

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Firmed
Card Indexed
I W R for State or Fee Land

Checked by Chief PHB
Copy NID to Field Office
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-22-63 Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____
State of Fee Land _____

SI GW OS _____ PA _____

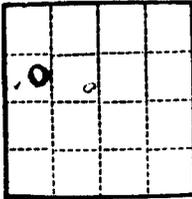
LOGS FILED

Driller's Log 1-16-64

Electric Logs (No.) 1

E _____ I _____ E-I _____ GR 2 GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-026
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 4, 1963

Well No. 7-A is located 1753.75 ft. from S line and 750 ft. from W line of sec. 9

SE NW

SW 1/4 Sec 9 (1/4 Sec. and Sec. No.) 175 (Twp.) 24E (Range) SLM (Meridian)
Bryson Canyon (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6754.3 ft. 6748.3GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to run 150' of 9-5/8" surface casing cement circulating to surface and drill with 8-3/4" hole to 1950' and run 7" casing and cement 500' above shoe. It is planned to drill to the lower Morrison and complete through 4-1/2" long string if successful. Estimated tops: Castlegate 1775', Dakota Silt 5300', Dakota formation 3405', Morrison 5550'.

CONDITIONS OF APPROVAL ATTACHED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Trend Oil Company
Address 811 West 7th Street
Los Angeles, Calif. 90017

By [Signature]
Title President

RECEIVED
BR. OF OIL & GAS OPERATIONS
NOV 6 1963
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. Drilling equipment shall not be removed from any suspended drilling well without first securing the written consent of the district engineer.
3. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered. Said casing shall also prevent damage to fresh water sources. All indications and tests of fresh water shall be reported.
4. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals, as coal, potash, and salt.
5. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed total depth as of the end of the month, and if shut down, the reason therefor.
6. Two copies of a descriptive formation log of this well on Form 9-330, or other acceptable form, and two copies of all types of logs and surveys run of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well, whichever is earlier. 416 EMPIRE BUILDING
231 EAST 4TH SOUTH
SALT LAKE CITY 11, UTAH
7. The District Engineer, D. F. Russell shall be notified on Form 9-331a in triplicate, giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work. If there is insufficient time for such notification, prior approval shall be obtained by telephone to one of our engineers at the numbers listed below:

District Office: DA 8-2911, Ext 433Area Code 801Residence: CR 7-4157*Utah 026*

NOV 6 1963

Approved: *D. F. Russell*
District Engineer

January 2, 1964

Trend Oil Company
811 West 7th Street
Los Angeles, California 90017

Re: Well No. Bryson Canyon Unit 7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information.

We are enclosing Form OGCC-1b for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-23555.

5. LEASE DESIGNATION AND SERIAL NO.

U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bryson Canyon

9. WELL NO.

7-A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 9, SW 1/4 T 17S
R 24 E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR
Trend Oil Company

4. ADDRESS OF OPERATOR
811 West 7th St., Room 402, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 12/3/63 16. DATE T.D. REACHED 12/11/63 17. DATE COMPL. (Ready to prod.) 12/22/63 18. ELEVATIONS (DF, RBK, RT, GR, ETC.)* 6754 GL 19. ELEV. CASINGHEAD 6754

20. TOTAL DEPTH, MD & TVD 5512 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5490-5500 Buckhorn Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN McCullough 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30	169.50	12 1/4"	75 sacks	
7"	20	1850	8 3/4"	100 sacks	
4 1/2"	9.50	5504	6 1/4"	75 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5449	

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5490-5500 2 holes per ft.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5490-5500	20,000 # sand CO ₂ Frack

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/22/63	4	1"			1,000		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	230						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY W. H. Pease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED *[Signature]* President DATE 1/14/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

JAN 29 1964

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
C. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	TRUE VERT. DEPTH
Meyverde	0	1780	
Mancos	1780	5370	
Dakota Silt	5370	5420	
Dakota	5420	5470	
Buckhorn	5470	5500	
Morrison	5500	5512	
This hole was air drilled to T.D.			

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Bryson Canyon Unit # 9A

Operator KYND Oil Address Los Angeles Phone Me 43481
PO Box 748

Contractor _____ Address Grand Junction Phone 242 4912
COLO.

