FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief PMB

Copy N I D to Field Office ✓

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-22-63

OW ____ WW ____ TA ____

SIGW ✓ OS ____ PA ____

Location Inspected

Bond released State of Fee Land

LOGS FILED

Driller's Log 1-16-64

Electric Logs (No.) 1

E ____ I ____ E-I ____ GR ✓ (2) GR-N ____ Micro ____

Lat ____ Mi-L ____ Sonic ____ Others ____

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. U-026
Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 4, 1963

Well No. 7-A is located 1753 ft. from {N/S} line and 756 ft. from {E/W} line of sec. 9

SE NW SW¼ Sec 9 (¼ Sec. and Sec. No.) 17S (Twp.) 24E (Range) SLM (Meridian)

Bryson Canyon (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 6754.3 ft. 6748.3GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to run 150' of 9-5/8" surface casing cement circulating to surface and drill with 8-3/4" hole to 1950' and run 7" casing and cement 500' above shoe. It is planned to drill to the lower Morrison and complete through 4-1/2" long string if successful. Estimated tops: Castlegate 1775', Dakota Silt 5300', Dakota formation 5405', Morrison 5550'.

RECEIVED
BR. OF OIL & GAS OPERATIONS
NOV 6 1963
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

CONDITIONS OF APPROVAL ATTACHED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Trend Oil Company

Address 811 West 7th Street
Los Angeles, Calif. 90017

By [signature]

Title President

GPO 914974

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.

2. Drilling equipment shall not be removed from any suspended drilling well without first securing the written consent of the district engineer.

3. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered. Said casing shall also prevent damage to fresh water sources. All indications and tests of fresh water shall be reported.

4. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals, as coal, potash, and salt.

5. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed total depth as of the end of the month, and if shut down, the reason therefor.

6. Two copies of a descriptive formation log of this well on Form 9-330, or other acceptable form, and two copies of all types of logs and surveys run of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well, whichever is earlier.

7. The District Engineer, D. F. Russell, 416 EMPIRE BUILDING, 231 EAST 4TH SOUTH, SALT LAKE CITY 11, UTAH shall be notified on Form 9-331a in triplicate, giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work. If there is insufficient time for such notification, prior approval shall be obtained by telephone to one of our engineers at the numbers listed below:

District Office: DA 8-2911, Ext 433 Area Code 801

Residence: CR 7-4157

Utah 026

Approved NOV 6 1963

D. F. Russell

District Engineer

Copy to HhC

TREND OIL COMPANY

412 STATLER CENTER BUILDING
LOS ANGELES 17, CALIFORNIA

NEW ADDRESS
811 W. 7th Street
Los Angeles 17, Calif.

December 20, 1963

Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Re: Bryson Canyon #7A
Grand County, Utah

Enclosed please find a copy of the Notice of Intention to Drill which was approved November 6, 1963.

Kindly advise this office if anything else is required.

Very truly yours,

TREND OIL COMPANY

K. Swersey

Secretary

KS
ec
enc

January 2, 1964

Trend Oil Company
811 West 7th Street
Los Angeles, California 90017

Re: Well No. Bryson Canyon Unit 7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information.

We are enclosing Form OGCC-1b for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

TREND OIL COMPANY
811 WEST 7TH STREET, ROOM 402
LOS ANGELES, CALIFORNIA 90017
MA 4-8481

January 14, 1964

The State of Utah Oil & Gas Conservation Commission
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 11, Utah.

RE: Well 7-A - Bryson Canyon Unit
U-026
Grand County, Utah

Gentlemen:

Enclosed, in duplicate, please find the following:

Well Completion Report completed on Form 9-330

McCullough Scintillometer, Nuclear, Gamma Ray Log.

Very truly yours,

TREND OIL COMPANY

By

Secretary

ks
enc.

