

# FILE NOTATIONS

Entered in NID File ✓  
Entered On S R Sheet ✓  
Location Map Pinned ✓  
Card Indexed ✓  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief ✓  
Copy NID to Field Office ✓  
Approval Letter ✓  
Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 5-8-56  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 6-1536  
Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Radiation log

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or  
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



5-8-56



STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

March 5, 19 56

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule 6e4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1-"E", which is located 1980 ft from <sup>(N)</sup>(S) line and 1980 ft from <sup>(E)</sup>(S) line of Sec 27, Twp 18-S, R 25-E, SLM Wildcat, <sup>(N)</sup>(S) (Meridian) (Field or Unit)

Grand on or about 15 day of March, 19 56  
(County)

LAND: Fee and Patented ( ) Name of Owner of patent or lease Texota Oil Company  
State ( ) Address 318 Mile High Center  
Lease No \_\_\_\_\_  
Public Domain (x) Denver, Colorado  
Lease No U-012634

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? Yes With whom? Federal Area in drilling unit 320  
(State of Federal)

Elevation of ground above sea level is Unknown ft. All depth measurements taken from top of \_\_\_\_\_ which is \_\_\_\_\_ ft above ground  
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used Cable tool Proposed drilling depth 1520ft. Objective formation is Entrada Sand

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
10 3/4 OD	32.75#	H=40, 217'	Surface	cemented to top	Intermediate string	to be run if necessary. Type of Production string, if any, will depend upon conditions and depth to be run.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved \_\_\_\_\_  
Date 19  
By \_\_\_\_\_  
Title \_\_\_\_\_

By C. Harrison Cooper  
C. Harrison Cooper  
Vice President  
(Title or Position)  
TEXOTA OIL COMPANY  
(Company or Operator)  
Address 318 Mile High Center  
Denver, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

TEXOTA OIL COMPANY  
3101 WINTHROP AVENUE  
P. O. Box 9338  
FORT WORTH 7, TEXAS

March 6, 1956

State of Utah  
Oil & Gas Conservation Commission  
Room 105, Capitol Building  
Salt Lake City 14, Utah

Gentlemen:

Enclosed are duplicate "Notice of Intention To Drill" our Federal "E" #1 located C-NW/SE- $\frac{1}{4}$  of Section 27, T-18-S, R-25-E, Grand County, Utah. Plugging bond has been filed with the Salt Lake City Office of the United States Department of Interior.

Yours very truly,



Kenneth L. Smith  
Manager of Production

CWB:ala

cc: Denver Office



March 7, 1956

**AIR MAIL**

**Tenetsa Oil Company  
318 Mile High Center  
Denver, Colorado**

**ATTENTION: C. Harrison Cooper, Vice-President**

**Gentlemen:**

**This is to acknowledge receipt of your notice of intention to drill Well No. 1-<sup>25</sup>W, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 27, Township 18 South, Range 25 East, 51N, Grand County.**

**Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.**

**However, said approval is conditional upon your forwarding a map or plat to the Utah Oil and Gas Conservation Commission as required by Rule C-4 (a), General Rules and Regulations.**

**Very truly yours,**

**HERBERT F. SMART  
COMMISSIONER**

**CBF:re**

**cc: D. Russell, Geological Survey, Federal Building, Salt Lake City,  
Utah**

TEXOTA OIL COMPANY

318 MILE HIGH CENTER  
DENVER 2, COLORADO  
ACOMA 2-0685

March 12, 1956

State of Utah  
Oil & Gas Conservation Commission  
Room 105, Capitol Building  
Salt Lake City 14, Utah

Attention: Mr. Herbert F. Smart, Commissioner

Gentlemen:

In accordance with your letter of March 7, 1956,  
and Rule C-4(a), enclosed is plat showing well location  
and acreage ownership.