Location: 1/4 1/4 Sec. 9 T. 17 ^N R. 24 ^E BYROND County, Utah.
_S _W

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>1240</u>	<u>1300</u>	<u>10 Bbls. hr.</u>	<u>Brackish</u> ✓
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

MAR 24 1964

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

January 21, 1964

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California

Re: Well No. Bryson Canyon Unit #7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BRYSON CANYON

8. FARM OR LEASE NAME

9. WELL NO.

7-A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
811 West 7th Street, Room 402, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1753.76'- FSL + F.W.1 - Well - 7-A Bryson
Sec. 9 - TWP - 17S - RG. E 24-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

D. P. - 675.4 G. L. 6748-3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon - Dakota sands at 5504'. Cement plug at 5504.
Pull 4 1/2" casing. Set cement bridge plug at 1800 and
complete well in the Castlegate sand.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE 1-3-66 by [Signature] CHIEF PETROLEUM ENGINEER

Approval is conditional upon a minimum of 25 sx. of cement being set across
Dakota Perforations with 5 sx. squeezed into formation.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
L. E. Robinson

TITLE Chief Engineer

DATE Jan. 1, 1966

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

July 19, 1966

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California 90017

Re: Well No. Bryson Canyon #7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

ARH:cam

Enclosure

October 21, 1966

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California 90017

Re: Well No. Bryson Canyon #7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of July 19, 1966.

As of this date we have not received the Subsequent report of Abandonment and Plugging of the above mentioned well as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please submit said report as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

SC:cam

UTAH STATE OIL AND GAS COMMISSION
CIVIL DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ORIGINAL FORM
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-

Selected

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Trend Oil Company		6. FIELD OR AREA NAME
3. ADDRESS OF OPERATOR 900 Wilshire Blvd., Suite 1024, Los Angeles, Calif. 90017		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 9 NW1/4 T. 17 S., R. 24 E. Grand County, Utah		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO.
		10. PITS AND POOLS, OR CILGAT
		11. SEC. T., R., M., OR BLM. LAND OR AREA
		12. COUNTY OR PARISH OR STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion or well completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jet perforate 7" casing with super casing glass jet strip carrier 1738' to 1733' and 1710' to 1715' 20 perforating charge holes

This was a sand back of 7" casing (Castlegate sand)

18. I hereby certify that the foregoing is true and correct

SIGNED *L. R. Robinson* (U.S.) TITLE Field man

L. R. Robinson (This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Vertical text on the right side of the page, likely bleed-through from the reverse side of the document. It contains various words and phrases, including "FIELD NO.", "DATE", and "UNIT AGREEMENT NAME".

TREND OIL COMPANY

900 WILSHIRE BLVD., SUITE 1024
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

November 13, 1969

Utah Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Re: Bryson Canyon
Well 7A - Castlegate Well
Grand County, Utah

Gentlemen:

Enclosed please find copy of Form 9-331 pertaining
to Well 7-A.

Very truly yours,

TREND OIL COMPANY

By

K. Sweeney

Secretary

ks
enc.

October 23, 1970

Trend Oil Company
900 Wilshire Blvd.
Los Angeles, California 90017

Re: Bryson Canyon #7-A
Sec. 9, T. 17 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Shooting for the above referred to well is due and has not been filed with this office.

Thank you for your prompt attention to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PF
02

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Trend Oil Company</p> <p>3. ADDRESS OF OPERATOR 900 Wilshire Blvd., Suite 1024, Los Angeles, Calif. 90017</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Section 9 NW¹/₄SW¹/₄ T. 17 S., R. 24 E. Grand County, Utah</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Utah 026</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME BRYSON CANYON</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 7 7-A</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING FRACULSION <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jet perforate 7" casing with Super casing glass Jet - strip carrier
From 1738' to 1733' and from 1710' to 1715'
20 perforating charge holes

This was a sand back of 7" casing (Castlegate sand)

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Robinson (L.R.) TITLE Field Man DATE 10/31/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

U-026

6. IF MINOR, PROVIDE OR TRIBE NAME

102729

SGW

7. UNIT AGREEMENT NAME

Bryson Canyon

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 7A

10. FIELD AND POOL OR WILDCAT

Bryson Canyon Castlegate

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

NW 1/4 SW 1/4 Sec. 9 - T17S-R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **007 36 3007**

3. ADDRESS OF OPERATOR
TREND OIL COMPANY

2234 E. Colorado Boulevard, Pasadena, California 91107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1754' FSL, 756' FWL Section 9

14. PERMIT NO.
13 019 11310

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6748' GL, 6754' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) Extension of Temporary Abandonment

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 7A Castlegate Well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Rentsch

Consulting
TITLE Petroleum Engineer

DATE October 14, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10-22-87

BY John R. Bays

*See Instructions on Reverse Side

Federal approval of this action is required before commencing operations.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

July 7, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Trend Oil Co.
77 North Oak Knoll Ave.
Pasadena, California 91101

Re: Bryson Canyon Unit
Grand County, Utah

Gentlemen:

