

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned ✓
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-3-64 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 1-8-65
Electric Logs (No.) 3

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat. ✓ Mi-L _____ Sonic GR ✓ Others Center house

Dipmeter (2)

11-29-90
SWH

Copy H. L. C.

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER U062474
UNIT Onion Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1963,

Agent's address P. O. Drawer 1150 Company PHILLIPS PETROLEUM COMPANY
Cortez, Colorado

Phone 565-3426 Signed C. M. Boles
Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>ONION CREEK UNIT</u>										
<u>W NE 13</u>	<u>24S</u>	<u>23E</u>	<u>2</u>							<u>Drilled to 14,311 Dry Plugged and Abandoned 1/12/63</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H/C

COMPANY SHELL OIL COMPANY

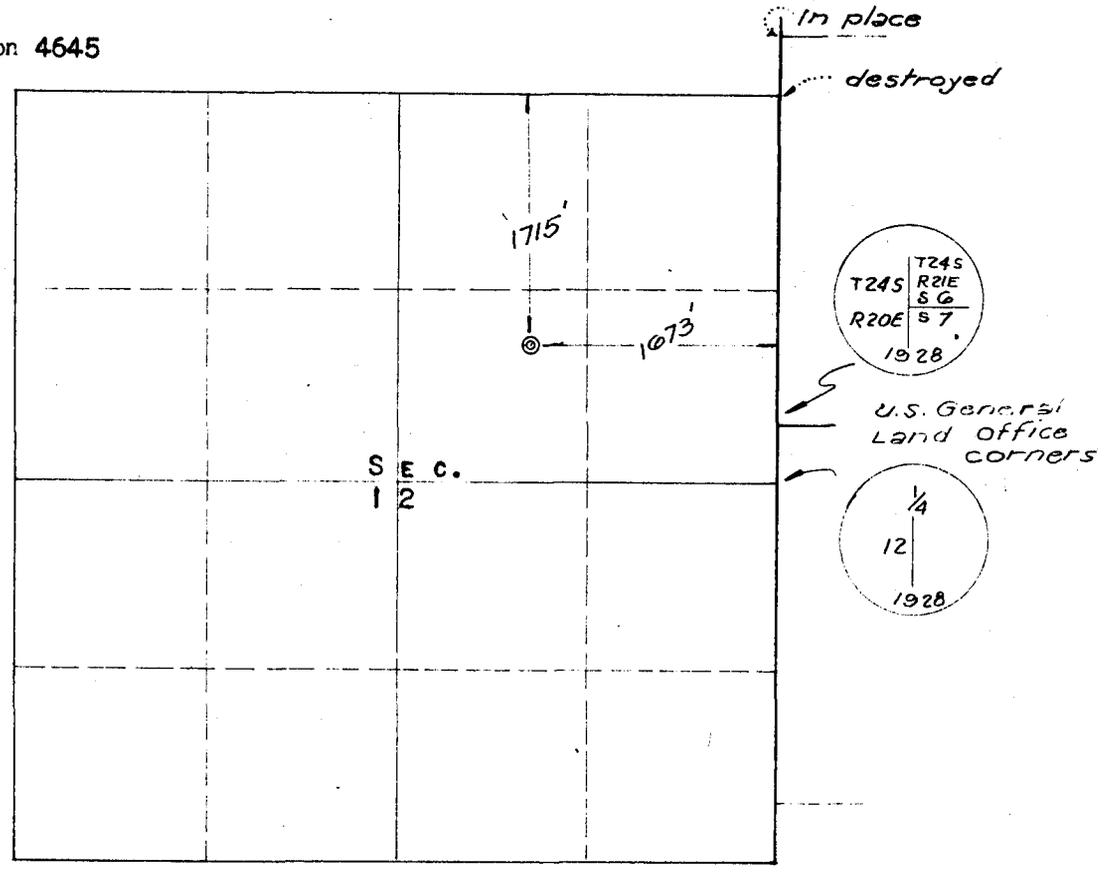
Well Name & No. Courthouse Wash Unit # 1 Lease No. _____

Location 1715 FEET FROM THE NORTH LINE AND 1673 FEET FROM THE EAST LINE

Being in SW 1/4 NE 1/4

Sec. 12, T. 24 So., R. 20 EAST, SALT LAKE MERIDIAN, GRAND COUNTY, UTAH

Ground Elevation 4645



SCALE, 4 INCHES = 1 MILE

Surveyed AUGUST 31, 19 64

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
UTAH REGISTRATION No. 2611

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
Post Office Box 1200, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1715' South of NL and 1673' West of EL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles north and east of Moab, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1673'**

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
~~4645'~~ **Gr. 46**

22. APPROX. DATE WORK WILL START*
10-15-64

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13-3/8"		60'±	
12-1/4"	8-5/8"	24	1000'±	800± ex.