Form 9-330 (Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Bryson Canyon

9. WELL NO.: 7-A

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 9, SW 1/4 T 17S R 24 E

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Trend Oil Company

3. ADDRESS OF OPERATOR: 811 West 7th St., Room 402, LosAngeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Grand

13. STATE: Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/3/63	12/11/63	12/22/63	6754 GL	6754

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5512			→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5490-5500 Buckhorn Sand

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: McCullough

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30	169.50	12/1/4"	75 sacks	
7"	20	1850	8 3/4"	100 sacks	
4 1/2"	9.50	5504	6 1/4"	75 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5449	

31. PERFORATION RECORD (Interval, size and number): 5490-5500 2 holes per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5490-5500	20,000 # sand
	CO_2 Frack

33.* PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing | WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/22/63	4	1"	→		1,000		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	230	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

TEST WITNESSED BY: W. H. Pease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [signature] TITLE President DATE 1/14/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

JAN 16 1964

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde	0	1780	
Mancas	1780	5370	
Dakota Silt	5370	5420	
Dakota	5420	5470	
Buckhorn	5470	5500	
Morrison	5500	5512	
This hole was air drilled to T.D.			

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

FORM OGCC-8-X

2 copies file

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Bryson Canyon Unit #9A

Operator Kyend Oil Address Los Angles PO Box 748 Phone Mo 43481

Contractor _____ Address Grand Junction Colo. Phone 242-6912

Location: ___ ¼ ___ ¼ Sec. 9 T. 17 S R. 24 E Grand County, Utah.

Water Sands:

	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	1240	1300	10 BBls. hr.	Brackish
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

MAR 24 1964

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

January 21, 1964

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California

Re: Well No. Bryson Canyon Unit #7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
811 West 7th Street, Room 402, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1753.76'- FSL + F.W.1 - Well - 7-A Bryson
Sec. 9 - TWP - 17S - RG. E 24-E

5. LEASE DESIGNATION AND SERIAL NO.
Utah 026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
BRYSON CANYON

8. FARM OR LEASE NAME

9. WELL NO.
7-A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
D. F. -675.4 G. L 6748-3

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon - Dakota sands at 5504'. Cement plug at 5504. Pull 4 1/2" casing. Set cement bridge plug at 1800 and complete well in the Castlegate sand.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE 1-3-66 by [illegible] CHIEF PETROLEUM ENGINEER

Approval is conditional upon a minimum of 25 sx. of cement being set across Dakota Perforations with 5 sx. squeezed into formation.

18. I hereby certify that the foregoing is true and correct

SIGNED [illegible] TITLE Chief Engineer DATE Jan. 1, 1966

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

July 19, 1966

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California 90017

Re: Well No. Bryson Canyon #7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Reprot of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

ARH:cam

Enclosure

October 21, 1966

Trend Oil Company
811 West 7th Street
Room 402
Los Angeles, California 90017

Re: Well No. Bryson Canyon #7-A
Sec. 9, T. 17 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of July 19, 1966.

As of this date we have not received the Subsequent report of Abandonment and Plugging of the above mentioned well as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please submit said report as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

SC:cam

Form 9-331
(May 1963)

Sehere

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR
Trend Oil Company

3. ADDRESS OF OPERATOR
900 Wilshire Blvd., Suite 1024, Los Angeles, Calif. 90017

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Section 9 NW¼SW¼ T. 17 S., R. 24 E.
Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
Utah 026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
BRYSON CANYON

8. FARM OR LEASE NAME

9. WELL NO.
7-A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			[ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jet perforate 7" casing with super casing
glass jet strip carrier
1738' to 1733' and 1710' to 1715'
20 perforating charge holes

This was a sand back of 7" casing (Castlegate sand)

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Robinson (L.R.R.) TITLE Field man DATE 10/12/69

L. R. Robinson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TREND OIL COMPANY
900 WILSHIRE BLVD., SUITE 1024
LOS ANGELES, CALIFORNIA 90017
MA 4-3481

November 13, 1969

Utah Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Re: Bryson Canyon
Well 7A - Castlegate Well
Grand County, Utah

Gentlemen:

Enclosed please find copy of Form 9-331 pertaining to Well 7-A.

Very truly yours,

TREND OIL COMPANY

By K. Awney
Secretary

ks
enc.

October 23, 1970

Trend Oil Company
900 Wilshire Blvd.
Los Angeles, California 90017

Re: Bryson Canyon #7-A
Sec. 9, T. 17 S, R. 24 E,
Grand County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Shooting for the above referred to well is due and has not been filed with this office.

