575 ft. from N line and 330 ft. from W line of sec. 21

SW/4 Sec: 21 21 Sp. 23 East S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

West Glaco Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was reopened and plugs drilled out to a depth of 1062', on 1-26-60. Well is making oil in the Dakota at 931-934 Ft. Ran 1060' of 2 inch tubing and installed pump, pump jack and oil tank for storage. Well came in with a production rate in excess of 15 bbls per day. Well has settled to a production rate of about 5 bbls per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Larsen Industries

Address 259-7th Avenue

Salt Lake City, Utah

By Lewis H. Larsen

Approved FEB 2 1960 Title Owner

D. F. Russell ORIGINAL FORWARDED TO CASPER GPO 662040

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 43-2366.5  
Approval expires 12-31-60

LAND OFFICE ..... Salt Lake  
SL-070835-A  
LEASE NUMBER .....  
UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February 1960

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah

Signed Donald Baucus  
Agent's title Sandman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21			3-	28	25	32°			None	

**RECEIVED**  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
**RECEIVED**  
JUN 2 1961  
CASPER, WYOMING

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold; None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER SL-070835-A  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960.

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah

Phone \_\_\_\_\_ Signed Ronald Paulsen  
Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	18	23E	3-A	31	15	32°			None	

**RECEIVED**  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
CASPER, WYOMING

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

April 19, 1960

Mr. Lewis H. Larsen  
Newhouse Hotel  
Salt Lake City, Utah

43-0  
Re: Well No. Strat 3-A,  
21-21S-23E, SLM, Grand County

Dear Mr. Larsen:

On Friday, April 15, 1960, I visited the Larsen Industries Well No. Strat 3-A located in Section 21, Township 21 South, Range 23 East, SLM. This well does not have an identification and location sign.

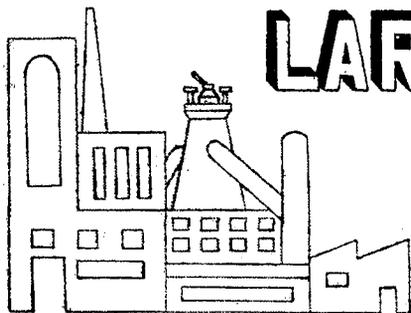
We refer you to Rule C-7, General Rules and Regulations and Rules of Practice and Procedure of the Utah Oil & Gas Conservation Commission which gives a description of the type of identification required. The above mentioned well must have such a marker; therefore, we will greatly appreciate your immediate attention to this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COOMBS  
PETROLEUM ENGINEER

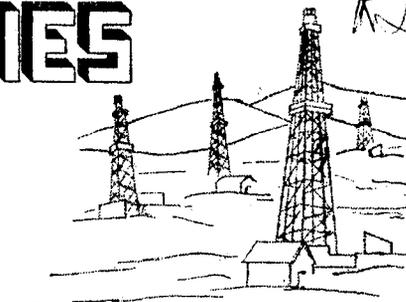
HLC:co



# LARSEN • INDUSTRIES

URANIUM • OIL AND GAS  
MINERAL REFINING  
URANIUM REFINING

OFFICE: 259 - 7TH AVENUE  
SALT LAKE CITY 3, UTAH  
PHONE EM 4-7761



April 20, 1960

Harvey L. Coonts  
Petroleum Engineer  
Oil & Gas Conservation Commission  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mr. Coonts:

Re: Well No. Strat 3-A  
21-21S-23E, SLM  
Grand County, Utah

Referring to your letter of April 19 regarding the marker on the above mentioned well.

I have notified Jerry Phillips, Cisco, Utah to place a marker as specified.

Yours truly,



Lewis H. Larsen

LHL/sd

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER SL-070835-A  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1960.

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah

Signed Donald Banks

Phone \_\_\_\_\_ Agent's title Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	21S	3E	3-30		10	32°			None	

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

JUN 2 1961  
CASPER, WYOMING

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

May 3, 1960

Larsen Industries  
259 - 7th Avenue  
Salt Lake City, Utah

Re: Well No. Strat 3-A, Sec. 21,  
T. 21 S., R. 23 E., Grand  
County, Utah

Attention: Mr. Lewis H. Larsen, Owner

Gentlemen:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure. Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience Rule C-22 has been printed on the back of said form, Federal Form 9-329, Lessee's Monthly Report of Operations, may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey of Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3 and 4.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG  
Enclosures - 3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER SL-070835-A  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1960.

Agent's address 259-7th Avenue Company Larsen Industries, Inc.  
Salt Lake City 3, Utah Signed Donald Bowles

Phone EM 4-7761 Agent's title Donald Bowles Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	21S	23E	3-A	31	10	32°	/	/	none	

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
CASPER, WYOMING

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 43-R356A  
Approval expires 12-31-60.  
LAND OFFICE **Salt Lake**  
LEASE NUMBER **SL-070835-A**  
UNIT .....

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June 19 60

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah Signed *[Signature]*

Phone ..... Agent's title Landman

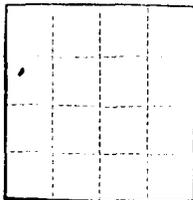
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	21S	23E	3-A	30	10	32°			None	

**RECEIVED**  
BR. OF OIL & GAS OPERATIONS  
**JUN 5 1961**  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
**RECEIVED**  
**JUN 2 1961**  
CASPER, WYOMING

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.



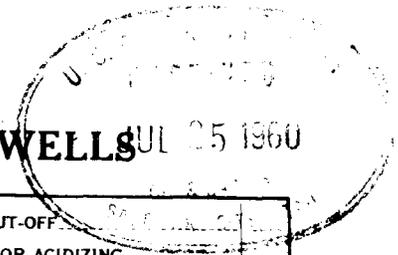
(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 070835

Unit \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JULY 23, 1960

Well No. 3A is located 1575 ft. from N line and 330 ft. from W line of sec. 21

SW 1/4 NW 1/4, Sec. 21, 21 S., 23 E., SALT LAKE

WEST CISCO  
(Field)

GRAND  
(County or Subdivision)

UTAH  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will deepen well to approximately 1400 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company LARSEN INDUSTRIES

Address 259-7th AVE.,  
SALT LAKE CITY 3, UTAH

Approved AUG 2 - 1960 By Lewis H. Larsen  
LEWIS H. LARSEN

Checked [Signature] Title ENGINEER

ORIGINAL FORWARDED TO CASPER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R366.5  
Approval expires 12-31-60.

LAND OFFICE Salt Lake  
LEASE NUMBER SL-070835-A  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1960.

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.

259-7th Avenue, Salt Lake City, Utah Signed Donald Paulsen

Phone \_\_\_\_\_ Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW No. 21	21S	7E	B-2	0						Operations suspended. Waiting on workover rig

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
CASPER, WYOMING

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER SL-670835-A  
UNIT .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August 19 60

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah Signed Ronald Bowles

Phone ..... Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21				0						Waiting on work-over rig

**RECEIVED**  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
CASPER, WYOMING

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER SL-050833-A  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1960.

Agent's address Louis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah Signed Arnold Paulsen  
Phone \_\_\_\_\_ Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	1S	23E	3-4	0						Started rework of well, objective Morrison Formation. Drilling on plugs

**RECEIVED**  
DR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER SL-070835-7  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1960.

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah Signed Ronald Larsen

Phone \_\_\_\_\_ Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	21S	23E3	A	0						Drilling on plugs

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
SALT LAKE CITY, UTAH

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease West Cisco

The following is a correct report of operations and production (including drilling and producing wells) for  
to November 15, 1960.

Agent's address Lewis H. Larsen Company Larsen Industries

259 Seventh Ave. Signed [Signature]  
Salt Lake City, Utah

Phone EM 4-7761 Agent's title Office Manager

State Lease No. \_\_\_\_\_ Federal Lease No. 070835-A Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SW NW	21 S	23 E	Strat 3-A	Swabbing	50 Approx.	50		Drilled thru' packer, ran log, and perforated from 1096 to 1112' w/64 shots and from 1120 to 1128' w/32 shots. Propose to swab for two or three more days, to test. If indications continue to be good, will place on pump.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Form No. 2-2000A  
Salt Lake  
LAND OFFICE  
LEASE NUMBER **SL-97033-A**  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 60,

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah Signed Donald Sawyer

Phone \_\_\_\_\_ Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DASH PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, describe if done down, gauge, date and depth of test for quantity content of gas)
SW NW 21	21E	23E3-A	0							Through plugs, testing & perforating through the 11th day, snubbing well through 20th day, 21st through 30th day, waiting for pump.

RECEIVED  
DR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
CASPER, WYOMING

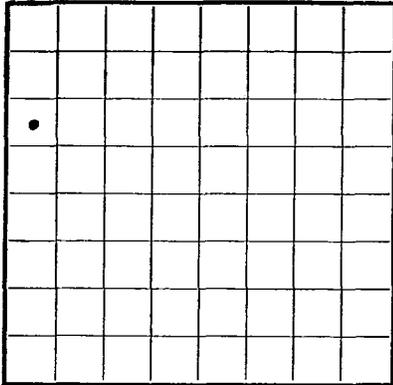
NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten initials: "H G" and "157"

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until 4 months from date  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Larsen Industries Address 259-7th Avenue, S.L.C., Utah

Lease or Tract: U-070835-A- Field Wildcat State Utah

Well No. 3-A Sec. 21 T. 21 S. R. 23 E Meridian Salt Lake County Grand

Location 1575 ft. ~~xxx~~ of N Line and 330 ft. ~~xxx~~ of E Line of Sec. 21: Elevation 4469'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Lennis H. Larsen by D. W. Bowles

Date December 20, 1960 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced ~~drilling~~ drilling Rework, 19   Finished drilling   , 19  

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1096' to 1112' No. 4, from    to     
No. 2, from 1120' to 1128' No. 5, from    to     
No. 3, from    to    No. 6, from    to   

IMPORTANT WATER SANDS

No. 1, from unknown to    No. 3, from    to     
No. 2, from    to    No. 4, from    to   

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
Used casing left in well from original drilling by Utah Southern Oil Co.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

MARK

FOLD

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 5/8"	Cap		64	11/11	1096-1112	
"	"		32	"	1120-1128	

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet  
 Cable tools were used ~~XXXX~~ ..... feet to ..... feet, and from ..... feet to ..... feet  
 to drill out plugs

**DATES**

Sept 25 ..... , 1960 ..... Put to producing December 6, ..... , 1960 .....

The production for the first 24 hours was 15 ..... barrels of fluid of which 20% was oil; .....% emulsion; 80% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....  
 Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

Jerry Phillips ..... , Driller ..... , Driller  
 Bailey Bryan ..... , Driller ..... , Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	712'	712'	The formations add the depths listed are as was reported in the original drilling of the well by Utah Southern. We completed this well in the Morrison formation.
712'	775'	63'	Mancos
775'	1192'	417'	Dakota
			Morrison

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

LAND OFFICE Salt Lake  
LEASE NUMBER SL070835-A  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 60.

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah Signed Donald Bauler

Phone \_\_\_\_\_ Agent's title Landman

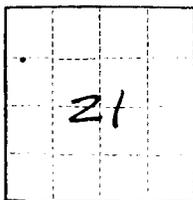
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	21S	23E	3-A	10	30	32°			120	Waiting on pump, Well placed on pump 12/20/60, 10 days production 3 bbls of oil/day plus 12 bbls of water. Water freezing in lines, tank full, closed down waiting on warmer weather.

**RECEIVED**  
DR. OF OIL & GAS OPERATIONS  
**JUN 5 1961**  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

GEOLOGICAL SURVEY  
**RECEIVED**  
**JUN 8 1961**  
CASPER, WYOMING

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 70835-A

Unit \_\_\_\_\_

CRISTOL

FEB 17 1961

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

d January 25, 19 61

Well No. 3-A is located 1575 ft. from N line and 330 ft. from W line of sec. 21  
SW/4 NW/4 21 S., 23 E., Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has produced approximately 80 barrels of oil since it was put on pump. due to ; the extreme cold in the area, and the water that is produced with the oil, the lines have been freezing up. We have stopped producing this well until warmer weather sets in.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Larsen Industries

Address 259-7th Avenue, Salt Lake City Utah

APPROVED FEB 23 1961  
  
 District Engineer

By   
 Lewis H. Larsen  
 Title Owner

ORIGINAL FORWARDED TO CASPER 040

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

LAND OFFICE **Salt Lake**  
LEASE NUMBER **SL-070835-A**  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January 1961

Agent's address 259-7th Avenue  
Salt Lake City 3, Utah

Company Larsen Industries, Inc.

Signed Donald Bowles  
Agent's title Landman

Phone EM 4-7761

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	21S	23E	3-A	0						Tank full, lines frozen

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
CASPER, WYOMING

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

LAND OFFICE **Salt Lake**  
LEASE NUMBER **SL-070835-A**  
UNIT

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1961

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Ave., Salt Lake City 3, Utah

Phone EM 4-7761 Signed Donald Bowles Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW	21S	23E	3-A	0						Tank full, lines frozen.

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUN 5 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 2 1961  
CASPER, WYOMING

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold; NO runs or sales of gasoline during the month.

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-529 (January 1960)

LAND OFFICE \_\_\_\_\_  
LAND DISTRICT \_\_\_\_\_  
DATE \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1961

Agent's address Lewis H. Larson Company Larson Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah Signed [Signature]

Phone \_\_\_\_\_ Agent's title [Signature]

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	Oil selling price per barrel and cost of production
SW NW 21	21S	23E	3-A	0						Yield Salt, No Market for Oil.

**RECEIVED**  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH  
JUN 5 1961

**U. S. GEOLOGICAL SURVEY**  
**RECEIVED**  
JUN 8 1961  
Casper, Wyoming

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

LAND OFFICE Salt Lake  
SL-070835-A  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1961

Agent's address Lewis H. Larsen Company Larsen Industries, Inc.  
259-7th Avenue, Salt Lake City, Utah

Phone \_\_\_\_\_ Signed Donald Bowles  
Agent's title Landman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 21	21S	23E	3-A	0						Tank full, No market for oil.

**RECEIVED**  
BR. OF OIL & GAS OPERATIONS  
**JUN 5 1961**  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

U. S. GEOLOGICAL SURVEY  
RECEIVED  
**JUN 2 1961**  
GALLIEN, WYOMING

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-B356.6  
CASPERS APPROVAL  
LAND OFFICE  
LEASE NUMBER **SL-070835-A**  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **GRAND** Field **WILDCAT**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **MAY**, 19 **61**

Agent's address **PARLOR H & I** Company **UNITED TECHNICAL INDUSTRIES, INC.**

**NEWHOUSE HOTEL, SALT LAKE CITY, UTAH** Signed *Donald Bowles*

Phone **EL 9-7204** Agent's title **AGENT**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW SEC. 21 S. 21	21	23	#3-A /	/	/	/	/	/	/	TANK FULL, NO MARKET FOR OIL.

U. S. GEOLOGICAL SURVEY  
RECEIVED  
JUN 7 1961  
CASPER, WYOMING

RECEIVED  
BR. OF OIL & GAS OPERATIONS  
JUN 9 1961  
U. S. GEOLOGICAL SURVEY  
SALT LAKE CITY, UTAH

NOTE.—There were **NO** runs or sales of oil; **NO** M cu. ft. of gas sold; **NO** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

January 16, 1964

United Technical Industries, Inc.  
Parlor H. & I.  
Newhouse Hotel  
Salt Lake City, Utah

Re: Well No. #3-A Federal  
Sec. 21, T. 21 S., R. 23 E., SW NW  
Grand County, Utah

Gentlemen:

Upon checking the file on the above mentioned well, it was noticed that the last report we have received from you on this well was in May, 1961, giving the status of said well as being shut-in. In accordance with Rule C-22(3), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, you are required to file an annual report on or before the sixteenth (16) day of January of each year.

If the status of this well has changed, please advise. We are enclosing forms for your convenience in reporting the present status.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SL-070835-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Strat 3-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

United Technical Industries, Inc.

3. ADDRESS OF OPERATOR

5221 South Major St., Murray, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

SW 1/4 NW 1/4, Section 21; T. 21 S., R. 23 E., SLM, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Shut-in Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

From May, 1961, to January, 1964, Subject Well has been shut in due to inability to market oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. J. Tabler*

TITLE

*Sentry - Treas*

DATE

*1/22/64*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SL-070835-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Strat 3-A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA

SW 1/4 NW 1/4, Section 21; T.21S., R. 23E., SLM, Utah

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Shut-in Report

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

February, 1964, Subject Well has been shut in due to inability to market oil.

CC: State of Utah, OGCC (2)

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. G. Jabsen*

TITLE

*Superior*

DATE

*3/2/64*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SL-070835-A-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

3-A-

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, 21 S., 23 E.,

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

United Technical Industries, Inc.,

3. ADDRESS OF OPERATOR

P.O. Box 11586, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1575' FNL 330' FWL, Sec. 21, T. 21 S., R. 23 E.,  
SW/4 of NW/4,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4469 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intend to plug and abandon above well in the following manner after attempting to pull part of casing.

- (1) Will place 100' plug across perforations with 20 sax cement.
- (2) Will place 50' plug across top of casing (stub) with 10 sax cement.
- (3) Will place 50' plug across bottom of shoe with 10 sax cement.
- (4) Will install dry hole marker and clean up location.

above procedure approved by Harvey <sup>Coonts</sup> ~~Kunz~~ UOGCC.

APPROVED BY UTAH OIL AND GAS  
CONSERVATION COMMISSION

DATE: 4/6/65 by N. J. Coonts

18. I hereby certify that the foregoing is true and correct

SIGNED

Emmette F. Gathright  
Emmette F. Gathright

TITLE President

DATE April 6, 1965

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING PROGRAM FORM

Name of Company U.T.I. Verbal Approval Given To: JOHN JONES

Well Name: STRAT 3A Sec. 21 T. 21S R. 23E County: GRAND

Verbal Approval was given to plug the above mentioned well in the following manner:

O.T.D. 1498

P.B.T.D.: 1200±

PERFORATIONS: 1096'-1112'  
1120'-1128'

OPERATOR PLANS TO CUT CASING AND RETRIEVE AS MUCH AS POSSIBLE.

PLUG AS FOLLOWS:

PLUG 1150'-1050'

100' PLUG ACROSS CSG STUB.

50' PLUG ACROSS SHOE OF SURFACE PIPE  
SURFACE PLUG & MARKER

Date Verbally Approved: April 6, 1965

Signed: Harvey L. Lewis