

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief
Copy N I D to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-1-56
OW _____ WW _____ TA _____
GW _____ OS _____ PA X

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 10-4-56
Electric Logs (No.) 1
E _____ I _____ E-I _____ GR _____ GR-N Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

June 18, 1956

U. S. Department of the Interior
Oil & Gas Leasing Branch
306 Federal Building,
Salt Lake City 1, Utah

Gentlemen:

Attached is three copies of Intention to Drill. Please note that performance bond is not enclosed. This bond will be mailed to your office from a Denver, Colorado Bonding Company by the middle of this week.

Please note, further, that your Federal Form 9-1123, Designation of Operator, is lacking. This lease is carried under the name of Three States Natural Gas Company, who advised this date, that they would mail the form to your office. You will probably have it by the time this arrives.

In a previous well drilled by Tres Oil Company in NW SW SW, Section 11, T-20-S, R-23-E, Grand County, Utah, your office permitted our Company to set 90' of 10 3/4" Surface Pipe. Since the Intention to Drill covers a well which, also, is to test only the Dakota Section, we request permission to set 90' of 10 3/4" Surface Pipe.

Should you need any additional information, please do not hesitate to write this letter-head.

Very truly yours,

TRES OIL COMPANY

C. B. Christie, Jr.

CBC, Jr:h
Enclosures

June 18, 1956

Three States Natural Gas Company
Carrigan Towers
Dallas, Texas

*Noted CCH
6/21/56*

ATTENTION: Mr. E. A. Jenkins

Dear Sir:

Tres Oil Company has filed an Intention to Drill with the Federal Government and the State of Utah this date. The location to be drilled is a twin well to your Company's gas well, located NE/4, NE/4, NE/4, approximately 75' Northeast of your gas well, located in Section 15, T-20-S, R-23-E, Grand County, Utah.

Tres Oil Company will not drill as deep as the sand your gas is coming from, since Tres has only the Dakota rights and your gas is from the Morrison, a deeper horizon.

Tres Oil Company was advised by Mr. H. F. Smart, Commissioner, Utah Oil & Gas Conservation Commission, that it would be necessary to have the approval of Three States Natural Gas Company before the Commission would entertain our drilling such a twin location.

Should this meet with your approval, please sign in the space provided below, returning one copy to this office, one copy for your files and one copy to Mr. H. F. Smart, Commissioner, Oil & Gas Conservation Commission, Salt Lake City 14, Utah.

We would appreciate your early forwarding, should this location meet with your approval.

Yours very truly

TRES OIL COMPANY

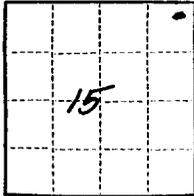
C. B. Christie, Jr.
C. B. Christie, Jr.

APPROVED 19 June, 1956

THREE STATES NATURAL GAS COMPANY

By *E. A. Jenkins*
Vice-President

Brian Palace



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Office _____
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 18, 1956

Well No. 1 is located 330 ft. from N line and 330 ft. from E line of sec. 15
 Approximately 75' NE of
NE/4 NE/4 NE/4 T-20-S R-23-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Grand County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with Cable Tools to a depth sufficient to test the Dakota Sandstone Formation, or to a maximum depth of 1600 Feet, or to paying production at a lesser depth.

We propose to set approximately 90' of 10 3/4" OD, 8 Rd. Thd. 32.75#, Grade H-40, R-1 Casing w/ST&C. To be cemented with sufficient cement to circulate to surface. To drill a 10" hole to total depth and if production is found, expect to set a production string of 7" OD, 8 Rd. Thd., 20#, Grade J-55, R-2, API Smls. Casing w/ST&C. To be cemented with approximately 75 sacks of Regular Cement, 8 5/8" OD Casing will be run if necessary for water shut-off. If production is found, this casing will be pulled after production string has been set.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tres Oil Company
 Address 614 Wichita National Building
Wichita Falls, Texas
 By C. B. Christie Jr.
 Title Partner

T205 R23E

10

11

Tres Oil

Carter

★ #1
Federal-Carter

Tres Oil

Proposed Location
75' NE of 3States
Gas Well

Gas Well

★
Cullen #1
3 STATES
GAS CO.
(shallow)
Tres Oil

Carter

15

Tres Oil

14

★
Cullen #2
3 STATES
GAS CO.

THREE STATES NATURAL GAS CO.
SEVENTEENTH FLOOR CORRIGAN TOWER
DALLAS, TEXAS

June 18, 1956

Mr. C. F. Russell
District Engineer
United States Geological Survey
306 Federal Building
Salt Lake City, Utah

Re: Utah 08112
Albert W. Cullen Lease
Cisco Springs Area

Dear Mr. Russell:

Original and two copies of Designation of Operator, covering the N/2 NE/4 of Section 15, Township 20 South, Range 23 East, executed by Three States Natural Gas Company in favor of Tres Oil Company, are enclosed herewith. The subject lease is covered by Three States' nation-wide bond.