Thank you for your prompt attention to this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

Form OGCC-1 b

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Utah 026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: BRYSON CANYON

2. NAME OF OPERATOR: Trend Oil Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 900 Wilshire Blvd., Suite 1024, Los Angeles, Calif. 90017

9. WELL NO.: 7-A

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

Section 9 NW¼SW¼ T. 17 S., R. 24 E.
Grand County, Utah

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA:

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING ~~XXXXXX~~	X	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Jet perforate 7" casing with Super casing
glass Jet - strip carrier
From 1738' to 1733' and from 1710' to 1715'
20 perforating charge holes

This was a sand back of 7" casing (Castlegate sand)

18. I hereby certify that the foregoing is true and correct

SIGNED L. R. Robinson (L.S.) TITLE Field Man DATE 10/31/70

L. R. Robinson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

OCT 16 1987

2. NAME OF OPERATOR: TREND OIL COMPANY
3. ADDRESS OF OPERATOR: 2234 E. Colorado Boulevard, Pasadena, California 91107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1754' FSL, 756' FWL Section 9

14. PERMIT NO.: 43-019-11310
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6748' GL, 6754' KB

5. LEASE DESIGNATION AND SERIAL NO.: U-026
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 102729 SGW
7. UNIT AGREEMENT NAME: Bryson Canyon
8. FARM OR LEASE NAME: Federal
9. WELL NO.: No. 7A
10. FIELD AND POOL, OR WILDCAT: Bryson Canyon Castlegate
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW¼SW¼ Sec. 9 - T17S-R24E
12. COUNTY OR PARISH: Grand
13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other) Extension of Temporary Abandonment			[X]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company hereby requests a one-year extension of the temporary abandonment status for the Bryson Canyon Unit No. 7A Castlegate Well. The Castlegate formation does not have enough pressure to flow against existing pipeline pressures. Trend intends to install a low pressure field gathering system and compressor when the pipeline demand firms up and a reasonable price can be negotiated for the Castlegate gas.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Ruhlen TITLE Consulting Petroleum Engineer DATE October 14, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10-22-87
BY: John R. Baza

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

3160
(U-922)

July 7, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Trend Oil Co.
77 North Oak Knoll Ave.
Pasadena, California 91101

Re: Bryson Canyon Unit
Grand County, Utah

Gentlemen:

A recent review of the Bryson Canyon Unit has revealed the following administrative deficiencies:

1. A Plan of Development has not been filed for the unit since September 1984. Pursuant to the applicable terms in the unit agreement, this is a yearly obligation. These applications should be filed with this office by March 1, each year to insure timely approval of operations within the unit.

2. Our records indicate the following wells were completed in the unit outside of existing participating areas:

Well No.	Location	Completion Date
14	SW¼NW¼, Sec. 9, T. 17 S., R. 24 E.	7/9/83
17	NW¼NE¼, Sec. 17, T. 17 S., R. 24 E.	11/18/83
18	NE¼NE¼, Sec. 9, T. 17 S., R. 24 E.	9/25/84

Therefore, an application for revision(s) of the participating area(s) based on the above described well(s), or a determination that the well(s) are not capable of production in paying quantities as defined by the unit agreement.

3. The following wells were drilled and completed within participating areas and should be reported, as such, by you the unit operator. Currently they are being reported by Beartooth Oil on the Monthly Report of Operations (Form 3160-6) to the Federal leases upon which they reside.

Well	Location	Federal Lease	Participating Area
3	SE¼SW¼, Sec. 8, T. 17 S., R. 24 E.	U-026	Castlegate
15	NE¼NE¼, Sec. 16, T. 17 S., R. 24 E.	SL-071172	Dakota Cedar Mtn. and Morrison
16	SE¼NE¼, Sec. 10, T. 17 S., R. 24 E.	SL-071172	Dakota Cedar Mtn.

4. On August 25, 1969, the following well was recompleted in the Castlegate Formation and as the well is located within the Castlegate Participating Area, it should be reported as such. Currently, the well is being reported by you, to the Federal lease upon which it resides.