Yours very truly,

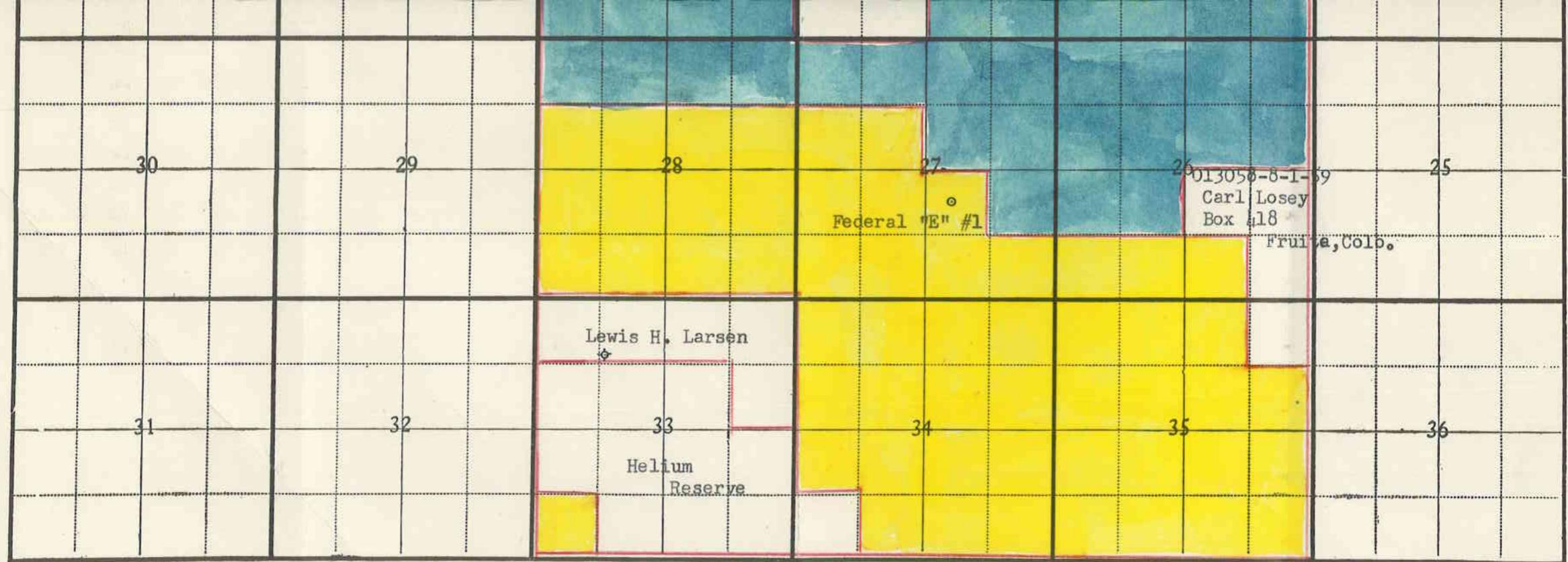
TEXOTA OIL COMPANY



David Stout  
Secretary-Treasurer

DS/se

Encl.



67848

BLANK NO. 904—ARROW PRESS, 62 W. SECOND SO., SALT LAKE

TEXOTA OIL COMPANY ACREAGE



CARTER OIL COMPANY ACREAGE



PLAT SHOWING WELL LOCATION  
 TEXOTA OIL COMPANY  
 FEDERAL "E" No. 1  
 NW SE 27-18S-25E

County, Township No. 18 South

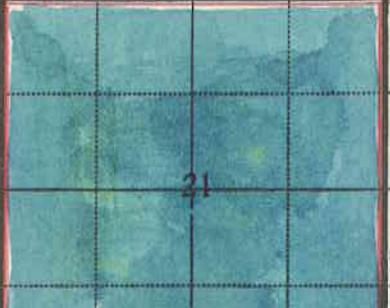
Range No. 25 East

SLM

Meridian

6		5		4		3		2	1
7		8		9		10		11	12
18		17		16		15		14	13
19		20		21		22		23	24

LESLIE H. LARSEN



TEXOTA OIL COMPANY

318 MILE HIGH CENTER  
DENVER 2, COLORADO  
ACOMA 2-0685

March 19, 1956

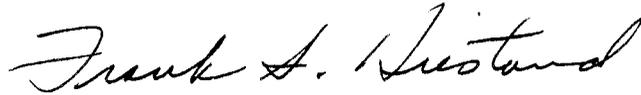
United States Department of Interior  
Geological Survey  
306 Federal Building  
Salt Lake City, Utah

Gentlemen:

Enclosed in triplicate is "Notice of Intention to Alter Casing" supplementing our "Notice of Intention to Drill" filed with your office under date of March 5, and approved March 12, 1956, by your office. Location to be C NW SE, Section 27, T. 18S. R. 25E., SLM, Grand County, Utah.