Very truly yours,

THREE STATES NATURAL GAS COMPANY

Madge Jones

MJ:cd

CC - State Land Board ✓
105 State Capital
Salt Lake City, Utah

Three copies of Designation of Operator attached.

Tres Oil Company
412 Wichita Falls National Bank Building
Wichita Falls, Texas
Copy of Designation of Operator attached.

COPY

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: **Salt Lake City, Utah**
Utah - 08112
SERIAL NO.:

and hereby designates

NAME: **Tres Oil Company**
ADDRESS: **412 Wichita National Bank Building**
Wichita Falls, Texas

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-20-S, R-23-E
Section 15: N/2 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

ATTEST:

[Signature]
Secretary

THREE STATES NATURAL GAS COMPANY

By *E.A. Jenkins*
Vice President
(Signature of lessee)

June 18, 1956

(Date)

1700 Corrigan Tower, Dallas, Texas

(Address)

TRES OIL COMPANY

412 WICHITA NATIONAL BANK BUILDING

PHONE 2-7881

WICHITA FALLS, TEXAS

June 18, 1956

Re: TEST WELL, NE NE NE
SECTION 15, T-20S, R-23E
GRAND COUNTY, UTAH

AIR MAIL

State of Utah
Oil & Gas Conservation Commission
Capitol Building
Salt Lake City, Utah

Dear Sirs:

Enclosed, please find Intent to Drill application. This proposed well is located 75' Northeast of the NE NE NE of Section 15, T-20-S, R-23-E, Grand County, Utah. This ten acres already has a well producing from the Morrison Formation, perforated at depth of 1764' to 1778' and produces gas, being operated by Three States Natural Gas Company.

Our Company has made a trade with Three States Natural Gas Company to drill the twin location above described. Both Three States Natural Gas Company and The Carter Oil Company have been mailed a waiver to sign and forward to your office agreeing to the staking of the location in this spot. The accompanying plat will show the ownership of offsetting leases which will be affected and wells already drilled.

Our Company will test only through the Dakota sand, expected to be encountered from 1465 top to 1555 base. We own only the Dakota rights and cannot drill deeper. We are of the opinion that a twin well is the only answer to finding out now if economical oil is in the Dakota section. We owned a part of the Working Interest with Three States Natural Gas Company when their two wells were drilled, the gas well and a dry hole South one-half mile. The South dry hole had no show of oil in the Dakota section. Tres Oil Company then drilled a Dakota test on a 10 Acre location, being NW SW SW, Section 11, T-20S, R-23E, Grand County, Utah. This well had a foot of oil sand and then drilled into water. We plugged the well about 90 days ago, determining it was approximately 50 foot lower than the Three States Natural Gas Company gas well which had the oil show in the Dakota Section.

We, therefore, know that South of the gas well the Dakota Oil Show is non-existent; that North the oil show is low and carries water. We then have a condition which indicates a very narrow lenticular shoe-string of possibly productive sand. To see if this sand would economically produce oil can be determined only by drilling this particular location.

TRES OIL COMPANY

412 WICHITA NATIONAL BANK BUILDING

PHONE 2-7881

WICHITA FALLS, TEXAS

Page 2
June 18, 1956

We have every reason to expect the sand to be present and with a good enough sand development to prove or disprove the feasibility of commercial production.

The gas well which had the oil show had a closed in pressure of 505 # when the Dakota section was drill stem tested. Our experience leads us to believe that such a pressure will not adequately drain over ten acres. Further, since the oil show in the Dakota was absent in the South well, we would not expect the oil show to go very far South and feel there is little chance to pick up this oil sand if we are required to drill the center of a forty acres, which would make a location fall 466.67 feet Southwest of the oil show we desire to test. Since the qualities of this Dakota sand can be determined by a twin test, we feel that to move 466.67 feet away would result in wasting the cost of a well, which cost could be utilized to the fullest in the twin well test.

We would appreciate your early attention in this matter as Three States Natural Gas Company has required we have the well drilling by July 12, 1956, or lose the trade, and the Provo Drilling Company is holding a rig for this well.

Should you desire more information, please call collect as per this letter-head.

