

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-8-62

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

G/H _____ OS _____ PA ✓

State of Fee Land _____

LOGS FILED

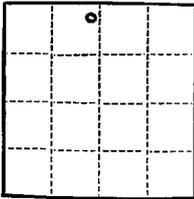
Driller's Log 128-63

Electric Logs (No. 1) 2

E _____ I _____ E1 ✓ GR _____ GRN _____ Micro _____

Lat _____ M.L. _____ Sonic ✓ Others _____

Copy to H. L. E.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-031443-A**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... **September 7**, 19**62**

Federal-Gibbs

Well No. **1-29** is located **367** ft. from **N** line and **2282** ft. from **W** line of sec. **29**

NE NE **29** **16 South 24 East** **31N**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Horse Point **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6524** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill with mud to 160' and set and cement 1 3/8" OD 48# casing; drill with mud to Mancos Shale, estimated to be encountered at 2500', and set 8 5/8" 24# casing; drill a 7 7/8" hole with air to a sufficient depth to test the Salt Wash member of the Morrison Formation. Estimated TD is 7000'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Rip C. Underwood**

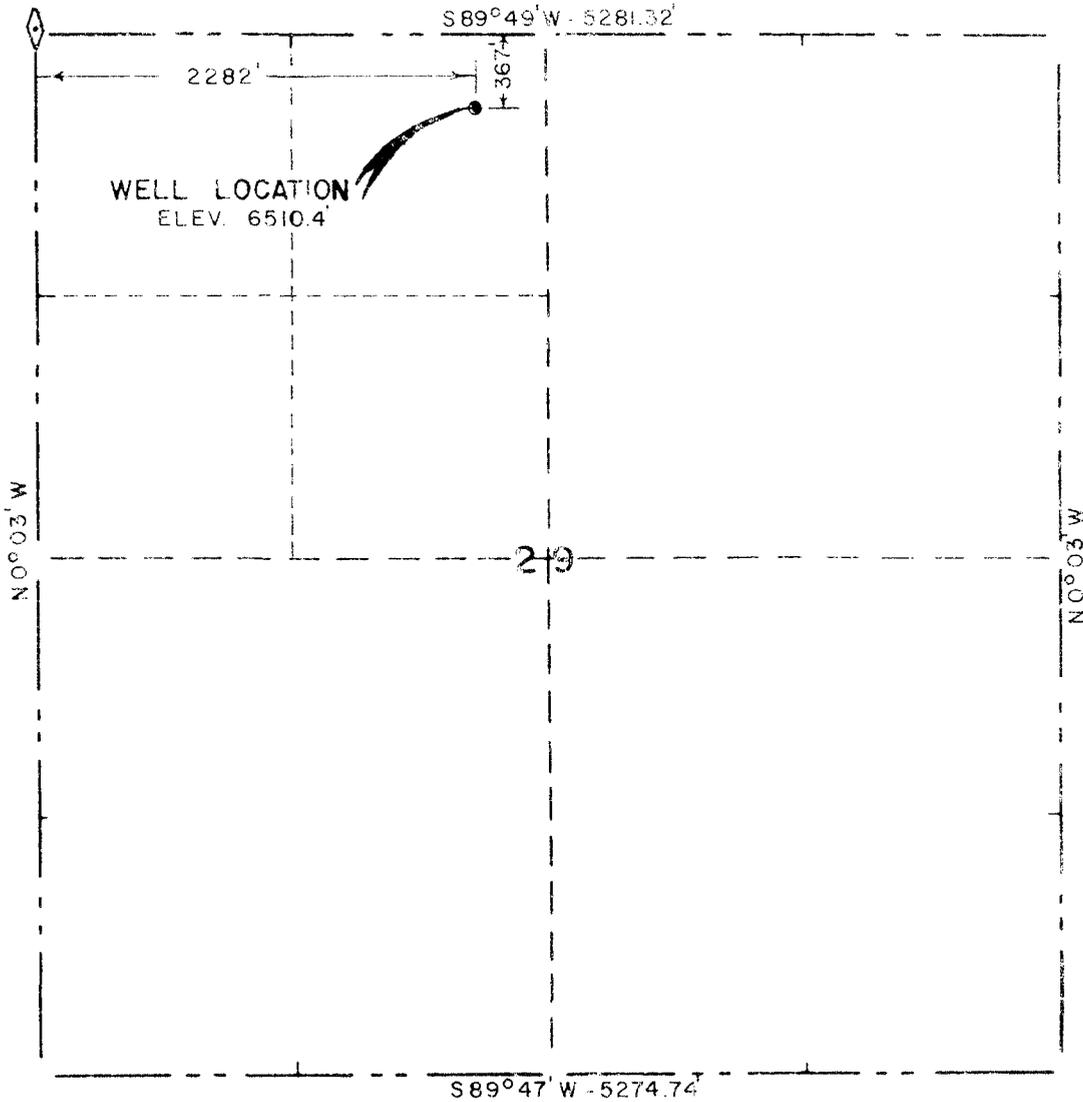
Address **P.O. Box 2588, Amarillo, Texas**

By *Rip C. Underwood*
Title _____

Copy to H. Y. L.

WELL LOCATION
NW 1/4 SECTION 29
T16S, R24E 5LB & M

11



SCALE 1"=1000'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on September 6, 1962.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
RIP, C. UNDERWOOD
FEDERAL GIBBS 1-29
GRAND COUNTY, UTAH
SURVEYED <i>W.E.Q.</i>
DRAWN <i>K.L.S.</i>
Grand Junction, Colo. 9/6/62

RIP C. UNDERWOOD
553 FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

September 10, 1962

U. S. Geological Survey
Branch of Oil & Gas Division
416 Empire Building
Salt Lake City 11, Utah

Attention: Mr. D. F. Russell
District Engineer

Gentlemen:

Enclosed is Notice of Intention to Drill (in triplicate) the Rip C. Underwood Federal-Gibbs Well No. 1-29. Attached to each copy of a plat showing the location of the proposed well. Also enclosed are three copies of an executed Designation of Operator, executed by Lauren W. Gibbs, the present owner of the lease on which we propose to drill.

A Bond of Oil and Gas Lease Operator, in the amount of \$5,000.00, executed by Rip C. Underwood as Principal and Hartford Accident and Indemnity Company as Surety, is being forwarded today to the Bureau of Land Management, Salt Lake City, Utah.

We are anxious to commence operations on this well and would appreciate your approval at the earliest possible moment.

Very truly yours,

RIP C. UNDERWOOD

By: _____
R. D. Thompson

HDT:jb
Enc: 6

C
O
P
Y

RIP C. UNDERWOOD
553 FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

September 10, 1962

United States Department of the Interior
Bureau of Land Management
Salt Lake City, Utah

Gentlemen:

Enclosed is a Bond of Oil and Gas Lease Operator,
in the sum of \$5,000.00, executed by Rip C.
Underwood as Principal and Hartford Accident and
Indemnity Company as Surety, covering an oil and
gas lease on the following described tract of land:

Township 16 South; Range 24 East

Salt Lake Base and Meridian

Section 29: All

Also enclosed is a copy of our transmittal letter
covering the Notice of Intention to Drill on the
above-described land.

Very truly yours,

RIP C. UNDERWOOD

By: _____
H. D. Thompson

HDT:jb
Enc. 2

C
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Y

RIP C. UNDERWOOD
P. O. BOX 2588
FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

September 10, 1962

Utah Oil and Gas Conservation Commission
Salt Lake City, Utah

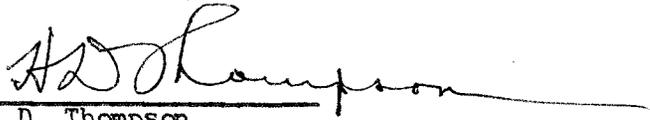
Gentlemen:

Enclosed is a copy of our Notice of Intention
to Drill the Rip C. Underwood Federal-Gibbs
Well No. 1-29 in the NW/4 of Section 29-16S-24E,
Grand County, Utah.

This copy, as well as the enclosed copy of our
letter to the U.S. Geological Survey and the
copy of our letter to the Bureau of Land Manage-
ment, is for your information.

Yours very truly,

RIP C. UNDERWOOD

By: 
H. D. Thompson

HDT;jb
Enc. 3

September 13, 1962

Rip C. Underwood
P. O. Box 2588
Amarillo, Texas

Attention: Rip C. Underwood

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill well No. Federal-Gibbs #1-29, which is to be located 367 feet from the north line and 2282 feet from the west line of Section 29, Township 16 South, Range 24 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3, (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp
cc: D. F. Russell, Dist. Eng.
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.

4

Form 9-331a
(Feb. 1951)

Copy H. L. E.

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

0		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-031443-A**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

9-18, 1962

Federal-Gibbs

Well No. **1-29** is located **367** ft. from **[N]** line and **2282** ft. from **[W]** line of sec. **29**

NW **29** **16-S** **24-E** **SLBCK**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Horse Point **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6524** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 187' **13-3/8 OD 48# Nat. Seamless Casing w/175 sacks cement, which was circulated.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

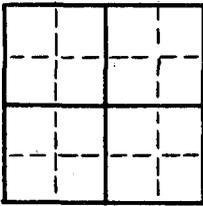
Company **RIP C. UNDERWOOD**

Address **P. O. BOX 2588**

AMARILLO, TEXAS

By *[Signature]*

Title **ATTORNEY IN FACT**



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. U-031443-A..
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	X
Notice of Intention to Abandon Well.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 19 62

Federal-Gibbs

Well No. 1-29 is located 367 ft. from ^{N}/_{S} line and 2282 ft. from ^{E}/_{W} line of Sec. 29

29
(1/4 Sec. and Sec. No.)

16S
(Twp.)

24E
(Range)

S1B&M
(Meridian)

Horse Point
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6524 feet.

A drilling and plugging bond has been filed with U.S. Department of Interior.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set 2260' 8-5/8" 24# J 55 National Seamless Casing W/200 Sacks Cement.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company RIP C. UNDERWOOD

Address P. O. BOX 2588

AMARILLO, TEXAS

By *H.D. Thompson*

Title ATTORNEY IN FACT

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CM
FWL
NID

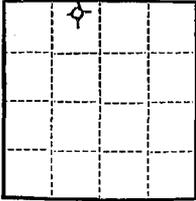
Form 9-331a
(Feb. 1951)

Copy H.L.C.

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

210
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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-031443-A
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 1962

Federal-Gibbs

Well No. 1-29 is located 367 ft. from N line and 2282 ft. from W line of sec. 29

<u>NW 29</u> (¼ Sec. and Sec. No.)	<u>16S</u> (Twp.)	<u>24E</u> (Range)	<u>SLB&M</u> (Meridian)
<u>Horse Point</u> (Field)	<u>Grand</u> (County or Subdivision)	<u>Utah</u> (State or Territory)	

The elevation of the derrick floor above sea level is 6524 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- To recover maximum possible 8-5/8" casing.
- To set cement plugs @ 6316, 5900, 5700, 2266, at point of shoot-off of 8-5/8" and at top of 13-3/8" casing. To fill between plugs with heavily laden mud fluid.
- To set 10' of 4" pipe in top plug leaving 4' exposed on which to mount marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company RIP C. UNDERWOOD

Address P. O. Box 2588
Amarillo, Texas

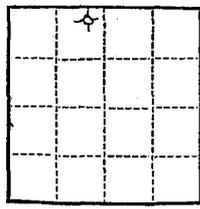
By Donald W.B. Stewart
Title Attorney in Fact

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City
Lease No. U-031443-A
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 5, 1952

Well No. Federal-Gibbs 1-28 is located 347 ft. from N line and 2202 ft. from E line of sec. 29
(S) (W)

14 (1/4 Sec. and Sec. No.) 142 (Twp.) 24 (Range) 36N (Meridian)

Horne Point (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6524 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Recovered 203' 4-5/8" casing.

- Set 30 sacks cement @ 6316 - 6196
- " " " " @ 6196 - 5980
- " " " " @ 5980 - 5780
- " " " " @ 5780 - 5560
- " " " " @ 5560 - 5149

Set 40 sacks cement @ 216-- 149

Set 10 sacks cement on top of 13-3/8" casing w/10' pipe and approved marker.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company P. C. WENDEWOOD

Address P. O. Box 1548
Amarillo, Texas

By Donald W. B. Stewart

Title Attorney in Fact

Rip C. Underwood Federal Gibbs 1-29

Sec. 29 T16S R24E
367' SNL
2282' EWL
Spud 9-15-62

Grand County, Utah
GL 6506
KB 6520
Abd. 10-5-62

Lithologic Log
(Corrected to Schlumberger)

Following was mud drilled
Spud in Mesaverde formation

- 0- 188 Surface mantel, interbedded sandstones and shales (not logged). Set 13 3/8 casing to 188'
Drill ahead w 12 1/4 hole
- 188- 420 Shale w interb ss (not logged)
- 420- 620 Shale gray carbon coal/part w interb gry-wh f-mx ps ss
- 620- 710 Sandstone gry fx slty w interb gry slty sh
- 710-1060 Interb gry slty sh carb/p and gry f-mx ps ss
- 1060-1590 Sandstone gry f-mx w interb gry sh, bentonitic/p slty/p carb to coaly/p
- 1590-1740 Sandstone gry-wh s-p vf-mx ps normally tight well cemented slightly calc w interb gry soft bentonitic shale carb-coaly/p
- 1740-1830 Sandstone gry-wh vf-mx ps tight well cemented slightly calc some dead oil specks. v sl stain/p v weak fluorescence lower part has better porosity but appears wet in samples and gry slty shale
- 1830-1887 Interb gry slts, sh and fx slty ss (Mesaverde-Mancos transition) all practically non-calcareous

29-165-24E

Buck tongue of Mancos formation 1887 (plus 4633) Schlumberger log top

1887-2020 Shale gry-drk gry slty carb/p non-calc

2020-2132 Shale gry-drk gry slty/p v sl calc minor flesh-colored
dense concretionary Ls ribs

Castlegate 2132 (plus 4388)

2132-2142 Sandstone wh w gry matrix calc cement vf-f some mx
ps looks tight good odor good fluorescence but only
minor cut w carbon tet v little stain better porosity
in lower part but looks water wet

2142-2152 Shale gry-drk gry calc and dark flesh colored dense
concretionary Ls

2152-2168 Sandstone wh w gry matrix vf-fx hgy calc hgy cemented
hd tight no stain no fluorescence any porosity
appears water wet

2168-2260 Shale drk gry brown carbonaceous black slty in appear
part calc
Set 8 5/8 24# J55 casing to 2260

Following was air drilled (7 7/8" hole)

2260-5254 Shale gry dr dry black calc slty/p (samples not logged
in detail)

5254-5450 Shale gry black calc

5450-5721 Shale gry black calc slty in lower part minor bentonites

5721-5770 Siltstone gry calc shaley

Dakota formation 5770 (plus 750)

5770-5790 Siltstone gry calc w gry slty sh

29-165-24E

- 5790-5800 Shale black carb-coal
- 5800-5820 Sandstone lt gry vfx slty
- 5820-5910 Shale gry black carb-coaly/p w interb lt gry calc slts to vfx ss
- 5910-5930 Sandstone lt gry vf-fx
Small gas flare on connection at 5937

Jurassic Morrison or Cedar Mountain 5930 (plus 590)

- 5930-6010 Shale gry-grn calc silty
- 6010-6127 Shale gry-grn sl calc bentonitic w interb gry-grn calc slty sh ribs
- 6127-6150 Sandstone gry f-mx ps (very little ss in sample)
Slight increase in gas flare on connections - will not burn w air injection
- 6150-6210 Shale gry grn-varicolored slty/p
- 6210-6258 Shale varicolored slty/p
- 6258-6276 Sandstone gry f-mx (No samples recovered, encountered water in lower ss at 6265)
- 6276-6308 Shale? varicolored (No sample return due to water in hole)

Following was mud drilled

- 6308-6380 Shale gry grn-varicolored, minor dense concretionary Ls, samples 95% Mancos sh cavings
- 6380-6390 Sandstone gry vf-fx slty calc hd tight
- 6390-6510 Shale varicolored some dense Ls ribs slty/p
Samples 65% Mancos sh cavings

6510-6530 Siltstone wh-greenish vfx shaley hard hgy cemented
some dn Ls ribs

6530-6570 Shale red-varicolored

Jurassic Entrada 6570 (minus 50)

6570-6600 Sandstone wh-orange mfx subrounded good porosity
no stain no fluorescence no cut good drilling break

No cores no drill stem tests

Drilling total depth 6600 Schlumberger 6603

DWS

RIP C. UNDERWOOD
P. O. BOX 2588
FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

October 22, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Paul W. Burchell
Chief Petroleum Engineer

Re: U-031443-A
Rip C. Underwood #1-29
Federal-Gibbs
Section 29-16S-24E, SLB&M
Grand County, Utah

Gentlemen:

In support of previous data submitted concerning
the drilling and abandonment of subject well, we
enclose herewith:

- 2 Copies of U.S. Form 9-331a
- 3 Copies of Utah State Form OGCC-2
- 1 Copy of Geologist's Lithologic Report
- 1 Copy of Schlumberger IES
- 1 Copy of Schlumberger Sonic Log.

This data should complete file requirements on
the subject well.

Very truly yours,

RIP C. UNDERWOOD

By: Donald W. B. Stewart
Donald W. B. Stewart

DS:jb
Encs:8

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Horse Point W/C _____ County Grand

Lease Name Federal-Gibbs Well No. 1-29 Sec. 29 Twp. 16S. R. 24E.

Date well was plugged: October 8th, 1962.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Recovered 203' 8-5/8" casing.	Set 30 sacks cement	6316-6196
" 30 "	" "	6100-5980
Left 2058' 8-5/8" csg. in hole.	" 30 "	5900-5780
Left 188.6' 13-3/8" " " "	" 30 "	5700-5580
	" 40 "	2266-2149
	" 40 "	216-149
Heavy mud-laden fluid in intervals between each plug.	" 10 "	on top of 13-3/8" casing with 10' pipe and approved marker.

Operator Rip C. Underwood

Address P.O. Box 2588
Amarillo, Texas

AFFIDAVIT

STATE OF TEXAS

COUNTY OF POTTER

Before me, the undersigned authority, on this day personally appeared Rip C. Underwood, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on his oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 15th day of October, 1962.

Donald W. B. Stewart
Notary Public

My Commission expires: June 1, 1963

INSTRUCTIONS: Complete this form in duplicate

January 23, 1963

Rip C. Underwood
P. O. Box 2588
First National Bank Building
Amarillo, Texas

Re: Well No. Federal-Gibbs #1-29
Sec. 29, T. 16 S, R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cmp

Encl. (Forms)

RIP C. UNDERWOOD
P. O. BOX 2588
FIRST NATIONAL BANK BUILDING
AMARILLO, TEXAS

January 25, 1963

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Connie F. Paloukos

Re: Federal-Gibbs #1-29
Section 29-16S-24E
Grand County, Utah

Gentlemen:

In response to your request of January 23, 1963, please find enclosed herewith two (2) copies of Form OGCC-3, pertaining to the captioned well.

Very truly yours,

RIP C. UNDERWOOD

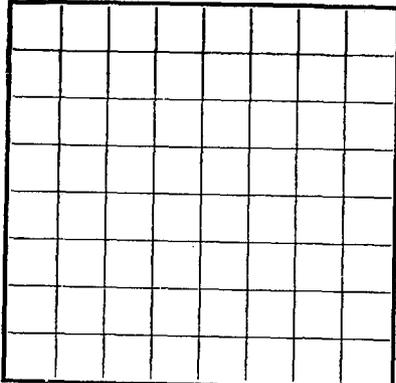
By: Donald W. B. Stewart
Donald W. B. Stewart

DS:jb
Enc: 2

CM
NID
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J. H. H. H.

160 2/11/63

Form OGCC-3



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Rip C. Underwood Address P. O. Box 2588 - Amarillo, Texas
Lease or Tract Federal-Gibbs Field Horse Point State UTAH
Well No. 1-29 Sec. 29 T. 16S R. 24E Meridian Salt Lake County Grand
Location 367 ft. $\left. \begin{matrix} N. \\ S. \end{matrix} \right\}$ of N. Line and 2282 ft. $\left. \begin{matrix} E. \\ W. \end{matrix} \right\}$ of W. Line of Section 29 Elevation 6524KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 1-25-63 Signed [Signature] Title Attorney in Fact

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-15-62, 19____ Finished drilling 10-5-62, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48#	8 rd.	LS	187'					Surface
8-5/8	24#	8 rd.	LS	2261'		203'			Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	187'	175	Dowell		
8-5/8	2261'	200	Dowell		

PLUGS AND ADAPTERS

LD MARK

Leaving plug Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6604 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A *October 8*, 19*42* Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1837	1837	Sand & Shale
1837	1920	83	Sandy shale
1920	1943	23	Sand & Shale
1943	1995	52	Shale w/sand streaks
1995	2070	75	Shale
2070	2114	44	Shale & Lime
2114	2162	48	Shale w/sand streaks
2162	2230	68	Shale
2230	2255	25	Shale & Sand
2255	3780	1525	Shale
3780	3946	166	Shale & Sand
3946	5025	1079	Shale
5025	5483	458	Lime & Shale
5483	5695	212	Shale
5695	6308	613	Shale & Silt
6308	6352	44	Shale
6352	6478	126	Shale & Sand
6478	6503	25	Shale & Lime
6305	6557	54	Shale, Sand & Lime
6557	6604	47	Lime & Shale

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

This test was spudded September 15th, 1962. A 12-1/2" hole was drilled and reamed to 188', where 187' of 13-3/8" surface casing was cemented with 175 sacks. Drilling continued with mud to a depth of 2261', where 8-5/8" intermediate casing was set and cemented with 200 sacks cement, after Ind-Elect. log run to 2260'.

Rigged up air equipment and drilled with air to 6308', where water appeared and air drilling was suspended. An attempt to log the well resulted in the logging tools failing to get to bottom, reaching to only 5900'. Mudded up and drilled to ultimate Total Depth with mud and re-ran logs. Log T.D. 6604'.

Schlumberger IES and SL-C Logs were run.

There were no cores, side-wall cores, drill stem nor formation tests taken.

An extremely small show of gas was encountered in the Dakota, but examination of the log discouraged any possibility of its being of commercial quantity.

Geologist's resume and Lithologic Log attached.

Log Tops:	Mancos Shale	1887
	Castlegate	2132
	Dakota	5770
	Cedar Mountain	5930
	Entrada	6570