Yours very truly,

TEXOTA OIL COMPANY

  
Frank I. Hiestand

FIH/se

Encl.

cc: ✓ Herbert F. Smart, Oil & Gas Conserv. Comm. State of Utah w/cy. of notice.  
Robert L. Young, Ft. Worth office, w/cy. of notice.

Sec.	27
	I

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-012634  
Unit Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO <del>RE-DRILL</del> ALTER CASING	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 19, 1956

Well No. 1-11 is located 1900 ft. from N line and 1900 ft. from E line of sec. 27

C 1/4 SE, Sec. 27 12-5 25-1 S. 1. 1  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Hootwater Creek Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Surface casing to be as follows: 200' of 13-1/8" G.D. 48#, H-40, short P&C cemented to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TOYOTA OIL COMPANY

Address 115 Mile High Center  
Denver, Colorado

By Frank I. Hiestand

Title Frank I. Hiestand  
Production Supt.

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

# WESTERN UNION TELEGRAM

1201

W. P. MARSHALL, PRESIDENT

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LB122 K0029

DATE OF TELEPHONED TELEGRAM

K CJA008 PD=VERNAL UTAH 2 1015AM

1955 NOV 2 AM 11 00

HERBERT S SMART OIL AND GAS CONSERVATION COMM

STATE CAPITOL BLDG SALT LAKE CITY UTAH

WITH REFERENCE TO OUR TELEPHONE CONVERSATION THIS COMPANY HAS NO OBJECTION TO THE DRILLING OF A WELL IN THE APPROXIMATE CENTER OF THE NW1/4NW1/4SW1/4 SECTION 29-18S-25E SLN GRAND COUNTY UTAH WILL CONFIRM BY LETTER. THE CARTER OIL COMPANY F E DICKERSON

*Da 24721 G.M.R.  
wp 1115a MLD*

*Copy for state*

Sec.	27
	X

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office UTAH  
Lease No. U-012634  
Unit Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION <del>TO CHANGE</del> Of Work Done	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27, 1956

Well No. 1 "E" is located 1900 ft. from S line and 1980 ft. from E line of sec. 27

C NW SE, Sec. 27  
(1/4 Sec. and Sec. No.)

18-S  
(Twp.)

25-E  
(Range)

S.L.M.  
(Meridian)

Westwater Creek  
(Field)

Grand  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 10-3/4" water shutoff casing to 807 feet, no cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXOTA OIL COMPANY  
Address 318 Mile High Center  
Denver, Colorado

By Frank I. Hiestand  
Title Production Supt.

UTAH

(SUBMIT IN TRIPLICATE)

Land Office \_\_\_\_\_

U-012634

Lease No. \_\_\_\_\_

Federal

Unit \_\_\_\_\_

Sec. 27			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 7, 1956

Well No. **1 "K"** is located **1980** ft. from **IX** line and **1980** ft. from **E** line of sec. **27**  
**C NE 34, Sec. 27** **18-S** **25-E** **S. I. M.**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Hestwater Creek** **Grand** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run McCallough Gamma Ray Neutron log from total depth (approx. 1535 ft.) to 100 feet from surface.

Cement plug top of Entrada from 1370 ft. to 1400 ft.

Full 10-3/4" casing, place cement plug in top of Dakota, 500 ft. to 550 ft.

Place 10 sacks cement plug in bottom of surface casing.

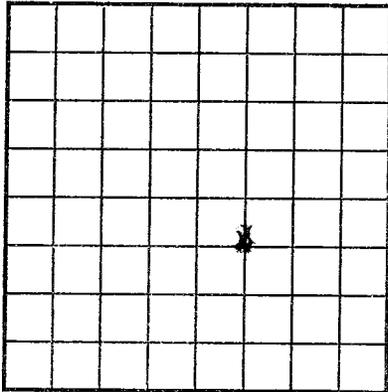
Place 10 sacks cement plug in top of surface casing.