A recent review of the Bryson Canyon Unit has revealed the following administrative deficiencies:

1. A Plan of Development has not been filed for the unit since September 1984. Pursuant to the applicable terms in the unit agreement, this is a yearly obligation. These applications should be filed with this office by March 1, each year to insure timely approval of operations within the unit.
2. Our records indicate the following wells were completed in the unit outside of existing participating areas:

<u>Well No.</u>	<u>Location</u>	<u>Completion Date</u>
14	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 9, T. 17 S., R. 24 E.	7/9/83
17	W $\frac{1}{2}$ NE $\frac{1}{4}$, Sec. 17, T. 17 S., R. 24 E.	11/18/83
18	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 9, T. 17 S., R. 24 E.	9/25/84

Therefore, an application for revision(s) of the participating area(s) based on the above described well(s), or a determination that the well(s) are not capable of production in paying quantities as defined by the unit agreement.

3. The following wells were drilled and completed within participating areas and should be reported, as such, by you the unit operator. Currently they are being reported by Beartooth Oil on the Monthly Report of Operations (Form 3160-6) to the Federal leases upon which they reside.

<u>Well</u>	<u>Location</u>	<u>Federal Lease</u>	<u>Participating Area</u>
3	SE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 8, T. 17 S., R. 24 E.	U-026	Castlegate
15	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 15, T. 17 S., R. 24 E.	SL-071172	Dakota Cedar Mtn. and Morrison
16	SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 10, T. 17 S., R. 24 E.	SL-071172	Dakota Cedar Mtn.

4. On August 25, 1969, the following well was recompleted in the Castlegate Formation and as the well is located within the Castlegate Participating Area, it should be reported as such. Currently, the well is being reported by you, to the Federal lease upon which it resides.

<u>Well</u>	<u>Location</u>	<u>Federal Lease</u>
7-A	NW 1/4, Sec. 9, T. 17 S., R. 24 E.	U-026

Please correct these deficiencies within 60 days of receipt of this letter. If you have any questions, please contact Mickey Coulthard of this office.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: DM Moab
Bryson Canyon Unit FTE
Agr. Sec. Chron.
Tickler (August)
Fluid Chron

MCoulthard:jw:7/6/88
0128V

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-026
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> "Annual Status Report"		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Trend Oil Company		7. UNIT AGREEMENT NAME Bryson Canyon
3. ADDRESS OF OPERATOR 200 So. Los Robles Ave., #550, Pasadena, CA 91101		8. FARM OR LEASE NAME Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1754' FSL, 756' FWL, Section 9		9. WELL NO. No. 7A
14. PERMIT NO. 43-019-11310		10. FIELD AND POOL, OR WILDCAT Bryson Canyon Castlegate
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6748' GL, 6754' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW1/4 SW1/4, Sec. 9: T17S-R24E
12. COUNTY OR PARISH Grand		13. STATE Utah

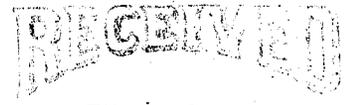
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) Ext. of Shut-in Status	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> X	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company requests a one-year extension of the shut-in status for Well #7A. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.



FEB 20 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>D. L. Catt</u> Dottie L. Catt	TITLE <u>Accountant</u>	DATE <u>2-12-92</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

TREND OIL COMPANY
P. O. BOX 1288
MONROVIA, CA 91017-1288

February 16, 1993

State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Bryson Canyon Unit Castlegate Wells
Township 17 South, Range 24 East
Grand County, Utah

Gentlemen:

Enclosed are the Annual Status Reports of the Shut-in and
Temporarily-abandoned wells (in duplicate) for the referenced wells in
the Bryson Canyon Unit.

Well	Location	Lease
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 16	ML-3323
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

Sincerely,

D. L. Catt

Dottie L. Catt
Accountant

/dc

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
U-026

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
Bryson Canyon

8. Well Name and Number:
No. 7A

9. API Well Number:
4301911310

10. Field and Pool, or Wildcat:
Bryson Canyon Castlegate

1. Type of Well: OIL GAS OTHER: "Annual Status Report"

2. Name of Operator:
Trend Oil Company

3. Address and Telephone Number:
P O Box 1288, Monrovia, CA 91017 (213)681-1980

4. Location of Well ³
Footages: 175' FSL, 756 FWL, Section 9
QQ, Sec., T., R., M.: NW 1/4 SW 1/4 Sec. 9: T17S-R24E

County: Grand
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Extension of Shut-in Status

- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____

- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Trend Oil Company requests a one-year extension for the shut-in status for Well #7A. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: D. L. Catt D. L. Catt Title: Accountant Date: 2-16-93

This space for State use only)