Surface formation Summerville.

1. Drill 15" hole to 60'± and set 13-3/8" conductor pipe.
2. Drill 12-1/4" hole to 1000'±. Run and cement 8-5/8", 28#, J-55 casing with approximately 800 ex.
3. Install 10" Series 900 double hydraulic gate with blank and pipe rams and 10" Series 900 GK Hydril; test HOPE and casing with 700 psi for 15 min.
4. Drill 7-7/8" hole to 6000'± (Cutler).

If commercial production is obtained, a supplementary completion worksheet will be issued.

Topographical exception requested as provided for in Rule C-3(c)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By
B. KAZARIAN
 SIGNED B. Kazarian TITLE Div. Prod. Superintendent DATE 061 1 1964

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

October 5, 1964

Shell Oil Company
P. O. Box 1200
Farmington, New Mexico

Re: Notice of Intention to Drill Well No.
Courthouse Wash Unit - Leggett #1, 1715'
FNL & 1673' FEL, of Sec. 12, T. 24 S.,
R. 20 E., Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), of the above mentioned Rules and Regulations.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Rodney Smith, District Engineer
U. S. Geological Survey - Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission, Moab, Utah

October 27, 1964

Shell Oil Company
P. O. Box 1200
Farmington, New Mexico

Attention: Mr. B. Kazarian, Division Prod. Supt.

Gentlemen:

It would be appreciated if you could send to this office a copy (Unexecuted) of the Courthouse Wash Unit when final approval has been given by the U. S. Geological Survey.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-055714-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Courthouse Wash

8. FARM OR LEASE NAME

R. F. Leggett

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-24S-20E, S.L.M.

12. COUNTY OR PARISH 13. STATE

Grand Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1200, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1715' from North line and 1673' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.C. 4636.09', D.F. 4645.68', KB 4648.19'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 10-28-64. Ran and cemented 13-3/8 casing at 64' with 65 sacks construction cement and 2% CaCl₂, good returns to surface. Drilled 12-1/2" hole to 985'. Ran and cemented 8-5/8" casing at 985' with 550 sacks cement and 2% CaCl₂. Good returns to surface.

18. I hereby certify that the foregoing is true and correct

B. KAZARIAN

SIGNED

TITLE **Division Production Supt.**

DATE **11-10-64**

Bob Kazarian

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-055714-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1200, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1715' from N.L. and 1673' from E.L.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4648 KB

7. UNIT AGREEMENT NAME
Courthouse Wash

8. FARM OR LEASE NAME
R. F. Leggett

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

12-24S-20E, S.L.M.

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status: TD 5600, Csg. 13-3/8 at 64', 8-5/8 at 985. Drilled 7-7/8" hole from 985-5600

Proposed Work:

1. With open end drill pipe plug as follows:

4750'± with 50 sacks (across Sinbad).

1450'± with 50 sacks (across Wingate)

1050'± with 50 sacks (across shoe of casing)

20 sacks at surface with dry hole marker reading:

**Shell Oil Company
Courthouse Wash Unit No. 1
SW/4 NE/4 Sec. 12, T. 24 S.,
R. 20 E., S.L.M.
Grand County, Utah**

Verbal approval given by Rodney A. Smith U.S.G.S. 12-2-64. Verbal approval given by Harvey Counts Utah Oil and Gas Conservation Commission 12-2-64.

18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED **P. W. SHEPARD**
For S. Kanarian

TITLE **Div. Production Supt.**

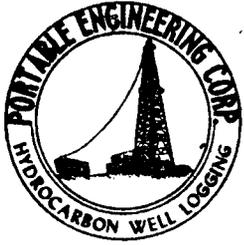
DATE **12-3-64**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



PORTABLE ENGINEERING CORPORATION

FARMINGTON, NEW MEXICO

PHONE DA 5-6957

P. O. Box 478
Roswell, New Mexico
December 13, 1964

Shell Oil Company
P. O. Box 1200
Farmington, New Mexico

Attn: Mr. B. W. Shepard

Gentlemen:

We are submitting to you six copies and one sepia of our hydrocarbon analysis log on your well, Courthouse Wash Unit No. 1 in Grand County, Utah, Sec. 12-24S-20E.