Place well number and abandon well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TRIOTA OIL COMPANY**  
 Address **318 Mile High Center**  
**Denver, Colorado**  
 By **Frank I. Hestand**  
 Title **Production Supt.**

Section 27



LOCATE WELL CORRECTLY

U. S. LAND OFFICE UTAH  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Texota Oil Company Address 318 Mile High Center, Denver, Colo.  
Lessor or Tract Federal Field Westwater Creek State Utah  
Well No. 1 "E" Sec. 27 T. 18<sup>S</sup> R. 25<sup>E</sup> Meridian S.L.M. County Grand  
Location 1940ft. {N.} of S. Line and 1980ft. {W.} of E. Line of Section 27 Elevation 4867 G.L.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Frank I. Hiestand  
Title Production Superintendent

Date June 13, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling March 29, 1956 Finished drilling May 8, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 511' to 612' No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 1300' to Total Depth No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48#	8	Smls.	199.5'	Texas	Cemented to surface and left in hole			Surface
10 3/4"	32.75	8	Smls.	807'	None	All pulled			Water shut-off

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	205'	150	Circ. to surface	Water	

PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material None Size \_\_\_\_\_

FOLD MARK

10

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

**TOOLS USED**

Rotary tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from Surface feet to 1540 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Plugged May 8, 1956 Put to producing Dry hole, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

Coy Barnett, Tool Pusher, ~~Driller~~ W. G. Eavenport, Driller  
T. R. Sullivan, Driller G. H. Metz, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
504	511	7	Dakota Silt
511	612	101	Dakota Sandstone
612	656	44	Cedar Mtn Shale
656	684	28	Buckhorn Section
684	1088	404	Morrison Formation
1088	1380	292	Salt Wash
1380	1540 T.D.	160	Entrada Sand

(OVER)

HISTORY OF OIL OR GAS WELL

16-43094-1

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded March 29, 1956. Drilled 15 1/2" cable tool hole to 205' D.F. Set 13 3/8" casing on bottom and cemented to surface. Drilled 12 1/2" hole to 607'. Encountered sulfur water in Dakota Section at 511', bailed 1 to 4 barrels per hour. Set 10 3/4" water shut-off casing @ 807'. Drilled 10" hole to total depth of 1540'. Encountered fresh water in Entrada Sand at 1380', bailed 5 barrels water per hour. Ran McCollough Gamma Ray-neutron Log from surface to 1538'. Placed cement plug from 1370' to 1420'. Pulled 10 3/4" casing. Placed cement plug from 500' to 550'. Placed 10 sacks cement in bottom of 13 3/8" surface casing. Placed 10 sacks cement in top of surface casing. Abandoned well on May 8, 1956.

Table with grid lines, likely for recording well data or logs.

APPROVED BY: [Signature]
DATE: [Date]

*File*

TEXOTA OIL COMPANY

318 MILE HIGH CENTER  
DENVER 2, COLORADO

ACOMA 2-0685

June 13, 1956

Mr. D. F. Russell  
U. S. Department of Interior  
Geological Survey  
306 Federal Bldg.  
Salt Lake City, Utah

Dear Mr. Russell:

Enclosed in triplicate is "Subsequent Report of Abandonment" and in duplicate "Log of Oil or Gas Wells", and copy of Radiation Log, for our recently abandoned well, Federal "E" 1, C NW SE, Section 27, T 18 S, R 25 E, S.L.M.

Although I have not personally inspected the location, I have been assured during telephone conversation that the pits were filled and location cleaned up to our mutual satisfaction.

You apparently wrote to the Fort Worth office regarding thread protectors at our Utah Federal "E" Well No. 1 location. These are being removed to storage at Grand Junction, Colorado.

Yours very truly,

TEXOTA OIL COMPANY

*Frank I. Hiestand*

Frank I. Hiestand  
Production Superintendent

Enclosures

cc: Herbert F. Smart ✓  
Oil & Gas Conserv. Commission  
State of Utah, w/cy of notices

Sec. 27	
	X

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-012634  
Unit Federal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 13, 1956

Well No. 1 "E" is located 1980 ft. from S line and 1980 ft. from E line of sec. 27

C. NW. 35 Sec. 27 18 S 25 E S.L.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Westwater Creek Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4869 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth - 1540' D.F. Ran McCollough Gamma Ray-Neutron log from surface to 1538'. Placed cement plug from 1370' to 1420'. Palled 10 3/4" casing. Placed cement plug from 500 to 550'. Placed 10 sacks cement in bottom of surface casing @ 205'. Placed 10 sacks cement in top of surface casing. Put marker on well. 13 3/8" casing to be left in well. Fits filled, location cleaned-up and abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXOTA OIL COMPANY

Address 318 Mile High Center  
Denver, Colorado

By Frank I. Hestand  
Frank I. Hestand  
Title Production Superintendent