Thanking you for this and past considerations, I remain

Yours very truly,

TRES OIL COMPANY

By: *C. B. Christie, Jr.*
C. B. Christie, Jr. Partner

CBC, Jr:h

THREE STATES NATURAL GAS CO.
SEVENTEENTH FLOOR CORRIGAN TOWER
DALLAS, TEXAS

June 19, 1956

Noted Cost
6/21/56
O.K. for approval

Tres Oil Company
412 Wichita National Bank Bldg.
Wichita Falls, Texas

Attention: Mr. C. B. Christie, Jr.

Gentlemen:

I am returning herewith executed copy of approval of Three States Natural Gas Company to your drilling a well on a twin location to our gas well located in Section 15, T-20-S, R-23-E, Grand County, Utah, as requested by the Utah Oil and Gas Commission.

An executed copy of this letter of approval has been mailed to the Commission and a copy has been retained for our file.

Very truly yours,

**THREE STATES NATURAL
GAS COMPANY**

E. A. Jenkins
By **E. A. Jenkins**
Vice-President

✓
EAJ:mw
enc.

cc: Utah Oil and Gas Conservation Commission
Salt Lake City 14, Utah

COPY

June 26, 1956

AIR Mail

Tres Oil Company
412 Wichita National Bank Bldg.
Wichita Falls, Texas

Dear Sir:

This is to acknowledge receipt of your notice of intantion to drill Well No. 1, which is to be located 330 feet from the north line and 330 feet from the east line of Section 15, Township 20 South, Range 23 East, SLBM, Grand County, Utah.

It appears from the plat submitted by you that Carter Oil Company is the owner of some oil and gas leases within a radius of 660 feet from the proposed well site.

Therefore, please be advised that approval to drill said well to a depth sufficient to test the Dakota Sandstone Formation or to a maximum depth of 1600 feet is hereby granted under Rule C-3(c), General Rules and Regulations, Utah Oil and Gas Conservation Commission, provided that the Carter Oil Company consents in writing to the proposed location. Said written consent must be filed with this office.

Yours very truly,

CLTON B. FEIGHT
SECRETARY

CBF:co

cc: Don Russell, Dist. Eng., USGS, Federal Bldg., Salt Lake City, Utah
Three States Natural Gas Company, Corrigan Tower, Dallas, Texas
Carter Oil Co., Box 591, Vernal, Utah

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

True Copy
Noted
Cost
10/4/56

Well No. 1 which is located 280.5 ft from (N/S) line and 280.5ft from (E/W)
line of Sec. 15 Twp 20S, R 23E, Wildeat Grand
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of October 1, 19 56 and is to be kept confidential until October 1, 19 56 (See Rule C-5).

Drilling operations were (~~completed~~) (~~abandoned~~) (abandoned) on September 1, 19 56

Date: October 2, 19 56 Signed: C.P. Christie Title: Partner

OIL OR GAS SANDS OR ZONES

No. 1, from 1542 to 1543 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from 1504 to 1513 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads Per Inch	Make	Amount	Kind of shoe	Cut & Pulled from	Perforated from to	Purpose
10"	7"	20#	8 Rd.	Pitts.	1530	Reg. Pat.	1370		Shut Off
13"	10-3/4"	32.75#	8 Rd.	"	90	"	Left in Hole		Surface

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used
10-3/4"	90	35 Sacks Cement	Hand		
7"	1530	50 Sacks Cement	H.O.W.C.Co.		

TOOLS USED

Cable tools were used from 0 to 1566 and from _____ to _____
Rotary tools were used from _____ to _____ and from _____ to _____

PRODUCTION

Put to Producing _____, 19 _____
OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % was water; and _____ % was sediment.
Gravity: _____

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid hydrocarbon. Shut in Pressure _____ lbs. Length of time shut in _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1463	1514	51	Upper Dakota	1550	1566	16	Morrison Shale
1530	1550	20	Lower Dakota				
0	1463	1463	Maneas Shale				
1514	1530	16	Shale				

HISTORY OF WELL

Approximately 10 Gals. oil a day, encountered at 1542-1543. Net Commercial.
Well Abandoned.

(If additional space is needed use back of page or attach separate sheet)

TRES OIL COMPANY

614 WICHITA NATIONAL BANK BUILDING

PHONE 2-7881

WICHITA FALLS, TEXAS

June 26, 1961

Re: TRES OIL COMPANY
FEDERAL, WELL # 1
Sec. 15, T-20S., R-23E
Grand County, Utah

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 11, Utah

Gentlemen:

With reference to your letter dated June 22, 1961,
regarding an electric log on the above mentioned well.

Please be advised that there was no electric log
run on the well, but we are enclosing the only log run,
which is a Gamma Ray.

If there is any other information needed, please
let us know.

Very truly yours,

TRES OIL COMPANY

Felix G. Payne, Jr.
Felix G. Payne, Jr.

/h