Well	Location	Federal Lease
7-A	NW¼SW¼, Sec. 9, T. 17 S., R. 24 E.	U-026

Please correct these deficiencies within 60 days of receipt of this letter. If you have any questions, please contact Mickey Coulthard of this office.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: DM Moab
Bryson Canyon Unit File
Agr. Sec. Chron.
Tickler (August)
Fluid Chron

MCoulthard:jw:7/6/88
0128V

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [ ] GAS WELL [X] OTHER "Annual Status Report"

7. UNIT AGREEMENT NAME: Bryson Canyon

2. NAME OF OPERATOR: Trend Oil Company

8. FARM OR LEASE NAME: Federal

3. ADDRESS OF OPERATOR: 200 So. Los Robles Ave., #550, Pasadena, CA 91101

9. WELL NO.: No. 7A

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1754' FSL, 756' FWL, Section 9

10. FIELD AND POOL, OR WILDCAT: Bryson Canyon Castlegate

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW¼SW¼, Sec. 9: T17S-R24E

14. PERMIT NO.: 43-019-11310

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6748' GL, 6754' KB

12. COUNTY OR PARISH: Grand

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Ext. of Shut-in Status			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trend Oil Company requests a one-year extension of the shut-in status for Well #7A. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

RECEIVED
FEB 20 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. L. Catt Dottie L. Catt TITLE Accountant DATE 2-12-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TREND OIL COMPANY
P. O. BOX 1288
MONROVIA, CA 91017-1288

February 16, 1993

State of Utah
Dept. of Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Bryson Canyon Unit Castlegate Wells
Township 17 South, Range 24 East
Grand County, Utah

Gentlemen:

Enclosed are the Annual Status Reports of the Shut-in and Temporarily-abandoned wells (in duplicate) for the referenced wells in the Bryson Canyon Unit.

Well	Location	Lease
Bryson Canyon Unit No. 3	SE SW Section 8	U-026
Bryson Canyon Unit No. 7A	NW SW Section 9	U-026
Bryson Canyon Unit No. 8	SE NW Section 16	ML-3323
Bryson Canyon Unit No. 10	SW NW Section 9	U-026
Bryson Canyon Unit No. 11	NW NW Section 16	ML-3323
Bryson Canyon Unit No. 12	SE SW Section 8	U-026

RECEIVED
FEB 19 1993
DIVISION OF
OIL GAS & MINING

Sincerely,

D L. Catt

Dottie L. Catt
Accountant

/dc

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number: U-026

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name: Bryson Canyon

1. Type of Well: OIL ☐ GAS ☒ OTHER: "Annual Status Report"

8. Well Name and Number: No. 7A

2. Name of Operator: Trend Oil Company

9. API Well Number: 4301911310

3. Address and Telephone Number: P O Box 1288, Monrovia, CA 91017 (213)681-1980

10. Field and Pool, or Wildcat: Bryson Canyon Castlegate

4. Location of Well

Footages: 1754' FSL, 756 FWL, Section 9

County: Grand

QQ, Sec.,T.,R.,M.: NW¼SW¼ Sec. 9: T17S-R24E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment
- ☐ Casing Repair
- ☐ Change of Plans
- ☐ Conversion to Injection
- ☐ Fracture Treat
- ☐ Multiple Completion
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Recompletion
- ☐ Shoot or Acidize
- ☐ Vent or Flare
- ☐ Water Shut-Off
- ☒ Other Extension of Shut-in Status

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment *
- ☐ Casing Repair
- ☐ Change of Plans
- ☐ Conversion to Injection
- ☐ Fracture Treat
- ☐ Other _____
- ☐ New Construction
- ☐ Pull or Alter Casing
- ☐ Shoot or Acidize
- ☐ Vent or Flare
- ☐ Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Trend Oil Company requests a one-year extension for the shut-in status for Well #7A. Current gas prices at the wellhead make this low-volume well non-commercial. This well will remain shut-in until gas prices increase considerably.

RECEIVED
FEB 19 1993
DIVISION OF
OIL GAS & MINING

13.

Name & Signature: D. L. Catt D. L. Catt Title: Accountant Date: 2-16-93

This space for State use only)

12\92)

(See Instructions on Reverse Side)