

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 8-18-56

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 8-21-56

Electric Logs (No. ) no log run

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

July 25, 19 56

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. S & S #1, which is located 2310 ft from <sup>(N)</sup>~~(W)~~<sup>S</sup> line and 330 ft. from <sup>(E)</sup>~~(W)~~<sup>(S)</sup> line of Sec. 28, Twp. 21S, R. 24E, Salt Lake Cisco (Meridian) (Field or Unit)

Grand (County) on or about 28th day of July 19 56

LAND: Fee and Patented ( )  
State (X)  
Lease No. 7998  
Public Domain ( )  
Lease No. \_\_\_\_\_

Name of Owner of patent or lease North - Frazier  
Address Moab, Utah

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? Yes With whom? ~~Federal~~ UTAH Area in drilling unit .160 A. (SW 1/4 of S28 as above)  
(State or Federal)

Elevation of ground above sea level is Approx. -4400 ft. - All depth measurements taken from top of rotary table which is 4 ft. above ground.  
(Derrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used rotary. Proposed drilling depth 800 ft. Objective formation is Morrison

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depths
<u>4 1/2 o.d.</u>	<u>12 lbs.</u>	<u>Seamless Steel Casing</u>	<u>800'</u>	<u>8" Above S.</u>	<u>Top Oil Z.</u>	<u>800'</u>

\*-\*-W-I-L-D-C-A-T\*-\*-

Note:----- See reverse side of Form for remarks-----

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and believe, true, correct and complete.

Approved Regular Spacing - Field Rule 2-2

Date August 2 19 56

By Glenn B. Frazier

Title Secretary

By W.F. Stimpfel

GENERAL PARTNER

(Title or Position)

S&S MINING COMPANY

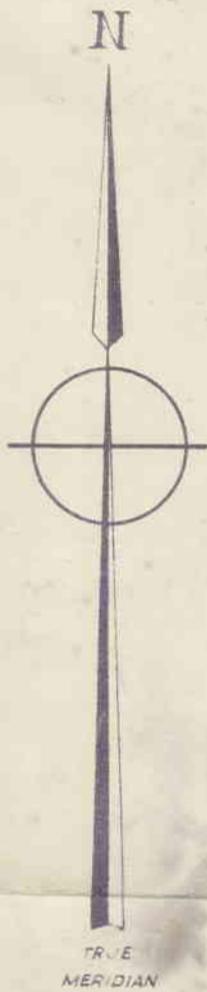
(Company or Operator)

Address P.O. Box 1649, % Glenn-Parent, CPA'S

Grand Junction, Colorado

INSTRUCTIONS

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.



WEST LINE OF SECTION 28

Section 28

2640'

NORTH

2310'

3

4

Section 32

Section 33

as indicated

SOUTH LINE OF SECTION 28

150 0 150

SCALE  
1" = 30'

**SURVEYED BY WINSTON BOYER**  
Moab, Utah.  
Stadia Transit Survey.

*Certified to be correct*  
*George D. Howell*  
*Licensed Surveyor*



330'

S&S #1

S&S #2

S&S #3

" #4

19

1

2

3

4

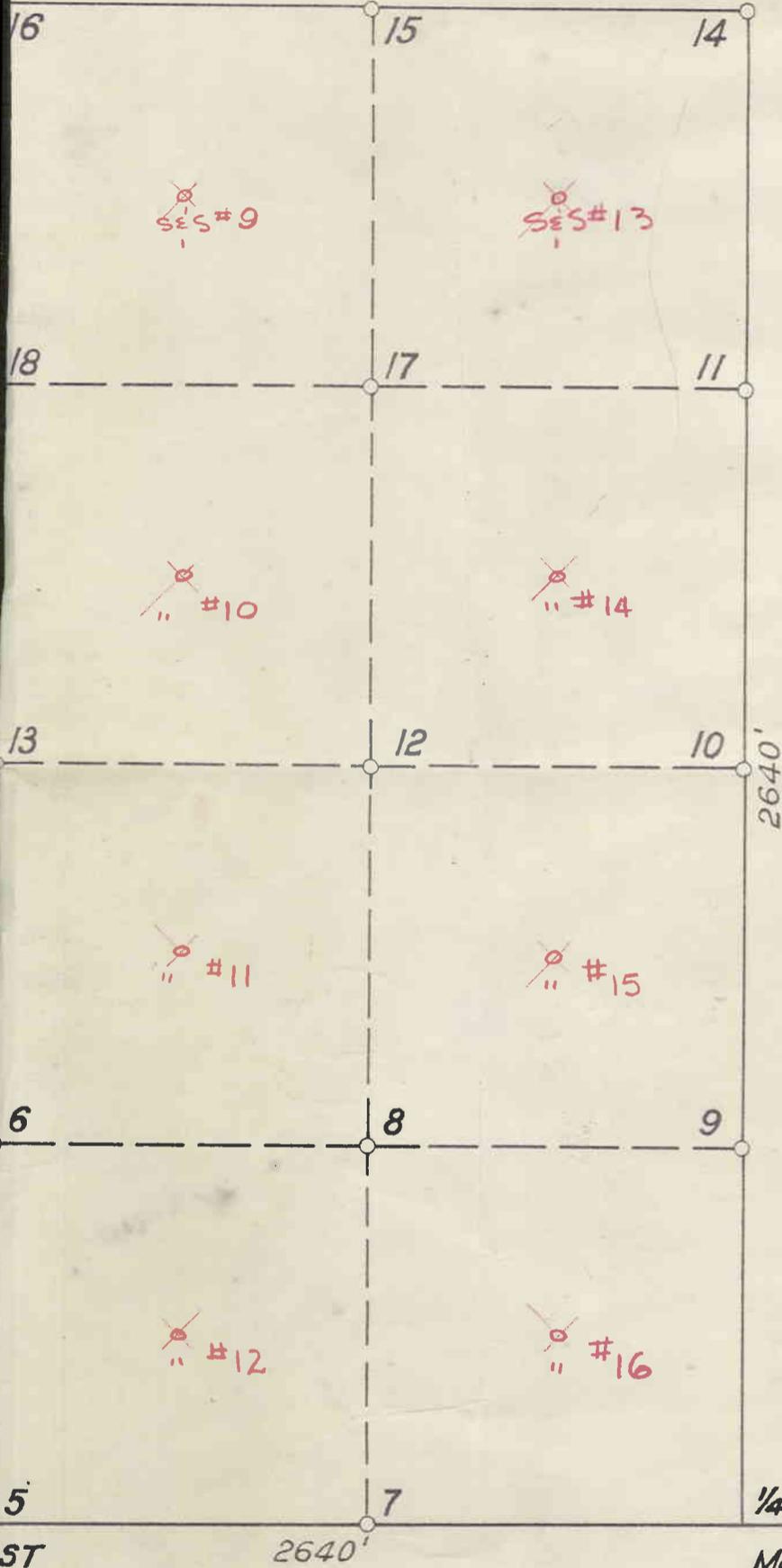
S&S #5

S&S #6

" #7

" #8

Closure  
20' N. & S.

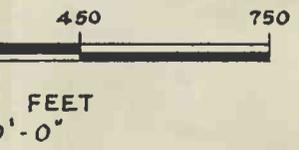


**S. & S. MINING COMPANY**  
**10 ACRE PLOT PLAN**  
**T. 21 S. R. 24 E. SECTION 28**  
**SOUTH WEST QUARTER**

 PROPOSED DRILL LOCATIONS - E 10A C

All Station posts are marked  
plainly on the ground.

1/4 Corner found  
Marked on Rock Mon.



-----REMARKS----- (As per Instruction #4 of front side of Form)

The Lease Number will be forwarded on or before July 30, because of the lack of this information at this time. It is in our Attorney's office.

Also any other information this notice fails to give will be forwarded at the same time as the lease serial number.

It is also our understanding that if we file a Surety Bond with the Federal Government the same bond will suffice as to your requirements.

*T.F. Stimpel*  
T.F. Stimpel

AUG 2 1956

\*\*\*\*\*

Chas North, Lessee  
PO Box 315  
Cisco Utah.

Mr Spoo Jr. Jet Operator  
Chas North  
Joe Hawk

Mon AM  
8-13-56

Da 2472 /  
Ext 438

Burchett  
S & S Mining Co  
C/o Glen-Tarent

PR  
Sufet. acct. by jet  
4040.

Mr Burdett called

This morning 10 AM -

Want to plug Well

575 #1 in Sec 28, T 215

R 24E, Grand County.

Charlie - call Grand

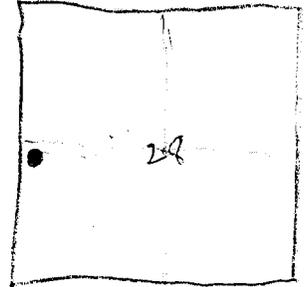
Junction 4040

||

August 1, 1956

Sec 28 21<sup>S</sup>/24<sup>E</sup>

S & S Mining Company  
P O Box 1649  
Glenn-Parent, CPA'S  
Grand Junction,  
Colorado



Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. S & S #1, which is to be located 2310 feet from the south line and 530 feet from the west line of Section 28, Township 21 South, Range 24 East, SLM, Grand County, Utah.

Please be advised that approval to drill said well is hereby granted.

However, said approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721 Ex 438.  
Home phone: EM 4-6790

C. B. FEIGHT, Office phone: DA 2-4721, Ex 438  
Home phone: CR 7-3263

Address all other forms of communication to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

CLEON B. FEIGHT  
SECRETARY

CBF:cc

cc: Don Russell, Dist. Eng., USGS, Federal Bldg, Salt Lake City, Utah

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
LOG OF OIL OR GAS WELL

12

Well No. S & S No. 1, which is located 2310 ft. from (N/S) line and 330 ft from (N/W)  
line of Sec 28 Twp 21S, R 24 E, SLPM, Cisco, Grand  
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of August 14, 1956 and is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_ (See Rule C-5).

Drilling operations were (completely) (suspended) (abandoned) on \_\_\_\_\_, 19\_\_\_\_

Date: August 14, 1956 Signed: Chas North Title: \_\_\_\_\_  
Chas. North Lessee

OIL OR GAS SANDS OR ZONES

No. 1, from 791' <sup>Colors</sup> oil in water to 810' No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 842' " to 848' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
884' " to 902' T. D. 910' in Morrison

*Noted  
OK  
8-22-56*

IMPORTANT WATER SANDS OR ZONES

No. 1, from Water with to all of above/ oil and gas shows. No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 3 to 5 gal/min. to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

Water headed 400' from top of hole CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads per Inch	Make	Amount	Kind of Shoe	Out & Pilled from	Perforated from to	Purpose
7 7/8"	4 1/2"		8		791	Halliburton			WSO

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number of sacks of cement	Method used	Mud gravity	Amount of Mud used
4 1/2 "	791'	50 Sax	Halliburton		circulation

WSO TEST O.K. NO WATER.

TOOLS USED

Cable Tools were used from \_\_\_\_\_ to \_\_\_\_\_ and from \_\_\_\_\_ to \_\_\_\_\_  
Rotary Tools were used from 0 to 910' and from \_\_\_\_\_ to \_\_\_\_\_

PRODUCTION

Put to producing \_\_\_\_\_ 19\_\_\_\_  
OIL WELLS: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% was Water; and \_\_\_\_\_% was sediment  
Gravity: \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ MCF plus \_\_\_\_\_ barrels of liquid hydrocarbon. Shut in pressure \_\_\_\_\_ lbs. Length of time shut in \_\_\_\_\_

FORMATION RECORD

From	To	Thickness in feet	Formation	From	to	Thickness in feet	Formation
0	378		Mancos				
378	448	70	Dakota				
448	910	462	Morrison				

HISTORY OF WELL

Morrison made 150 Ebls. water per day. Bailing test.  
Plugging and abandoning as a dry hole.

( if additional space is needed use back of page or attach separate sheet )

Date Spudded?

Date Completed?



THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY 14

August 15, 1956

D. H. WHITTENBURG  
CHAIRMAN  
T. S. CURTIS  
COMMISSIONER  
H. F. SMART  
COMMISSIONER  
~~SECRETARY~~  
SECRETARY

MEMO TO OIL & GAS COMMISSION:  
Cisco Area

Inasmuch as no compliance had been made with the Commission's letter of August 1, 1956 to S & S Mining Company regarding drilling of a well on State Mineral lease SW $\frac{1}{4}$  Section 28, Township 21 South, Range 24 East, Cisco Area, the writer on August 13 contacted Mr. Burchett of above operating company on this lease held by Chas North, Box 315, Cisco, Utah.

As the operator wished to plug and abandon the well, I made an appointment to meet the drilling crew at 8:00 a.m., Tuesday, August 14, at Cisco preparatory to plugging operations of the well.

At the appointed time I met Mr. Chas North, lessee and a man of oil field experience who represented Mr. Spoo of Grand Junction who is in charge of S & S Mining Company operations.

Mr. North advised me that due to death of members of the crews' families in Montecello the previous evening, the crew would be unable to report for work for several days.

Accordingly, the accompanying log information was obtained from Mr. North, who also volunteered to witness plugging operations as mutually agreed upon by us, and submit a notarized Subsequent Report of Abandonment report.

The plugging procedure agreed upon consists of placing, with bailer, a cement plug from bottom 910', to a point well up inside the cemented string of casing, shoe of which is at 791'. This should mean that the top of the cement plug will be at approximately 775'. Then mud the hole to surface and set a 4 inch x 4 feet marker in top of the casing.

Chas A Hauptman  
Petroleum Engineer

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

*Noted  
m  
110*

**PLUGGING METHODS AND PROCEDURE:** The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Cisco County Grand  
 Lease Name North & Frazier Well No. 1 Section 24 Twp 21 S Range 24E  
 Date well was plugged August 18, 19 56  
 Was the well plugged according to regulation of the Commission? Yes

*Noted  
Cost  
8-22-56*

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

The hole was filled from 910 ft back to 770 ft. The casing shoe was set at 791 Ft.  
All of casing was left in hole. 11 sacks of cement used.

Operator S & S MINING Co.  
Address /c/ Glenn & Parent, Grand Junction, Colorado

Witnessed by W.G. Wilde, Driller

**AFFIDAVIT**

STATE OF UTAH  
COUNTY OF GRAND

Before me, the undersigned authority, on this day personally appeared Charles North & W.G. Wilde, known to me to be the persons whose names <sup>are</sup> subscribed to the above instrument who being by me duly sworn on oath states that they <sup>are</sup> authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 20th day of August, 1956

My Commission Expires: October 24, 1958

Samuel A. Constantino, Jr.  
Samuel A. Constantino, (Notary Public)  
Jr.

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, Capitol Bldg, Salt Lake City 14, Utah.

*5 R of a  
& Log of well  
Submitted by Chas. North  
8-21-56.*

*Plan to Rta -  
Cement from bottom  
910' sep into casg  
Top of Cement 775' ± Cost*