We sincerely appreciate the opportunity to be of service to you. Thank you for the consideration shown us and our personnel in securing this information.

Yours very truly,

PORTABLE ENGINEERING CORPORATION

Art Melton

Art Melton

AM: b

Copy HHC

P/B V

SHELL OIL COMPANY

Courthouse Wash

WELL NO. Unit #1

Wildcat

(FIELD)

DRILLING REPORT
FOR PERIOD ENDING

12

(SECTION OR LEASE)

Grand County, Utah

(COUNTY)

T. 24 S., R. 20 E., S.L.M.
(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
10-28-64	0	64	Location: 1715' S., and 1673' W., of NE corner Section 12, T. 24 S., R. 20 E., S.L.M., Grand County, Utah Elevations: G.Gr. 4636'; D.F. 4645.69'; K.B. 4648.19'. Spudded 9:00 P.M. Drilled 12-1/4" hole to 64'. Reamed hole to 17-1/2" Ran 2 joints 13-3/8" casing and cemented with 65 sacks construction cement and 2% CaCl ₂ , with good returns to surface.
10-29 thru 10-31	64	985	Drilled 921' of 12-1/4" hole. Ran 32 joints 8-5/8" 32# H40 to 985. Cemented with 300 sacks 97# slurry followed with 250 sacks neat cement plus 2% CaCl ₂ with good returns to surface.
11-1 thru 11-2	985	1199	Drilled 214' of 7-7/8" hole. On trip out pipe stuck at 1166'. Worked pipe and circulated for 3-1/2 hours. Ran freepoint drill collars free at 995'. Backed off with string shot at 950'. Pulled 6 stands drill pipe, 13 drill collars and 3 stabilizers. Went in with Bowen jars and a 5' stroke bumper sub. Top of fish at 961'. Screwed into fish. Worked 6 hours, no movement.
11-3 thru 11-5	1199	1206	Jarred and bumped 8 hours. Spotted 60 barrels crude oil. Moved fish 13'. Ran freepoint, free at 995'. Backed off at 981'. Recovered 1 drill collar and 1 stabilizer. Ran 93.61' of 7-3/8 OD, 6-11/16 ID wash pipe and 7-7/8" OD shoe. Washed over from 995 to 1042, hit top of stabilizer unable to wash over. Pulled wash over pipe. Ran 12 DC, bumper sub and jars. Screwed into fish at 981'. Ran freepoint indicator, free at 1080'. String shot at 1075' unsuccessful. Backed off at 1075'. Recovered 3 drill collars and 1 stabilizer. Ran 93' wash over pipe. Washed over fish at 1075' to 1131', unable to wash ahead. Pulled wash pipe. Fish stuck in wash pipe. Recovered all of fish. Drilled 7'.

CONDITION AT BEGINNING OF PERIOD				
HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
17-1/2	0	64	13-3/8	64
12-1/4	64	985	8-5/8	985
7-7/8	985	4711		
DRILL PIPE SIZES			4-1/2	

SHELL OIL COMPANY

Courthouse Wash
 WELL NO. Unit #1

DRILLING REPORT
 FOR PERIOD ENDING

Wildcat
 (FIELD)
 Grand County, Utah
 (COUNTY)

12
 (SECTION OR LEASE)
 T. 24 S., R. 20 E., S.L.M.
 (TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
11-6 thru 11-22	1206	4711	Drilled 3505' of 7-7/8" hole. Deviations: 2° at 1305', 3-1/4° at 1500', 1780', 1860'; 2-3/4° at 1950'; 2-1/2° at 2075'; 2° at 2300'. 2-1/4° at 2463'; 2° at 2500'; 1-3/4° at 2550'; 2-3/4° at 2740'; 3-1/2° at 2875'; 3-3/4° at 3130'; 5-3/4° at 3360'; 7° at 3535'; 6-1/2° at 3565'; 6° at 3640'; 6-1/4° at 3800'; 7-3/4° at 3925'; 6-1/2° at 4140'; 6-1/2° at 4190'; 5-3/4° at 4290'; 5° at 4360'; 4-1/2° at 4425' and 4472'; 4-1/4° at 4512'; 4° at 4627'. Weight on bit varying from 12,000-45,000 pounds.
11-23	4711	4828	Drilled 23' of 7-7/8" hole. Ran DST #1 4687-4734' (Sinbad?). Initial shut in 30 minutes, open 70 minutes, final shut in 60 minutes. Very weak air blow decreasing to dead in 45 minutes. Recovered 15' drilling mud. ISIP/FSIP 84/56; IFP/FFP 56/56; IHP/FHP 2531. Drilled 94' of 7-7/8" hole.
11-24 thru 11-29	4828	5430	Drilled 602' of 7-7/8" hole. Changed to salt base mud at 4900'. Deviation 4° at 4929'; 3° at 4987', 5050', 5200'; 2-1/2° at 5315'.
11-30	5430	5540	Drilled 50'. Cored 60'. Cut Core #1 5480 to 5540. Recovered 60'.
12-1	5540	5600 TD	Drilled 60'. Ran Laterolog, Gamma Ray Sonic.
12-2	5600 TD		Ran Dipmeter and velocity survey. With drill pipe hung at 4750 spotted 50 sacks cement; at 1450 spotted 50 sacks cement; at 1050' spotted 75 sacks cement plus 2% CaCl ₂ .
12-3	5600 TD		Found top of plug at 830'. Cemented with 10 sacks cement at surface and installed dry hole marker. Released rig 3:00 P.M.

CONDITION AT BEGINNING OF PERIOD				
HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
17-1/2	0	64	13-3/8	64
12-1/4	64	985	8-5/8	985
7-7/8	985	4711		
DRILL PIPE SIZES 4-1/2				

SN.

143

December 16, 1964

MEMO TO THE COMMISSIONERS:

Re: SHELL OIL COMPANY
Leggett #1 - Courthouse Wash Unit
Sec. 12, T. 24 S., R. 20 E.
Grand County, Utah

On December 2, 1964, I approved the following plugging program on the above well after inspecting the Electric Logs.

T. D. 5600'
Cutler 5115'
Moenkopi 2535'
Wingate 1410'
Navajo 680'
Entrada 150'

D.S.T. 4734'-4684' Rec. mud
ISI 84# FSI 56#

Plugged at 4560'-4750'
1350'-1450'
1050'-950'
Surface plug - 10 sx.

On December 3, I visited the location. The operator was plugging the well. I was asked by the operator whether the pit full of mud should be broken or left to dry. I recommended they not clean the location until the mud in the pit dried. This would prevent spreading the mud and chemicals all over the landscape.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:pcp

cc: Rod Smith

A.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-055714-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Courthouse Wash

8. FARM OR LEASE NAME

R. F. Leggett

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. T248, R20E, S.1.M.

12. COUNTY OR PARISH

13. STATE

Grand

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Abandon**

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1200, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1715 from North line and 1673' from East Line**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-28-64

12-1-64

Abandon 12-3-64

4648 KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5600

0-5600

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic, Laterolog, Continuous Dipmeter

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	40	64	17-1/2	65 sacks	None
8-5/8	32	985	12-1/4	550 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By
B. KAZARIAN
SIGNED **B. Kazarian**

TITLE **Div. Production Superintendent** DATE **1-5-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Sinbad	4635	5151	DST #1 4687'-4734' ISI 30 min., open 70 min., FSI 60 min., very weak blow decreasing until dead in 45 min. Recovered 15' drilling mud. ISIP/FSIP 84/56, IFF/FFP 56/56, HP 2531/2531.	Summerville Moab Tongue Entrada Navajo Kayenta Wingate Chinle Shinarump Moenkopi Sinbad Permian (White Rim)	surface 30 150 680 1180 1410 1810 2510 2535 4635 5115	
White Rim (Permian)	5115		Cored 5480-5540 Sandstone, red, fair porosity, no shows.			

JAN 8 1965

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-055714-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Courthouse Wash

8. FARM OR LEASE NAME

R. F. Leggett

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

12, T. 24S., R. 20E., S. L. M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL GAS WELL OTHER **DRY**

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1200, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1715 from N. line and 1673' from E. Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4648 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment Work

**With drill pipe hung at 4750 placed 30 sacks cement plug
1450 placed 50 sacks cement plug
1050 placed 75 sacks cement plug**

Top of plug at 830. Cemented at surface with 10 sacks cement and installed dry hole marker.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED **B. KAZARIAN**

Bob Kazarian

TITLE **Div. Prod. Supt.**

DATE **JAN 5 1965**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: