

*Abandoned Product*

FILE NO. \_\_\_\_\_ IS \_\_\_\_\_

Entered in NID File \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed \_\_\_\_\_  
I W R for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 11-22 Location Inspected \_\_\_\_\_  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA X State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log \_\_\_\_\_  
Electric Logs (No. ) \_\_\_\_\_  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

FILE NOTATIONS

Entered in NID File ✓  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed ✓  
I W R for State or Fee Land \_\_\_\_\_

Checked by Chief RPJ  
Copy NID to Field Office ✓  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

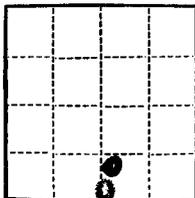
COMPLETION DATA:

Date Well Completed 10-31-60 Location Inspected \_\_\_\_\_  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
GW ✓ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log ✓  
Electric Logs (No. ) 2  
E ✓ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro ✓  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_  
*Cone Analysis Water*

Form 9-331a  
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. U-071173  
Unit Bryson Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

10 October....., 19 60

Well No. 5-A is located 811 ft. from NE line and 2577 ft. from E line of sec. 12

38 12 17 24 E. 31 N  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Bryson Canyon Grand Utah  
(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5050 ft. (approx., being surveyed)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan to drill EN 50 feet below base of Castlegate & run 750 feet 8-5/8" csg. & cement to surface. Estimate Dakota at 4240', Morrison at 4400', & Entrada at 5005'. This is an unorthodox location (with G/S Comm. C-3-c) requested due to precipitous nature of topography and/or untenability of access (road building) to center of legal subdivision.

Distr. 3 cys, UOOS, SLC. and by Utah Oil-Gas Conserv. Comm., SLC.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Trend Oil Company (Operator)

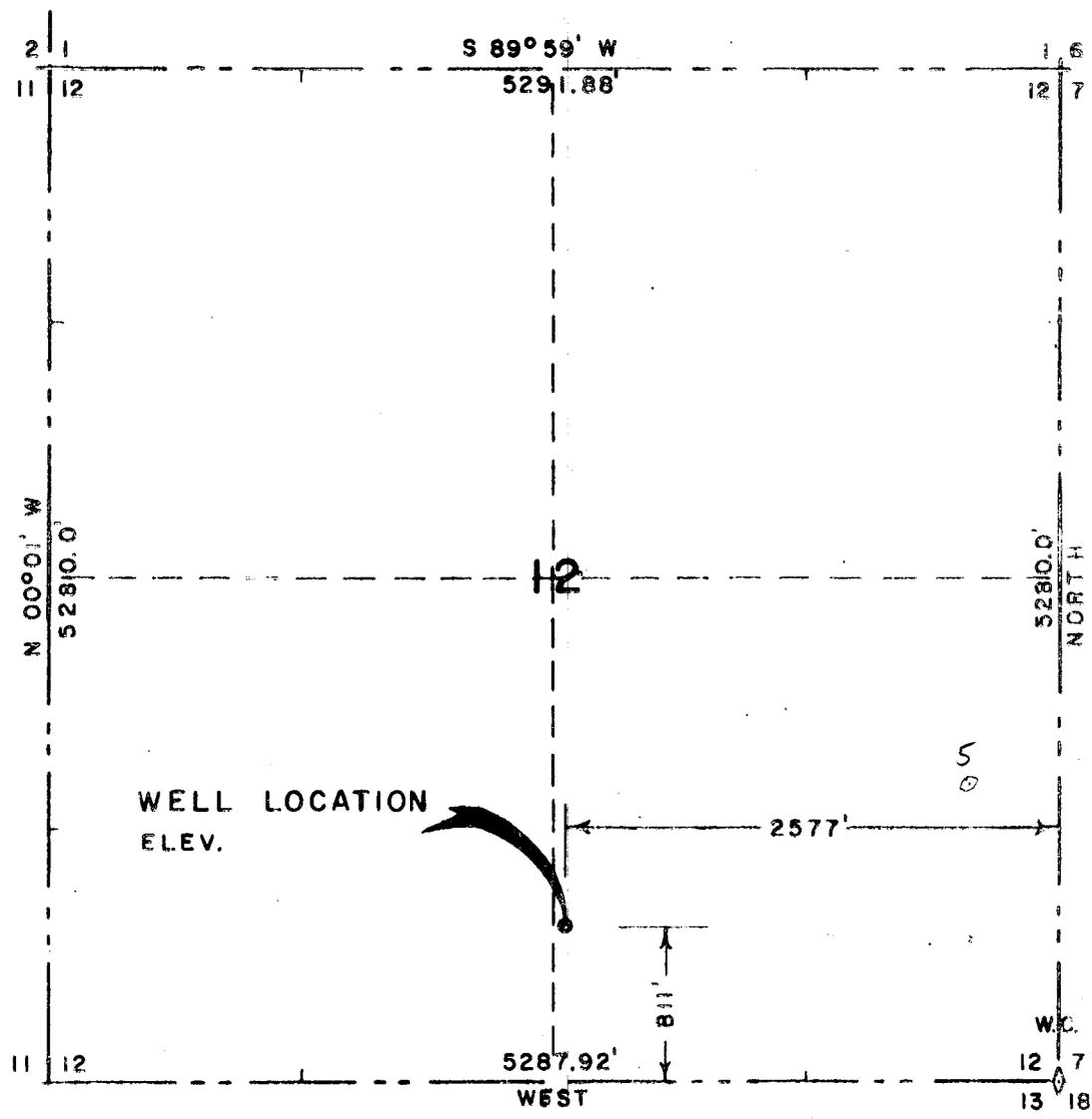
Address 412 Statler Center  
Los Angeles 17, California

G.D. Jones, V.P., Gen. Mgr.  
G.S. Mitchell, Geologist

By G.D. Jones

Title \_\_\_\_\_

WELL LOCATION  
 SE 1/4 SECTION 12  
 T 17 S R 24 E SLB & M

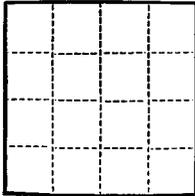


Elevation referred to USGS datum.

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on September 29, 1960.

*Richard J. Mandeville*  
 Registered Engineer & Land Surveyor

WESTERN ENGINEERS  
 WELL LOCATION  
 BOOK CLIFFS OIL AND GAS CO.  
 BRYSON CANYON NO. 5  
 GRAND COUNTY, UTAH  
 SURVEYED AND PLOTTED  
 DOWN



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office SALT LAKE  
Lease No. U-071173  
Unit BRYSON CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1960

AMENDED

Well No. 5-A is located 811 ft. from S line and 2577 ft. from WEST line of sec. 12  
SE 1/4 17 South 24 East SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Bryson Canyon Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5950 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plan <sup>to</sup> drill 50 feet below base of Castlegate and run 750 feet 8-5/8 casing and cement to surface. Estimate Dakota at 4240' Morrison at 4400' and Entrada at 5005'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Trend Oil Company, Operator  
412 Statler Center  
 Address 900 Wilshire Blvd.  
Los Angeles 17, California

By [Signature]  
 Title V.P. & Gen Mgr

TREND OIL COMPANY, Operator  
~~XX~~  
412 STATLER CENTER BUILDING  
LOS ANGELES 17, CALIFORNIA

October 10, 1960

Mr. Cleon B. Feight, Executive Secretary  
State of Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Re: Lease SL 071173  
Well Location No. 5-A AMENDED  
BRYSON CANYON UNIT:

Dear Mr. Feight:

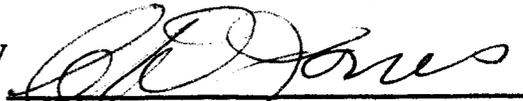
Due to the proximity of the No. 5 location and the El Paso Natural Gas Company dry hole, Trend Oil Company, Operator, would like to amend its application to the 5-A location, which is on file with you and abandon said No. 5 location. This is an unorthodox location due to the terrain of this area. The 5-A location is in a canyon with high cliffs on either side.

Thank you for your cooperation.

Very sincerely,

TREND OIL COMPANY, Operator

By

---

*W. L. P. Gen. Mgr.*

ks

TREND OIL CO.  
412 Statler Center  
900 Wilshire Blvd.  
Los Angeles 17, California

October 12, 1960

Oil and Gas Supervisor  
U. S. Geological Survey  
P. O. Box 400  
Casper, Wyoming

Re: Location of 5 & 5A Bryson Canyon  
Unit, Grand County, Utah

Dear Sir:

On September 27, 1960 a notice of intention to drill was filed in your office for Well #5, which was located 1613.5 ft. from the South line and 468.2 ft. from the East line of Section 12, T17S, R24E, Grand County, Utah.

We have found a better geological location and on October 10, 1960, we filed notice of intention to drill Well #5A which is located 811 ft. from the South line and 2577 from the East line of Section 12, T17S, R24E, Grand County, Utah.

We wish only one (1) intention to drill in this section so we would like to revoke the intention to drill well #5, and change that location to well #5A, and to have only one (1) approval to drill in this section which will be the location described in 5A Notice of Intention to Drill.

The reason for this change is that the location 5A is in unusual difficult terrain, and we have had difficulty in find access to this location, which is much more favorably located geologically. I will certainly appreciate an early approval.

Very truly yours,

TREND OIL CO.

By   
Vice-President & General Mgr.

CDJ/mrj

October 13, 1960

Trend Oil Company  
412 Statler Center  
900 Wilshire Blvd.  
Los Angeles 17, Calif.

Attention: E. W. Dougherty, President

Gentlemen:

This is to acknowledge receipt of your amended notice of intention to drill and letter request for an unorthodox location concerning your Well No. Bryson Canyon Unit #5-A, which is to be located 811 feet from the south line and 2577 feet from the east line of Section 12, Township 17 South, Range 24 East, 31N, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah. However, this approval is conditional upon a Notice of Intention to Abandon Location for Well No. Bryson Canyon Unit #5 is filed with this office before location for Bryson Canyon Unit #5-A is made.

This approval terminates within 90 days if Well No. Bryson Canyon Unit #5-A has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. PEIGHT,  
EXECUTIVE SECRETARY

CRF:awg

cc: Don F. Russell, Dist. Eng.  
U. S. Geological Survey

H. L. Coats - OGC, Moab

Mr. C. D. Jones

*any*

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **SALT LAKE City**  
LEASE NUMBER **U-07EE72**  
UNIT

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Grand** Field **Bryson Canyon Unit**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 19**60**

Agent's address **412 Stabler Center** Company **Trend Oil Company**  
**Los Angeles 17, California**

Signed \_\_\_\_\_ Agent's title **Geologist**

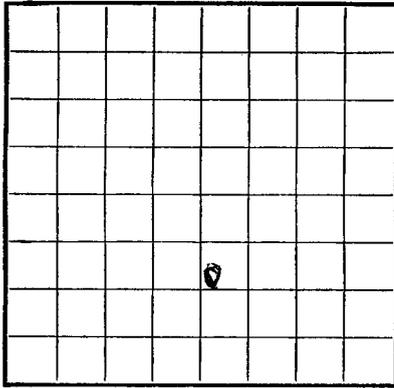
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
12 SW SE	17S	24E	5-A		Shut in	Castlegate well				

*Well Shut-in  
October 1960 - October 1962*

NOTE.—There were **no pipeline** runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER 071173  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Trend Oil Co. Address 412 Statler Center Los Angeles  
Lessor or Tract Government Field Bryson Canyon State Utah  
Well No. 5A Sec. 12 T. 17S R. 24E Meridian S.L. County Grand  
Location 811 ft. <sup>N.</sup> of S. Line and 2577 ft. <sup>E.</sup> of E. Line of Sec. 12 Elevation 584.7'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date Nov. 5 1960 Title Vice Pres. & Gen Mgr

The summary on this page is for the condition of the well at above date.

Commenced drilling October 26, 19 60 Finished drilling Oct. 31, 19 60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 632 to 680 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 5070 to 5161 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>API</u>	<u>seamless</u>	<u>new 930</u>	<u>Halliburton</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>930</u>	<u>425</u> <u>sacks</u>	<u>Halliburton</u>	<u>10.1</u>	

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	930	425 sacks	Halliburton	10.1	

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	M 3 Bullet perforators		160	11-1-60	680 to	630

**TOOLS USED**

Rotary tools were used from Mud 0 feet to 930 feet, and from ..... feet to ..... feet  
 (AIR) Cable tools were used from 930 feet to 5161 feet, and from ..... feet to ..... feet

**DATES**

Put to producing ..... , 1960  
 The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. ....  
 If gas well, cu. ft. per 24 hours 700 MCF Gallons gasoline per 1,000 cu. ft. of gas .....  
 Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

Bill Covey (Geologist) Pease Drilling Co., Driller  
Rocky Mountain engineers, Driller  
 ....., Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			SEE SCHLUMBERGER, IES AND MICROLOG
(0)	670		Mesaverde
670	740		Castelgate
740	4220		Mancos sh
4220	4292		Dakato silt
4292	4460		Dakato sh & ss
4460	4815		Salt Wash sh & ss
4815	5070		L Morrison
5070	5161		Entrada.

09614 631

EROWE

LO-

LOLV LEEI

LOEVYIOW

(OVER)

LOGS AND RECORDS

LOGS AND RECORDS

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Completed with a small head, well shut in.

CASING RECORD

No. 3' from	No. 4' from
No. 1' from	No. 3' from

IMPORTANT WATER SANDS

No. 3' from	No. 0' from
No. 2' from	No. 2' from
No. 1' from	No. 4' from

OIL OR GAS SANDS OR ZONES

Continued drilling

The primary on this page is for the condition of the well at above date

Date

as far as can be determined from all available records

The information given hereafter is a complete and correct record of the well and all work done thereon

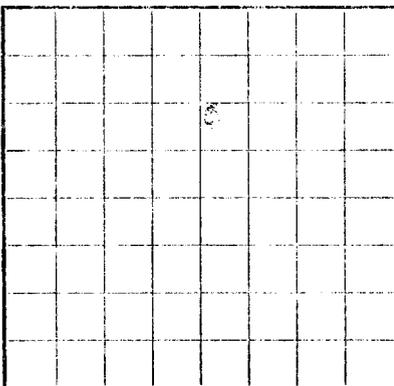
Position of well

Well No.

Owner or Lessee

Company

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

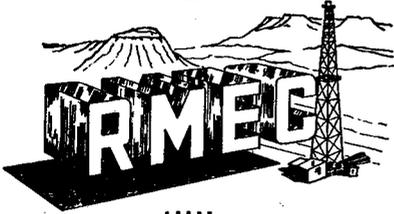
UNITED STATES

PLATE OR PERMIT NO. PROSPECT

SECTION NUMBER

U. S. LAND OFFICE

WELL LOGGING  
CORE ANALYSIS  
WATER ANALYSIS



*Final Report*

43-019-11308

*Trend Oil Company  
Bryson Canyon No. 5 A  
Sec. 12, T 17 S, R 24 E  
Grand County, Utah*

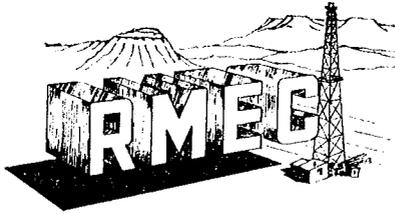
**ROCKY MOUNTAIN ENGINEERING CO.**

WELL LOGGING—CORE AND WATER ANALYSIS

580—24½ ROAD

• PHONE CHAPEL 3-3044

• GRAND JUNCTION, COLORADO



## ROCKY MOUNTAIN ENGINEERING CO.

WELL LOGGING - CORE AND WATER ANALYSIS

2580 HIGHWAY 6

PHONE CHAPEL 3-3044

GRAND JUNCTION, COLORADO

November 16, 1960

Trend Oil Company  
900 Wilshire Boulevard  
Los Angeles 17, California

Gentlemen:

Enclosed is the final log on the Bryson Canyon No. 5 A well located in Section 12, T 17 S, R 24 E, Grand County, Utah, which our portable logging unit just completed.

We have appreciated this opportunity of serving you, and if we can be of any assistance in the final evaluation of zones encountered, please feel free to call on us.

Very truly yours,

Bill Cobey

Rocky Mountain Engineering Company



# ROCKY MOUNTAIN ENGINEERING CO.

WELL LOGGING—CORE AND WATER ANALYSIS

2580 HIGHWAY 6

PHONE CHAPEL 3-3044

GRAND JUNCTION, COLORADO

## WATER ANALYSIS

COMPANY Trend Oil Company FORMATION Entrada  
 WELL Bryson Canyon #5 A DEPTHS 5160  
 COUNTY Grand SAMPLE FROM Flowline air drilling - mud  
 STATE Utah DATE 11-2-60  
 LOCATION Sec. 12, 17 S., 24 E. REPORT NO. 1102

DESCRIPTION OF SAMPLE Entrada formation water

Constituents	PPM	MEQ	MEQ%
Sodium	20200	879	44.23
Calcium	2304	114	5.75
Magnesium	—	—	—
Sulfate	2352	48	2.42
Chloride	33500	945	47.50
Carbonate	—	—	—
Bicarbonate	13	.21	.10
Hydroxide	—	—	—

### Total Solids in Parts per Million

By Evaporation	59650
After Ignition	52170
Calculated	58369

### Properties of Reaction in Percent

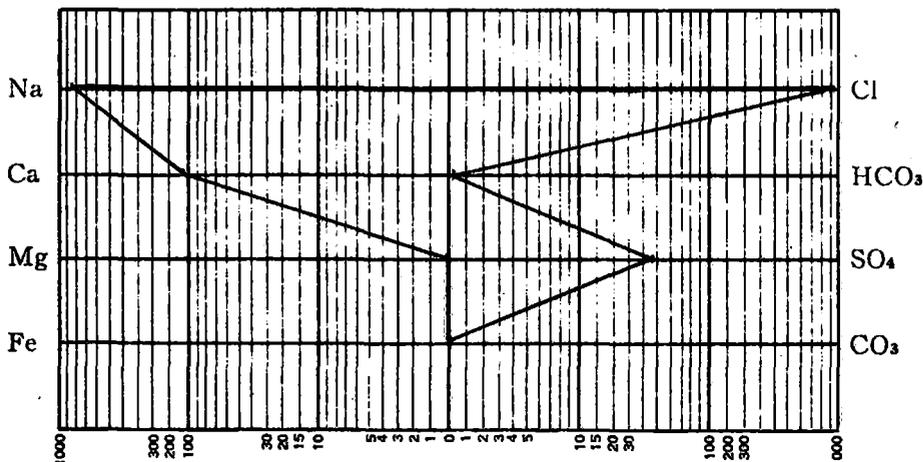
Primary Salinity	88.46
Secondary Salinity	11.38
Primary Alkalinity	00.00
Secondary Alkalinity	00.16
Chloride Salinity	95.15
Sulfate Salinity	4.85

Observed pH 6.0 Resistivity  
 @ 68°F., ohm-meters  
 Chloride as NaCl 51200 Measured .14

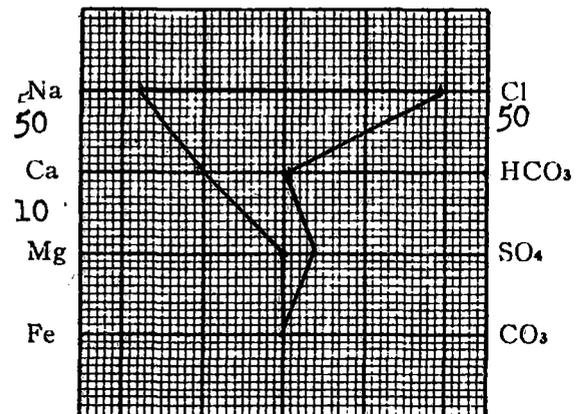
Specific gravity @ 70°F. 1.043

## WATER ANALYSIS PATTERNS MEQ per unit

Logarithmic



Standard



# La Court Hotel and Motor Lodge

GRAND JUNCTION, COLORADO



The  
TAVERN

Nov. 17 - 1960

Mr Robert L Schmidt:

Enclosed find Logs and  
testing of Bysse Canyon  
#1, #2 #3A as requested  
by you on Nov. 15.

our L. A. Offices are making  
Monthly reports

Regards  
C. P. Jones

SUIT  
HEATED-FILTERED  
POOL

---

Famed For Fine Food

*Copy*

TREND OIL COMPANY  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXXXX  
412 Statler Center  
900 Wilshire Blvd.  
Los Angeles 17, Calif.

November 18, 1960

Mr. Cleon B. Feight, Exec. Secretary  
Utah Oil and Gas Conservation Commission  
310 Newhouse Bldg.  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed please find in duplicate  
monthly report for October, 1960 on Well  
No. 5-A.

Also enclosed is Log of Well No. 5-A  
(carbon copy) for your files.

Very truly yours,

TREND OIL COMPANY

By

*H. Swanson*  
Secretary

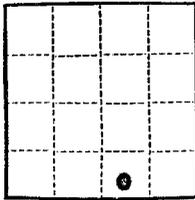
ks  
enc.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-071173

Unit \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Plug back</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 28 November ....., 19 60

Well No. 5-A is located        ft from {N} line and        ft from {E} line of sec. 12

SW SE 12 (1/4 Sec. and Sec. No.)      17S      24E      S.L.A.  
(Twp.)      (Range)      (Meridian)

Bryson Canyon (Field)      Grand County (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5815 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 25 sacks at 4000'  
50 sacks at T.D. (5163)  
35 sacks at base of casing (cmt. 920-960)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Trend Oil Company  
Address 412 Statler Center  
Los Angeles 17, California

By G. S. Campbell  
Title Geologist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER U-071172  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Bryson Canyon Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1960,

Agent's address 412 Stetler Center Company Trend Oil Company  
Los Angeles 17, California Signed \_\_\_\_\_

Phone \_\_\_\_\_ Agent's title Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SE NW 17		24E	2		waiting		re-completion			
12 SW SE 17		24E	5-A		shut in		Castlegate well			
9 S SE 17		24E	6-A		shut in		gas from Cedar Mountain and Brushy Basin lenses.			
10 SE S 17		24E	1		shut in		gas from Cedar Mountain and Brushy Basin lenses.			

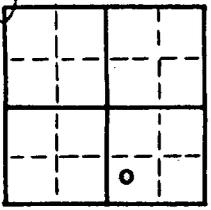
NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ ~~\_\_\_\_\_~~ **No pipeline** of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....  
State.....  
Lease No. ....  
Public Domain.....  
Lease No. ....  
Indian.....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Bryson Canyon Unit* ..... December 11, 1962

Well No. 5-A is located 211 ft. from {S} line and 257.7 ft. from {E} line of Sec. 12

SW SE 12 ..... 17 S ..... 24 E ..... S L M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bryson Canyon ..... Grand ..... Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5815 feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to place a 35 sack plug from 700' to 600', pull 2 3/8" tubing fill 8 5/8" casing to surface with drilling mud, place a 10 sack plug in top of 8 5/8" surface casing marking well with a 10 foot 1/4" pipe 4 ft above ground with a well description welded on pipe and top of pipe welded shut, return location to its original status as nearly as possible.

OK

*already plugged back to 920-960:  
50' @ 5163  
25' @ 4000  
35' @ 920-960 (1 1/2" @ 930)*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Trend Oil Company  
Address 811 West 7th St.  
Los Angeles, California  
By [Signature]  
Title [Signature]

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1,  
NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah

Atlantic Refining Company, Well No. Calco Federal #21-1,  
NE SE Sec 21, T. 17 S., R. 8 E., Emery County, Utah

Amax Petroleum Corporation, Well No. Green River Desert Unit #9-7,  
SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah

Utah Plateau Uranium Corporation, Well No. Federal #1,  
SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah

United Technical Industries, Inc., Well No. UTI Shelton-Federal #3,  
SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah

Belco Petroleum Corporation, Well No. Westbit Unit #3,  
SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah

Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1,  
SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah

Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1,  
NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #4,  
NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #5-A,  
SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah

Pumpelly-Stava, Well No. Pumpelly-Stava #30-81,  
NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-1,  
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-2,  
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #7,  
SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #6,  
NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah