

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief RLS
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-17-61
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Proposed location changed 12-27-60.
No amended Notice Filed. Mr. Karsen
came in & made notations on Original N.I.D.

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: *Well Log, No. 10000, Log Run*

* Well is Shut-in per John Baza memo of
in well file. Operator shd be listed as unknown.

eff 8-20-87

* Leased to United Technical Industries Inc.

DATE FILED 12-21-60

LAND: FEE & PATENTED STATE LEASE NO. ML-7567 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 12-29-60

SPUDDED IN: 1-18-61

COMPLETED: 7-17-61 (slow)

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 1400' 970'

WELL ELEVATION: 4587' ~~4587'~~ 4657'

DATE ABANDONED: 7-17-61

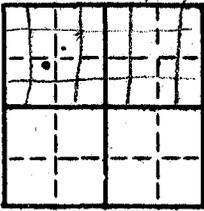
FIELD OR DISTRICT: Seiber Nose Field 3/86 Theater Circle

COUNTY: Grand

WELL NO. STATE #3 API 43-019-11369 C NE, SW, NW 5

LOCATION: 1660 ~~885~~ FT. FROM (N) ~~16~~ LINE, 990 ~~175~~ FT. FROM (E) (W) LINE. ~~16~~ QUARTER - QUARTER SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				20 S	24 E	2	United Technical Industries



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No. ML-7567.....
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 19 60

Well No. 3 is located ^{1660'} ~~885'~~ ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and ⁹⁹⁰ ~~1175'~~ ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of Sec. 2
^{C NE, SW, NW, *} ~~SW/4~~ of Sec. 2 20 S. 24 E. S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Seiber Nose Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4587' feet.

A drilling and plugging bond has been filed with ~~This is an offset (20 acres) to Larsen State #1~~

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will drill to approximately 800' and then set surface casing the total distance.

Will then drill to approximately 1400' and attempt completion in the Morrison formation at that depth.

EN 4776'

** Mr. Larsen's Notations for Chng. of location - 12-27-60. @*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Larsen Industries
Address 259-7th Avenue
Salt Lake City, Utah
By Lewis H. Larsen by Dw. Douglas
Title Owner

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

December 29, 1960

Larsen Industries
259-7th Avenue
Salt Lake City, Utah

Attention: Lewis H. Larsen, Owner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State #3, which is to be located 1660 feet from the north line and 990 feet from the west line of Section 2, Township 20 South, Range 24 East, SLM, Grand County, Utah.

Please be advised that approval to drill said well is hereby granted subject to the following conditions:

1. That a minimum of 30 feet of surface casing be cemented from top to bottom.
2. That an intermediate string be set at approximately 800 feet with sufficient cement to extend at least 50 feet above the top of any water productive formations encountered.
3. That in the event of abandonment of this well, your plugging program be approved in advance by this Commission.

Approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may

Larsen Industries
Attn: Mr. Lewis H. Larsen

December 29, 1960
Page -2-

be present to inspect the manner in which the well is being plugged:

G. B. FREIGHT, Executive Secretary
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

Please address all other forms of communication to the Oil and Gas
Conservation Commission at 310 Newhouse Building, 10 Exchange Place, Salt
Lake City 11, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CHP:ang

cc: Utah State Land Board
Salt Lake City 14, Utah

H. L. Coates - OGCC, Moab

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

CC-2-USGS

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease SEIBER NOSE

The following is a correct report of operations and production (including drilling and producing wells) for FEBRUARY, 1961.

Agent's address PARLOR H & I Company UNITED TECHNICAL INDUSTRIES, INC.

NEWHOUSE HOTEL, SALT LAKE CITY, UTAH Signed Donald Bowles
DONALD BOWLES

Phone EL 9-7204 Agent's title AGENT

State Lease No. ML-7567 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NE SW NW Sec. 2	20S.	24E.	State # X 3					TOTAL DEPTH 935' FISH IN HOLE-CAVINGS

NOTE: Report on this form as provided in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

CC-2-USGS

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease SEIBER NOSE

The following is a correct report of operations and production (including drilling and producing wells) for MARCH, 1961.

Agent's address PARLOR H & I Company UNITED TECHNICAL INDUSTRIES, INC.

NEWHOUSE HOTEL, SALT LAKE CITY, UTAH Signed Donald Bowles
DONALD BOWLES

Phone EL 9-7204 Agent's title AGENT

State Lease No. ML-7567 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NE SW NW SEC. 2	20S.	24E.	State # 3					FISHING THROUGH 3rd. OF MARCH, MOTOR TORN DOWN AND TAKEN IN TO SHOP FOR REPAIR.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

CC-2-USGS

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease SEIBER NOSE

The following is a correct report of operations and production (including drilling and producing wells) for

APRIL, 1961.

Agent's address PARLOR H & I Company UNITED TECHNICAL INDUSTRIES, INC.

NEWHOUSE HOTEL, SALT LAKE CITY, UTAH Signed DONALD BOWLES

Phone EL 9-7204 Agent's title AGENT

State Lease No. ML-7567 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NE SW NW SEC. 2	20S.	24E.	State # 7 3					RESUME FISHING APRIL 5, GOT FISH APRIL 27, 1961.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

W/

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

CC-2-USGS

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease SEIBER NOSE

The following is a correct report of operations and production (including drilling and producing wells) for MAY, 1961.

Agent's address PARLOR H & I Company UNITED TECHNICAL INDUSTRIES, INC.

NEWHOUSE HOTEL, SALT LAKE CITY, UTAH Signed Donald Bowles
DONALD BOWLES

Phone EL 9-7204 Agent's title AGENT

State Lease No. ML-7567 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NE SW NW SEC. 2	20S.	24E.	State # 23					CLEANED HOLE, RAN 930' of 8" CASING, DRILLING TEMPORARILY SUSPENDED, TRYING TO LOCATE A DRILLER.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Handwritten mark

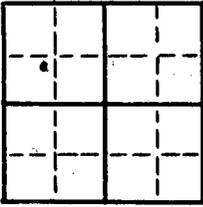
Copy to HC

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Copy to HC

RPS

Aug



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. ML-7567
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JUNE 8th, 1961

LARSEN-STATE
Well No. # 23 is located 1660 ft. from ~~NS~~ line and 990 ft. from ~~EW~~ line of Sec. 2

C NE SW NW T. 20 S. R. 24 E. SALT LAKE
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
DEIBER NOSE GRAND COUNTY UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

CC-2-USGS

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Jan 18
Well spudded ~~February 24~~, 1961
64' of 10-3/4" surface pipe set and cemented.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company UNITED TECHNICAL INDUSTRIES, INC.

Address PARLOR H & I

By *Donald Bowles*
DONALD BOWLES

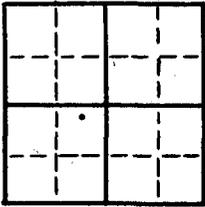
NEWHOUSE HOTEL Title AGENT

SALT LAKE CITY, UTAH

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

R 10



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No. ML-7567
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JULY 12, 19 61

LARSEN-STATE ³
Well No. # 2 is located 1660 ft. from ~~XX~~ ^N line and 990 ft. from ~~W~~ ^{XX} line of Sec. 2

C NE SW NW T. 20 S., R. 24 E., SALT LAKE
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

SEIBER NOSE GRAND COUNTY UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

cc-2-USGS

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well has non-recoverable fish in hole, T.D. 970'. Will place a 10 sack plug on bottom of hole. Will fill with mud to 930'. Will place a cement plug from 930' to 860' with 35 sacks. Will fill with mud to 100', will place a cement plug from 100' to 50' with 25 sacks. Will place a 10 sack surface plug with a 4' marker 4" in diameter in cement.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company UNITED TECHNICAL INDUSTRIES, INC.

Address PARLOR H & I

NEWHOUSE HOTEL

SALT LAKE CITY, UTAH

By Donald Bowles
Donald Bowles
Title AGENT

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W

February 8, 1962

United Technical Industries, Inc.
P. O. Box 7367
Murray, Utah

Attn: Donald Bowles, Agent

Re: Well No. State #3,
Sec. 2, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Upon reviewing the file on the subject well, we note that you have not filed a well log. It was our understanding that this log would be filed as soon as the discrepancy concerning the location of cement plugs in this well were resolved. Specifically, your "Notice of Intention to Abandon" this well filed on Form OGCC-1, dated July 12, 1961, stated you would place a 10 sack plug in the bottom of the hole, fill the hole with mud to 930', place a cement plug from 930' to 860' with 35 sacks, fill with mud to 100', place a cement plug from 100' to 50' with 25 sacks, and place a 10 sack surface plug with a regulation dry hole marker.

The proposed plugging program had been approved by this Commission. However, we have been informed that the well was not plugged in this manner, and that only a bottom plug of 10 sacks had been set in accordance with your notice, that the hole had been filled with mud and junk to 100', and a solid plug from 100' to the surface.

Please file a complete well log on this well as soon as possible, including a detailed account of the actual plugging operations and, if applicable, the reasons the approved plugging program was not followed.

We also note that the Notice of Intention to Drill this well was filed under the name of Larsen Enterprises, while all Sundry Reports and Monthly Reports had been filed in the name

United Technical Industries, Inc.
Attn: Donald Bowles, Agent

February 8, 1962
Page Two

of United Technical Industries, Inc. If this change has been effected, please advise us by letter so we may change our well file accordingly.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER"

RLS:kpb

March 21, 1962

United Technical Industries, Inc.
P. O. Box 7367
Murray, Utah

Attn: Donald Bowles, Agent

Re: Well No. State #3,
Sec. 2, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

By letter dated February 8, 1962 (copies enclosed) we requested that you file certain past due reports with this Commission. To date, we have not received these reports.

If we have not received these required reports by April 15, 1962, we will refer the matter to the Attorney General of the State of Utah for compliance.

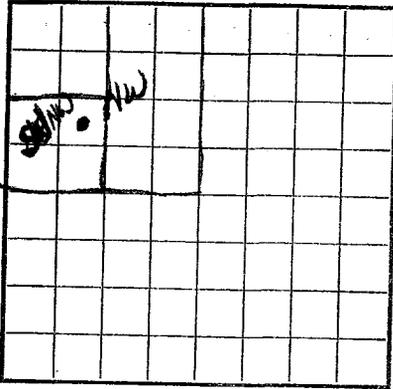
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kpb
Enclosures

State Utah
~~XXXX~~ LAND OFFICE Salt Lake
 SERIAL NUMBER ML 7567
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company United Technical Industries, Inc., Address 5221 South Major Street, Murray, Utah

Lessor or Tract _____ Field Saiber Nose State Utah

Well No. #3 Sec. 2 T. 20S R. 24E Meridian Salt Lake County Grand

Location 1660 ft. [NW] of N Line and 990 ft. [E] of W Line of Sec. 2 Elevation 4585'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Donald W. Bowles

Date April 12, 1962

Title Asst. Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/25/61, 19____ Finished drilling July 17, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____
 No. 5, from _____ to _____ No. 6, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	64	8							
8"	930								

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	surface to 64'				
8"	930'				

PLUGS AND ADAPTERS

LD MARK

178
5

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from Surface feet to 970' feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
 emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	695'	695'	Shale, Gray
695'	745'	50'	Shale, some sand
745'	880'	135'	Shale, gray
880'	910'	30'	Shale, some shells in sample
910'	925'	15'	Sand, some water <u>DAKOTA TOP 910' ?</u>
925'	935'	10'	Sand and shale
935'	970'	35'	Sand and shale, well has a non-recoverable fish in hole. abandoned at this depth.

CC-2-USGS

[OVER]
FORMATION RECORD - Continued

Heavy Duty	8" 330					
10/23/31	Surface to 24'					
Casing Size	Weight per ft	Number grade of cement	Method used	Yield per ft	Loss per ft to formation	

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

This well was abandoned because of a non-recoverable fish in the hole. The Dakota was topped at approximately 910'. We ran 8" casing to control sidewall casing. Approximately 94' of this casing was left in the hole from 230' to 236'. We were unable to pull this. Well was plagued with difficulties from the start. Our control was poor, and the drillers irresponsible.

IMPERMEABLE WATER SANDS

No logs were run on this well

No. 3' from	No. 2' from	No. 1' from	No. 6' from	No. 5' from	No. 4' from
-------------	-------------	-------------	-------------	-------------	-------------

(Denote gas by G)

OIL OR GAS SANDS OR ZONES

Commenced drilling 1/22/31, finished drilling 7/17/31

The summary on this page is for the condition of the well at above date.

Date 7/17/31 Title East. Secretary

so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon

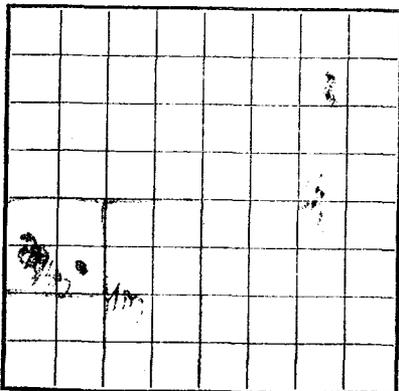
Location T20N R10E S10E of N Line and 200ft. E of W Line of Sec. 5 Elevation 4282'

Well No. 23 Sec. 5 T. 20S R. 10E Meridian Salt Lake County Grand

Lesser of tract High School nose State Utah

Company United Technical Industries, Inc., Address 2221 South Main Street, Murray, Utah

LOCAL WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

TYPE OF PERMIT TO PRODUCE

SERIAL NUMBER 117221

LAND OFFICE SALT LAKE STATE

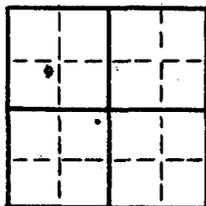
WHEN EXPIRES 12-31-00

U. S. BUREAU NO. 43-53004

(SUBMIT IN DUPLICATE)

LAND:

RLL



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No. ML 7567
Public Domain
Lease No. _____
Indian
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Abandonment.....	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

.....April 12....., 1962
Larsen State
Well No. #3 is located 1660 ft. from ~~S~~^N line and 990 ft. from ~~E~~^W line of Sec. 2
C NE SW NW Sec. 2 T. 20 S. R. 24 E. Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Seiber Nose Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4585' feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

A Ten (10) sack plug was placed on bottom of hole.

Hole was filled with mud ~~from~~ from there to 100'.

Seventy (70) sack plug was placed from 100' to surface with a 4" diameter pipe 4' high placed as a marker in the cement.

CC-2-USGS

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company United Technical Industries, Inc.

Address 5221 South Major St. By Ronald W. Bowles

Murray, Utah Title Asst. Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

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UNITED TECHNICAL INDUSTRIES

INCORPORATED

P. O. BOX 7367 . MURRAY, UTAH

April 12, 1962

Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

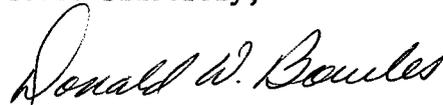
Attn: Robert L. Schmidt, Engineer

RE: Well State #3
Sec. 2, T. 20 S. R 24 E.,
Grand County, Utah

Gentlemen:

Please be advised that ML 7567, Section 2: T. 20 S., R. 24 E., SLM, Utah, was assigned by Lewis H. Larsen to United Technical Industries, Inc., of 5221 South Major Street, Murray, Utah, approved October 20, 1961 by the Utah State Land Board.

Yours Sincerely,



Donald W. Bowles, Asst. Secretary

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UNITED TECHNICAL INDUSTRIES

P. O. BOX 7367 • MURRAY, UTAH

April 12, 1962

Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attn: Robert L. Schmidt, Engineer

Re: Well State #3
Sec. 2: T. 20 S., R. 24 E.
Grand County, Utah

Gentlemen:

Enclosed please find a Subsequent Report of Abandonment and well log on the above captioned well.

Verbal instructions were given over the phone to our representative in the Cisco Area relative to procedure for plugging the well, and the proper amount of cement for this procedure was purchased and sent to the well site. I had assumed that the drillers followed the outlined procedure in plugging the well, until your office reported that it had not been plugged in the specified manner. I made four trips to the area to try to determine how the well was plugged. Both drillers had left the area and it was rather difficult to determine just how the well was plugged. Indications are that your information is correct and the well was plugged as is shown on the subsequent report of abandonment. Why our instructions were ignored, I have been unable to determine, and perhaps we could say that lack of control, and driller irresposibility are the main reasons.

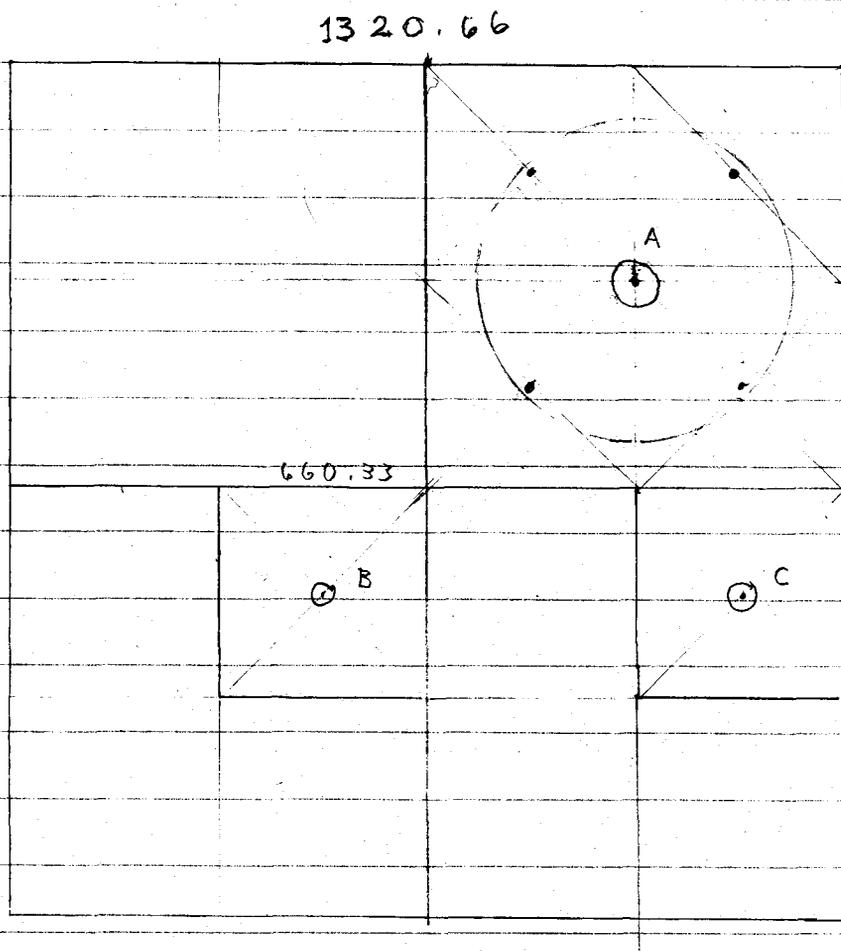
Yours Sincerely,


Donald W. Bowles, Asst. Secretary

DB/sd

encl-2

- A No. 1 Larsen State (Carter drilled assigned to
United Technical Industries Completed as an oil well ²⁻¹⁷⁻⁵⁵)
- B No. 2 Larsen State (Carter Oil Corporation)
- C No. 3 State (United Technical Industries)



Call Ray Senior
Em 4-8455

July 5, 1962

Mr. Ray Senior
Attorney at Law
322 Newhouse Building
Salt Lake City 11, Utah

Dear Mr. Senior:

The status of the wells drilled on Section 2, Township 20 South, Range 24 East., as indicated by the records of this office is as follows:

Well No. Larsen State #1 - this well is located C NE NW of Section 2. It is listed as a producer and at the present time is capable of producing 76 barrels of oil per month. The cumulative production to date is 6,075 barrels oil.

Well No. Larsen State #2 - this well is located NE SE NW of Section 2. It was drilled and abandoned prior to the establishment of this Commission. However, since a bond was filed with the State Land Board, this Commission would not recommend its release until or unless the location has been properly marked.

Well No. Larsen State #3 - this well is located 1660 feet from the north line and 990 feet from the west line, C NE SW NW of Section 2. On April 26, 1962, our Petroleum Engineer, Harvey L. Coonts, inspected the location and found that it had not been properly cleaned and marked.

For your information we have enclosed a copy of Rule D-4, which sets our the requirements for marking abandoned wells.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp
cc. State Land Board-



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 4, 1984

Mr. Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

Dear Mr. Adams:

Re: Well No. State #3- Sec. 2, T. 20S., R. 24E.
Grand County, Utah - API #43-019-11369 - Lease #ML 39901

According to information received by this office, Lease #ML-39901 belongs to your company. The above referred to well is on this lease and we have not received the proper notification concerning this change as it pertains to the above referred to well.

Please send in a "Sundry Notice", Form OGC-1b with your company's name, address and phone number as the new operator and the date the change became effective. We have enclosed forms for your convenience.

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0000008/12

4301911369

S. 220s, R 24e

43-019-30329

RECEIVED
DEC 04 1984

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

November 28, 1984

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Claudia Jones

Re: ML- 39901
Old wells on lease

Gentlemen:

Thank you for the well records on the Delila Cook and Combined No. 1 wells located on the above noted lease.

I plan to be in Salt Lake the second week of December and at that time will take the matter up with Donald Prince. As I mentioned, when that lease was offered for competitive bid, no mention was made in the offering that an obligation to plug other wells existed.

I am sure that one way or another the matter can be resolved.

Sincerely yours,

Frank B. Adams
Frank B. Adams



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1985

TO: J.R. Baza, Petroleum Engineer

FROM: ^W William Moore, Oil and Gas Field Specialist

RE: Division of State Lands and Forestry, Lease No. ML-39901,
T.20S, R.24E, Sec.2, Grand County, Utah, Containing Wells:

Dutchess State #1-A, State #2, State #3.

This memo is to serve as a record of the personal contacts regarding the above referenced wells. These sites were originally visited by myself February 17, 1984. The owner of record was United Technical Industries for the State #2 and State #3, and Utah Gas and Oil Corporation for the Dutchess State #1-A.

In searching the land lease records in the months following it was observed that Mr. Frank B. Adams purchased this lease on March 1, 1982 and subsequently submitted a drilling bond for \$ 5,000 on November 22, 1982. Mr. Adams was contacted December 13, 1984 regarding this lease. Mr. Adams was only aware of the State #2 well being on this lease and wanted nothing to do about the other two wells. Even though the Dutchess State #1-A is an active well he didn't want to be responsible for it. Because of this new information Mr. Adams was in the process of trying to get his money back on this lease from the Division of State Lands and Forestry.

cc: Well File
96861-61



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *ARB*
RE: Well No. State 3, Sec. 2, T. 20S, R. 24E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be listed as a shut-in well with operator unknown because no further information on the well can likely be obtained.

Division well records indicate that the well was plugged and marked; however, onsite observations indicate that the well is unplugged at the surface and unmarked. The original operator no longer exists and the original lease and bond have been terminated by the Division of State Lands and Forestry. Mr. Frank Adams was awarded a new lease with no notice that a well existed on the lease. Mr. Adams has declined to accept operatorship and the well should be considered shut-in with no operator until further operations are proposed.

WM/sb
0214T-02

8-20-87

STATE #3

43 019 11369

205 24E 2

COMPUTER & CARD SHOW THIS WELL AS
PAID off 7-17-61.

MEMO TO FILE FROM JOHN BAZA STATES
WELL SHD BE SHUT-M WITH UNKNOWN
OPERATOR.

THE CARD & THE COMPUTER WILL BE
CHANGED TO REFLECT THIS AND THE INSP
STAFF WILL LOOK INTO THIS FURTHER AT
THEIR CONVENIENCE.

PER JIMMIE THOMPSON

JICKY C

8-29-87

Added DKTA PZ to
clear OGBUGS



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)
Main, W.S.L./P0800 (ML-41907)
Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley ?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)
Utah Parks Petroleum Co./P0536 (ML-34169)
Vukasovich Drilling/N1050 (ML-42047)

GRAND CONT.

P0799/Energy Resources Ins.

43-019-30100 - Sec. 29, T. 21S, R. 24E - United Inv. St. #1 - SOW
TD 900'/Last Insp. 6-7-90 (ML-26503 & *ML-35599)
Lease to ML-35599/Lear Petroleum - Will Not Assume Responsibility.

P0384/Grindstaff, E. C.

43-019-30195 - Sec. 2, T. 21S, R. 23E - Grindstaff #9 - SGW
TD 975'/Last Insp. 4-11-90 (ML-27749)
To N8175/John N. Baird, N9675/Master Petroleum & Dev. ?

43-019-30181 - Sec. 2, T. 21S, R. 23E - Grindstaff St. 2-10-C - SGW
TD 1178'/Last Insp. 10-16-90

P0390/Losey, Carl

43-019-15600 - Sec. 26, T. 21S, R. 23E - State #1 - SGW
TD 816'- PBD 621'/Last Insp. 5-9-90 (ML-39374 & *ML-3684)
Original Lease Terminated/Bond Released *ML-3684/JCT, Inc.

P0800/Main, W.S.L.

43-019-10683 - Sec. 9, T. 22S, R. 19E - Brendel Fed. #1 - SOW
TD 4125'/Last Insp. 12-12-90 (SL-052365/Federal & *ML-41907)
Original Lease SL-052365/Brendel Oil & Gas - Terminated & Bond Rel.

N0900/Silengo, Charles L.

43-019-30722 - Sec. 16, T. 20S, R. 21E - Sun Resources 16-5 - OPS
TD 3200'/Last Insp. 3-20-90 (ML-27795)
Claims Reclamation Regs. #40-6-12(4) Expired-Some Surf Work Done.

P0058/United Technical Industries Inc.

43-019-11369 - Sec. 2, T. 20S, R. 24E - State #3 - SOW
TD 970'/Last Insp. 7-31-89 (ML-7567 & *ML-39901/Frank Adams)
Lease to ML-39901/Frank Adams - Will Not Assume Responsibility

N1050/Vukasovich Drilling

43-019-30157 - Sec. 32, T. 20S, R. 23E - State #17 - SGW
TD 2070'/Last Insp. 3-1-90 (*ML-42047)
Original Lease Cancelled/Bond Released *ML-42047/Jim Drossus ?

UINTAH

P0798/International Research & Dev. Inc.

43-047-30091 - Sec. 2, T. 6S, R. 19E - Monada State #2 - SGW
TD 5295'/Last Insp. 6-15-90 (ML-15691 or ML-15651 ?)
Original Operator Globe Minerals Inc.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-7567
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER: STATE 3
3. ADDRESS OF OPERATOR: _____ PHONE NUMBER: _____ Ext _____		9. API NUMBER: 43019113690000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1660 FNL 0990 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 02 Township: 20.0S Range: 24.0E Meridian: S		9. FIELD and POOL or WILDCAT: GREATER CISCO
		COUNTY: GRAND
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/12/1961	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bart Kettle and I investigated the area and also the well files for this well. We were able to determine a dry hole marker about 100 yards west of the State 1 well that was capped on June 13, 2012 by the Division was indeed the State 3 well. There was a lot of misinformation in the files concerning these two wells and their locations. This well did have paperwork submitted describing how the well was plugged. We dug around the DHM and found cement to surface on all strings. I believe this well to be plugged and assume that it was done according to the sundry notice submitted on July 12, 1961.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 November 27, 2013**

NAME (PLEASE PRINT) Dustin Doucet	PHONE NUMBER 801 538-5281	TITLE Engineer
SIGNATURE N/A	DATE 11/27/2013	